new 15

P. O. BOX 2217 400 WEST WALL PHONE 682-9435

October 16, 1986

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New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501 Case 9032

Re: John L. Cox - State "19" #1
Section 19, T-9-S, R-33-E
Lea County, New Mexico
API 30-025-29772

Gentlemen:

John L. Cox has filed the attached Form C-101 and C-102 with your office requesting permission to drill the captioned well to be located 1980 feet from the North and West Lines of Section 19, placing the well in the SE/4 of unit. Field rules for the South Flying "M" (Bough) require the initial well to be drilled on the SW/4 or NE/4 of the 80-acre proration unit.

The District Office in Hobbs has granted a drilling permit only, and the well was spudded today. John L. Cox feels it will be necessary to drill and complete the well in our selected location, and we are requesting a hearing to be scheduled on this unorthodox location at the earliest possible date. All offset operators are listed and have been notified by certified, return receipt, mail.

Very truly yours,

Martha Wittenbach

MW/ds

Encls.

cc: Atlantic Richfield Company

P. O. Box 2819

Dallas, Texas 75221

Attn: Land Department

Coastal Oil & Gas Company

Nine Greenway Plaza Houston, Texas 77001

Attn: Land Department

Manzano Oil Corporation

P. O. Box 571

Roswell, New Mexico 88202

Attn: Land Department

Southern Union Petroleum Co. 1217 Main Street, Suite 400

Dallas, Texas 75202

Attn: Land Department

JOHN L. COX - STATE "19" #1
19-9S-33E
South Flying "M" (Bough) Field
Lea County, New Mexico

OFFSET OPERATORS:

Atlantic Richfield Company P. O. Box 2819 Dallas, Texas 75221

Attention: Land Department

Coastal Oil & Gas Company Nine Greenway Plaza Houston, Texas 77001

Attention: Land Department

Manzano Oil Corporation P. O. Box 571 Roswell, New Mexico 88202

Attention: Land Department

Southern Union Exploration Company 1217 Main Street, Suite 400 Dallas, Texas 75202

Attention: Land Department

Notified by Certified, return receipt, mail on 10-17-86.

WAIVER

John L. Cox-State "19" Well No. 1 Sec. 19, 9-S, 33-W Lea County, New Mexico South Flying "M" (Bough)

The undersigned offset operator to the above described well has been informed of the field rules for the South Flying "M" (Bough) Field which requires the initial well to be drilled in the SW/4 or the NE/4 of the NW/4 of Section 19, 9-S, 33-W. We have no objections to this unorthodox location which is situated in the SE/4 of NW/4 of Section 19, 9-S, 33-E, Lea County, New Mexico.

(Company)	 	
Title	 	
Dato	 	·

November 14, 1986

MIDLAND, TEXAS 79702-2217

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501-2088

Re: Case No. 9032

John L. Cox - State "19" #1 Sec. 19, T-9-S, R-33-E,

Lea County, New Mexico

Gentlemen:

We wish to cancel Case No. 9032 from your agenda schedule of November 19, 1986. The well was completed as a dry hole and has been plugged and abandoned.

10 10 17 1986 11 CH CONTRACTOR SANTON

Very truly yours,

Martha Wittenbach

Murely Thretisher

MW/ds

cc: Atlantic Richfield Company
P. O. Box 2819
Dallas, Texas 75221

Attention: Land Department

Coastal Oil & Gas Company Nine Greenway Plaza Houston, Texas 77001

Attention: Land Department

Manzano Oil Corporation P. O. Box 571 Roswell, New Mexico 88202

Attention: Land Department

Southern Union Exploration Co. 1217 Main Street, Suite 400 Dallas, Texas 75202

Attention: Land Department

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA GOVERNOR

John L. Cox

December 19, 1986

ORDER NO. R-3362

Ms. Martha Wittenbach Re: CASE NO. 9032

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

D () Desc 2017		-N
P. O. Box 2217 Midland, Texas	79702-2217	Applicant:
		John L. Cox
Dear Sir:		
Enclosed herewi Division order	th are two cop recently enter	ries of the above-referenced ed in the subject case.
Sincerely,		
R. L. STAMETS Director		
RLS/fd		
·	•	
Copy of order a	lso sent to:	
Hobbs OCD X Artesia OCD X Aztec OCD		
Other		•

October 17, 1986

MIDLAND, TEXA5 79702-2217

Atlantic Richfield Company P. O. Box 2819 Dallas, Texas 75221

Attention: Land Department

Coastal Oil & Gas Company Nine Greenway Plaza Houston, Texas 77001

Attention: Land Department

Re: John L. Cox - State "19" #1

Lea County, New Mexico

Manzano Oil Corporation P. O. Box 571 Roswell, New Mexico 88202

Attention: Land Department

Southern Union Exploration Co. 1217 Main Street, Suite 400 Dallas, Texas 75202

Attention: Land Department

Gentlemen:

I am enclosing a copy of New Mexico Form C-101 and Form C-102 together with plat showing offset operators in relation to the location of John L. Cox - State "19" Well No. 1. You will also find a copy of letter we have written to the State of New Mexico requesting a hearing for this unorthodox location.

If your company has no objection to this location, please sign one copy of the attached Waiver and return to me in the enclosed envelope.

Very truly yours,

Martha Wittenbach

Mento Shuthan

MW/ds

Encls.

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Propernt by
MIDLAND MAP COMPANY
103 St. Mademield
P. O. Box 1980 + Pp. 632-1603
acceptable, Taxas - 79701

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator			L	Lease Well No.					
John L. Cox				State 19				1	
Unit Letter	Letter Section Township			Range County					
F	19	9 Sou	th	33 Ea	st	L	ea		
Actual Footage Loca	ation of Well:								
1980	feet from the	North	line and 1	980	feet	t from the	West	line	
Ground Level Elev.	Produci	ng Formation	P	001	LC.			Dedicated Acreage	e;
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Yes	☐ No	If answer is	'yes,' type of	consolidatio	on				
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SOUTH FLYING "M" - PENNSYLVANIAN POOL Lea County, New Mexico

Order No. R-3228, Adopting Temporary Operating Rules for the South Flying "M" - Pennsylvanian Pool, Lea County, New - Pennsylvanian Pool, Lea County, New Mexico, May 3, 1967.

Order No. R-3228-A, May 6, 1968, makes permanent the rules adopted in Order No. R-3228.

Application of BTA Oil Producers for Special Pool Rules, Lea County, New Mexico.

> CASE NO. 3559 Order No. R-3228

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 a. m. on April 26, 1967, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 3rd day of May, 1967, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, BTA Oil Producers, seeks the promulgation of special rules and regulations for the South Flying "M"-Pennsylvanian Pool, Lea County, New Mexico, including a provision for 80-acre spacing units.

- That in order to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of too few wells, and to otherwise prevent waste and protect correlative rights, temporary special rules and regulations providing for 80-acre spacing units should be promulgated for the South Flying "M" - Pennsylvanian Pool.
- That the temporary special rules and regulations should provide for limited well locations in order to assure orderly development of the pool and protect correlative rights.
- That the temporary special rules and regulations should be established for a one-year period in order to allow the operators in the subject pool to gather reservoir information to establish the area that can be efficiently and economically
- drained and developed by one well.
 (6) That this case should be reopened at an examiner hearing in May, 1968, at which time the operators in the subject pool should be prepared to appear and show cause why the South Flying "M" - Pennsylvanian Pool should not be developed on 40-acre spacing units.

IT IS THEREFORE ORDERED:

That temporary Special Rules and Regulations for the South Flying 'M' - Pennsylvanian Pool, Lea County, New Mexico, are hereby promulgated as follows:

SPECIAL RULES AND REGULATIONS FOR THE SOUTH FLYING "M" - PENNSYLVANIAN POOL

RULE 1. Each well completed or recompleted in the South Flying 'M'' - Pennsylvanian Pool or in the Bough 'C'' zone of the Pennsylvanian formation within one mile thereof, and not nearer to or within the limits of another designated Pennsylvanian oil pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth. RULE 2.

Each well shall be located on a standard unit containing 80 acres, more or less, consisting of the N/2, S/2, E/2, or W/2 of a governmental quarter section; provided, however, that nothing contained herein shall be construed as prohibiting the drilling of a well on each of the quarter-quarter section in the unit.

RULE 3. The Secretary-Director of the Commission may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a nonstandard unit comprising a governmental quarter-quarter section or lot or the unorthodox size or shape of the tract is due to a variation in the legal subdivision of the United States Public Land Surveys. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has The Secretary-Director may approve the been furnished. application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the formation of the non-standard unit within 30 days after the Secretary-Director has received the application.

- RULE 4. The initial well on any 80-acre unit in said pool shall be located within 150 feet of the center of either the northeast quarter or the southwest quarter of a governmental quarter section. Any subsequent additional well on the 80-acre unit shall be located within 150 feet of the center of the other quarter-quarter section or lot in the unit.
- RULE 5. The Secretary-Director may grant an exception to the footage requirements of Rule 4 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of well previously drilled to another horizon. All operators offsetting the proposed location shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all operators offsetting the proposed location or if no objection to the unorthodox location has been entered within 20 days after the Secretary-Director has received the application.
- RULE 6. A standard proration unit (79 through 81 acres) shall be assigned an 80-acre proportional factor of 4.77 for allowable purposes, and in the event there is more than one well on an 80-acre proration unit, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.

The allowable assigned to a non-standard proration unit shall bear the same ratio to a standard allowable as the acreage in such non-standard unit bears to 80 acres.

IT IS FURTHER ORDERED:

- (1) That the locations of all wells presently drilling to or completed in the South Flying 'M'' - Pennsylvanian Pool or in the Bough 'C'' zone of the Pennsylvanian formation within one mile thereof are hereby approved; that the operator of any well having an unorthodox location shall notify the Hobbs District Office of the Commission in writing of the name and location of the well on or before June 1, 1967.
- (2) That each well presently drilling to or completed in the South Flying "M" Pennsylvanian Pool or in the Bough "C" zone of the Pennsylvanian formation within one mile thereof shall receive a 40-acre allowable until a Form C-102 dedicating 80 acres to the well has been filed with the Commission.
- (3) That this case shall be reopened at an examiner hearing in May, 1968, at which time the operators in the subject pool may appear and show cause why the South Flying "M" - Pennsylvanian Pool should not be developed on 40-acre spacing units.
- (4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.