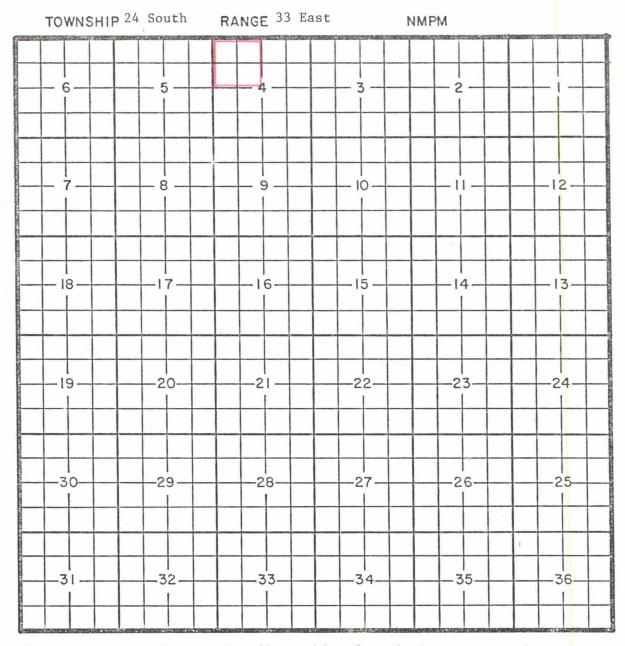
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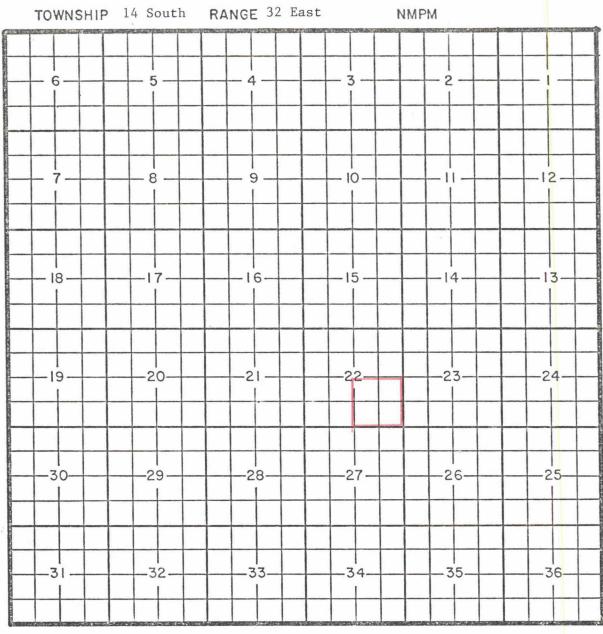
PURPOSE: One completed oil well capable of producing.

Texaco Producing Inc. HNG 4F State #1-F in Sec. 4, T24S, R33E, completed

January 9, 1986, in the Bone Spring formation. Top perforations is at

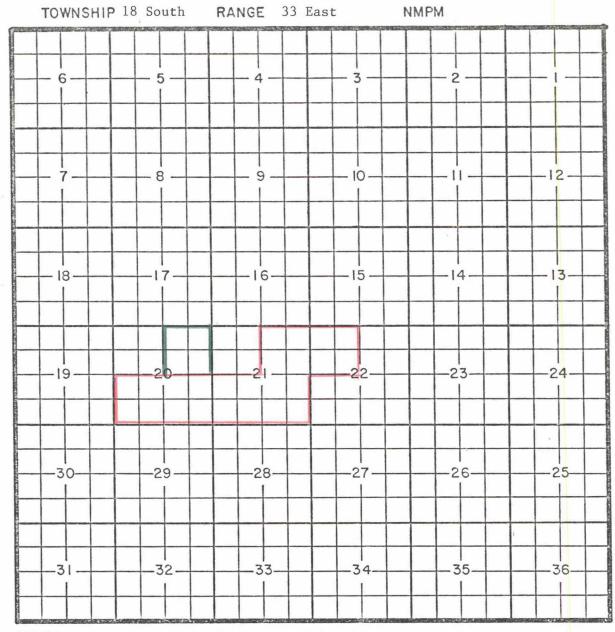
10,398 feet.

Proposed pool boundary outlined in red. Section 4: NW/4



PURPOSE: One completed oil well capable of producing.	
Coastal Oil & Gas Corporation State 22 #2-0 in Sec. 22, T14S, R32E,	
completed October 30, 1986, in the Abo formation. Top perforations is	at
8,894 feet.	
Proposed pool boundary outlined in red. Section 22: SE/4	

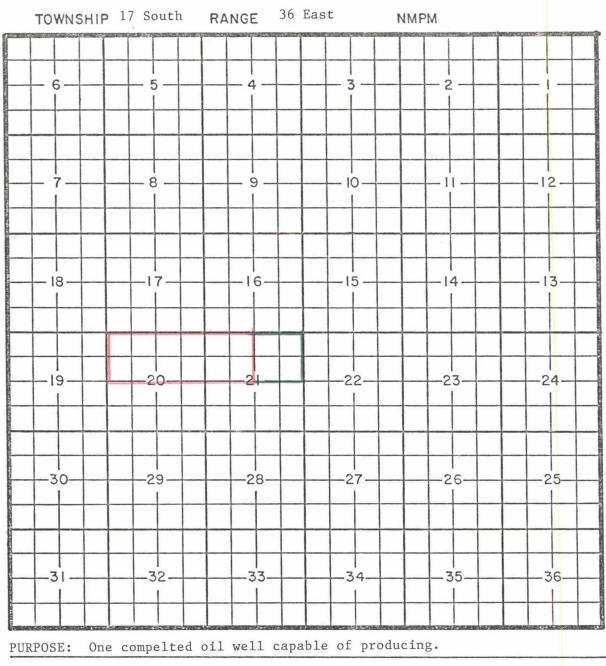
ON OF AN EXISTING OIL POOL



PURPOSE: One completed oil well capable of producing.

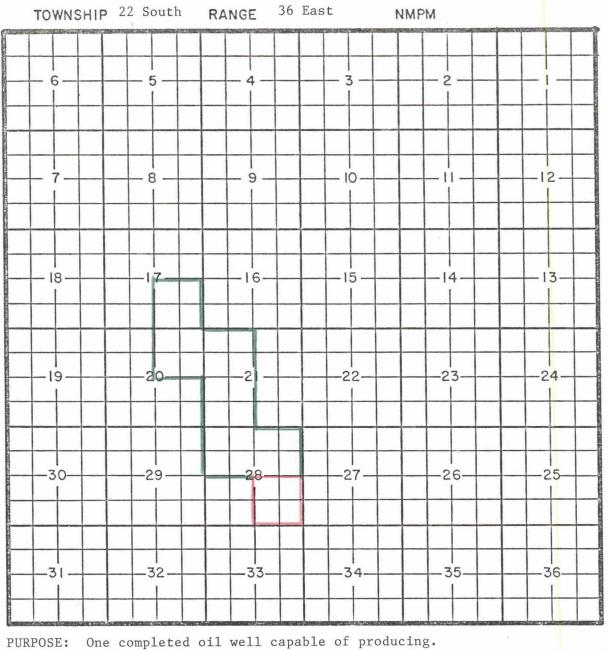
Murphy	Оре	erating	Cor	porati	Lon	Sout	h Co	rbin	Fed	#1-B	in	Sec	20,	T18S,	R33E,
comple	ted	August	1,	1986,	in	the	Bone	Spr	ing	format	ior	1. ′	Гор	perfor	ations
is at	7,33	37 feet.													

Pool bour	ndary	outlined i	in red.						
Proposed	pool	extension	outlined	in	green.	Section	20:	NE/4	



BTA Oil Producers Turner B 8408 JV-P #1-B, in Sec 21, T17S, R36E, com	plete
October 24, 1986, in the Abo formation. Top perforations is at 9,263	feet
Pool boundary outlined in red.	
Proposed pool extension outlined in green. Section 21: NE/4	
	-

OL VI EVIDITING OIL LOOF



The complete of the capable of producing.

Conoco Inc. State E #10-0, in Sec 17, T22S, R36E, completed October 3, 1986, in the Strawn formation. Top perforations is at 9,171 feet.

Pool boundary outlined in red.

Proposed pool extension outlined in green. Section 17: SE/4

Section 20: NE/4

Section 21: W/2

Section 28: N/2

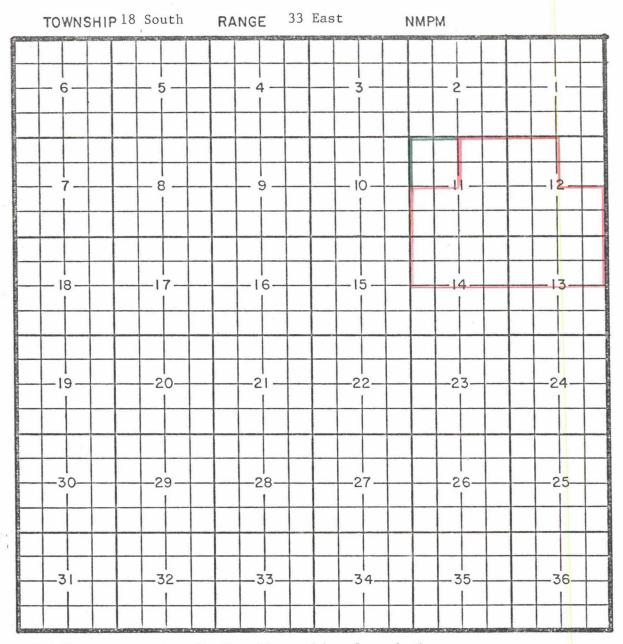
- (1) DATENSION OF AN EXISTING OIL POOL

COUNTY LEA POOL NORTHEAST LOVINGTON-PENNSYLVANIAN

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PURPOSE: One completed oil well capable of producing.
Estoril Prod. Corporation Anderson "6" #1-U in Sec. 6, T16S, R37E,
completed October 24, 1986, in the Strawn (Penn) formation. Top perforation
is at 11,553 feet.
Pool boundary outlined in red.
Proposed pool extension outlined in green. Section 6: SW/4
Section 7: NW/4
The state of the s

SIDE NO. 1002 (g) EXTENSION OF AN EXISTING OIL POOL



PURPOSE: One completed oil well capable of producing.

Harvey E.	Yate	s Com	pany	Cavi	ness	1	1 Fede	eral	#1-	-L in	Sec	. 11	, T	18S,	R33E,	_
completed	Nove	ember	27,	1986,	in	the	Bone	Spr	ing	form	atio	n.	Тор	per	foratio	ons
is at 8,6	44 fe	eet.														
Pool boun	dary	outli	ned	in re	d.											_
Proposed	pool	exter	sion	out1	ined	l in	gree	n.	Sect	tion	11:	NW/	4			
																_
•				TO	BE	DI	SMISS	SED								_

LATENSTON OF AN EXISTING OIL POOL

		22 South			1 1111111 477	
	6-	5	4-	3-	2	
2	7	8	9	10		12
	- I8	17	16-	15	14	13
	-19-	20-	-21-	22-	-23	24
	-30-	29-	28-	27	26-	25
	-31-	-32	-33-	34-	35-	36

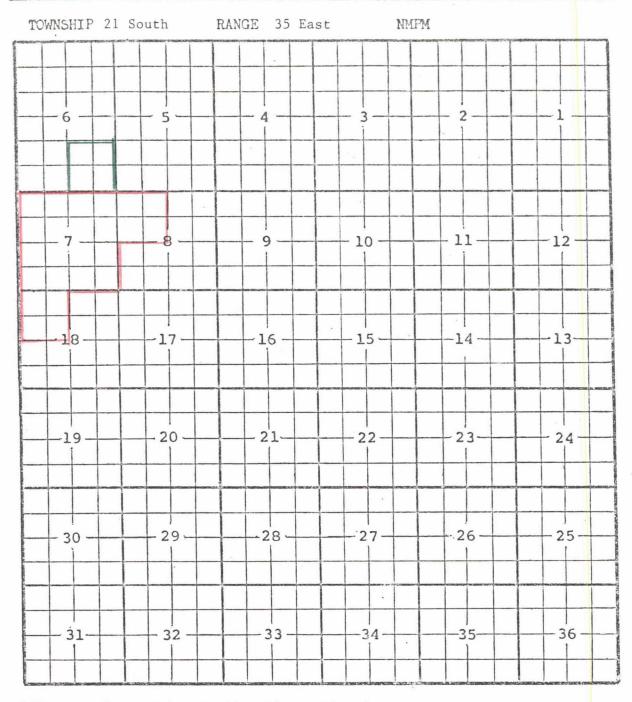
PURPOSE: One completed oil well capable of producing.

Tempo Energy Inc. San Simon State #5-J in Sec. 4, T22S, R35E, completed

October 24, 1986, in the Yates formation. Top perforations is at 3,847 feet.

Pool boundary outlined in red.

Proposed pool extension outlined in green. Section 4: SE/4



PURPOSE: One completed oil well capable of producing.

Happy Oil Company Chilkat State 6 #1-W in Sec. 6, T21S, R35E, completed

October 31, 1986, in the Seven Rivers formation. Top perforations is at

3,850 feet.

Pool boundary outlined in red.

Proposed pool extension outlined in green. Section 6: SE/4