



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS  
GOVERNOR

May 19, 1987

POST OFFICE BOX 1380  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC	_____
DHC	_____
NSL	_____
NSP	_____
SWD	_____
WFX	XX _____
PMX	_____

Gentlemen:

I have examined the application for the:

Marathon Oil Company	J.M. Denton #5-N	11-15-37
Operator	Lease & Well No.	Unit S-T-R

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton  
Supervisor, District 1

/ed

POLARIS PRODUCTION CORP.

OIL & GAS PRODUCERS

1307 MIDLAND SAVINGS BUILDING

MIDLAND, TEXAS 79702

May 18, 1987

DAVIS PAYNE  
PRESIDENT

TELEPHONE 915-684-8248  
REPLY TO: P. O. BOX 1749

Marathon Oil Company  
P. O. Box 552  
Midland, Texas 79702

Attention: Thomas F. Zapatka

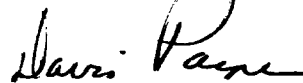
Re: Application - J. M. Denton  
No. 5 SWD,  
Sec. 15, T-11-S, R-37-E,  
Lea County, New Mexico

Dear Sir:

In response to your letter of May 14, 1987, and as offset operator to the referenced well, we have no objection to your application.

Yours very truly,

POLARIS PRODUCTION CORP.



Davis Payne

DP/mnp

cc: New Mexico Oil Conservation Commission ✓  
P. O. Box 2088  
Santa Fe, New Mexico 87501

**DINERO**  
P.O. DRAWER 10505  
MIDLAND, TEXAS 79702

PHONE 915 / 684-4292

May 19, 1987

Marathon Oil Company  
P.O. Box 552  
Midland, Texas 79702

*Case 9166*

Attn: Thomas F. Zapatka

Re: Rule 701

Dear Mr. Zapatka:

We received your proposal to inject produced water into your Denton #5 well in the 9960' to 10,250' interval. Dinero Operating Company has serious concern as to possible corrosion and damage to the production strings in our well and others offsetting the proposed injection well. The Dinero well was cemented in two stages with a D.V. tool at 9500' for the second stage, however, no Bond log was run to check the upper portion of the first stage.

During the drilling of the Dinero well the Contractor had two occasions to plug back, one at 10,900 ft. because of crooked hole problems and again had to side track junk at 11,273 ft. with the result that dog legs in all probability create a condition where the production casing has been pushed against the side of the hole and consequently was not covered by a cement sheath. It is our understanding that most of the wells through this interval experienced deviation problems and have in all probability poor cementing in the interval in which you propose injection.

Should the Commission permit your Denton #5 as an injection well we believe Marathon should as a prudent operator run a tracer survey in the injection interval to be certain the fluid is going where planned and the injected fluid should be treated with a corrosion inhibitor to protect the casing in offset wells.

Sincerely,

DINERO OPERATING COMPANY

*Russell J. Ramsland*

Russell J. Ramsland  
President

cc: New Mexico Oil Conservation Comm.  
P.O. Box 2088  
Santa Fe, New Mexico 87501  
Attn: Division Director

W. Thomas Kellahin  
Karen Aubrey  
Jason Kellahin  
Of Counsel

KELLAHIN, KELLAHIN AND AUBREY  
*Attorneys at Law*  
El Patio - 117 North Guadalupe  
Post Office Box 2265  
Santa Fe, New Mexico 87504-2265

DAC  
6-29-87

Telephone 982-4285  
Area Code 505

RECEIVED

JUN 25 1987

OIL CONSERVATION DIVISION

Mr. David R. Catanach  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87504

"Hand Delivered"

Re: Marathon Oil Company  
NMOCD Cases 9167, 1968 and (9166)

Dear Mr. Catanach:


On firm represents Marathon Oil Company in the above referenced cases: Case 9167 seeks to surface commingling production from the Benson well and the Roddy well. Please dismiss this case.

Case 9166 is an application seeking a salt water disposal permit for the J. M. Denton Well. Please dismiss this case.

Finally, Case 9168 is an application by Mr. Davidson for a determination of estimated well costs for a well Marathon drilled and compuslory pooled Mr. Davidson. Mr. Chad Dickerson represents Mr. Davidson. He and I jointly request that this case be continued until the August 12, 1987 examiner's hearing.

Please call me if you have any questions.

Very truly yours,

  
W. Thomas Kellahin

WTK:ca  
Enc.

cc: Chad Dickerson, Esq.  
Lawrence Garcia, Esq.