## North Hume 5 Fed No. 1 Sec. 5, T16S, R34E Lea County, New Mexico

I. Estimated Gross Ultimate Recovery

Cumulative Production to 6-30-89 123,533 BO

Remaining Reserves

- = 84 BOPD @ 47%/yr decline to 3 BOPD E.L.
- = 46,568 BO

Gross Ultimate Recovery = 170,101 BO

II. Reservoir Data and Estimated Drainage

 $\emptyset$  = 11.87% S<sub>W</sub> = 11.93% Net Pay = 10' Bo<sub>i</sub> = 1.462

Estimated Recovery Factor = 20%

Drainage (Acres) =  $\frac{GUR \times Bo}{7758 \times Net Pay \times \emptyset \times (1-Sw) \times Est Recov %}$ 

=  $\frac{170101 \times 1.462}{7758 \times 10^{\circ} \times .1187 \times (1-.1193) \times .20}$ 

= 153.3 Acres

GBN:s1-1085

BEFORE EXAMINER CATANACH

OIL CONSERVATION DIVISION

9175 + 9354

CASE NO. <u>7/</u>

MONTHLY GAS PRODUCTION (NOF/NO! \_\_\_\_

MONTHLY OIL PRODUCTION (BBL/NO)

## Humble Hume 5 State No. 1 Sec. 5, T16S, R34E Lea County, New Mexico

I. Estimated Gross Ultimate Recovery

Cumulative Production to 6-30-89 118,532 BO

Remaining Reserves

- = 168 BOPD @ 55%/yr decline to 3 BOPD E.L.
- = 75,422 BO

Gross Ultimate Recovery = 193,954 BO

II. Reservoir Data and Estimated Drainage

 $\emptyset$  = 11.11%  $S_w = 17.7$ % Net Pay = 12' Bo<sub>i</sub> = 1.380

Estimated Recovery Factor = 20%

Drainage (Acres) =  $\frac{GUR \times Bo}{7758 \times Net Pay \times \emptyset \times (1-Sw) \times Est Recov %}$ 

=  $\frac{193954 \times 1.380}{7758 \times 12' \times .1111 \times (1-.177) \times .20}$ 

= 157.2 Acres

GBN:sl-1085

BEFORE EXAMINER CATANACH

OIL CONSERVATION DIVISION

EXHIBIT NO.

CASE NO. 9175 + 9354

NO. MELLS (COUNT)

MONTHLY MATER PRODUCTION MISLAND ---

## North Hume 35 No. 1 Sec. 35, T15S, R33E Lea County, New Mexico

I. Estimated Gross Ultimate Recovery

Cumulative Production to 6-30-89 24,860 BO

Remaining Reserves

- = 50 BOPD @ 28%/yr decline to 3 BOPD E.L.
- = 54,444 BO

Gross Ultimate Recovery = 79,304 BO

II. Reservoir Data and Estimated Drainage

 $\emptyset$  = 10.29% S<sub>W</sub> = 32.52% Net Pay = 14' Bo<sub>i</sub> = 1.462

Estimated Recovery Factor = 20%

Drainage (Acres) =  $\frac{GUR \times Bo_{i}}{7758 \times Net Pay \times \emptyset \times (1-Sw) \times Est Recov %}$ 

=  $\frac{79304 \times 1.462}{7758 \times 14' \times .1029 \times (1-.3252) \times .20}$ 

= 76.9 Acres

GBN:s1-1085

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION

. FXHIRIT NO

CASE NO 9/75 + 9354

NO. MELLS (COUNT) -

MONTHLY MATER PRODUCTION (BOL/NO) ---

## Chevron State No. 1 Sec. 36, T15S, R33E Lea County, New Mexico

I. Estimated Gross Ultimate Recovery

Cumulative Production to 3-31-89 8,884 BO

Remaining Reserves

- = 15 BOPD @ 25%/yr decline to 3 BOPD E.L.
- = 15,225 BO

Gross Ultimate Recovery = 24,109 BO

II. Reservoir Data and Estimated Drainage

 $\emptyset$  = 10.49%  $S_w = 32.82$ % Net Pay = 14' Bo<sub>i</sub> = 1.462

Estimated Recovery Factor = 20%

Drainage (Acres) =  $\frac{\text{GUR x Bo}_{\dot{1}}}{7758 \text{ x Net Pay x } \% \text{ x } (1-\text{Sw}) \text{ x Est Recov } \$}$ =  $\frac{24109 \text{ x } 1.462}{7758 \text{ x } 17' \text{ x } .1049 \text{ x } (1-.3382) \text{ x } .20}$ 

= 19.2 Acres

GBN:s1-1085

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION

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9175 7 9354

MONTHLY GAS PRODUCTION DIGF/NO!

07-20-89

MONTHLY DIL PRODUCTION (BBL/NO)