

NEW POOLS

It is recommended that a new gas pool be created and designated as the Oasis-Abo Gas Pool.

Vertical limits to be the Abo formation and the horizontal limits should be as follows: As outlined in Paragraph (a) Exhibit I

Discovery well was Tom Brown, Inc. Middlebrook "3" Well No. 1 located in Unit K Section 3 Township 10 Range 30 and was completed on March 7, 1987. Top of perforations is at 7,430 feet.

It is recommended that a new _____ pool be created and designated as the _____ Pool.

Vertical limits to be the _____ formation and the horizontal limits should be as follows: _____

Discovery well was _____ located in Unit _____ Section _____ Township _____ Range _____ and was completed on _____. Top of perforations is at _____ feet.

It is recommended that a new _____ pool be created and designated as the _____ Pool.

Vertical limits to be the _____ formation and the horizontal limits should be as follows: _____

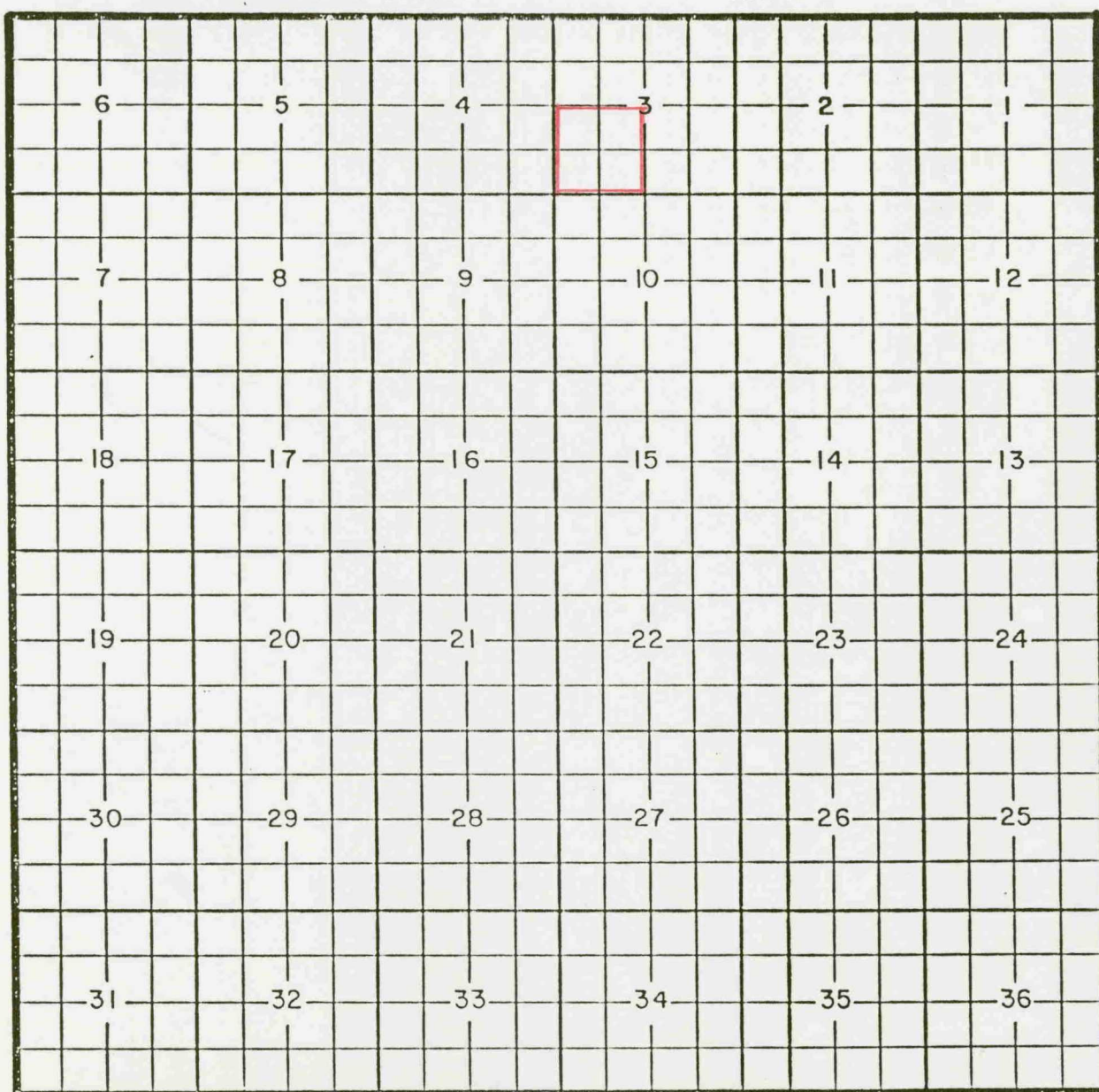
Discovery well was _____ located in Unit _____ Section _____ Township _____ Range _____ and was completed on _____. Top of perforations is at _____ feet.

COUNTY CHAVES

POOL OASIS-ABO GAS

TOWNSHIP 10 South RANGE 30 East

NMPM



PURPOSE: One completed gas well capable of producing.

Tom Brown, Inc. Middlebrook "3" #1-K, in Section 3, Township 10 South, Range 30 East, completed March 7, 1987, in the Abo formation. The top of the perforations is at 7,430 feet.

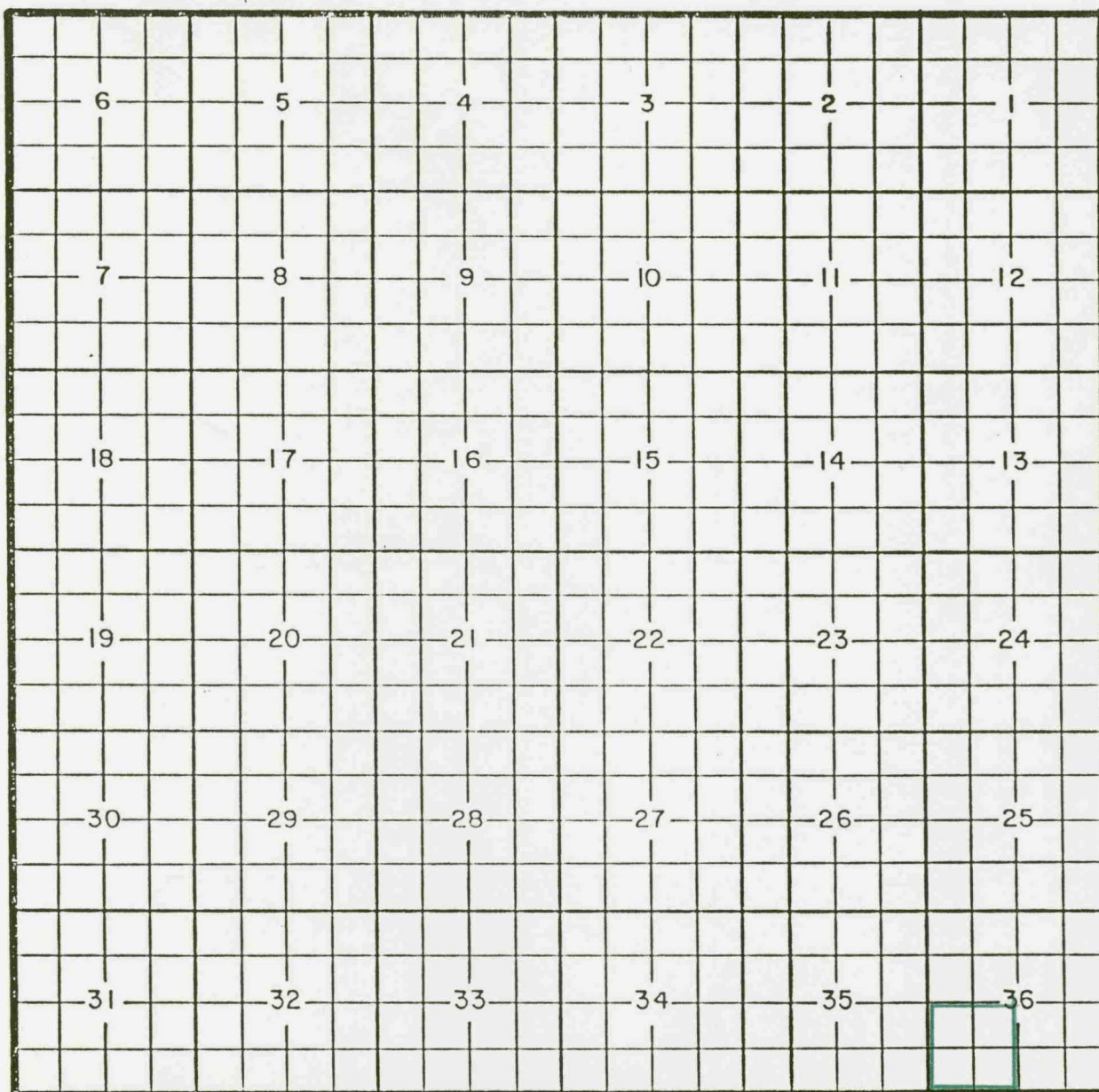
Proposed pool boundary outlined in red. Section 3: SW/4

COUNTY LEA

POOL NORTH HUME-WOLFCAMP

TOWNSHIP 15 South RANGE 33 East

NMPM



PURPOSE: One completed oil well capable of producing.

V-F Petroleum Chevron State #1-M in Section 36, Township 15 South, Range 33 East, completed July 28, 1987, in the Wolfcamp formation. The top of the perforations is at 10,222 feet.

Pool Boundary outlined in red.

Proposed pool extension outlined in green. Section 36: SW/4

COUNTY LEA

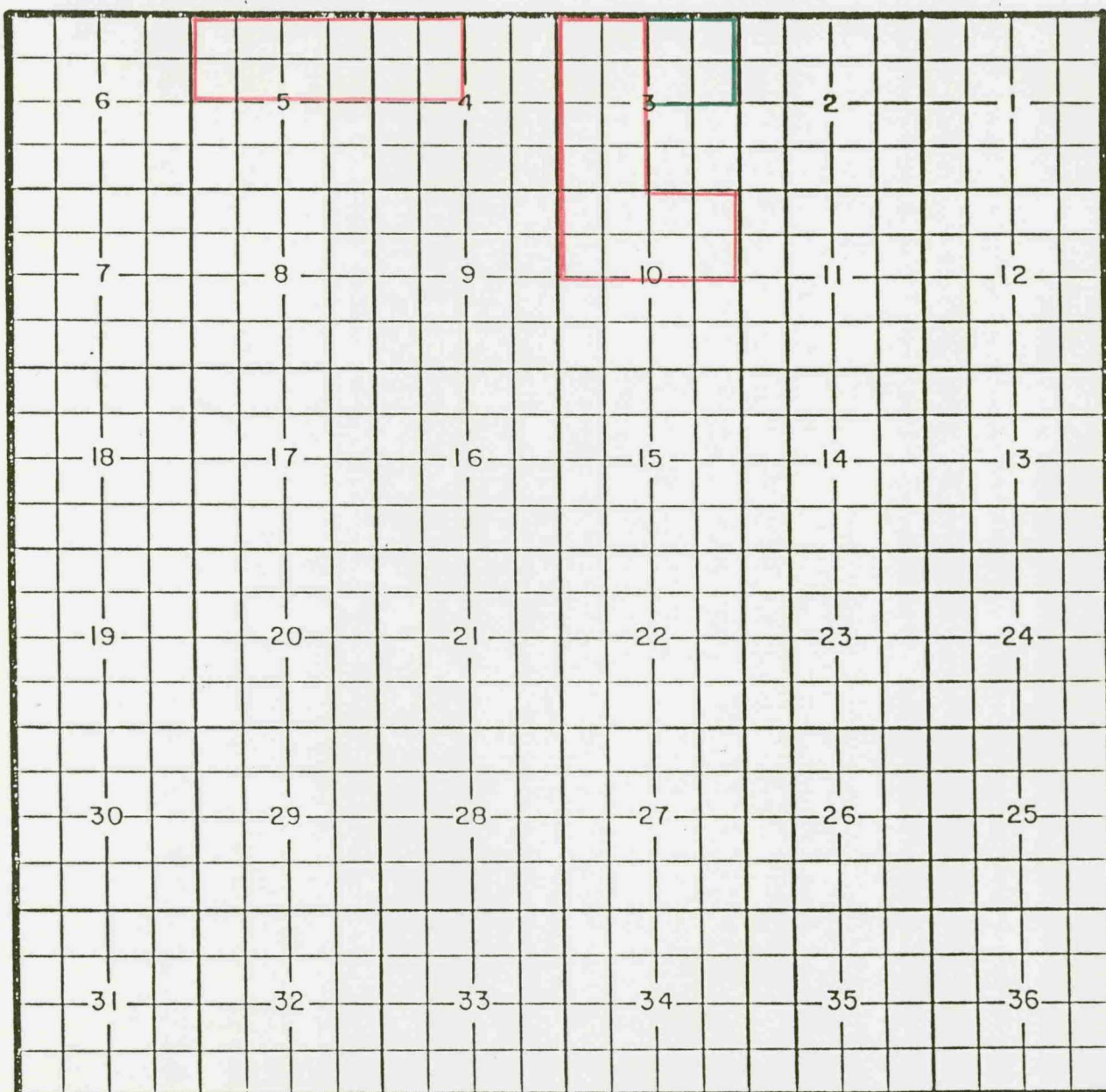
POOL PITCHFORK RANCH-ATOKA GAS

TOWNSHIP 25 South

RANGE

34 East

NMPM



PURPOSE: One completed gas well capable of producing.

Enron Oil & Gas Company Page 3 Com #2-C in Section 3, Township 25 South, Range 34 East, completed July 16, 1987, in the Atoka formation. The top of the perforations is at 14,006 feet.

Pool boundary outlined in red.

Proposed pool extension outlined in green. Section 3: NE/4

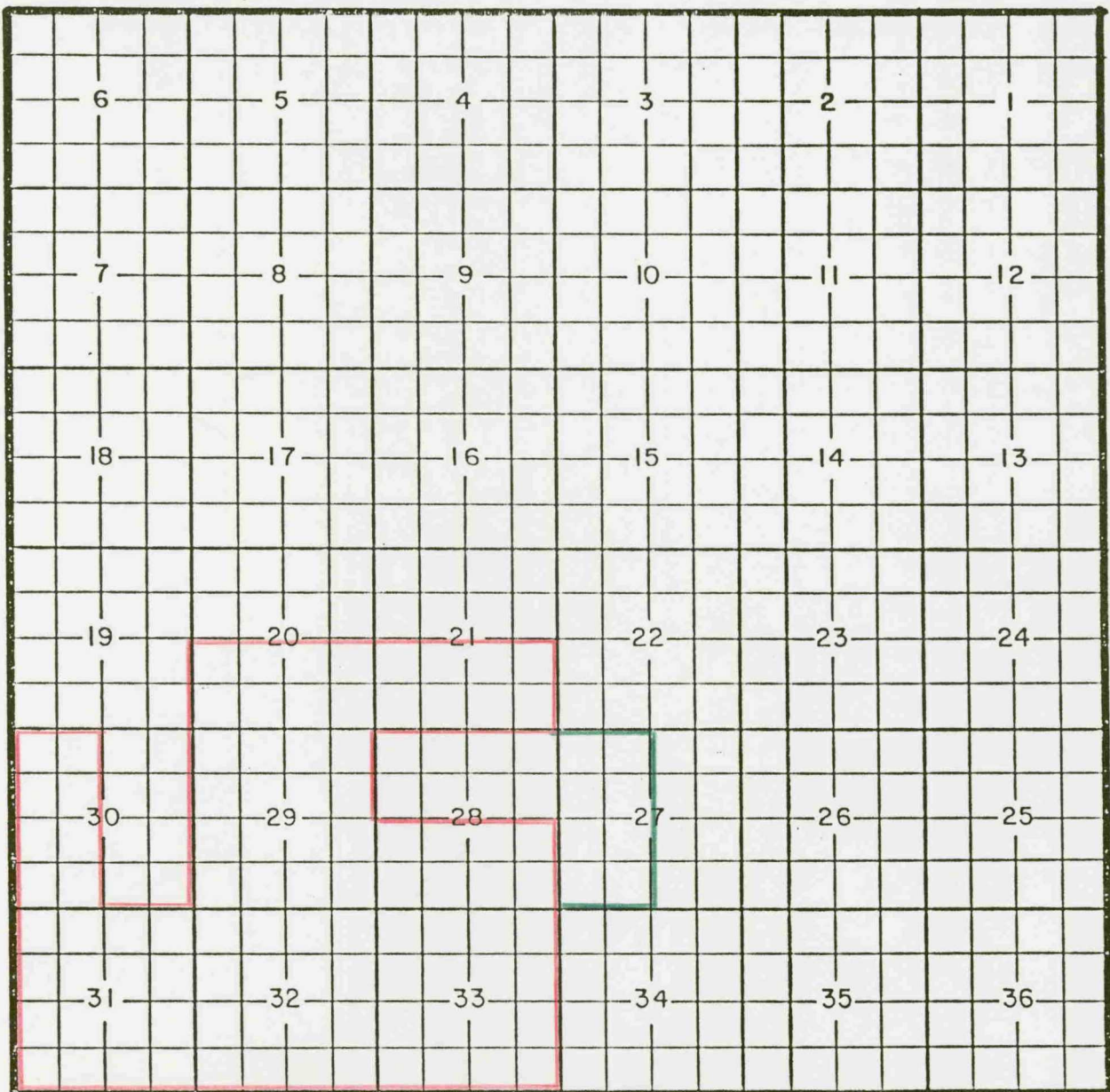
COUNTY LEA

POOL PITCHFORK RANCH-MORROW GAS

TOWNSHIP 24 South

RANGE 34 East

NMPM



PURPOSE: One completed gas well capable of producing.

BTA Oil Producers Madera 8706 JV-P #1-E in Section 27, Township 24 South, Range 34 East, completed July 28, 1987, in the Morrow formation. The top of the perforations is at 14,934 feet.

Pool boundary outlined in red.

Proposed pool extension outlined in green. Section 27: W/2

Section 28: N/2

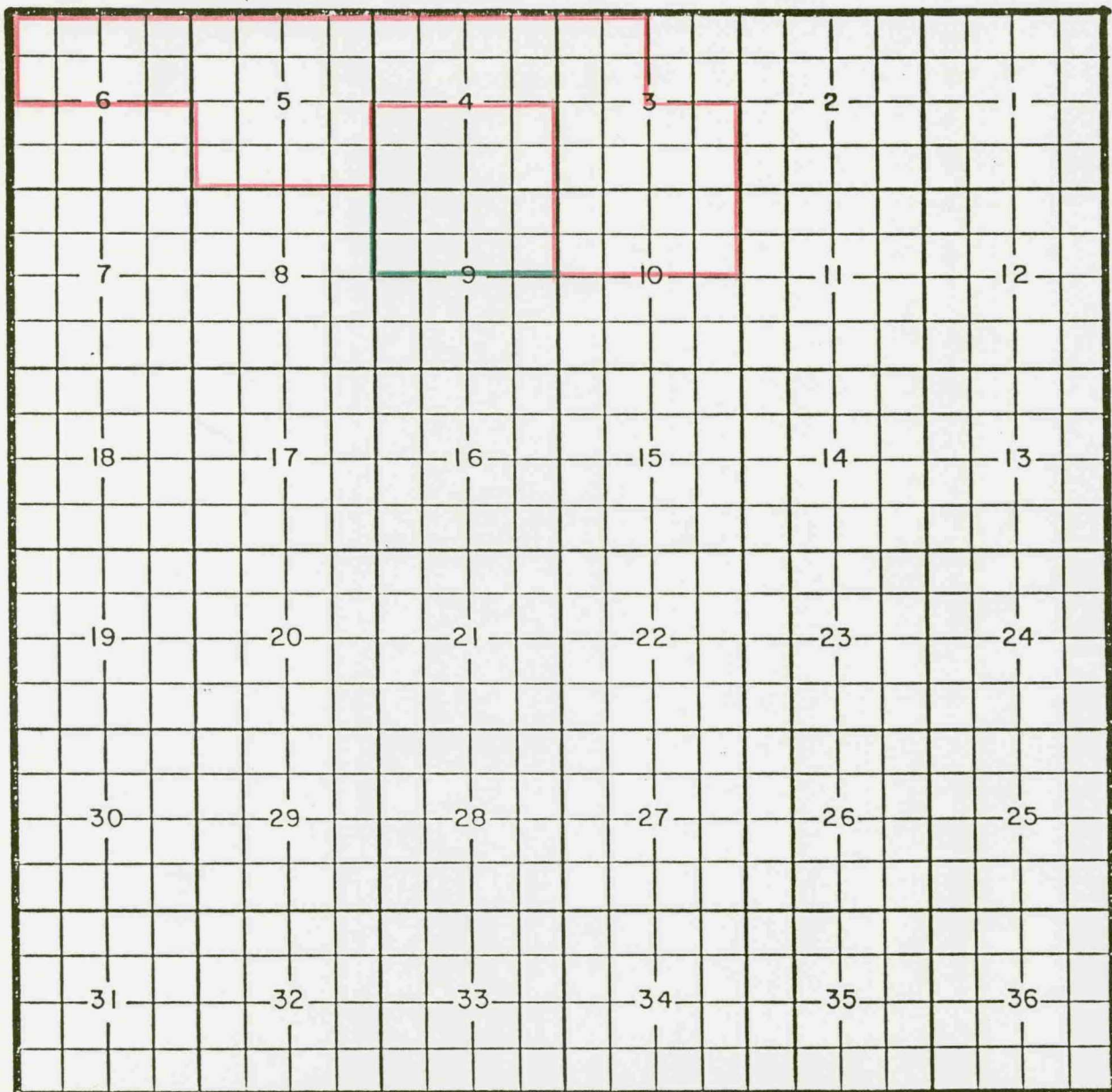
COUNTY LEA

POOL PITCHFORK RANCH-MORROW GAS

TOWNSHIP 25 South

RANGE 34 East

NMPM



PURPOSE: One completed gas well capable of producing.

BTA Oil Producers Pitchfork 8703 JV-P #1-B in Section 9, Township 25 South, Range 34 East, completed July 5, 1987, in the Morrow formation. The top of the perforations is at 14,826 feet.

Pool boundary outlined in red.

Proposed pool extension outlined in green. Section 4: S/2

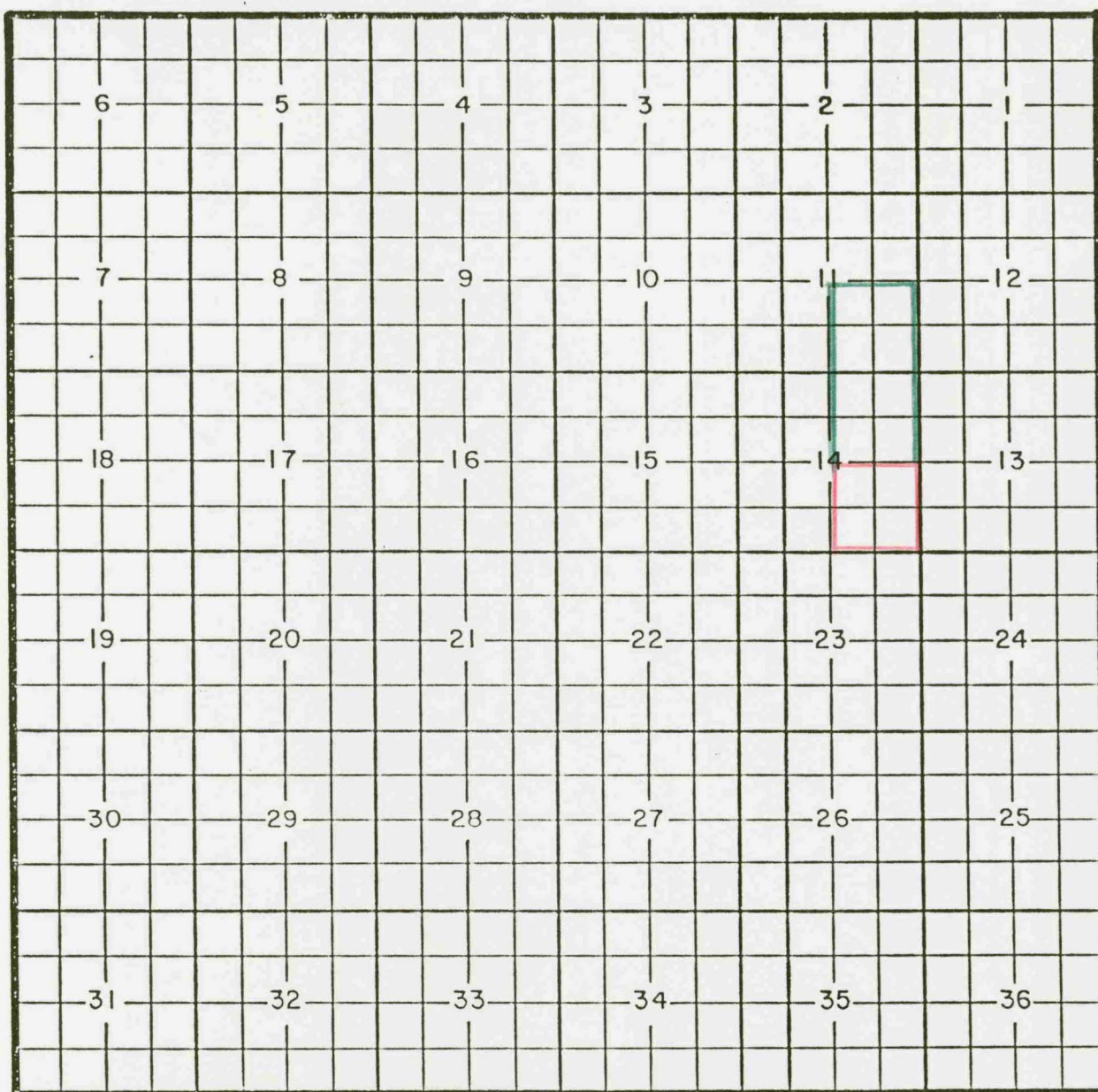
Section 9: N/2

COUNTY LEA

POOL REEVES-DELAWARE

TOWNSHIP 18 South RANGE 35 East

NMPM



PURPOSE: One completed oil well capable of producing.

Yates Petroleum Corporation Shooting Star AEA State #1-J in Section 11,
Township 18 South, Range 35 East, completed March 21, 1987 in the Delaware
formation. The top of the perforations is at 5,746 feet.

Pool boundary outlined in red.

Proposed pool extension outlined in green. Section 11: SE/4

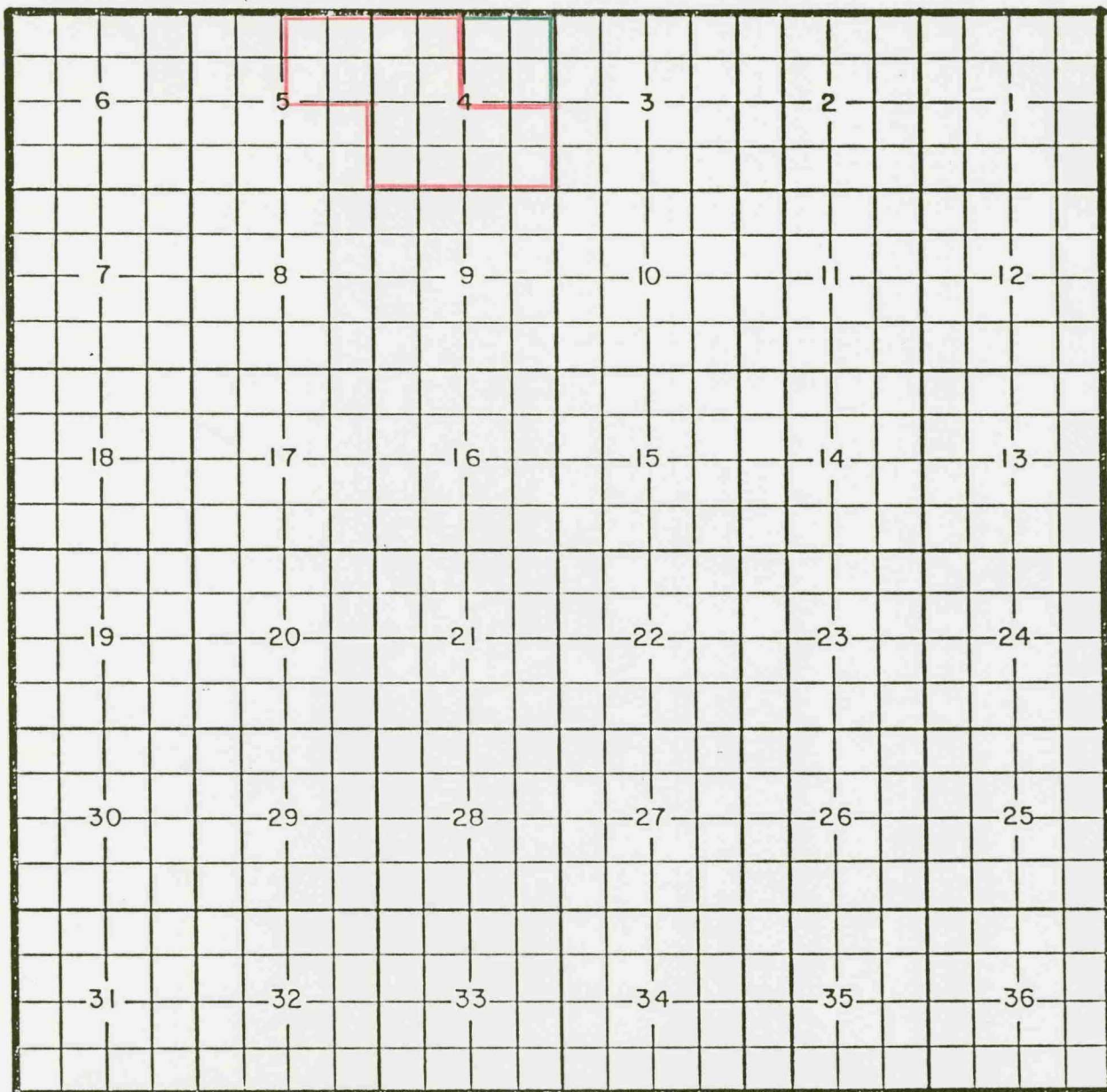
Section 14: NE/4

COUNTY LEA

POOL SAN SIMON-YATES

TOWNSHIP 22 South RANGE 35 East

NMPM



PURPOSE: One completed oil well capable of producing.

Tempo Energy Inc. San Simon State #6-H in Section 4, Township 22 South,

Range 35 East, completed July 10, 1987, in the Yates formation. The top of the perforations is at 3,892 feet.

Pool boundary outlined in red.

Proposed pool extension outlined in green. Section 4: NE/4

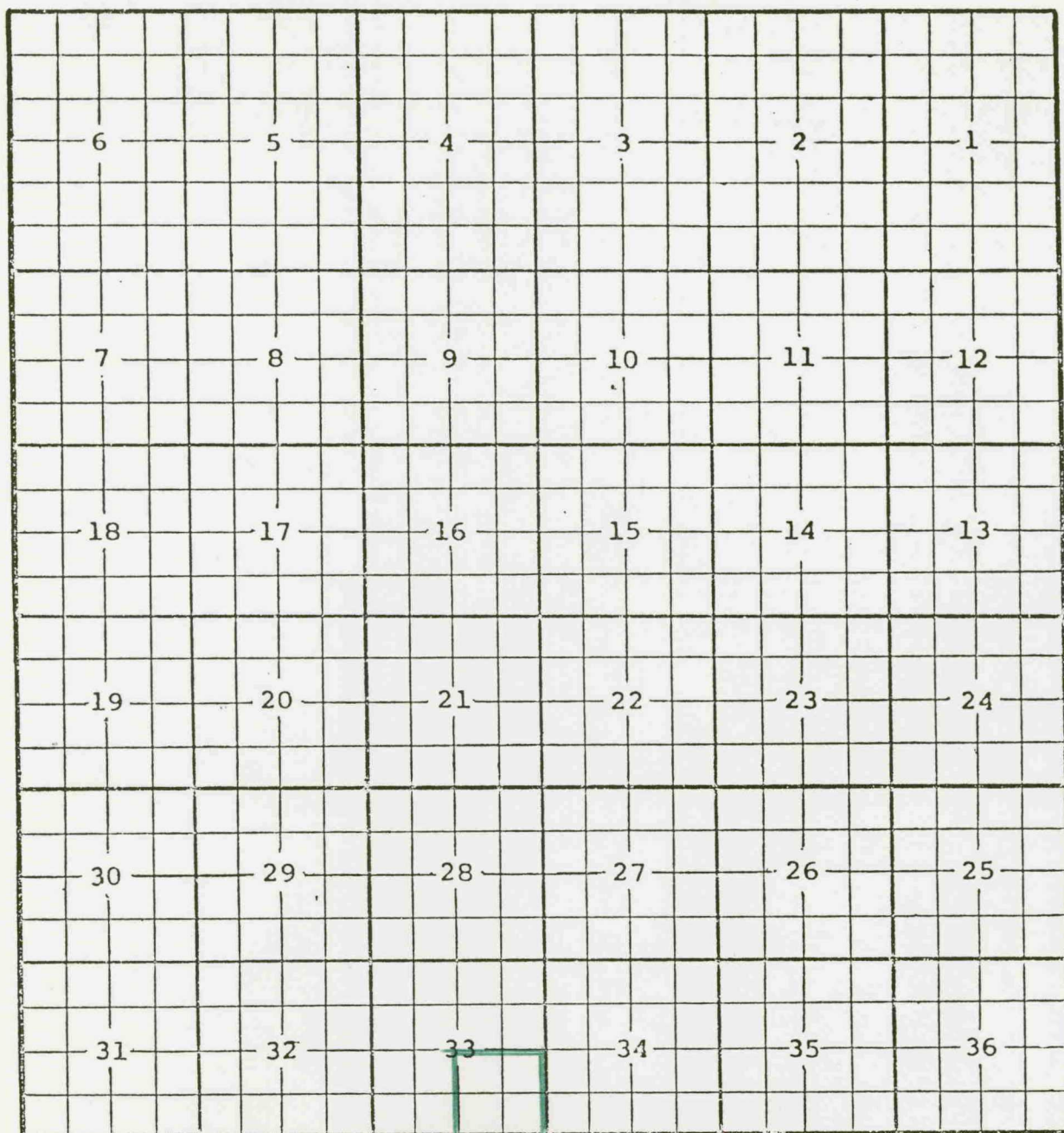
COUNTY LEA

POOL SHIPP-STRAWN

TOWNSHIP 16 South

RANGE 37 East

NMFM



PURPOSE: One completed oil well capable of producing.

Amerind Oil Company Hager #1-P in Section 33, Township 16 South, Range 37 East, completed June 23, 1987, in the Strawn formation. The top of the perforations is at 11,197 feet.

Pool boundary outlined in red.

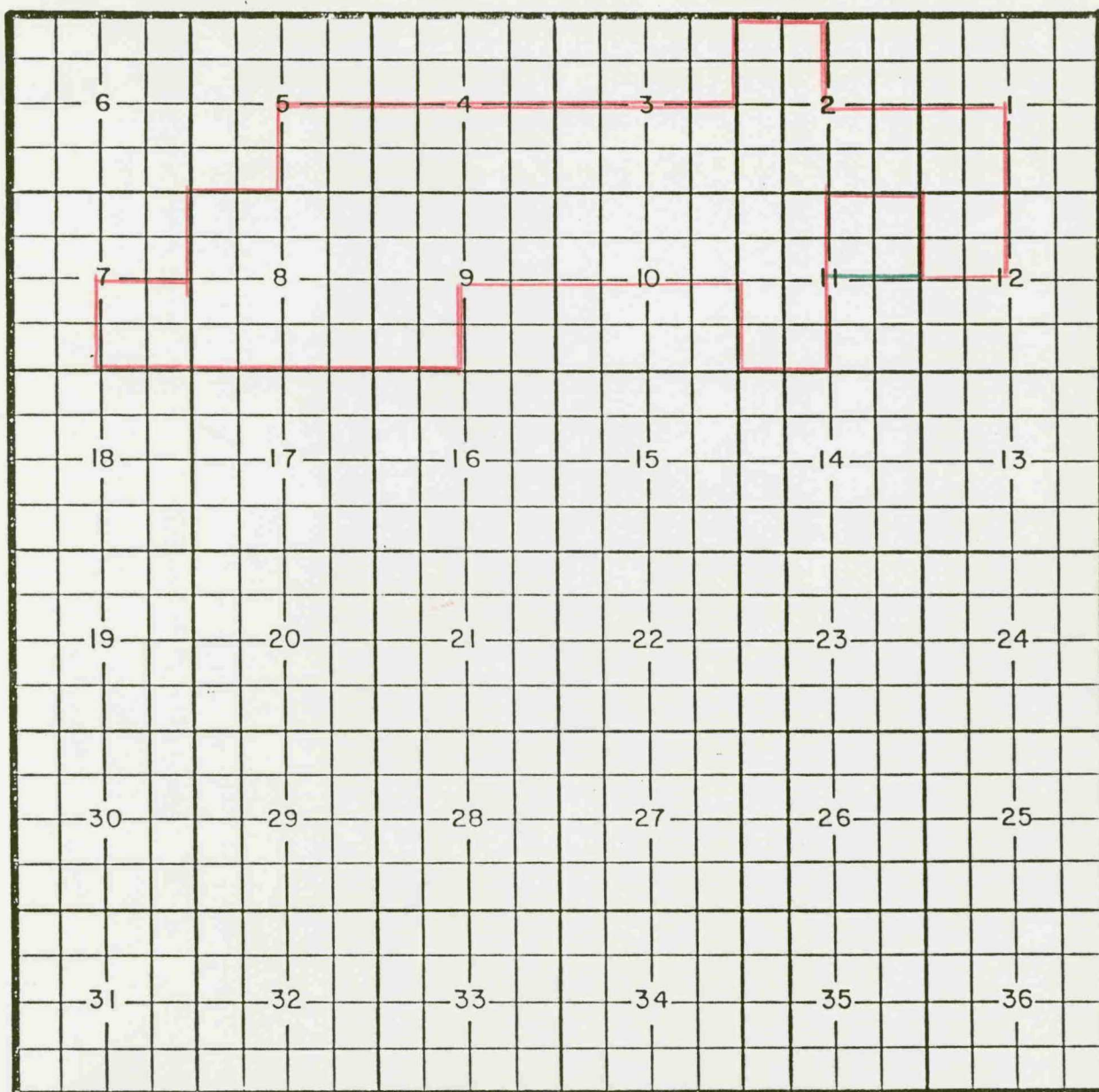
Proposed pool extension outlined in green. Section 33: SE/4

COUNTY LEA

POOL NORTH YOUNG-BONE SPRING

TOWNSHIP 18 South RANGE 32 East

NMPM



PURPOSE: One completed oil well capable of producing.

Union Texas Petroleum Corporation Short Fuse Federal #1-H in Section 11,
 Township 18 South, Range 32 East, completed June 28, 1987, in the Bone
 Spring formation. The top of the perforations is at 8,478 feet.

Pool boundary outlined in red.

Proposed pool extension outlined in green. Section 11: NE/4