



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

PARAMOUNT PETROLEUM CORP.
Aztec Totah Unit #16 O-18-29N-13W

Downhole Conditions and Equipment

8 5/8" at 200' W/225 sacks
4 1/2" at 5085' W400 sacks. 2 stages
2 3/8" at 4992
Baker Model "B" packer at 4912

BEFORE EXAMINER CORTANACH	
OIL CONSERVATION DIVISION	
10-21-87	5081' to 4931'
CASE NO.	7213

DIVISION APPROVED PLUGGING PROGRAM

1. Release packer and pull same.
2. Go back in hole with tubing to plug back TD at 5081' and set a cement plug 5081' to 4931'.
3. Pull out of cement with tubing and reverse out with water to make sure tubing is clear. Wait on cement a minimum of 4 hours and tag plug. If plug is at 4980 or above go to step 4. If not, fill to 4931.
4. Come out of hole with tubing and pressure up on casing to 500 PSI to insure mechanical integrity. If casing leaks go in hole with packer and locate hole.
5. Squeeze with a minimum of 30 sacks of cement leaving 100' of cement inside casing.
6. If casing does not have a leak perforate casing at 2500' and set a cement plug 2500' to 2400' in and outside casing to isolate Mesaverde.
7. Pull out of hole to 950' and set a cement plug 950' to 750' inside casing.
8. Pull out of hole to 250' and set a cement plug 250'-150' inside casing.
9. Set a top plug and dry hole marker.
10. Fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.