1 2	STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO
3	23 September 1987
4	EXAMINER HEARING
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6	
7	IN THE MATTER OF:
8	The hearing called by the Oil Con- CASES servation Division on its own motion 9213
9	to permit Paramount Petroleum Cor- poration, et al, to appear and show 9214
10	cause why a certain well in San Juan County, New Mexico, should not be
11	plugged and abandoned in accordance with a Division-approved plugging
12	program.
13	BEFORE: David R. Catanach, Examiner
14	
15	TRANSCRIPT OF HEARING
16	
17	
18	APPEARANCES
19	
20	For the Division: Jeff Taylor Attorney at Law
21	Legal Counsel to the Division State Land Office Bldg.
22	Santa Fe, New Mexico 87501
23	
24	For the Applicant:
25	

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MR. CATANACH: The hearing will

come to order this morning for Docket Number 27-87.

I'm David Catanach, the Hearing

Examiner for today.

And I will call first Case

9213.

MR. TAYLOR: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Paramount Petroleum Corporation, and other interested parties to appear and show cause why the Aztec Totah Unit Well No. 7, located on a Federal tract in San Juan County should not be plugged.

This case is going to be continued until October 7th, along with the companion Case 9214.

MR. CATANACH: Okay, Case 9213 amd 9214 will be continued to the October 7th Hearing Examiner docket.

(Hearing concluded.)

CERTIFICATE

SALLY W. BOYD, C.S.R., DO

HEREBY CERTIFY the foregoing Transcript of Hearing before the Oil Conservation Division (Commission) was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of ability.

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 933 Park heard by me on 9-23-87

, Examiner

Oil Conservation Division

1	STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
2	OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO
3	
4	7 October 1987
5	EXAMINER HEARING
6	
7	IN THE MATTER OF:
8	The hearing called by the Oil Con- CASE servation Division on it own motion 9213 to permit Paramount Petroleum Cor- 9214
9	poration, et al, to appear and show cause why certain wells in San Juan
10	County, New Mexico, should not be plugged and abandoned in accordance
11	with a Division-approved plugging program.
12	BEFORE: Michael E. Stogner, Examiner
13	
14	
15	TRANSCRIPT OF HEARING
16	
17	APPEARANCES
18	
19	For the Division: Jeff Taylor
20	For the Division: Attorney at Law Legal Counsel to the Division
21	State Land Office Bldg. Santa Fe, New Mexico 87501
22	
23	For the Applicant:
24	
25	

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Case Number 9213.

MR. STOGNER: We will call next

MR. TAYLOR: That's in the matter of the hearing called by the Oil Conservation Division on its own motion to permit Paramount Petroleum Corporation and all other interested parties to appear and show cause why certain wells in San Juan County, should not be plugged and abandoned, and that is a companion case with 9214, and we wish to continue both of those until October

MR. STOGNER: So both Case 9213 and 9214 will be continued to the Examiner Hearing scheduled for October 21st, 1987.

(Hearing concluded.)

21st.

ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION 1 STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO 2 21 October 1987 3 EXAMINER HEARING 5 6 IN THE MATTER OF: 7 The hearing called by the Oil Con-CASE servation Division on its own motion 9213 8 to permit Paramount Petroleum Cor-&-==> poration, et al, to appear and show 9214 cause why certain wells in San Juan County, New Mexico, should not be 10 plugged and abandoned in accordance with a Division-approved plugging 11 program. 12 BEFORE: David R. Catanach, Examiner 13 14 15 TRANSCRIPT OF HEARING 16 17 APPEARANCES 18 For the Division: Jeff Taylor Attorney at Law 19 Legal Counsel to the Division State Land Office Bldg. 20 Santa Fe, New Mexico 87501 21 22 23 For Frank Elliott: Paul A. Cooter Attorney at Law 24 RODEY LAW FIRM P. O. Box 1357 25

Santa Fe, New Mexico 87504

STATE OF NEW MEXICO

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Direct Examination by Mr. Taylor

Cross Examination by Mr. Catanach

Cross Examination by Mr. Cooter

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4 CHARLES GHOLSON

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12 | CASE 9213

13

14 Division Exhibit One,

15 Division Exhibit Two, Map

16 Division Exhibit Three, Letter

17

18

19 | CASE 9214

20

21 Division Exhibit One,

22 Division Exhibit Two, Map

23 Division Exhibit Three, Letter

24

25

OR BOWNOLLAN ALASTER BOOK ALMORINE OF THE THE PROPERTY AND MODE WOODS

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10 | case?

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20 21

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doned.

in this case?

23

24

25

MR. CATANACH: Call next Case 9213, which is in the matter of the hearing called by the Oil Conservation Division on its own motion to permit Paramount Petroleum Corporation and all other interested parties to appear and show cause why the Aztec Totah Unit Well No. 7 in San Juan County, New Mexico, should not be plugged and abandoned.

Are there appearances in this

MR. TAYLOR: May it please the

Examiner, I'm Jeff Taylor, Counsel for the Division and I

have one witness to be sworn and we would request that Case

9214 be consolidated with this.

MR. CATANACH: Okay, at this

time we'll call Case 9214, which is in the matter of the hearing called by the Oil Conservation Division on its own

motion to permit Paramount Petroleum Corporation, National

Surety Corporation, and all other interested parties to ap-

pear and show cause why the Aztec Totah Unit Well No. 16,

San Juan County, New Mexico, should not be plugged and aban-

Are there any other appearances

Will the witness please stand

```
1
   in Cases 9213 and 9214?
2
            Α
                       Yes, sir.
3
            0
                       And what is the purpose of, first, 9213,
   Case 9213?
                        Case 9213, the well needs to be plugged
5
   because it probably has a hole in the casing and there's
6
7
   fresh water in this area; it could contaminate fresh water,
   and also to prevent waste.
9
                        Is this well leaking or how do you know
10
   that there's apparently a hole in the casing?
11
            Α
                       Production history.
12
            Q
                       The production history --
13
            Α
                       Well, it's -- actually the well is an in-
14
   jector now.
               It did produce at one time. It's now an injec-
15
   tion well.
16
                      Mr.
                           Gholson, have you reviewed all
17
   ports filed with the Commission concerning these wells?
18
                      Not all reports. I have reviewed all the
19
   production history.
20
            Q
                      And you have the well files with you?
21
                      I have the well files.
22
                       Well, would you please refer to the re-
            Q
23
   cords that you have and summarize the history of the well?
24
            Α
                      Okay, the Aztec Totah Unit No. 16, dril-
25
   led in 1961 and completed in 1961; inadequately cemented.
```

BARON FORM 25C16P3 TOLL FREE IN CALIFORNIA 800-227-2434 NATIONWIDE 800-227-01

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1
                       It had an IP of 12 barrels of oil a day.
2
   One year later production was down to 3 barrels a day.
                                                               Αt
3
   this time in 1962 they converted it to an injection well.
                       Okay, so the well in Case 9214 has been
   converted to an injection well?
5
            Α
                       Right.
7
                       That's the Aztec Totah No. 16?
            0
                       Correct.
8
            Α
                      Okay, and how about the Aztec Totah No. 7?
            Q
10
                       The Aztec Totah No. 7 was drilled on Fed-
   eral land in 1961; also inadequately cemented.
11
                       I can't find an initial potential.
12
                                                              I'm
   sorry, the initial potential test is not in this file.
13
14
            Q
                       Okay, and so the Aztec No. 7 is on Fed-
15
   eral land.
16
                       It is on Federal land.
            Α
17
            Q
                       Have you prepared a plugging program?
18
            Α
                       I have.
19
                       For each of these wells?
            Q
20
            Α
                       Yes, sir.
21
                       All right, and do you want to just brief-
   ly for the Totah No. 7 go through that plugging program for
22
23
   us?
24
                       Okay. Yes, we'll just pull and check the
25
   tubing, or pull the rods and lay them down, check the tub-
```

BARON FORM 25C16P3 TOLL FREE IN CALIFORNIA BOO-227-2434 NATIONWIDE BOO-227-0120

23

24

25

1 Go back in the hole with tubing and set a bottom plug ing. 2 from 5351 to 53 -- 5200. Add on cement a minimum of hours, 3 tighten plugs in place and come up and come out of the hole and pressure up on the casing to insure mechanical integ-5 rity, and I'm pretty sure it will have a hole in the casing. 6 We will squeeze that hole and leave 100 7 feet of cement inside the casing. 8 If it does not have a leak we'll perfor-9 ate at 2800 and set a 100 foot plug in and outside the cas-10 ing. 11 And we'll pull out of the hole to 1200 12 feet, set a 200-foot plug there; pull out to 242 and set 13 142-foot plug; set a top plug and dry hole marker. 14 Q Okay, for the other well would you ex-15 plain the plugging program? 16 It would be exactly the same. 17 Okay. The wells are very similar, then. 18 Except this -- this well won't have rods 19 in it. It will have a packer. We'll have to release the 20 packer and pull it. 21 Okay. Do you have any other exhibits to

Q Okay. Do you have any other exhibits to offer in these cases?

A I have a site plat showing the location of the wells on each well.

Q Okay.

A And I have a -- on the No. 16 I have a letter or memorandum from Diane Richardson to our counsel stating that the -- the fee for the Division plugging bond is bogus, is no good.

Q Okay, so there's no bond for these wells.

A No, sir, and I have another letter to Mrs. Diane Richardson from Fireman's Fund Insurance Company stating that the Federal bond is also bogus.

Q Okay, and these exhibits are numbered One, Two, and Three for each case?

A Correct.

Q Were Exhibits One, Two, and Three for -in Case 9213 and 9214 either prepared by you or under your
supervision or are they correspondence that were received in
the normal course of business of the OCD?

A They were, two of them were -- One and Two were prepared by me. Number Three was normal correspondence.

Q Okay. And as to each of these wells, the Aztex Totah No. 7 and the Aztec Totah No. 16, is it your opinion that failure to plug the well will result in waste or endanger fresh water resources?

A Yes. They definitely will endanger fresh water and probably will cause waste, yes, sir.

Q And do you recommend that the Division

```
1
   undertake to plug these wells or have them plugged?
2
                       I do.
             Α
3
                                                 I offer Exhibits
                                 MR.
                                      TAYLOR:
4
   One through Three be admitted into the record.
5
                                 MR.
                                       CATANACH:
                                                    Exhibits One
6
   through Three in both cases, Mr. Taylor?
7
                                 MR. TAYLOR: Yes, sir.
8
                                 MR.
                                      CATANACH:
                                                   Exhibits One,
9
         Three
                in Case 9213 and Exhibits One through Three
   9214 will be admitted into evidence.
10
11
                                 MR.
                                      TAYLOR: And that's all we
   have in this matter.
12
13
14
                         CROSS EXAMINATION
15
   BY MR. CATANACH:
16
                             Gholson, did you try
                        Mr.
                                                      and
                                                           locate
   Paramount Petroleum or any of their representatives?
17
18
                       Yes, sir, we did.
19
            0
                       And to no avail?
20
            Α
                       To no avail.
21
                                 MR.
                                      TAYLOR:
                                                 I
                                                   believe,
                                                              Mr.
22
   Examiner, that the company is in bankruptcy right now.
                                                             I've
23
   had indications through telphoen calls of that.
24
                        And my boss told me that he had checked
   with the insurance company and they have taken Chapter 11.
```

SARON FORM 25C16P3 TOLL FREE IN CALIFORNIA 800-227-2434 NATIONWIDE BOO-227-012

22

23

24

```
These wells look like they're located
            Q
1
   pretty close to the river there, Mr. Gholson.
                                                     Is that in
2
   the flood plain?
3
                       One of them would be within the vulner-
                The other, I believe, would be more than 100
5
                    The No. 16 is definitely in the vulnerable
   feet above it.
   area.
7
                       You said the No. 16 might have a casing
            Q
8
   leak, is that correct?
9
                      I think both of them probably do.
10
                      How do you find those out?
            Q
11
                      Well, they -- from past history they're,
12
        I don't remember how many years ago, when they were in-
13
   jecting into this well their pressure dropped dramatically,
14
   the injection pressure, so that would indicate something
15
   happened downhole.
16
                       So these wells were previously approved
17
   as salt water disposal wells?
18
                       They were both approved as
                                                      injection
19
   wells; however, they never did inject into the No. 7. They
20
```

MR. TAYLOR: Mr. Examiner, I might point out that I also had a phone call from the Federal government on the Totah No. 7 and at least at one time

25 | it was leaking water to the surface.

made a producer out of it.

```
tised. This is the third time.
                                 MR.
                                       TAYLOR:
                                                  It was
                                                           mailed
2
             I believe it came back to us. We've got copies of
   notice.
3
   it.
                                              It was returned?
                                 MR. COOTER:
5
                                 MR. TAYLOR: I believe it was.
6
                       The Aztec Totah Unit is not now a produc-
            Q
7
   ing unit, is it?
                       No, sir.
            Α
9
                       It was terminated by action of the BLM, I
             Q
10
   believe, back in 1984?
11
                       '83, I think.
12
            Q
                        '83, but there is no production on
13
   unit.
14
            Α
                       No wells are producing in the unit.
15
                       Thank you.
             Q
16
                                 MR. COOTER: Thank you, sir.
17
                                 MR. CATANACH: Mr. Cooter, what
18
   association does Mr. Elliott have with these wells?
19
                                 MR. COOTER: Not with these two
20
   wells, he has none.
21
                                 He has a well in the unit where
22
   he remains the lessee of record and the BLM has made formal
23
   demand upon him to plug that well in the absence of Para-
24
   mount doing so.
25
```

BARON FORM SECISES TOLL FREE IN CALIFORNIA BOO-227-2434 NATIONWIDE BOO-227-0

2

5

6

7

8

this?

well.

land?

13 MR. MARTINEZ: Which well was MR. COOTER: Frank Elliott's MR. MARTINEZ: Is it on Federal MR. COOTER: Yes. MR. MARTINEZ: And is it either MR. COOTER: No, neither. MR. CATANACH: Would you please MARTINEZ: I'm Raoul Mar-MR. MR. CATANACH: All right, thank MR. TAYLOR: Mr. Cooter, I guess Paramount did get their letter. It's not back. The one to the insurance company was returned because of the MR. CATANACH: Are there any If not, he may be excused. Is there anything further

CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division (Commission) was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sacry W. Boyd CSR

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 723 921 neard by me on October 1987.

Oil Conservation Division