

LIKELIHOOD OF SHUT IN

TUBB (GAS) POOL

160 acre Top Allowable in Tubb (Gas) Prorated Pool, by year and month:

	<u>1985</u>	<u>1986</u>	<u>1987</u>
January	14,802	12,723	13,179
February	11,231	10,430	6,418
March	3,937	5,232	7,817
April	2,512	5,695	5,643
May	1,817	3,225	5,015
June	2,294	7,287	1,771
July	2,744	8,257	1,397
August	3,073	9,257	7,358
September	4,756	11,457	6,605
October	5,372	11,597	7,177
November	5,625	9,511	8,096
December	<u>10,222</u>	<u>9,205</u>	<u>7,884</u>
Total	68,385	103,876	78,360
Yearly Avg., MCFPD	187.4	284.6	214.7

Average of 1985, 1986, & 1987: 228.9 MCFPD

Expected Tubb (Gas) Production:

Penrose #1: 54.8 MCFPD  
Penrose #2: 54.8 MCFPD  
Penrose #4: 54.8 MCFPD  
Total: 164.4 MCFPD

Expected total Tubb (Gas) production as a % of yearly top allowable:

1985 : 87.7%  
1986 : 57.8%  
1987 : 76.6%  
3 Year Average: 71.8%

- Conclusion: The Penrose 1, 2, or 4 will not be shut in due to Tubb (Gas) proration based upon past allowables and the expected total Tubb (Gas) Production.

**EXXON CORP.**

Exhibit No. 17

Case No. 9398 & 9399

June 8, 1988 Docket