

BEFORE EXAMINER CATANACH

OIL CONSERVATION DIVISION

EUBANKS #2-L

Commingled Production Allocation

Cone EXHIBIT NO. 2

CASE NO. 9408

	Pre DHC-473 Oil/Gas		Temporary DHC-473 Oil/Gas		Correct DHC-473 Oil/Gas		1/1/85 Perm. DHC-473 Oil / Gas	
Blinebry	71%	58%	33%	54%	35.5%	37%	24%	25%
Tubb	29%	42%	17%	40%	14.5%	27%	10%	18%
Drinkard	-0-	-0-	50%	6%	50%	36%	66%	57%

	Allocation Per DHC-473		Allocated Per Correct DHC-473 to 1/1/85 then Perm Allocation		Net Correction	
	Oil	Gas	Oil	Gas	Oil	Gas
			1)	1)		
Blinebry	33%	54%	35.5% - 24%	37% - 25%		
Tubb	17%	40%	14.5% - 10%	27% - 18%		
Drinkard	50%	6%	50.0% - 66%	36% - 57%		
1984						
Blinebry	404	6,804	434	4,662	30	(2,142)
Tubb	208	5,040	177	3,402	(31)	(1,638)
Drinkard	611	756	612	4,536	1	3,780
Total	1,223	12,600	1,223	12,600	-0-	-0-
1985						
Blinebry	1,421	39,376	1,033	18,230	(388)	(21,146)
Tubb	732	29,168	431	13,125	(301)	(16,043)
Drinkard	2,153	4,375	2,842	41,564	689	37,189
Total	4,306	72,919	4,306	72,919	-0-	-0-
1986						
Blinebry	1,148	39,627	835	18,346	(313)	(21,281)
Tubb	592	29,353	348	13,209	(244)	(16,144)
Drinkard	1,740	4,403	2,297	41,828	557	37,425
Total	3,480	73,383	3,480	73,383	-0-	-0-
1987						
Blinebry	1,078	54,028	784	25,013	(294)	(29,015)
Tubb	556	40,021	327	18,009	(229)	(22,012)
Drinkard	1,634	6,003	2,157	57,030	523	51,027
Total	3,268	100,052	3,268	100,052	-0-	-0-
Total						
Blinebry	4,051	139,835	3,086	66,251	(965)	(73,584)
Tubb	2,088	103,582	1,283	47,745	(805)	(55,837)
Drinkard	6,138	15,537	7,908	144,958	1,770	129,421
TOTAL	12,277	258,954	12,277	258,954	-0-	-0-

Allocation for purpose of allowable (gas) 9/1/84 - 1/1/88

Blinebry	155,372	66,251	(89,121)
Tubb	103,582	47,745	(55,837)
Drinkard	-0-	144,958	144,958
Total	258,954	258,954	-0-

1) Note: Correct temp. allocation 9/1/84-1/1/85, thereafter perm. DHC-473 allocation