MERIDIAN OIL, INC. CASE 9707 JULY 26, 1989

BEFORE ENAMERED CATARACH OIL CONSERVATION DIVISION

____ EXHIBIT NO. _____

MCE NO 9707

KELLAHIN, KELLAHIN and AUBREY Attorneys at Law

W. Thomas Kellahin Karen Aubrey

Jason Kellahin Of Counsel El Patio - 117 North Guadalupe Post Office Box 2265 Santa Fé, New Mexico 87504-2265

June 29, 1989



RECEIVED

JUN 29 1989

OIL CONSERVATION DIVISION

HAND DELIVERED

Mr. William J. LeMay
Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico *87501

Re: Application of Meridian Oil, Inc. for Approval of a Unorthodox Well Location for its Heizer #100 Well, Basin Fruitland Coal Gas Pool, Rio Arriba County, New Mexico

Dear Mr. LeMay:

On behalf of Meridian Oil Inc., please find enclosed a copy of our application for approval of an unorthodox well location for the referenced well.

We would appreciate you setting this matter for an examiner hearing now scheduled for July 26, 1989.

Very truly yours,

Thomas Kellhin

WTK/rs

Encl.

cc: Alan Alexander (Meridian-Farmington)
 John Caldwell (Meridian-Farmington)

STATE OF NEW MÉXICO

DEPARTMENT OF ENERGY AND MINERALS

RECEIVED

OIL CONSERVATION DIVISION

JUN 29 1989

OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF MERIDIAN OIL, INC. FOR APPROVAL OF AN UNORTHODOX WELL LOCATION, BASIN FRUITLAND COAL GAS POOL, RIO ARRIBA COUNTY, NEW MEXICO

Case No.

APPLICATION

COMES NOW, MERIDIAN OIL, INC., by and through it attorneys, Kellahin, Kellahin & Aubrey, and applies to the New Mexico Oil Conservation Division for approval of an unorthodox Basin Fruitland Coal Gas Well location 1430 feet FNL and 2250 feet FEL of Section 15, T32N; R10W, Rio Arriba County, New-Mexico for its Heizer #100 Well and in support would show:

- 1. Applicant is a working interest owner and operator for all of Section 15, T32N, R10W, NMPM for the development of coal gas production from the Basin Fruitland Coal Gas Pool.
- 2. The E/2 of Section 15 is to be developed for coal gas production by the Heizer #100 Well to be located at an unorthodox well location due to topography, archeology and geologic constraints as shown on Exhibit A.
- 3. Attached as Exhibit A is a plat showing the described acreage of the subject well location.

- 4. Because of a combination of topography, archeology and geology the optimum location for the Heizer #100 Well in the NE/4 of said Section 15 will be an unorthodox well location 1430 feet FNL and 2250 feet FEL of said Section 15.
- 5. The unorthodox well location will not impair the correlative rights of any party because it is crowding an interior line within Section 15 which is controlled by Meridian who will have the right to drill a well in the W/2 of Section 15.
- 6. In addition, Meridian will not gain any advantage over any other operator in the area because the well is farther away from offset operators than a standard location and those offset operators have signed waivers. Attached as Exhibit B is a list of the offsetting interest owners who are to receive notification of this application.

WHEREFORE, applicant requests that after notice and hearing, the application will be granted.

Kellahin, Kellahin & Aubrey

By:

W. Thomas Kellahin

Post Office Box 2265

Santa Fe, New Mexico 87504

(505) 982-4285

Submit to Appropriate District Office State Lease - 4 comes Fee Lease - 3 comes

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

NAY 1989

Received

Land Dept.
Formington

6857

Beck L

DISTRICT I P.O. Box 1980, Hobba, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1320 1650

334

660

998

1900 2310 2640

2000

1500

1000

500

0

WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brizos Rd., Aziec, NM 87410 All Distances must be from the outer boundaries of the section Operator Meridian Oil Inc. Heizer 100 Unit Letter Township County 32 North 10 West San Juan **NMPM** Actual Footage Location of Well: 1430 foot from the Morth line and Bast feet from the line Ground level Elev. Producing Formetion Dedicated Acreage: F 940 Acres 1. Outline the acreage dedicated to the subject well by colored peacut or hachtire marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication. unitization, force-pooling, etc.? Yes If answer is "yes" type of consolidation ☐ No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my incodedge and belief. ANIMAS 9 Signature Printed Name Position 0 2250 LOC. Company Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. 5 18 30 0 11 my browledge and Date Surveyed State BEFORE EXAMINER CATANACH C. Edwards Neale OIL CONSERVATION DIVISION Signature & Sealigt EXHIBIT NO. CASE NO. Catificate No.

MERIDIAN OIL INC

Well Name Heizer #100 Footage' 1430' FNL; 2250' FEL APPLICATION FOR NON-STANDARD LOCATION County San Juan State New Mexico Section 15 Township 32N Range 10W (1) (2) (1) (1) (2) (1) (2) (2) (3)Remarks 1) Meridian Oil Inc. BEFORE EXAMINER CATANACH 2) Amoco Production Company OIL CONSERVATION DIVISION 3) Union Texas Petroleum Corporation 9707

Exhibit "A"

Exhibit "B"

Amoco Production Company Post Office Box 800 Denver, Colorado 80201

Union Texas Petroleum Corporation 365 U.S. Highway 64 Farmington, New Mexico 87401

MERIDIAN OIL

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION
_____ EXHIDIT NO. _____
CASE NO. _____ 9707

May 24, 1989

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87504

>) Naupres

Dear Mr. LeMay:

This is a request for administrative approval for an unorthodox gas well location in the Basin Fruitland Coal Pool.

It is intended to locate the Meridian Oil Inc. Heizer #100 at 1430' from the North line and 2250' from the East line of Section 15, T-32-N, R-10-W, San Juan County, New Mexico.

The lack of access to location because of the Animas River makes this unorthodox location necessary.

A copy of this application is being submitted to all offset operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Plats showing the proposed well location and the terrain in Section 15, along with an ownership plat, are attached.

Sincerely yours,

Peggy Bradfield

encl.

WAIVER

Inc.'s application for an unorthodox location for their Heizer #100 as proposed above.

Ву: (Д) (ДОВ)

__ Date: <u>6/1/89</u>

xc: Union Texas Petroleum

Amoco Production

MERIDIAN OIL

BEFORE EXAMINER CATANACH OIL CONSELEZATION DIVISION ____ EXHIDIT NO. _ <u>5</u>___ case no. _____<u>9707</u>

May 24, 1989

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87504

Stauperd

Dear Mr. LeMay:

This is a request for administrative approval for an unorthodox gas well location in the Basin Fruitland Coal Pool.

It is intended to locate the Meridian Oil Inc. Heizer #100 at 1430' from the North line and 2250' from the East line of Section 15, T-32-N, R-10-W, San Juan County, New Mexico.

The lack of access to location because of the Animas River makes this unorthodox location necessary.

A copy of this application is being submitted to all offset operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Plats showing the proposed well location and the terrain in Section 15, along with an ownership plat, are attached.

Sincerely yours,

Peggy Bradfield

encl.

MAIVER MAIVER MODELLE MODELLE MAIVES OBJECTION to Meridian Oil Inc.'s application for an unorthodox location for their Heizer

#100 as proposed above.
By: By:

___ Date: 6-5-89

Union Texas Petroleum Amoco Production

BEFORE EMANUMER CATAMACH
OIL CONSERVATION DIVISION
EXHIDIT NO6
CASE NO9707

MIKE HEIZER 5685 HWY. 550 AZTEC, N.M. 87410

MERIDIAN OIL P.O. BOX 4289 FARMINGTON, N.M. 87499

Charles Werner,

In view of our discussion on friday, June 23, I feel that we have resolved all pertinent problems in association with building the location and drilling the Heizer #100 on the west side of the river. I realize the impossibility of access to the east side of the river. Due to the channel changes in the river over the past few years the old low water crossing has become virtually impassable. If I can be of any further assistance please don't hesitate to contact me.

Sincerely,
Miho Heyer
Mike Heizer

MERIDIAN OIL, INC. NMOCD HEARING JULY 26, 1989 CASE #9707 EXHIBIT

HEIZER #100 - POINTS SUPPORTING UNORTHODOX LOCATION

- •Environmental Concerns: Water Crossing for Flow Streams
- •Operational Problems: High Gas and Water Rates
- •Drainage Pattern for Area Is Not Disrupted
- •Equivalent Reservoir Properties
- •Offset Operator Approval
- Favorable Economics
- •Higher Mechanical Risk in Drilling a Deviated Wellbore
- •Higher Risk for Retrieving Pressured Core Barrel in Deviated Wellbore

BEFORE EXAMINER CATANACH OIL CONSERVATION DIVISION
EXHIDIT NO
case no. <u>9707</u>

MERIDIAN OIL, INC.
NMOCD HEARING
JULY 26, 1989
CASE #9707
EXHIBIT

HEIZER #100 ECONOMIC SUMMARY

	Capital Cost	Rate of Return	Profit to Investment Ratio \$/\$	Net Present Value
Desired Location 1430' FNL, 2250' FEL T32N, R10W	\$693,000	26	0.99	677.7
Deviated Wellbore Surface Location 1430' FNL, 2250' FEL Bottom Hole Location 1430' FNL, 1640' FEL T32N, R10W	\$793,700	18	0.42	318.4

•Rates considered equal for all cases. •Higher mechanical risk for deviated wellbore case. •Higher risk for retrieving pressured core barrel in deviated wellbore case. •Higher possibility for lower rate completion. Notes:

