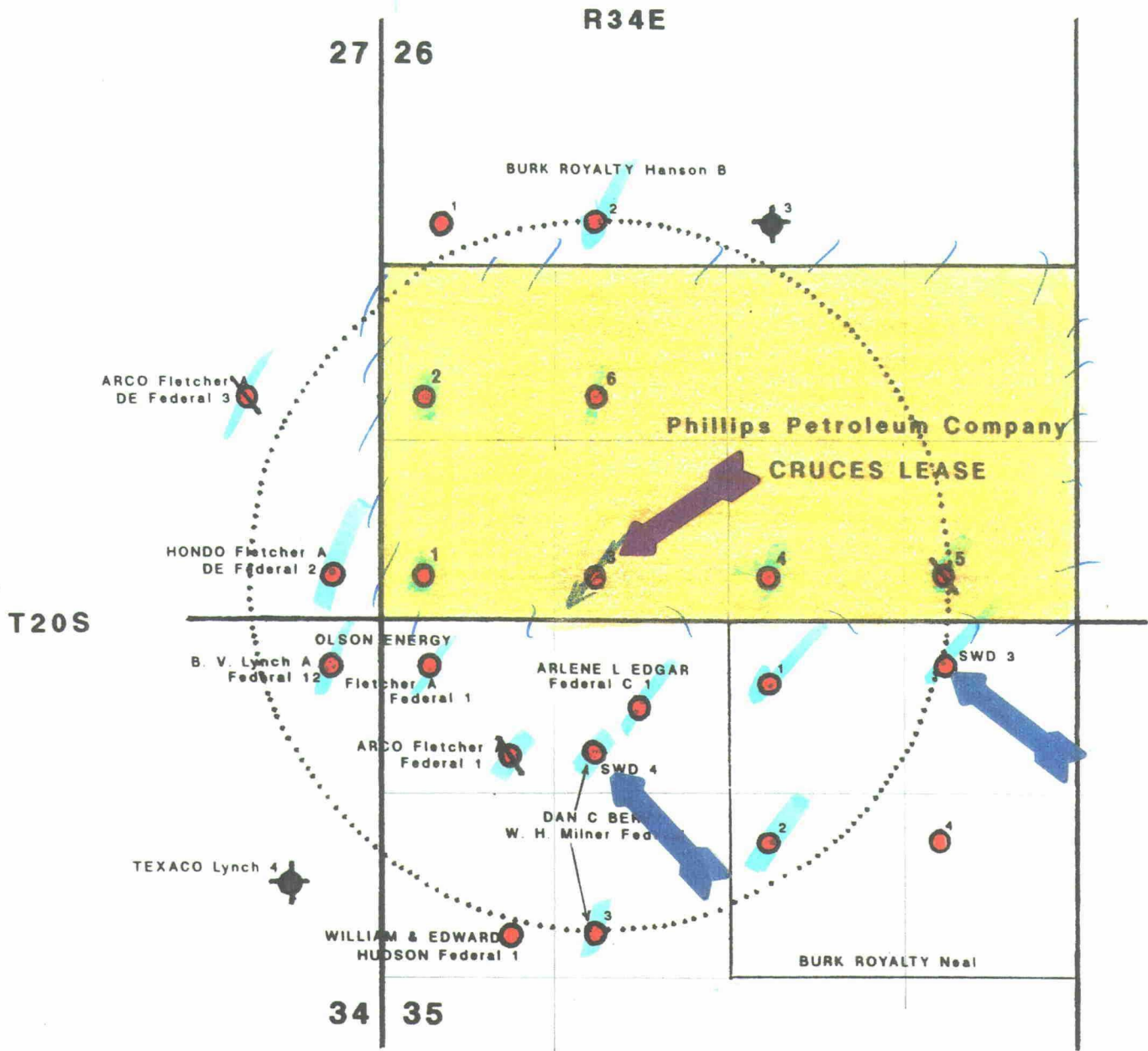




**AREA OF REVIEW
DETAIL MAP**
1/2 mile radius of investigation

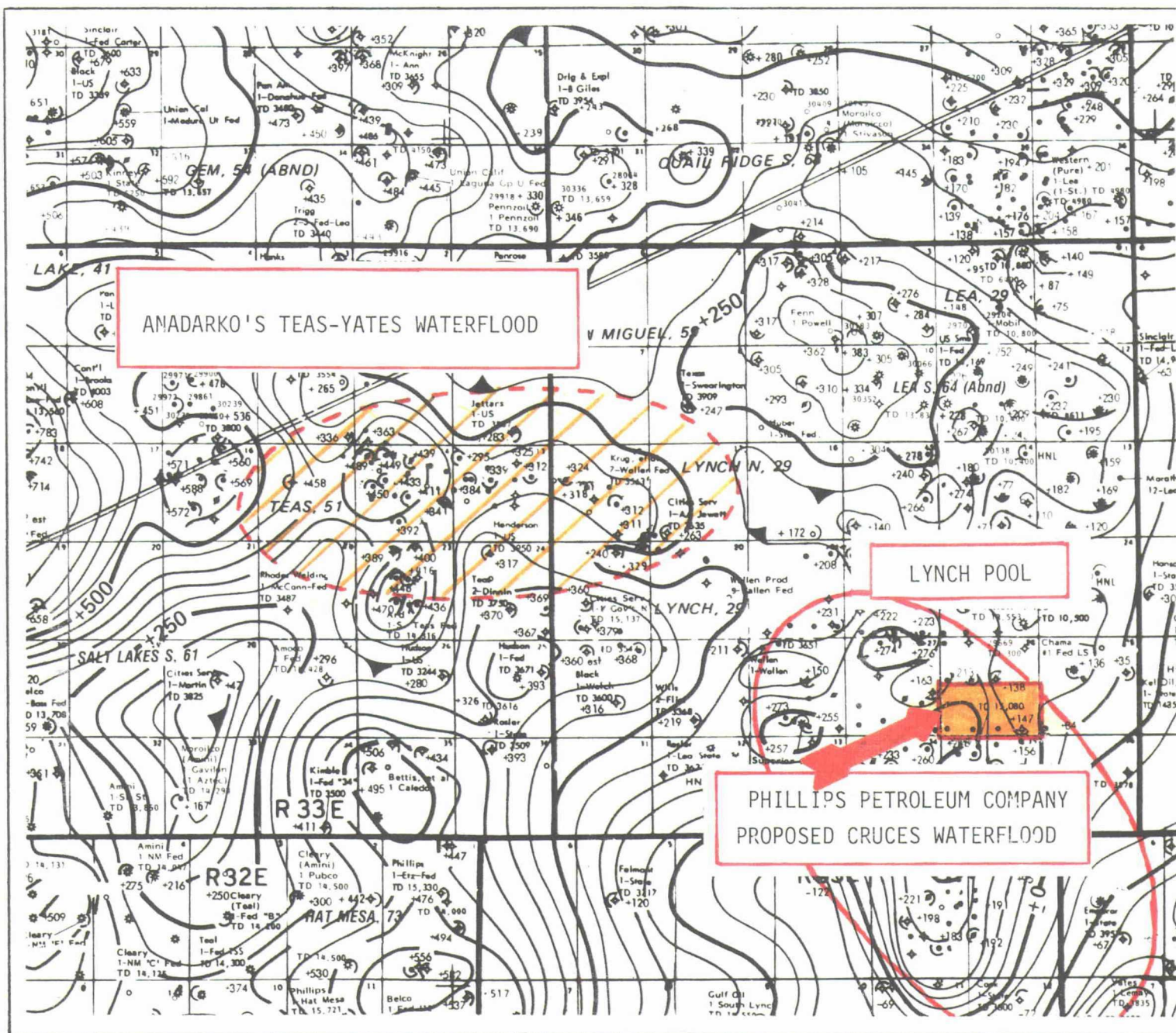
Phillips Petroleum Company

Cruces Well No. 3
330' FSL and 1655' FWL
Section 26, T20S, R34E
Lea County, New Mexico



LYNCH YATES SEVEN RIVERS COMPLETION

BEFORE EXAMINER <i>Catanzach</i>
OIL CONSERVATION DIVISION
PHILLIPS PETROLEUM COMPANY
EXHIBIT NO. <i>1</i>
CASE NO. <i>9708</i>



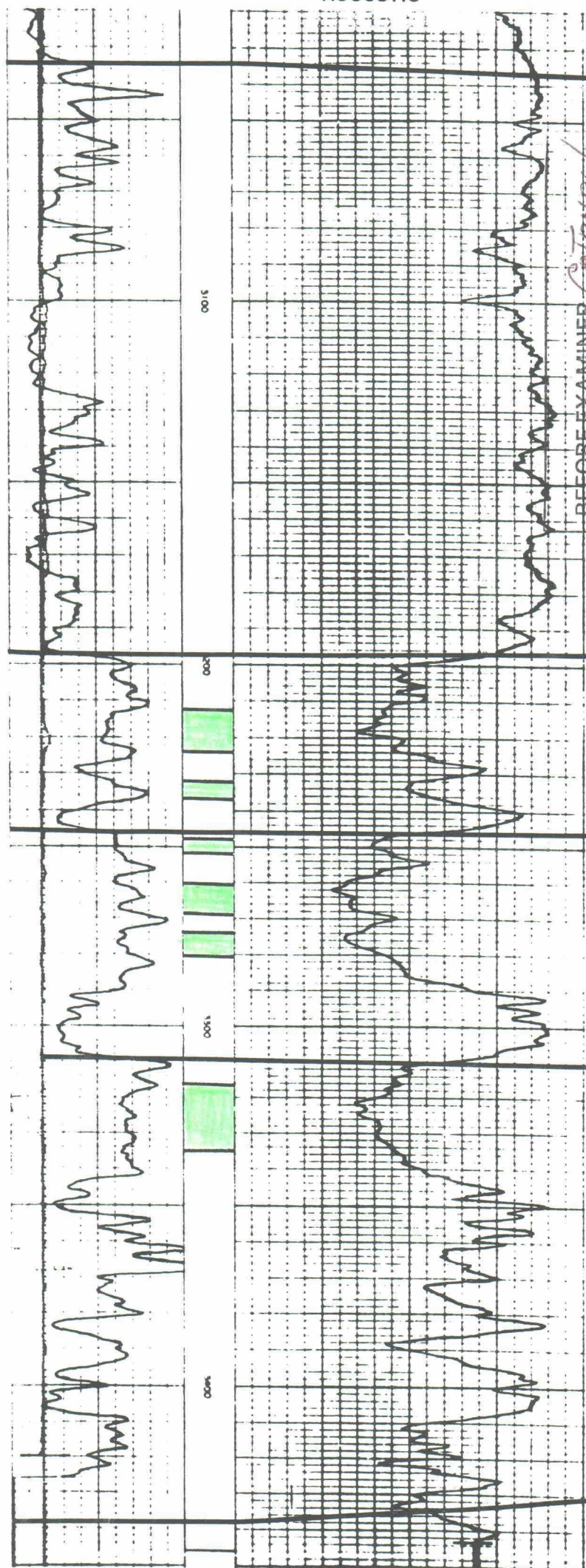
PHILLIPS PETROLEUM COMPANY

(injector) **Cruces Well No. 3**
330' FSL and 1655' FWL
Section 26, T20S, R34E
Lea County, New Mexico

BEFORE EXAMINER *Catanaach*
OIL CONSERVATION DIVISION
PHILLIPS PETROLEUM COMPANY
EXHIBIT NO. *2*
CASE NO. *9708*

LOCATION J SEC.14 T20S,R33E

ACOUSTIC



TANSILL

BEFORE EXAMINER CONTINUED
OIL CONSERVATION DIVISION
PHILLIPS PETROLEUM COMPANY
EXHIBIT NO. 3

YATES
UPPER

MIDDLE

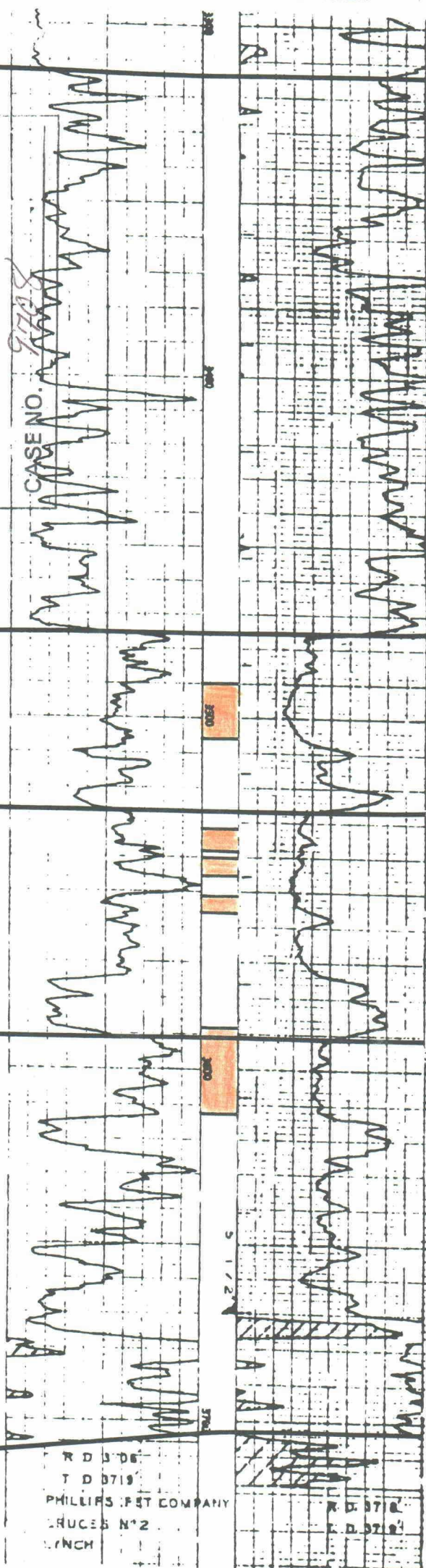
LOWER

SEVEN RIVERS

LYNCH YATES FIELD
PHILLIPS PETROLEUM CO.
#2 CRUCES
LOCATION L SEC.26 T20S,R34E

GR

NEUTRON

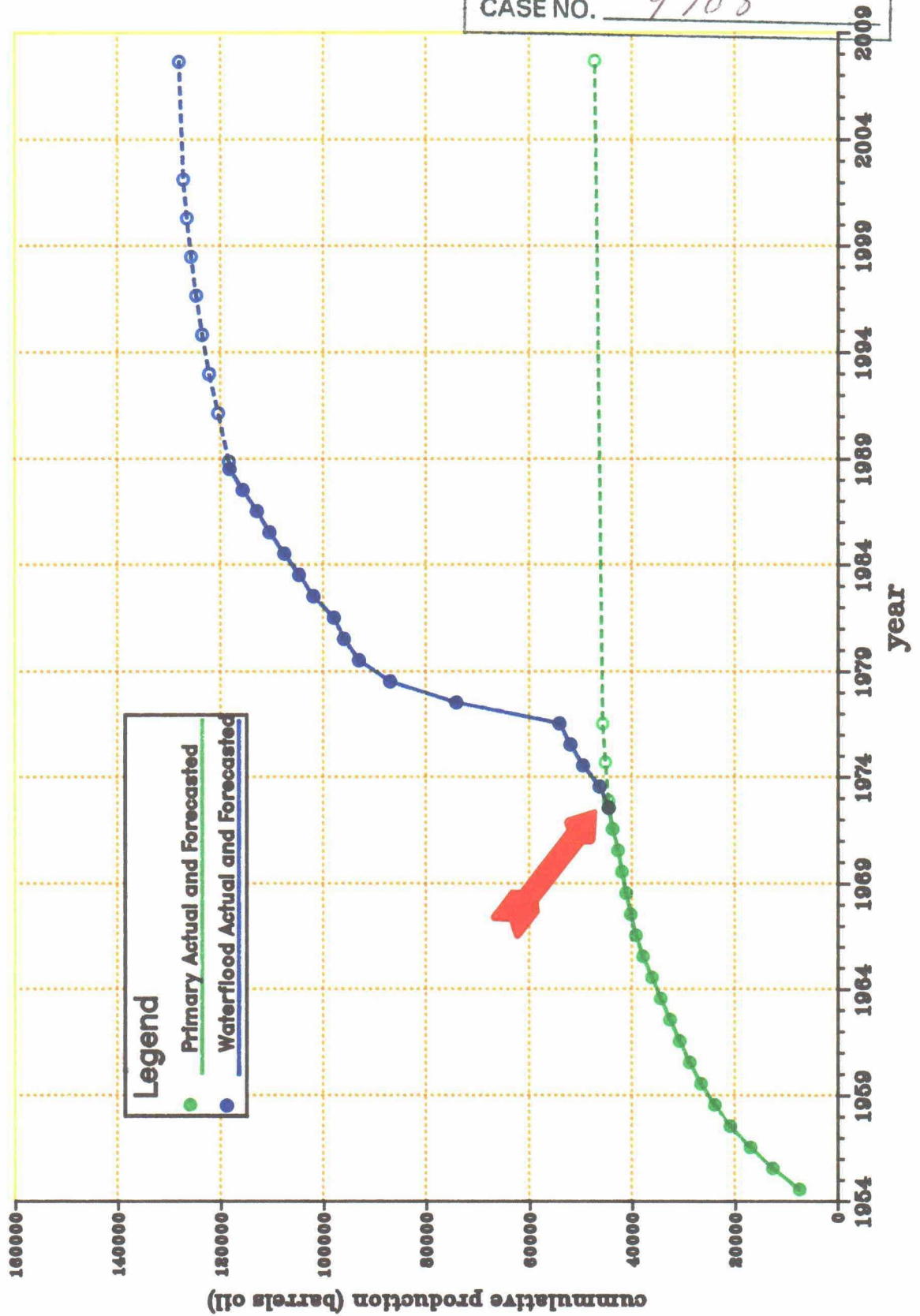


R D 3 DE
T D 0719
PHILLIPS PET COMPANY
BUCKS N°2
Lynch

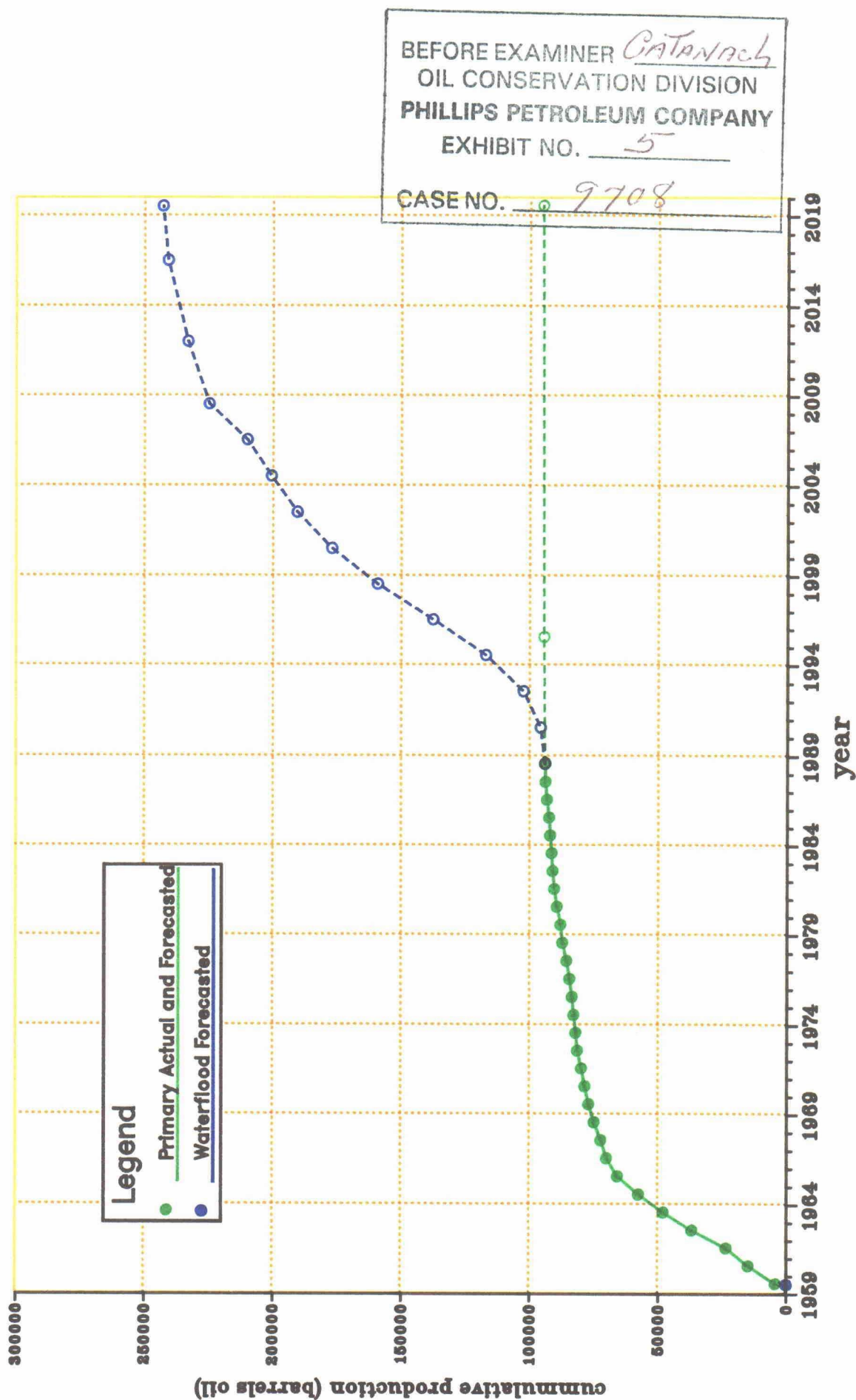
7	8	9	10
11	12	13	14

TEAS-YATES WATERFLOOD RESPONSE
Anadarko Tract 10 Well #2, 14-20S-33E

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION
PHILLIPS PETROLEUM COMPANY
EXHIBIT NO. 4
CASE NO. 9708



LYNCH-YATES PRODUCTION
Phillips Petroleum Cruces Well #4, 26-20S-34E



ROTARY ENGINEERS LABORATORIES

CORE ANALYSIS

MIDLAND, TEXAS

WATER ANALYSIS

COREGRAPH

COMPANY	Phillips Petroleum Company	FROM	TO
WELL	Cruces #3	DEPTH	3500 3600
FIELD	Lynch	DATE	7-31-57
COUNTY	Lea	ANALYST	LCL
STATE	New Mexico		
REMARKS	Seven Rivers		
TYPE CORE BARREL	Diamond		
ELEVATION			

BEFORE EXAMINER *C. T. Trench*
 OIL CONSERVATION DIVISION
 PHILLIPS PETROLEUM COMPANY
 EXHIBIT NO. *6*
 CASE NO. *9708*

PERMEABILITY M.D. 100 90 80 70 60 50 40 30 20 10

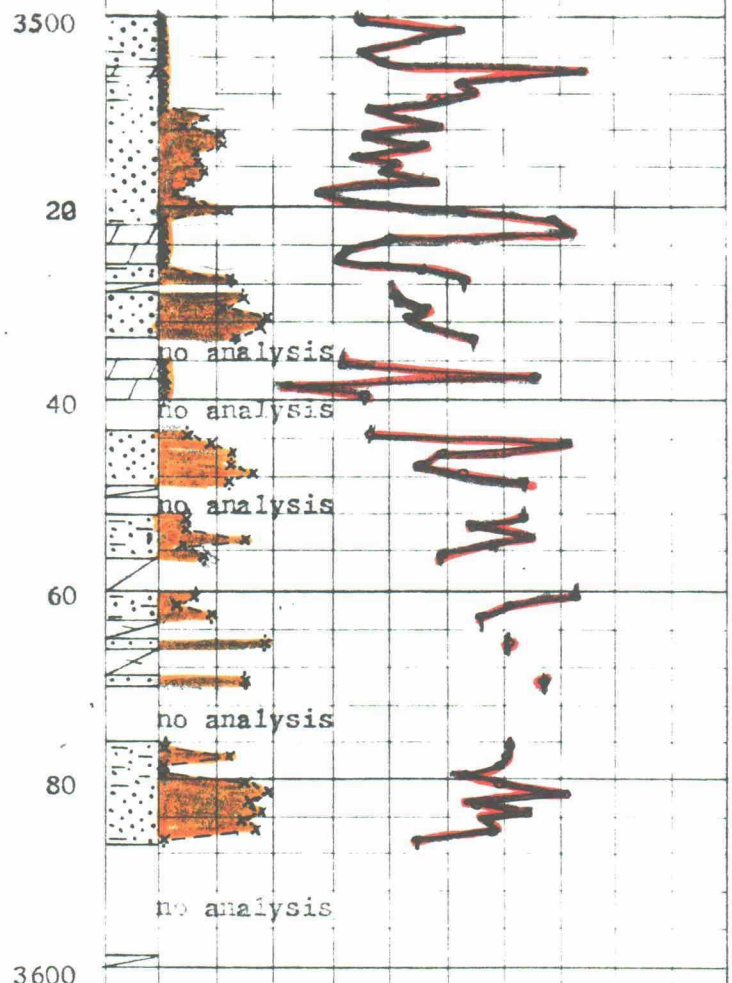
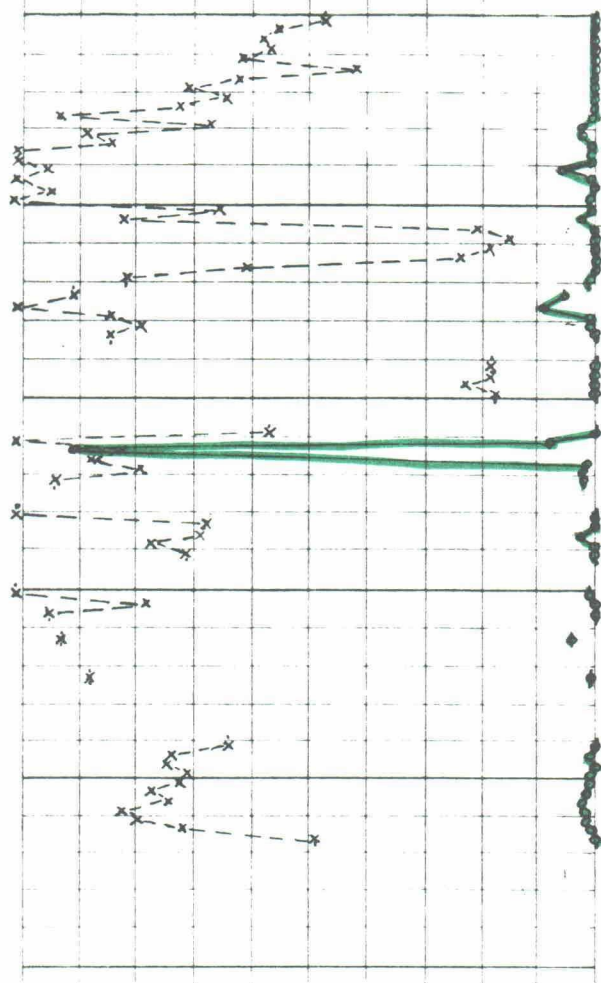
POR. - % 20 18 16 14 12 10 8 6 4 2

DEPTH 3500 20 40 60 80 3600

LITHOLOGY

TOTAL WATER SATURATION 90 80 70 60 50 40 30 20 10 0

OIL SATURATION % P.V. 10 20 30 40 50 60 70 80 90 100



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 100
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501

BEFORE EXAMINER

OIL CONSERVATION DIVISION

PHILLIPS PETROLEUM COMPANY

EXHIBIT NO. 7

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☒ Secondary Recovery ☐ Pressure Maintenance ☐ Storage
Application qualifies for administrative approval? ☐ yes ☒ no
- II. Operator: PHILLIPS PETROLEUM COMPANY
Address: 4001 PENBROOK, ODESSA, TEXAS 79762
Contact party: L. M. SANDERS Phone: (915) 367-1488
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: W. J. Mueller Title: Reg. Engr. Supv.
Signature: [Signature] Date: 27 June 89
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Application for Authorization to Inject

**PHILLIPS PETROLEUM COMPANY
CRUCES WELL NO. 3**

III. WELL DATA

(See Attachment No. 1)

- A.
1. Name and Location Cruces Well Number 3
330' FSL and 1655' FWL
Section 26, T-20-S, R-34-E
Lea County, New Mexico
 2. Casing
 Surface: 8 5/8 " OD, 24#, J-55 set at 176'
 (12 1/4" hole). Cemented with 125
 sacks; circulated cement to surface.

 Production: 5 1/2" OD, 14#. J-55 set at 3693'
 (7 7/8" hole). Cemented with 465
 sacks; circulated cement to surface.

 Open Hole: 4 1/2" hole from 3693' to 3730'
 3. Tubing: 2 3/8" OD, 4.7#, J-55 set at 3410'
 (internally plastic coated)
 4. Packer: Baker Lok-Set Retrievable Packer
 with Baker Model "FL" On/Off Tool
 set at 3410'.
- B.
1. Injection Formation: Lynch Yates 7R
 2. Perforated Interval: 3509' - 3629'
 3. Original Intent: Well was drilled as an oil producer.
 4. Depth Details:
 Perforations: 3509' - 3519'
 3526' - 3536'
 3540' - 3550'
 3556' - 3566'
 3574' - 3583'
 3601' - 3629'

 CIBP: 3665'
 5. Productive Zones
 Lower: Bone Springs at 9100'
 (1 1/4 miles northeast)

 Higher: none

APPLICATION for AUTHORIZATION to INJECT

PHILLIPS PETROLEUM COMPANY
CRUCES WELL NUMBER 3

VI. WELLS WITHIN THE AREA OF INTEREST
(radius of investigation = $\pm 1/2$ mile)

Operator	Well Name	Location	Date Spudded (orig. intent)	Original TD Present TD	Surface Casing Size (in) Depth (ft) Cement (sx)	Production Casing Size (in) Depth (ft) Cement (sx) (TDC:method)	Producing Perforations (zone)
PHILLIPS PETR. COMPANY	Crucos #1	330' FSL & 330' FML Section 26-20S-34E Lea County, NH	19 March 1957 (oil)	3705'	8 5/8 171	5 1/2 3644 (surf:circ) 450 (surf:circ) 3644' - 3705' (OH) Lynch-Yates-7R	3470' - 3600' and 3644' - 3705' (OH) Lynch-Yates-7R
	Crucos #2	1651' FSL & 330' FML Section 26-20S-34E Lea County, NH	24 May 1957 (oil)	3718'	8 5/8 157	5 1/2 3667 (surf:circ) 500 (surf:circ) 3490' - 3614' Lynch-Yates-7R	3490' - 3614' Lynch-Yates-7R
	Crucos #4	330' FSL & 2316' FEL Section 26-20S-34E Lea County, NH	15 July 1959 (oil)	3750'	8 5/8 183	4 1/2 3750 (surf:circ) 622 (surf:circ) 3536' - 3592' Lynch-Yates-7R	3536' - 3592' Lynch-Yates-7R
	Crucos #5	330' FSL & 992' FEL Section 26-20S-34E Lea County, NH	7 Nov 1959 (oil)	3760'	8 5/8 162	4 1/2 3760 (surf:circ) 328 (surf:circ) 741' :ts.) (Attachment No. 3) P & A'd	P & A'd (Attachment No. 3)
	Crucos #6	1650' FSL & 1650' FML Section 26-20S-34E Lea County, NH	8 May 1960 (oil)	3700'	8 5/8 188	4 1/2 3700 (surf:circ) 360 (surf:circ) 3512' - 3638' Lynch-Yates-7R	3512' - 3638' Lynch-Yates-7R
	Fletcher A DE Federal #3	1650' FSL & 990' FEL Section 27-20S-34E Lea County, NH	23 Jan 1957 (oil)	3688'	13 3/8 62	5 1/2 3640 (surf:calc) 1580 (surf:calc) (Attachment No. 4) P & A'd	P & A'd (Attachment No. 4)
BERRY, DAN C.	Fletcher A Federal #1	990' FML & 990' FML Section 35-20S-34E Lea County, NH	16 Sept 1956 (oil)	3725'	5 1/2 3680 (surf:calc) 1550 (surf:calc) (Attachment No. 5) P & A'd -	5 1/2 3680 (surf:calc) 1550 (surf:calc) (Attachment No. 5) P & A'd -	P & A'd - (Attachment No. 5)
	W H Miller Federal #3	2310' FML & 1650' FML Section 35-20S-34E Lea County, NH	5 Oct 1952 (oil)	3736'	13 3/8 95	5 1/2 3682 (surf:circ) 800 (surf:circ) 3682' - 3736' (OH) Lynch-Yates-7R	3682' - 3736' (OH) Lynch-Yates-7R
	W H Miller Federal #4	990' FML & 1650' FML Section 35-20S-34E Lea County, NH	26 Jan 1954 (oil)	3736' 3850'	5 1/2 3700 (surf:circ) 706 (surf:circ) 3786' - 3806'	5 1/2 3700 (surf:circ) 706 (surf:circ) 3786' - 3806'	Salt Water Disposal Lynch-Yates-7R 3786' - 3806'

† Calculation Detail

cat yld = 1.3 ft³/sx
excess = 50%

*Well file show labeled
convert to surface*

*4 1/2" line
3497 - 3850
25 SX*

PHILLIPS PETROLEUM COMPANY
CRUCES WELL NUMBER 3

VI. WELLS WITHIN THE AREA OF INTEREST
(radius of investigation = +/- 1/2 mile)

Operator	Well Name	Location	Date Spudded (orig. intent)	Present TD	Size (in)	Depth (ft)	Cement (sx)	Size (in)	Depth (ft)	Production Casing Cement (sx) (TDC:method)	Producing Perforations (zone)
BURK ROYALTY	Hanson B #1	2310' FML & 467' FML Section 26-20S-34E Lea County, NH	23 August 1959 (oil)	3767'	8 5/8	190	125	4 1/2	3767	600 # (1000':calc)	3645' - 3660' Lynch-Yates-7R
	Hanson B #2	2310' FML & 1650' FML Section 26-20S-34E Lea County, NH	17 Nov 1959 (oil)	3744'	8 5/8	190	125	5 1/2	3744	605 # (1400':calc)	3627' - 3642' Lynch-Yates-7R
	Hanson B #3	2310' FML & 2310' FEL Section 26-20S-34E Lea County, NH	2 Dec 1959 (dry)	3829'	8 5/8	185	150	(no information available in Hobbs office)			Dry Hole (no attachment)
NEAL	Neal #1	467' FML & 2315' FEL Section 35-20S-34E Lea County, NH	5 April 1959 (oil)	3752'	8 5/8	180	150	5 1/2	3743	300 # (2300':calc)	3630' - 3735' Lynch-Yates-7R
	Neal #2	1650' FML & 2316' FEL Section 35-20S-34E Lea County, NH	15 July 1959 (oil)	3819'	8 5/8	188	100	4 1/2	3818	300 # (2300':calc)	3710' - 3728' Lynch-Yates-7R
	Neal #3	330' FML & 993' FEL Section 35-20S-34E Lea County, NH	9 June 1959 (oil)	3805'	8 5/8	190	100	5 1/2	3805	200 # (2800':calc)	Salt Water Disposal Lynch-Yates-7R 3703' - 3714'
EDGAR, ARLEN L.	Federal C #1	660' FML & 1980' FML Section 35-20S-34E Lea County, NH	16 Aug 1970 (oil)	15080' 3750'	13 3/8	866	800	9 5/8	5600	1900 # (2000':calc)	T & A'd Lynch-Yates-7R 3577' - 3708'
	Fletcher A DE Federal #2	330' FSL & 330' FEL Section 27-20S-34E Lea County, NH	12 Nov 1956 (oil)	3705	5 1/2	3648	1650	5 1/2	3648	# (surf:calc)	3648' - 3705' Lynch-Yates-7R
HUDSON, WILLIAM A. & EDWARD	Federal #1	2310' FML & 990' FML Section 35-20S-34E Lea County, NH	1 Jan 1953 (oil)	3734'	5 1/2	3680	700	5 1/2	3680	(surf:circ)	3680' - 3724' (DH) Lynch-Yates-7R
	B V Lynch A Federal #12	330' FML & 330' FEL Section 34-20S-34E Lea County, NH	16 Sept 1957 (oil)	3690'	5 1/2	3679	1450	5 1/2	3679	(1000':calc)	3679' - 3690' (DH) Lynch-Yates-7R
OLSEN ENERGY INC	Fletcher A Federal #1	330' FML & 380' FML Section 35-20S-34E Lea County, NH	26 Sept 1988 (oil)	3860'	8 5/8	511	290	4 1/2	3859	927 (surf:circ)	3525' - 3605' Lynch-Yates-7R
	Lynch #4	1980' FML & 660' FEL Section 34-20S-34E Lea County, NH	17 Sept 1934 (dry)	3797'	12 1/2	477	75	8 1/4	1636	75	Dry Hole (no attachment)

Calculation Detail

cat yld = 1.3 ft3/sx
excess = 502

Check shown
located 250 yards
off St on route to fillup
of complete fillup

Check water
Not 1/2 mile

Application for Authorization to Inject

**PHILLIPS PETROLEUM COMPANY
CRUCES WELL NO. 3**

VII. PROPOSED INJECTION OPERATIONS

1. Rates: average - 200 bwpd
maximum - 1000 bwpd
2. System: closed
3. Pressures: average - 500 psi
maximum - 702 psi
4. Fluid: Produced water analyses from the
Phillips Petroleum Cruces Tank Battery
(Lynch Yates 7R Formation); see
Attachment No. 6

VIII. GEOLOGICAL DATA

- A. Injection Zone: The injection zone will be within the
Yates Formation, a 170' thick sequence
of fine-grained porous sandstones
interbedded with tight dolomites (at
3493' to 3666' in this well). Porosity
in the sand ranges from 8 to 20% and
permeabilities may be as high as 90md
but are commonly below 2 md.
- B. Fresh Water Sources:
Ogallala base at 63'

IX. PROPOSED STIMULATION PROGRAM

The Yates injection perforations will be isolated into Upper, Middle or Lower Yates. Each set will be treated with 1500 gallons of 20% NEFE HCl.

X. LOGGING DATA

Well logs were submitted after the well's completion in 1959; the well name has not changed since that time.

XI. FRESH WATER ANALYSES

Fresh Water Well Locations -- see Attachment No. 7

Fresh Water Analyses -- see Attachment Nos. 8, 9 and 10

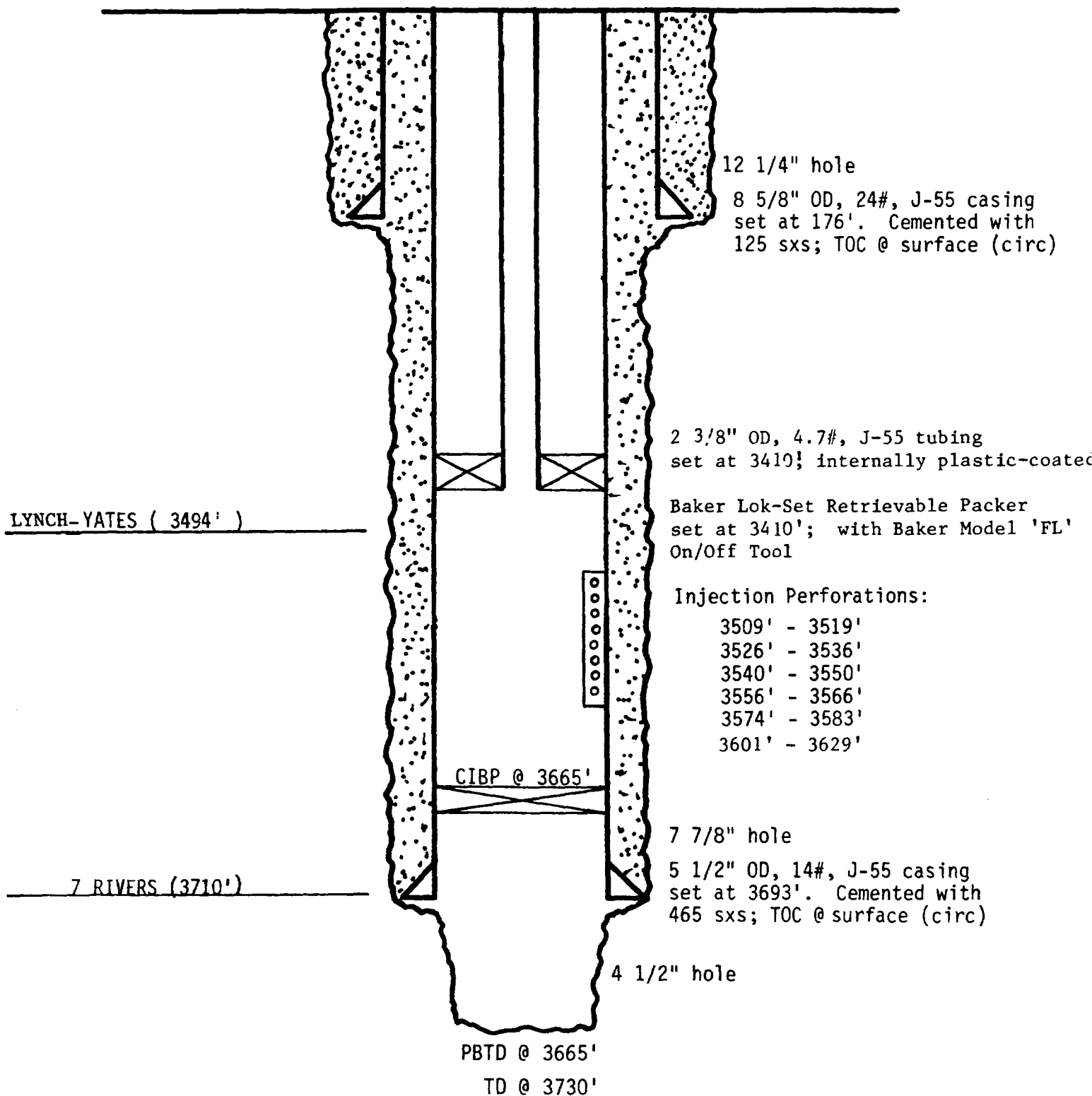
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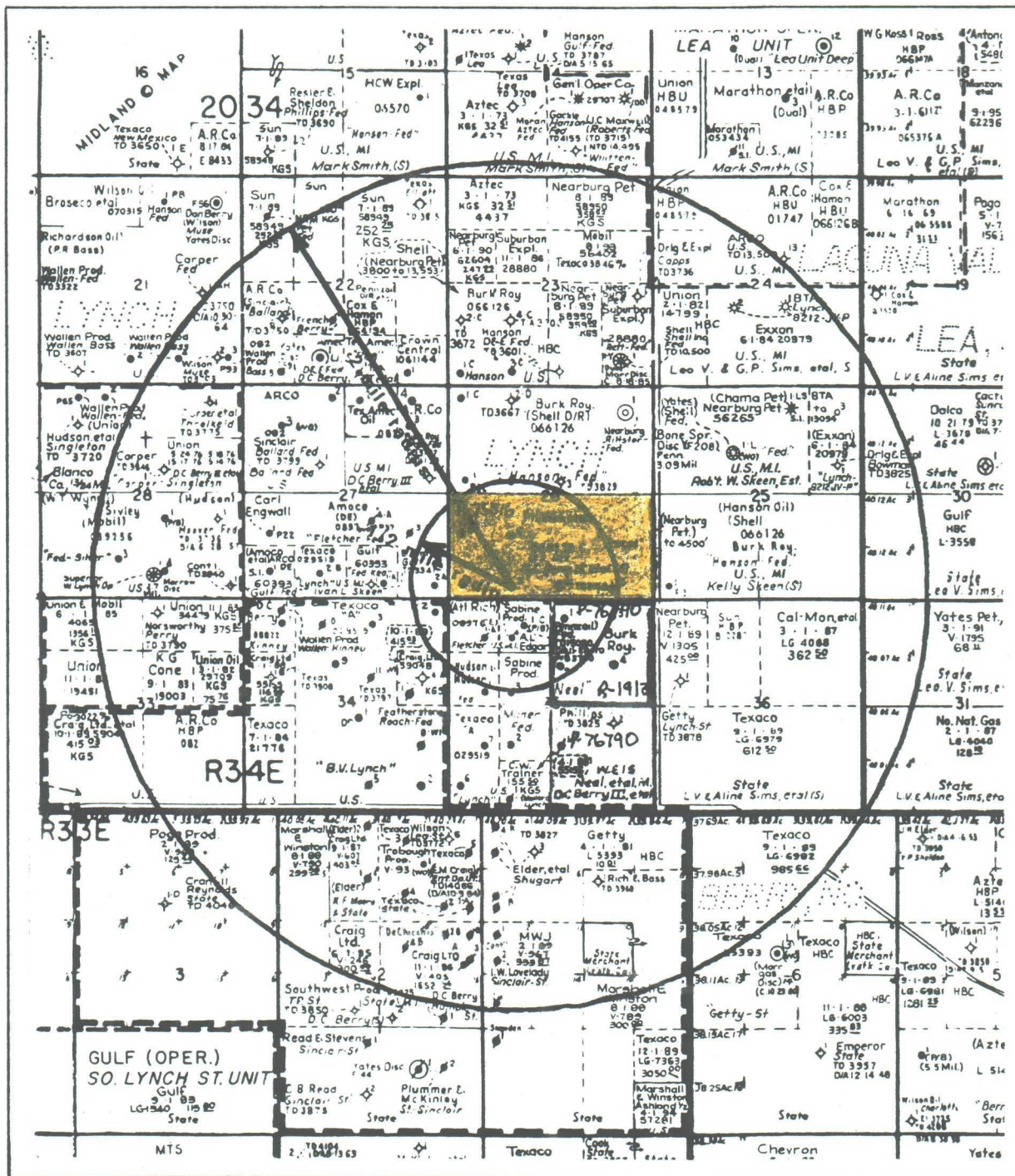
Proposed Wellbore Schematic

PHILLIPS PETROLEUM COMPANY

ATTACHMENT NO. 1

Cruces Well No. 3
330' FSL and 1655' FWL
Section 26, T20S, R34E
Lea County, New Mexico





AREA OF REVIEW

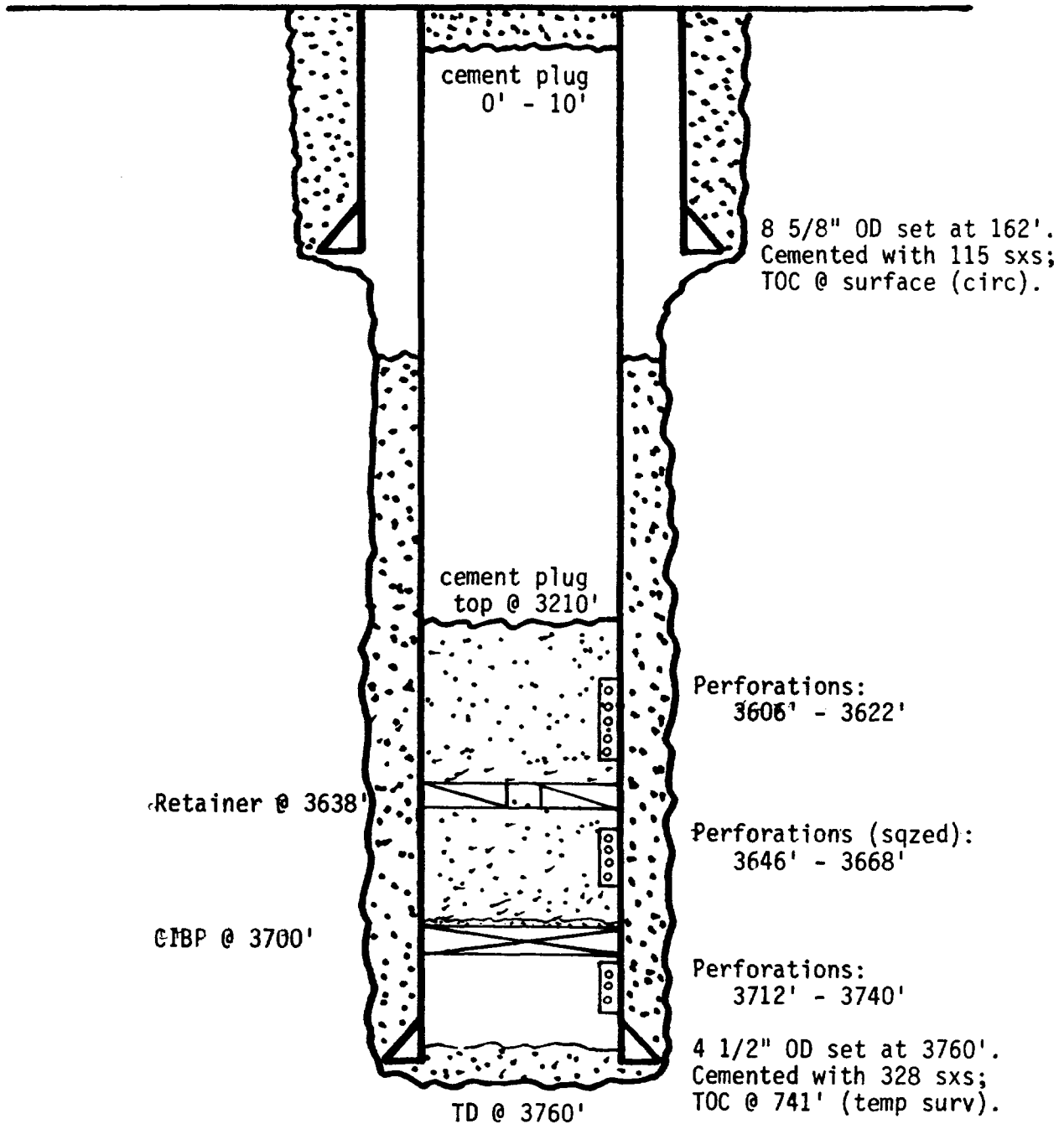
PHILLIPS PETROLEUM COMPANY

Cruces Well No. 3
330' FSL and 1655' FWL
Section 26, T20S, R34E
Lea County, New Mexico

ATTACHMENT NO. 3 (P & A'd)

PHILLIPS PETROLEUM COMPANY

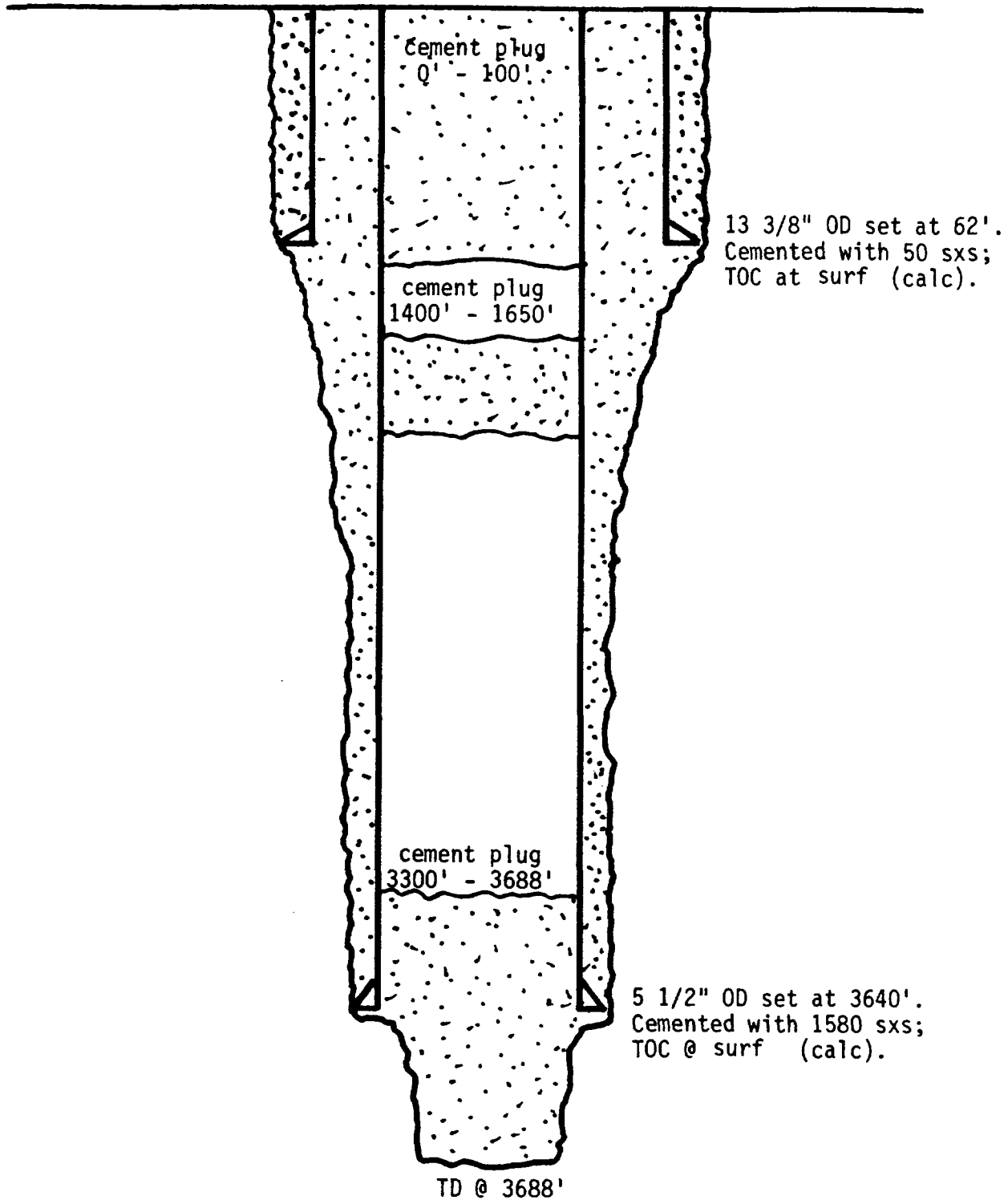
Cruces Well No. 5
330' FSL & 993' FEL
Section 26, T20S, R34E
Lea County, New Mexico



ATTACHMENT NO. 4 (P & A'd)

ARCO

Fletcher A DE Federal Well No. 3
1650' FSL & 990' FEL
Section 27, T20S, R34E
Lea County, New Mexico



ATTACHMENT NO. 5 (P & A'd)

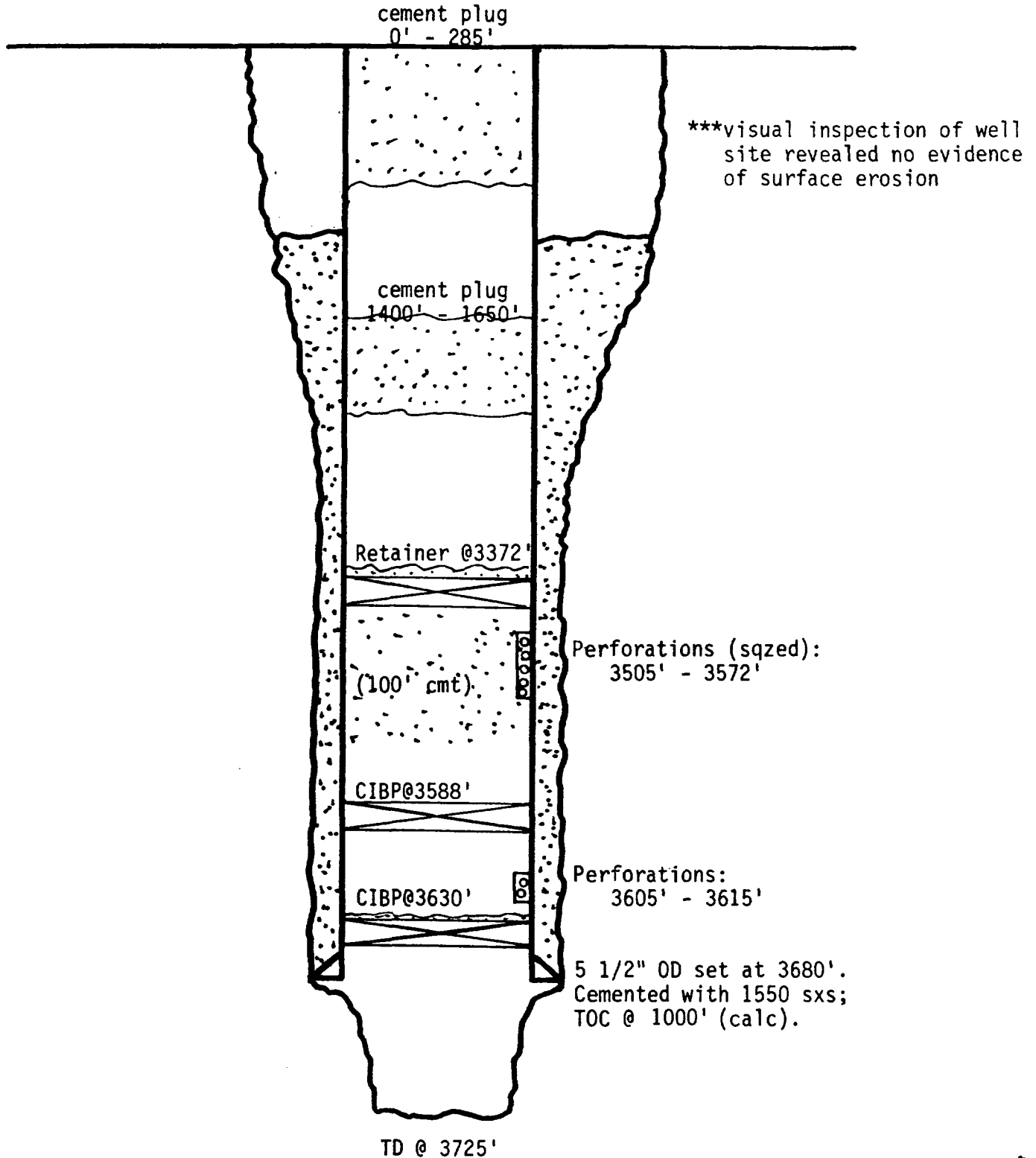
ARCO

Fletcher A Federal Well No. 1

990' FNL & 990' FWL

Section 35, T20S, R34E

Lea County, New Mexico



Unichem International

707 North Leech

P.O.Box 1499

Hobbs, New Mexico 88240

Company : PHILLIPS PETROLEUM

Date : 06-16-1989

Location: Fresh H2O - Windmill 1 (on 6-15-89)

Specific Gravity:	<u>Sample 1</u>
Total Dissolved Solids:	1.003
pH:	3722
IONIC STRENGTH:	8.81
	0.071

<u>CATIONS:</u>		<u>me/liter</u>	<u>mg/liter</u>
Calcium	(Ca ⁺²)	2.70	54.0
Magnesium	(Mg ⁺²)	1.70	20.7
Sodium	(Na ⁺¹)	52.4	1210
Iron (total)	(Fe ⁺²)	0.021	0.600

<u>ANIONS:</u>			
Bicarbonate	(HCO ₃ ⁻¹)	5.20	317
Carbonate	(CO ₃ ⁻²)	0	0
Hydroxide	(OH ⁻¹)	0	0
Sulfate	(SO ₄ ⁻²)	23.4	1130
Chloride	(Cl ⁻¹)	28.2	1000

SCALING INDEX (positive value indicates scale)

<u>Temperature</u>		<u>Calcium</u>	<u>Calcium</u>
86°F	30°C	<u>Carbonate</u>	<u>Sulfate</u>
		1.3	-12

ATTACHMENT NO. 8

Unichem International

707 North Leech

P.O.Box 1499

Hobbs, New Mexico 88240

Company : PHILLIPS PETROLEUM

Date : 06-16-1989

Location: Fresh H2O - Windmill 2 (on 6-15-89)

Specific Gravity:	<u>Sample 1</u>
Total Dissolved Solids:	1.002
pH:	2887
IONIC STRENGTH:	8.45
	0.054

<u>CATIONS:</u>		<u>me/liter</u>	<u>mg/liter</u>
Calcium	(Ca ⁺²)	2.80	56.0
Magnesium	(Mg ⁺²)	1.80	21.9
Sodium	(Na ⁺¹)	39.4	905
Iron (total)	(Fe ⁺²)	0.136	3.80

<u>ANIONS:</u>			
Bicarbonate	(HCO ₃ ⁻¹)	5.80	354
Carbonate	(CO ₃ ⁻²)	0	0
Hydroxide	(OH ⁻¹)	0	0
Sulfate	(SO ₄ ⁻²)	15.6	750
Chloride	(Cl ⁻¹)	22.6	800

SCALING INDEX (positive value indicates scale)

<u>Temperature</u>		<u>Calcium</u>	<u>Calcium</u>
86°F	30°C	<u>Carbonate</u>	<u>Sulfate</u>
		1.1	-12

ATTACHMENT NO. 9

14

Unichem International

707 North Leech

P.O.Box 1499

Hobbs, New Mexico 88240

Company : PHILLIPS PETROLEUM

Date : 06-16-1989

Location: Fresh H2O - Windmill #3 (on 6-15-89)

	<u>Sample 1</u>
Specific Gravity:	1.002
Total Dissolved Solids:	2304
pH:	8.47
IONIC STRENGTH:	0.054

<u>CATIONS:</u>		<u>me/liter</u>	<u>mg/liter</u>
Calcium	(Ca ⁺²)	17.3	347
Magnesium	(Mg ⁺²)	8.67	105
Sodium	(Na ⁺¹)	14.2	326
Iron (total)	(Fe ⁺²)	0.032	0.900
Barium	(Ba ⁺²)	0.025	1.70
 <u>ANIONS:</u>			
Bicarbonate	(HCO ₃ ⁻¹)	3.40	207
Carbonate	(CO ₃ ⁻²)	0	0
Hydroxide	(OH ⁻¹)	0	0
Sulfate	(SO ₄ ⁻²)	1.22	58.8
Chloride	(Cl ⁻¹)	35.5	1260

SCALING INDEX (positive value indicates scale)

<u>Temperature</u>		<u>Calcium</u>	<u>Calcium</u>
		<u>Carbonate</u>	<u>Sulfate</u>
86°F	30°C	1.6	-12

ATTACHMENT NO. 10

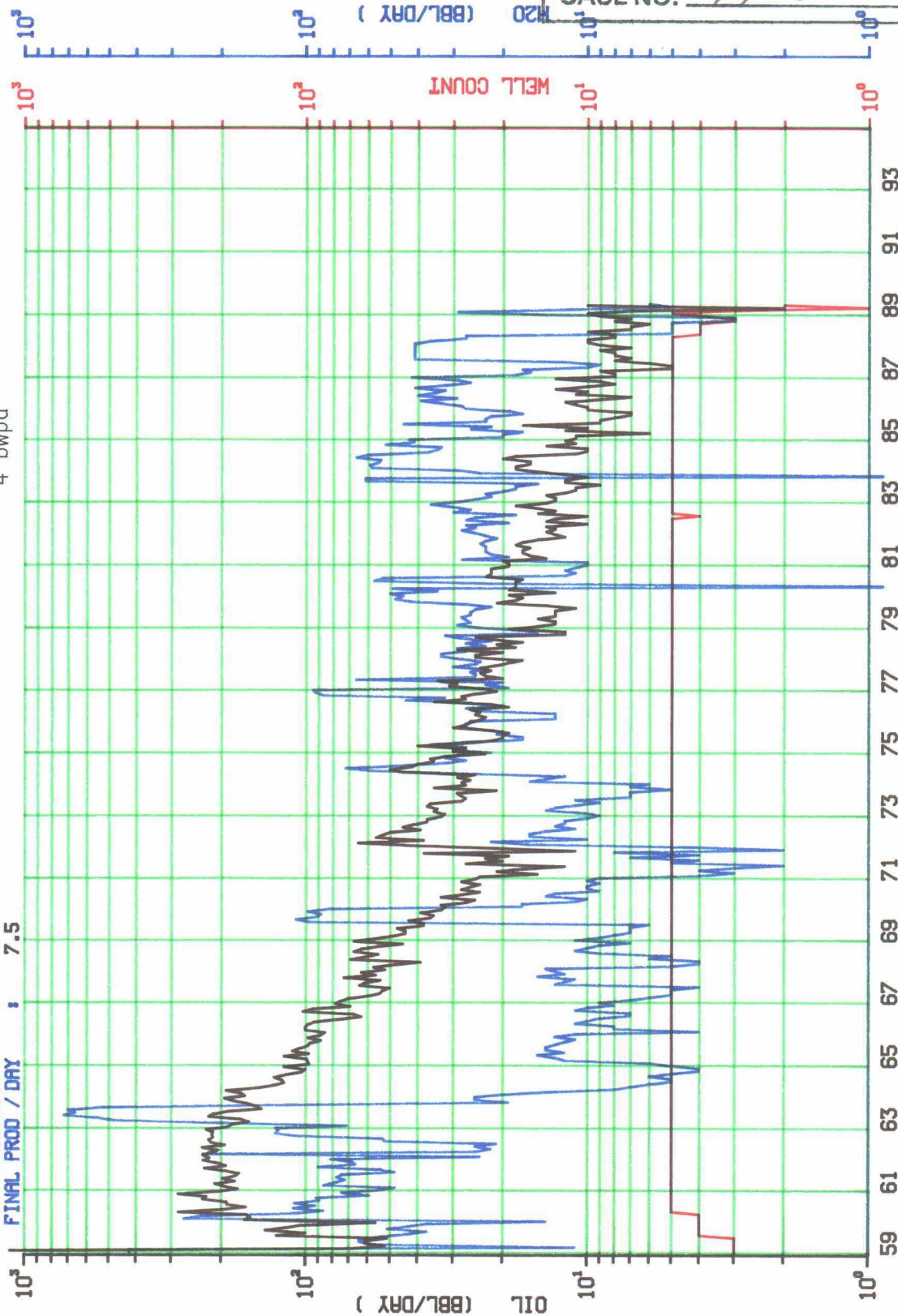
15

1 /59-5 /89

INITIAL PROD / DAY : 303.5
REMAINING LIFE : 30.42
HYPR (0.27) DECL % : 20.84
CUM PRODUCTION : 767222.
FINAL PROD / DAY : 7.5

APRIL 1989:

2 bopd
14 mcfpd
4 bwpd
(#6 well producing)



PPROD
COMPOSITE - TOTAL
NM 46, CL-0, PM-PM, CT-S
5 WELLS

PHILLIPS PETROLEUM COMPANY
CRUCES LEASE
Lynch Yates 7 Rivers Field
Wells #1, #2, #3, #4 and #6

BEFORE EXAMINER Catnach
OIL CONSERVATION DIVISION
PHILLIPS PETROLEUM COMPANY
EXHIBIT NO. 8

CASE NO. 9708

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION
OF PHILLIPS PETROLEUM COMPANY FOR
SALT WATER DISPOSAL, LEA COUNTY,
NEW MEXICO

CASE NO. 9708

CERTIFICATE OF MAILING

AND

COMPLIANCE WITH ORDER R-8054

In accordance with Division Rule 1207 (Order R-8054) I hereby certify that on June 29, 1989 I caused to be mailed by certified mail, return-receipt requested, notice of this hearing and a copy of the application for the above referenced case along with the cover letter, at least twenty days prior to the hearing set for July 26, 1989, to the parties shown in the Application as evidenced by the attached copy of the return receipt cards.

Original signed by
W. THOMAS KELLAHIN

W. Thomas Kellahin

SUBSCRIBED AND SWORN TO before me this 25th day of
July, 1989.

Ronny Stoner
Notary Public

My Commission Expires:

March 3, 1993

KELLAHIN, KELLAHIN and AUBREY

Mr. William J. LeMay
Oil Conservation Division
June 29, 1989
Page 2

cc: Bill Mueller - Phillips

Oil Conservation Division - Lea County
Post Office Box 1980
Hobbs, New Mexico 88240

Certified Mail-Return Receipt Requested

Arco Oil and Gas Company
Post Office Box 1610
Midland, Texas 79702

Dan C. Berry
Post Office Box 755
Hobbs, New Mexico 88241

Daniel C. Berry, III
Post Office Box 160
Eunice, New Mexico 88231

Ronald Philip Berry
Post Office Box 1551
Lovington, New Mexico 88260

Burk Royalty Company
Post Office Box BRC
Wichita Falls, Texas 76307

Arlen L. Edgar
414 West Texas
Suite 208
Midland, Texas 79701

Hondo
Post Office Box 2819
Dallas, Texas 75221

William A. and Edward R. Hudson
616 Texas Street
Fort Worth, Texas 76102-4612

Olsen Energy, Inc.
16414 San Pedro, Suite 470
San Antonio, Texas 78232

Texaco Inc.
Post Office Box 2511
Houston, Texas 77252

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for rates and check box(es) for additional service(s) requested.

1. ☒ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: Olsen Energy Inc. 16414 San Pedro, Ste 470 San Antonio, TX 78323 WTK/Phillips/Cruces #3	4. Article Number P 155 279 132
Type of Service: ☐ Registered ☒ Certified ☐ Express Mail ☐ Return Receipt for Merchandise ☐ Insured ☐ COD ☐ Return Receipt for Merchandise	
Always obtain signature of addressee or agent and DATE DELIVERED.	
5. Signature - Agent X <i>Bonnie Johnson</i>	8. Addressee's Address (ONLY if requested and fee paid) <i>7-5-89</i>
6. Signature - Agent X <i>Bonnie Johnson</i>	
7. Date of Delivery X <i>7-5-89</i>	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for rates and check box(es) for additional service(s) requested.

1. ☒ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: Texaco Inc. P.O. Box 2511 Houston, TX 77252 WTK/Phillips/Cruces #3	4. Article Number P 155 279 133
Type of Service: ☐ Registered ☒ Certified ☐ Express Mail ☐ Return Receipt for Merchandise ☐ Insured ☐ COD ☐ Return Receipt for Merchandise	
Always obtain signature of addressee or agent and DATE DELIVERED.	
5. Signature - Agent X <i>Bonnie Johnson</i>	8. Addressee's Address (ONLY if requested and fee paid) <i>7-5-89</i>
6. Signature - Agent X <i>Bonnie Johnson</i>	
7. Date of Delivery X <i>7-5-89</i>	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

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1. ☒ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: William A & Edward R Hudson 616 Texas Street Fort Worth, TX 76102-4612 WTK/Phillips/Cruces #3	4. Article Number P 155 279 131
Type of Service: ☐ Registered ☒ Certified ☐ Express Mail ☐ Return Receipt for Merchandise ☐ Insured ☐ COD ☐ Return Receipt for Merchandise	
Always obtain signature of addressee or agent and DATE DELIVERED.	
5. Signature - Agent X <i>Bonnie Johnson</i>	8. Addressee's Address (ONLY if requested and fee paid) <i>SAME</i>
6. Signature - Agent X <i>Bonnie Johnson</i>	
7. Date of Delivery X <i>JUL 5 1988</i>	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

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1. ☒ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: Ronald P. Berry P.O. Box 1551 Lovington, NM 88260 WTK/Phillips/Cruces #3	4. Article Number P 155 279 127
Type of Service: ☐ Registered ☒ Certified ☐ Express Mail ☐ Return Receipt for Merchandise ☐ Insured ☐ COD ☐ Return Receipt for Merchandise	
Always obtain signature of addressee or agent and DATE DELIVERED.	
5. Signature - Agent X <i>Bonnie Johnson</i>	8. Addressee's Address (ONLY if requested and fee paid) <i>7-5-89</i>
6. Signature - Agent X <i>Bonnie Johnson</i>	
7. Date of Delivery X <i>7-5-89</i>	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

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1. ☒ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:	4. Article Number
Dan C. Berry P.O. Box 755 Hobbs, NM 88241	P 155 279 125
Type of Service: ☐ Registered ☒ Certified ☐ Express Mail ☐ Insured ☐ COD ☐ Return Receipt for Merchandise	
Always obtain signature of addressee or agent and DATE DELIVERED.	
5. Signature - Address	8. Addressee's Address (ONLY if requested and fee paid)
X	
6. Signature - Agent	
X <i>Colleen Germany</i>	
7. Date of Delivery	
7-599	

WTK/Phillips/Cruces #3

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

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1. ☒ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:	4. Article Number
Arlen L. Edgar 414 West Texas Suite 208 Midland, TX 79701	P 155 279 129
Type of Service: ☐ Registered ☒ Certified ☐ Express Mail ☐ Insured ☐ COD ☐ Return Receipt for Merchandise	
Always obtain signature of addressee or agent and DATE DELIVERED.	
5. Signature - Address	8. Addressee's Address (ONLY if requested and fee paid)
X	
6. Signature - Agent	
X <i>W. L. German</i>	
7. Date of Delivery	
7-3-85	

WTK/Phillips/Cruces #3

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

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1. ☒ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:	4. Article Number
Burk Royalto Company P.O. Box BRC Wichita Falls, TX 76807	P 155 279 128
Type of Service: ☐ Registered ☒ Certified ☐ Express Mail ☐ Insured ☐ COD ☐ Return Receipt for Merchandise	
Always obtain signature of addressee or agent and DATE DELIVERED.	
5. Signature - Address	8. Addressee's Address (ONLY if requested and fee paid)
X <i>D. STAN JAINES</i>	
6. Signature - Agent	
X	
7. Date of Delivery	
7-3-89	

WTK/Phillips/Cruces #3

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

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1. ☒ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:	4. Article Number
Hondo P.O. Box 2819 Dallas, Texas 75221	P 155 279 130
Type of Service: ☐ Registered ☒ Certified ☐ Express Mail ☐ Insured ☐ COD ☐ Return Receipt for Merchandise	
Always obtain signature of addressee or agent and DATE DELIVERED.	
5. Signature - Address	8. Addressee's Address (ONLY if requested and fee paid)
X <i>P. J. Jund</i>	
6. Signature - Agent	
X	
7. Date of Delivery	
JUL 03 1989	

WTK/Phillips/Cruces #3

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

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3. Article Addressed to: Arco Oil and Gas Co P.O. Box 1610 Midland, Texas 79702 WTK/Phillips/Cruces #3	4. Article Number P 155 279 124 Type of Service: ☐ Registered ☒ Certified ☐ Express Mail ☐ Insured ☐ COD ☐ Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature - Address ☒	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent ☒ <i>[Signature]</i>	
7. Date of Delivery 7-3-89	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

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3. Article Addressed to: Daniel C. Berry, III P.O. Box 160 Eunice, NM 88231 WTK/Phillips/Cruces #3	4. Article Number P 155 279 126 Type of Service: ☐ Registered ☒ Certified ☐ Express Mail ☐ Insured ☐ COD ☐ Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature - Address ☒ <i>[Signature]</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent ☒	
7. Date of Delivery JUL -7 1989	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT