

United States Department of the Interio

GEOLOGICAL SURVEY P. 0. Brawer 1857 Roswell, New Mexico 88201

August 26, 1977

Mo. 159

El Paso Hatural Gas Company Attention: Mr. James R. Permenter P. O. Box 1492 El Paso, Texas 79973

Gentlemen:

The twentieth revision of the Pictured Cliffs participating area for the Lindrith unit agreement, Rio Arriba County, New Mexico, was approved on this date by the Acting Area Oil and Gas Supervisor, U. S. Geological Survey, effective December 1, 1976.

The twentieth revision adds 160.00 acres described as the SMA sec. 11, T. 24 N., R. 3 M., M.M.P.M., based on information obtained through the completion of unit well No. 80 in the SMASMA sec. 11 as a paying well pursuant to the terms of the unit agreement. Unit well No. 80 was tested on November 15, 1976, for an initial potential of 2,211 MCF of gas per day from the Pictured Cliffs interval 3,111 to 3,170 feet.

Copies of the approved application are being distributed to the appropriate Federal offices and three copies are returned herewith. Please furnish all interested parties with suitable evidence of this approval.

Sincerely yours,

(ORIG. SCD.) CARL C. TRAYWICK

CARL C. TRAYMICK Acting Area Oil and Gas Supervisor

Enclosure

cc: BLM, Santa Fe (ltr. only) NMOCC, Santa Fe (ltr. only) Com. Pub. Lands, Santa Fe (ltr. only) Durango (w/cy appln)

ARStall:dlk

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

May 31, 1977

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas 79978

Attention: Mr. James R. Permenter

Re: Twentieth Expansion, Pictured Cliffs Participating Area, Lindrith Unit, Rio Arriba County, New Mexico

159

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Twentieth Expanded Participating Area, Pigtured Cliffs Formation, for the Lindrith Unit, Rio Arriba County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

One approved copy of the application is returned herewith.

Very truly yours,

JOE D. RAMEY, Secretary-Director

JDR/JEK/dr

cc: U. S. Geological Survey - Rosvell Commissioner of Public Lands - Santa Fe



United States Department of the Interior

GEOLOGICAL SURVEY

Contervation Rivision 7. 0. New 26224 Albuquerque, New Maxieo 67125

June 2, 1977

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21 Passo Hatsonil Gan Computery Attentions Mr. Manay 2. G. Bon 3492 21 Passo, Manual 79978

Cust Lemmas

Personnet to your unlaphone conversation on June 2, 1977, with this office, all five anyles of 31 Pass Metanni Gas Company's request for approval of the toestieth expanded Fictured Gliffe perticipating even of the Medanth unit equasion, Nie Arribe County, Nor Mexico, are returned boundith unsperoved for expection and reschwittel.

Managementy yours,

CARL C. TRANSFER Assistant Arms 913 and Gas Supervision

Mastanese .

cc: Com. Pub. Lands, Senta Fe MMCC, Santa Fe Kill This Copy . EI Paso NATURAL GAS COMPANY

RECEIVED

P.O. BOX 1492 EL PASO, TEXAS 79978 PHONE: 915-543-2600

MAY 2 J (977

May 17

1044 GONSERVATION COMMISSION

Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico Post Office Box 2088 Santa Fe, New Mexico 87501

Section 11: SW/4

Re: Lindrith Unit Agreement, I Sec. No. 713 Rio Arriba County, New Mexico REQUEST FOR APPROVAL OF THE TWENTIETH EXPANDED PARTICIPATING AREA, Pictured Cliffs Formation Effective January 1, 1977

160.00

Gentlemen:

Pursuant to Section 10 of the Lindrith Unit Agreement, El Paso Natural Gas Company, as Unit Operator, submits for your approval the Twentieth Expanded Participating Area for the Pictured Cliffs Formation, Lindrith Unit, Rio Arriba County, New Mexico, which includes in addition to the lands previously submitted, the following selection of lands reasonably estimated to be productive in paying quantities from the Pictured Cliffs Formation:

Twentieth Expanded Participating Area - Effective Jan. 1, 1977Description of LandsAcresTownship 24 North, Range 3 West, N.M.P.M.

The lands described above are proven productive by the following:

The Lindrith Unit #80 Well, located 800' from the South Line and 1040' from the West Line of Section 11, Town-

ship 24 North, Range 3 West, N.M.P.M., was spudded on September 30, 1976, and completed on November 15, 1976, in the Pictured Cliffs Formation at a total depth of 3,204'. The Pictured Cliffs Formation at the intervals 3111', 3121', 3139', 3948', 3158', 3164' and 3170', was treated with a sand-water fracturing process on October 25, 1976. The well was shut-in on November 4, 1976, and after being shutin for eleven (11) days, the well was tested on November 15, 1976, with an after frac guage of 2211 MCF/D using the Pitot Tube method, with an SIPC of 969 psia. The spacing unit for this well is described as the SW/4 of Section 11, Township 24 North, Range 3 West, containing 160.00 acres.

The effective date for the Twentieth Expanded Participating Area is determined as January 1, 1977, the first day of the month following the testing of the Lindrith Unit #80 Well.

Attached hereto is Schedule XXI showing the Twentieth Expanded Participating Area for the Pictured Cliffs Formation in the Lindrith Unit Area. This schedule describes the Expanded Participating Area, shows the percentage of unitized substances allocated to each unitized tract, and the exact breakdown of percentage allocated to each tract according to the various ownership in said tract.

If the Twentieth Expansion meets with your approval, please indicate such approval in the space provided on the attached sheet, and return an approved copy for our files.

A copy of this letter and schedule are being sent to the working interest owners indicated below.

Very truly yours,

Jame & Cermente

James R. Permenter Manager, Land Contracts and Titles Land Department Energy Resource Development

JRP:DM:sas Enclosures Lindrith Unit 4.1

cc: Continental Oil Company Post Office Box 460 Hobbs, New Mexico 88240 Attention: Mr. L.P. Thompson

> Mobil Oil Company (3) Post Office Box 633 Midland, Texas 79701 Attention: Mr. J. D. Howard

Tenneco Oil Company Suite 1200, Lincoln Tower Building 1860 Lincoln Street Denver, Colorado Attention: Mr. J. A. Dutton APPROVED:

· · · ·

Director, United States Geological Survey Subject to like approval by the appropriate State Officials.

APPROVED:

DATE

Commissioner of Public Lands Subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

APPROVED:

DATE:

DATE:

Oil Conservation Commission Subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.

The foregoing approvals are attached and made a part of the Request for Approval of the Twentieth Expansion of the Pictured Cliffs Participating Area for the Lindrith Unit, Rio Arriba County, New Mexico.

1T AREA EXPAN n 21-71 (2-72)	IT AREA EXPANSION SCHEDULE – S. 121-71 (2-72)	- SAN JUAN BASIN TWENTIETH EX	SCHEDULE XXI EXPANDED PARTICIPATING AREA FOR THE LINDRITH UNIT AREA	THE PICTURED CLIFFS FORMATION	5 FORMATION	
SIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	DRILLING BLOCK	CK PERCENTAGE	PERCENTAGE COMMITTED	PRESENT ACT PARTICIPAT
	·		TRACT 2			
078908	T-24-N, R-2-W		Royalty; Working Interest:	12.50%	12.50%	<u>1.975272%</u>
,	SE/4 SW/	147	El Paso Natural Gas Co.; ORRI; TOTAL	75.00% 12.50% 100.00%	75.00% 12.50% 100.00%	
			TRACT 3			
606820	R-2-W	1504.29		12.50%	12.50%	13.039238%
•	E/2	5 3,4, SW/4, SE/4	working inceresu: El Paso Natural Gas Co.;	75.00%	75.00%	
	Sec. 20: A11 Sec. 21: SW/4 Sec. 30: Lots 1	,2, E/2		12.50% 100.00%	12.50% 100.00%	
	• ¹⁰	NE/4 :/4				
			TRACT 4			
018910	à	2056.53		12.50%	12.50%	17.826 ⁶
	3: NE/4 N/2 NW 9: NE/4 0: Lots 3	L	working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	75.00% 12.50% 100.00%	75.00% 12.50% 100.00%	
	E/2 SV Lots] E/2 W.	√4, 5E/4 1,2,3,4, /2, F/2				
		W/2				
	0W/4,	W/2 25/4				

NIT AREA EXPANSION SCHEDULE – SAN JUAN BASIN Itm 21-71 (2-72)

SCHEDULE XX1

DESCRIPTION OF ACRES OWNERSINE FEACT 6 COMMITTED COMMITTED 7-24-N, R-3-M 2160.00 Royalty;* 12.50% 12.50% 12.50% Sec. 10: 5/2 Su/4, MM/4 N/4, N/4 TACK 12.50% 12.50% Sec. 11: SV/4, MM/4 Sec. 12: SV/4, MM/4 N/4, SI 100.00% 75.00% 75.00% Sec. 13: SV/4, MM/4 SC N/4, SIZ SM/4, MM/4 N/4, SIZ SM/4, MM/4 100.00% 75.00% Sec. 13: SIZ MM/4, M/4 SC 13.52 SM/4, MM/4 SC 12.50% 100.00% Sec. 13: SIZ MM/4, M/4 SZ SM/4, MM/4 SC 100.00% 10.00.00% 10.00.00% Sec. 14: SIZ SIZ SM/4, M/4 W/4, SIZ SM/4, M/4 *//2 SIZ SM/4 12.50% 12.50% Sec. 13: SIZ M/4, W/4 SZ SIZ SIZ SM/4 *//2 SIZ			NUMBER	DRILLING BLOCK	CK	PERCENTAGE	PRESENT AC
TEACT 6 TEACT 6 TEACT 6 12.50% 12.50% 12.50% 12.50% 12.50% 11 078912 $\frac{7-24-N}{5cc-101}$ 2160.00 Royalty:* 12.50% 10.000% 100.00% 100.00% 100.00% 102.50% 102.50% 102.50% 12.50% 12.50% 1		DESCRIPTION	OF ACRES	OWNERSHIP	PERCENT AGE	COMMITTED	PARTICIPA
O78912 $\frac{1-24-N. R-3-N}{56c}$ 2160.00 Royalty: * 12.50% 12.50				τολάτ δ			
078912 $\frac{7-24-N}{5ec}$, $\frac{R-3-M}{10}$ 2160.00 Royalty;* 12.50% 12.50% 12.50% 12.50% 5ec 12: 57, 00% Sec 12: 50% 12.50%<							
5ec: 10: $5/2$ Sec: 10: $5/2$ Sec: 10: $5/2$ Sec: 10: $5/2$ T5:00% T5	078912	T-24-N, R-3-W	2160.00		12.50%	12.50%	18.722956
Sec. 12: SW4, W/4, W/4, S/2 SW/4, W/4 S/2 ORN1; TOTAL TOTAL TO.002 T.:.505 T		Sec. 10: 5/2 Sec. 11: E/2, SI	W/4	Interest Natural	75.00%	75.00%	
Sec. 13: E/2 M/4, NW4 *W/2, SW/4, S/2 SW/4 NW/4, S/2 SW/4 *W/2 SW/4, S/2 SW/4 *W/2 SW/4 Section 11 Royalty Interest Not Committed To Unit Sec. 14: E/2, S/2 SW/4 Sec. 14: E/2, S/2 SW/4 *W/2 SW/4 IRACT 7 Sec. 24: NW4, W/2 Sec. 24: NW4, W/2 NE/4 IRACT 7 I2.50% I2.50% I2.50% O78913 T-24-N, R-3-W COR0.00 Royalty; Sec. 21: W/2, NE/4 IRACT 7 12.50% 12.50% 12.50% O78913 T-24-N, R-3-W COR0.00 Royalty; Sec. 21: W/2, NE/4 IRACT 1 12.50% 12.50% Sec. 21: W/2, NE/4 ORAL IRACT 8 12.50% 12.50% Sec. 21: W/2, NE/4 ORAL IRACT 1 12.50% 12.50% Sec. 21: W/2, NE/4 ORAL IRACT 8 IRACT 8 Sec. 21: W/2, NE/4 ORAL IRACT 8 IEACL 8 IEACL 8 <td></td> <td>Sec. 12: SW/4, S/2 SE</td> <td>NW/4 NW/4, :/4, NW/4 SE/4</td> <td></td> <td>$12.50 \frac{1}{2}$</td> <td><u>200.001</u></td> <td></td>		Sec. 12: SW/4, S/2 SE	NW/4 NW/4, :/4, NW/4 SE/4		$12.50 \frac{1}{2}$	<u>200.001</u>	
Sec. 14: NLA Sec. 24: NLA Sec. 24: NLA Sec. 24: NLA Sec. 24: NLA Sec. 24: NLA Sec. 25: NLA Sec. 25: NLA Sec. 22: $N/2$ Sec. 23: $N/2$ Sec. 23: $N/2$ Sec. 23: $N/2$ Sec. 25: $N/2$ Sec.			1/4, NW/4 S/2 SW/4,	4	Interest Not Commi	tted To Unit	
TRACT 7 TRACT 7 078913 $T-24-N, R-3-W$ 2080.00 Royalty; 12.50% 12.50% 12.50% 12.50% 12.50% 12.50% 12.50% 12.50% 100.00% 12.50% 100.00% 12.50% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 12.50% 100.00% 12.50% 100.00% 12.50%		- ~	/2 SW/4 W/2 NE/4, VE/4				
078913 $T-24-N$, $R-3-M$ 2080.00 Royalty; 12.50% 100.00% 100.00% 12.50%			<i>.</i>	TRACT 7			
Sec. 15: All Working Interest: 75.00% 75.00% 75.00% 75.00% 75.00% 75.00% 75.00% 75.00% 75.00% 75.00% 75.00% 75.00% 75.00% 700.00% 700.00% 700.00% 75.00% 700.00% 75.00% 700.00% 75.00% 700.00% 75.00% 700.00% 75.00% <td></td> <td></td> <td>2080.00</td> <td>Royalty;</td> <td>12.50%</td> <td>12.50%</td> <td>18.029513</td>			2080.00	Royalty;	12.50%	12.50%	18.029513
IRACT 8 IRACT 8 078914 T-24-N, R-3-W 640.00 Royalty; 12.50% 12.50% Sec. 25: All Working Interest: 75.00% 75.00% 75.00% ORRI; TOTAL 100.00% 100.00%		S: A]] S: A]] S: N/2,	VE/4	Interes Natural	75.00% 12.50% 100.00%	75.00% 12.50% 100.00%	
078914 T-24-N, R-3-W 640.00 Royalty; 12.50% 12.50% Sec. 25: All Working Interest: 75.00% 75.00% 75.00% Rel Paso Natural Gas Co.; 75.00% 12.50% 12.50% ORRI; TOTAL 100.00% 100.00%							
AII TOTAL WORKING INCEPTES L: 75.00% El Paso Natural Gas Co.; 75.00% ORRI; TOTAL 12.50% TOTAL 100.00%		T-24-N, R-3-W	640.00	Royalty;	12.50%	12.50%	5.547542
		26C. 23: AII		Natural	75.00% 12.50% 100.00%	75.00% 12.50% 100.00%	•

Effective January 1, 1977

IT AREA EXPANSION SCHEDULE - SAN JUAN BASIN

SCHEDULE XX1

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		NUMBER		X	PERCENTAGE	PRESENT ACT
AIAL NUMBER	DESCRIPTION	OF ACRES	OWNERSHIP	PERCENTAGE	COMMITTED	PARTICIPATI
			TRACT 9			
378915		640.00	Royalty;	12.50%	12.50%	5.547542%
ι.	Sec. 23: NW/4, P Sec. 36: NE/4	E/2	working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	75.00% 12.50% 100.00%	75.00% 12.50% 100.00%	
			TRACT 13			
ented	T-24-N, R-2-W	*160.00		9.375%	6.250%	1.040164%
	<pre>>ec. 29: NW/4 *Undivided 120.00 net acres committed</pre>	0 teď	working interest: El Paso Natural Gas Co.; Felmont Oil Co.;	56.250% 25.000%	56.250% .000%	
			ORRI; TOTAL	9.375% 100.000%	9.375% 71.875%	
			TRACT 13-B			
cented	T-24-N, R-2-W	*80.00 [`]	Royalty;	6.250%	6.250%	.346721%
	Sec. 28: S/2 NW/4 *Undivided 40.00	/4	Working Interest: El Paso Natural Gas Co.;	37.500%	37.500%	
	net acres committed	ted)il Co.;	12.500%	,000%	
			Jane P. Guild; M. Dodge:	.625%	.000%	
			Wilb & Co:	25.000%	~000°.	
			C. W. Gillette; James S. Gardner.	6.250% 4 688%	.000%	
·			Augustus P. Loring, III	.625%	%000°.	
			ORRI; TOTAL	6.250%	6.250%	
				• • •		

fective January 1, 1977

. NIT AREĄ EXPANSION SCHEDULE – SAN JUAN BASIN ≅ xm 21-71 (2-72)

SCHEDULE XX1

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		NUMBER	DRILLING BLOCK	×	PERCENTAGE	PRESENT AC
		OF ACRES	OWNERSHIP	PERCENT AGE	COMMITTED	PARTICIPA
			TRACT 16			
etented	<u>T-24-N, R-2-W</u>	75.96	Royalty;	12.50%	12.50%	.658424
	Sec. 18: Lot 3, NE/4 SW/4	/4	Working Interest: El Paso Natural Gas Co.;	75.00%	75.00%	
			UKK1; TOTAL	100.00%	100.00%	
			TRACT 17			
e tented	<u>T-24-N, R-3-W</u>	640.00		12.50%	12.50%	5.547542
	Sec. 9: All		Working interest: El Paso Natural Gas Co.;	75.00%	75.00%	
			URRI; TOTAL	100.00 <u>%</u>	<u>200.001 x00.001 x00.001 x00.001 x00.000 x000 x</u>	
			TRACT 18			
e ten ted	<u>T-24-N, R-2-W</u>	311.98	Royalty;	12.50%	6.25%	2.704254
	SEC. 19: LOUS 1,2, E/2 NW/4, NE/4	,2, '4, NE/4	WOTKING INTETEST: El Paso Natural Gas Co.; ODDI:	75.00% 12.50%	75.00%	
			TOTAL , TOTAL	100.00%	93.75%	
			TRACT 19			
atented	T-24-N, R-3-W	320.00	Royalty;	12.50%	12.50%	2.773772
		/ /1, 	Working Interest. El Paso Natural Gas Co.; APAT.	75.00%	75.00%	
	Sec. 24: NE/4 NE/	=/4	TOTAL TOTAL	100.00%	100.00%	

fective January 1, 1977

- MIT AREĂ EXPANSION SCHEDULE - SAN JUAN BASIN 1 xm 21-21 (2-22) -

SCHEDULE XX1

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		NUMBER	DRILLING BLOCK	OK	PERCENTAGE	PRESENT AC
	DESCRIPTION	OF ACRES	OWNERSHIP	PERCENTAGE	COMMITTED	
			TRACT 22			
atented	T-24-N, R-2-W	160.00	Royalty;	12.50%	12.50%	1.3868865
,	26C. 9: NW/4		working interest: El Paso Natural Gas Co.; ORRI; TOTAL	81.25% 6.25% 100.00%	81.25% 6.25% 100.00%	
			TRACT 24			
atented	T-24-N, R-3-W	240.00	Royalty;	12.50%	00.00%	2.080328
	Jec. 14. 11.4, N/2 SW/4	4	working incerest: El Paso Natural Gas Co.; ORRI; TOTAL	75.00% 12.50% 100.00%	75.00% 12.00% 87.00%	
			TRACT 25			
atented	<u>T-24-N, R-2-W</u> Soc 21 MIL/A	160.00	Royalty;	12.50%	3.125%	1.386886%
	266. 51. MM/ 4		WORKING INCERESC: El Paso Natural Gas Co.; ORRI; TOTAL	75.00% 12.50% 100.00%	75.000% 12.500% 90.625%	
			TRACT 27			
tented	T-24-N, R-3-W Sec 12. NF70 CF	160.00	Royalty;	12.50%	12.50%	1.3868865
	S/2 NW/4, S/2 NW/4, NE/4 NW/4	4	El Paso Natural Gas Co.; ORRI; TOTAL	75.00% 12.50% 100.00%	75.00% 12.50% 100.00%	

ective January 1, 1977

SCHEDULE XX1 TWENTIETH EXPANDED PARTICIPATING AREA FOR THE PICTURED CLIFFS FORMATION LINDRITH UNIT AREA

RECAPITULATION

Description of Lands in Participating Area;

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VI LAHUS IN FALLICIPALING Novth Dongo 2 Moot N M D	1,2,3,4	N/2 Lots 1.2.3.4, E/2 W/2, E/2 (A11) Lots 1.2.3.4, E/2 W/2, E/2 (A11) SE/4, W/2	North, Range 3 West, N.M.P.M. All S/2 E/2 SE/4, W/2 All All All All M/2, NE/4 N/2, SE/4 All M/2, SE/4 All N/2, SE/4 All N/2, SE/4 All N/2, SE/4 All All All All All All All All All Al
cipului schin 24	on 19 on 18 on 20 on 21 on 21 0 28	tion 2 tion 3 tion 3 tion 3	Township 24 Section 9: Section 10: Section 12: Section 13: Section 14: Section 15: Section 15: Section 21: Section 21: Section 23: Section 23: Section 24: Section 24: Section 25: Section 25: Section 25:

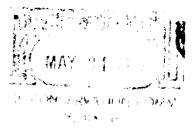
11,616.64 11,536.64

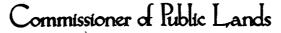
Total Number of Acres in Participating Area: Total Number of Acres Participating:



State of New Mexico







PHIL R. LUCERO COMMISSIONER

aay 23, 1977

P. O. BOX 1148 SANTA FE, NEW MEXICO 87501

11 Paso Natural Gas Company F. O. Box 1492 21 Paso, Texas 79978

> Re: Lindrith Unit Dio Arriba County, New Mexico REQUEST FOR APPROVAL OF THE TWENTIETH EXPANDED PARTICIPATING AREA, Pictured Cliffs Formation Effective January 1, 1977

ATTENTION: Mr. James R. Permenter

Gentlemen:

The Commissioner of Public Lands has this date approved the Twentieth Expanded Participating Agea, Pictured Cliffs Formation, for the Lindrith Unit. This approval is subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

The Twntieth Expanded Participating Area covers the SW/4 of Section 11, Township 24 North Range 3 West, and is effective as of January 1, 1977.

Enclosed is one approved copy for your files.

Very truly yours,

PHIL R. LUCERO COMMISSIONER OF PUBLIC LANDS

BY: RAY D. GRAHAM, Director Oil and Gas Division

PRL/RDG/s encls. cc: USGS-Roswell, New Mexico USGS-Albuquerque, New Mexico OCC- Santa Fe, New Mexico

APR 11 1973

154

C11000 C02200 P. O. BOX 1492 EL PASO, TEXAS, 79978 D. -PHONE: 915-543-2600

April 6, 1977

Sec. 7

Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

EI Paso NATURAL GAS COMPANY

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico Post Office Box 2088 Santa Fe, New Mexico 87501

> Re: Lindrith Unit Rio Arriba County, New Mexico 1977 DRILLING PROGRAM

Gentlemen:

The 1977 Drilling Program for the referenced unit was approved by the regulatory bodies on the following dates:

United States Geological SurveyApril 4, 1977Commissioner of Public LandsMarch 8, 1977Oil Conservation CommissionMarch 30, 1977

Copies of this letter are being sent to the working interest owners of the referenced unit.

Yours very truly,

Derold Maney Landman Land Department Energy Resource Development

DM:is

Lindrith Unit 3.0

159



Conservation Division P. O. Box 26124 Albuquerque, New Mexico 87125

APR 0 4 1977

El Paso Natural Gas Company Attention: Mr. D. N. Canfield P. O. Box 1492 El Paso, Texas 79978

Gentlemen:

Three approved copies of your 1977 plan of development for the Lindrith unit area, Rio Arriba County, New Mexico, are enclosed. Such plan, proposing the drilling of four Pictured Cliffs wells, three of which are on lands outside the existing participating area, was approved on this date subject to like approval by the appropriate officials of the State of New Mexico.

Sincerely yours,

(ORIG. SGD.) JAMES W. SUTHERLAND

JAMES W. SUTHERLAND Area Oil and Gas Supervisor

Enclosures

cc: NMOCC, Santa Fe (letter only) Comm. Pub. Lands, Santa Fe (letter only)

EI Paso NATURAL GAS COMPANY

P. O. BOX 1492 EL PASO, TEXAS 79978 PHONE: 915-543-2600 +:1

Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Oil Conservation Commission State of New Mexico Post Office Box 2088 Santa Fe, New Mexico 87501

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

> Re: Lindrith Unit Area, I Sec. No. 713 Rio Arriba County, New Mexico Pictured Cliffs Formation -- NOTICE OF COMPLETION OF ADDITIONAL WELLS

Gentlemen:

Pursuant to Section 10 of the Lindrith Unit Agreement, I Sec. No. 713, approved April 3, 1950, El Paso Natural Gas Company, as Unit Operator, determined on the dates set out below that one (1) additional Pictured Cliffs well has been completed upon acreage committed to this Unit. This well is as follows:

The Lindrith Unit #86 Well, located 1550' from the North Line and 850' from the West Line of Section 21, Township 24 North, Range 2 West, N.M.P.M., was spudded on October 1, 1976, and completed on December 1, 1976, in the Pictured Cliffs Formation at a total depth of 3220'. The Pictured Cliffs Formation at the intervals 3103', 3119', 3132', 3155', 3160', 3176' and 3181' was treated with a sand-water fracturing process on October 25, 1976. The well was shut-in on November 24, 1976, and after being shut-in for seven (7) days the well was tested on December 1, 1976 with an after frac gauge of 280 MDF/D using the Pitot Tube method, with an SIPC of 827 psia. The spacing unit for this well is described as the NW/4 of Section 21, Township 24 North, Range 2 West, containing 160.00 acres.

Regional Oil & Gas Supervisor Commissioner of Public Lands Oil Conservation Commission March 24, 1977

Page 2.

The spacing unit for this well was included in the Lindrith Unit, Second Expanded Pictured Cliffs Participating Area effective August 1, 1956, and the completion of this well does not warrant any further expansion of the Pictured Cliffs Participating Area.

A copy of this letter is being sent to the working interest owners shown on the attached sheet.

Very truly yours,

James & Plyme

James R. Permenter Manager, Land Contracts and Titles Land Department Energy Resource Development

JRP:DW:sas Attachment Lindrith Unit, 4.1.1

LINDRITH UNIT WORKING INTEREST OWNERS

Continental Oil Company

Mobil Oil Corporation (3)

Tenneco Oil Company

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

159

March 30, 1977

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas 79978

> Re: 1977 Drilling Program Lindrith Unit, Rio Arriba County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Drilling Program for the calendar year 1977 providing for the drilling of four Pictured Cliffs wells for the Lindrith Unit, Rio Arriba County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

One approved copy of the program is returned herewith.

Very truly yours,

JOE D. RAMEY Secretary-Director

JDR/JEK/og

cc: Commissioner of Public Lands Santa Fe, New Mexico

> U. S. Geological Survey Roswell, New Mexico

EI Paso NATURAL GAS COMPANY

P. O. BOX 1492 EL PASO, TEXAS 79978 PHONE: 915-543-2600

February 25, 1977

Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

> Re: Lindrith Unit I Section No. 713 Rio Arriba County, New Mexico 1977 DRILLING PROGRAM

Gentlemen:

By letter dated June 25, 1976, El Paso Natural Gas Company, as Unit Operator of the Lindrith Unit, filed a Drilling Program covering the subject Unit for the calendar year 1976 providing for the drilling of four (4) Pictured Cliffs wells. All four wells were timely drilled. Well No. 86 was drilled within the boundaries of the Pictured Cliffs Participating Area and did not cause an expansion. Wells Nos. 80, 89 and 90 are currently being evaluated to determine if they will cause an expansion of the Pictured Cliffs Participating Area.

As of this date, the total number of wells in the Lindrith Unit is as follows:

Pictured Cliffs (Gas)	72
Pictured Cliffs (Non-commercial)	5
Dakota	1
Gallup	1
Plugged and Abandoned	12
	91

Regional Oil and Gas Supervisor Commissioner of Public Lands Oil Conservation Commission Page Two

Pursuant to Section 9 of the Lindrith Unit Agreement, El Paso Natural Gas Company, as Unit Operator, is submitting this Drilling Program providing for the drilling of the following wells during the calendar year 1977.

Well No.	Drilling Block	Formation
87	NW/4 Section 28, T-24-N, R-2-W	Pictured Cliffs
88	NW/4 Section 29, T-24-N, R-2-W	Pictured Cliffs
91	SW/4 Section 29, T-24-N, R-2-W	Pictured Cliffs
92	SW/4 Section 28, T-24-N, R-2-W	Pictured Cliffs

All working interest owners have been contacted, and this Drilling Program reflects their desires. El Paso Natural Gas Company, as Unit Operator, and the working interest owners believe that all current obligations have been satisfied.

El Paso Natural Gas Company, as Unit Operator, plans to drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary or desirable by the Unit Operator and the working interest owners.

If this Drilling Program is acceptable, please signify your approval as required under Section 9 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to El Paso Natural Gas Company.

Copies of this letter are being sent to the working interest owners shown below.

Yours very truly anfula D. N. Canfield

Director of Land Energy Resource Development

DNC/DW/mb Attachments Lindrith Unit, 3.0

Cc: Mobil Oil Corporation Attention: Mr. J. D. Howard P. O. Box 633 Midland, Texas 79701

> Continental Oil Company Attention: Mr. L. P. Thompson P. O. Box 460 Hobbs, New Mexico 88240

Tenneco Oil Company Attention: Mr. A. D. Rial Suite 1200, Lincoln Tower Bldg. 1860 Lincoln Street Denver, Colorado 80203 APPROVED:

___ DATE:____

Regional Oil & Gas Supervisor United States Geological Survey Subject to like approval by the Commissioner of Public Lands and the Oil Conservation Commission

DATE:_____

APPROVED: Commissioner of Public Lands Subject to like approval by the United States Geological Survey and the Oil Conservation Commission

APPROVED: 011 Conservation Commission

Subject to like approval by the United States Geological Survey and the Commissioner of Public Lands

DATE: March 31, 1977

The foregoing approvals are for the 1977 Drilling Program for the Lindrith Unit, I Sec. No. 713, Rio Arriba County, New Mexico.

12 1 JUL 22 197 6 BOX 1492 SO, TEXAS 79978 OIL CONSERVATION COMM Santa Fe

July 20, 1976

Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

E Paso NATURAL GAS

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Lindrith Unit Rio Arriba County, New Mexico 1976 DRILLING PROGRAM

Gentlemen:

The 1976 Drilling Program for the referenced unit was approved by the regulatory bodies on the following dates:

United States Geological Survey	June 30, 1976
Commissioner of Public Lands	June 30, 1976
0il Conservation Commission	July 13, 1976

Copies of this letter are bieng sent to the working interest owners of the referenced unit.

Yours very truly,

Don Wadsworth Landman Land Department Energy Resource Development

DW:nm Lindrith Unit, 3.0



DIRECTOR JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501 LAND COMMISSIONER PHIL R. LUCERO



STATE GEOLOGIST EMERY C. ARNOLD

July 13, 1976

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas 79978

Attention: Mr. D. N. Canfield

Re: 1976 Drilling Program, Lindrith Unit, Rio Arriba County, New Mexico.

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Drilling Program for the calendar year 1976 providing for the drilling of four Pictured Cliffs wells for the Lindrith Unit, Rio Arriba County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

One approved copy of the program is returned herewith.

Very truly yours JOE D. RAMEY Secretary-Director

JDR/JEK/og

cc: Commissioner of Public Lands Santa Fe, New Mexico

> U. S. Geological Survey Roswell, New Mexico

EI Paso NATURAL GAS COMPANY

P. O. BOX 1492 EL PASO, TEXAS 79978 PHONE: 915-543-2600

June 25, 1976

Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Lindrith Unit I Section No. 713 Rio Arriba County, New Mexico 1976 DRILLING PROGRAM

Gentlemen:

By letter dated November 11, 1974 and an undated letter sent you in 1975 El Paso Natural Gas Company, as Unit Operator, filed a Drilling Program and Revised Drilling Program regarding the captioned unit for the calendar year 1975. Said Program provided for the drilling of four (4) Pictured Cliffs wells, which were carried forward from the 1974 Drilling Program. All four wells were timely drilled and did not cause expansions of the Pictured Cliffs Participating Area, as they were drilled within the boundaries of the Participating Area.

As of this date, the total number of wells in the Lindrith Unit on acreage committed to the Unit is as follows:

Pictured Cliffs (Gas)	64
Pictured Cliffs (Non-Commercial)	5
Dakota	1
Gallup	1
Plugged and Abandoned	12
••	83

Regional Oil & Gas Supervisor Commissioner of Pub⁻ Lands Oil Conservation Commission Page Two

Pursuant to Section 9 of the Lindrith Unit Agreement, El Paso Natural Gas Company, as Unit Operator, hereby respectfully requests the approval of a Drilling Program for the calendar year 1976 providing for the drilling of the following wells during 1976.

Well	Spacing Unit	Formation
80	SW/4 Section 11, T-24-N, R-3-W	PC
86	NW/4 Section 21, T-24-N, R-2-W	PC
89	SE/4 Section 21, T-24-N, R-2-W	PC
90	SE/4 Section 28, T-24-N, R-2-W	PC

With the exception of well #86 which is within the boundaries of the Pictured Cliffs Participating Area, the other three wells will be drilled outside of the existing Participating Area.

All the working interest owners have been contacted, and this Drilling Program reflects their desires. El Paso Natural Gas Company, as Unit Operator, and the working interest owners believe that all current obligations have been satisfied.

El Paso Natural Gas Company, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells subsequently deemed necessary or which are requested by the Unit Operator and the working interest owners.

If this Drilling Program is acceptable, please signify your approval as required under Section 9 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to El Paso Natural Gas Company.

Copies of this Drilling Program are being sent to the working interest owners shown below.

Yours very truly,

ifield

D. N. Canfield Director of Land Energy Resource Development

DNC:DW:nm Enclosure Lindrith 3.0, 4.1

cc: Continental Oil Company Attention: Mr. L. P. Thompson P. O. Box 460 1001 North Turner Hobbs, New Mexico 88240

> Mobil Oil Corporation Attention: Mr. J. D. Howard P. O. Box 633 Midland, Texas 79701

Tenneco Oil Company Attention: Mr. A. D. Rial Suite 1200, Lincoln Tower Bldg. 1860 Lincoln Street Denver, Colorado 80203

APPROVED:	DATE :
Regional Oil & Gas Supervisor United States Geological Survey Subject to like approval by the Commissioner of Public Lands and the Oil Conservation Commission	
APPROVED: Commissioner of Public Lands Subject to like approval by the United States Geological Survey and the Oil Conservation Commission	DATE:
APPROVED: Oil Conservation Commission Subject to like approval by the United States Geological Survey and the Commissioner of Public Lands	DATE: July 13, 1976

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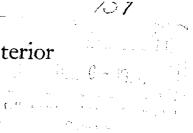
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The foregoing approvals are for the 1976 Drilling Program for the Lindrith Unit, I Sec. No. 713, Rio Arriba County, New Mexico.



United States Department of the Interior

GEOLOGICAL SURVEY P. O. Drawer 1857 Roswell, New Mexico 88201



June 30, 1976

El Paso Natural Gas Company Attention: Mr. D. N. Canfield P. O. Box 1492 El Paso, Texas 79978

Gentlemen:

The 1976 plan of development submitted for the Lindrith unit area, Rio Arriba County, New Mexico, was approved on this date subject to like approval by the appropriate State officials.

Such plan proposes the drilling of four Pictured Cliffs wells, and three approved copies are enclosed.

Sincerely yours,

(ORG. SGD.) CARL C. TRAYWICK

CARL C. TRAYWICK Acting Area Oil and Gas Supervisor

cc: Durango (w/cy plan) NMOCC, Santa Fe (ltr. only) Com. Pub. Lands, Santa Fe (ltr. only)

JAGillham:dlk



PHIL R. LUCERO COMMISSIONER







Commissioner of Public Lands

P. O. BOX 1148 SANTA FE, NEW MEXICO 87501

June 30, 1976

El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79978

> Re: Lindreth Unit I Section No. 713 Rio Arriba County, New Mexico 1976 Drilling Program

ATTENTION: D.N. Canfield

Gentlemen:

The Commissioner of Public Lands has this data approved your 1976 Drilling Program for the Lindreth Unit I Section NO. 713, Rio Arriba County, New Mexico. Such plans call for the drilling of wells 80,86,89, 90, during 1976. This approval is subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

Enclosed is one approved copy for your files.

Please remit a Three (\$3.00) Dollar filing fee.

Very truly yours,

PHIL R. LUCERO COMMISSIONER OF PUBLIC LANDS

BY: RAY D. GRAHAM, Director Oil & Gas Division

PRL/RDG/a encl. USGS-Roswell, New Mexico cc: OCC-Santa Fe, New Mexico



P.O. BOX 1492 EL PASO, TEXAS 79978 PHONE: 915-543-2600

September 25, 1975

Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Lindrith Unit Area, I Sec. No. 713 Rio Arriba County, New Mexico Pictured Cliffs Formation - NOTICE OF COMPLETION OF ADDITIONAL WELLS

Gentlemen:

Pursuant to Section 10 of the Lindrith Unit Agreement, I Sec. No. 713, approved April 3, 1950, El Paso Natural Gas Company, as Unit Operator, determined on the dates set out below that four (4) additional Pictured Cliffs wells have been completed upon acreage committed to this unit. These wells are as follows:

The Lindrith Unit #81 well, located 1475' from the North line and 800' from the West line of Section 12, Township 24 North, Range 3 West, N.M.P.M., was spudded on July 21, 1975, and completed on September 16, 1975, in the Pictured Cliffs Formation at a total depth of 3329'. The Pictured Cliffs Formation at the intervals 3169', 3170', 3189', 3190', 3233', 3234', 3271' and 3272' was treated with a sand-water fracturing process on August 1, 1975. The well was shut-in on September 4, 1975, and after being shut-in for twelve (12) days the well was tested on September 16, 1975, and following a three (3) hour blow-down period, the Pictured Cliffs Formation gauged 270 MCF/D through a 3/4" choke and 270 MCF/D by the calculated absolute open-flow method, with an SIPC of 1024 psia. The spacing unit for Regional Oil and Gas Supervisor Commissioner of Public Lands Oil Conservation Commission Page Two

this well is described as the NW/4 of Section 12, Township 24 North, Range 3 West, containing 160.00 acres.

The spacing unit for this well was included in the Lindrith Unit, Eighth Expanded Pictured Cliffs Participating Area effective July 1, 1958 and the completion of this well does not warrant any further expansion of the Pictured Cliffs Participating Area.

The Lindrith Unit #82 well, located 815' from the North line and 1050' from the East line of Section 13, Township 24 North, Range 3 West, N.M.P.M., was spudded on July 5, 1975, and completed on August 20, 1975, in the Pictured Cliffs Formation at a total depth of 3316'. The Pictured Cliffs Formation at the intervals 3241', 3242', 3251', 3252', 3266', 3267', and 3268' was treated with a sandwater fracturing process on August 1, 1975. The well was shut-in on August 12, 1975, and after being shut-in for eight (8) days the well was tested on August 20, 1975, and following a three (3) hour blow-down period, the Pictured Cliffs Formation gauged 792 MCF/D through a 3/4" choke and 799 MCF/D by the calculated absolute open-flow method, with an SIPC of 847 psia. The spacing unit for this well is described as the NE/4 of Section 13, Township 24 North, Range 3 West, containing 160.00 acres.

The spacing unit for this well was included in the Lindrith Unit, Sixth Expanded Pictured Cliffs Participating Area effective June 1, 1957 and the completion of this well does not warrant any further expansion of the Pictured Cliffs Participating Area.

The Lindrith Unit #83 well, located 990' from the North line and 950' from the West line of Section 13, Township 24 North, Range 3 West, N.M.P.M., was spudded on July 14, 1975, and completed on August 2, 1975, in the Pictured Cliffs Formation at a total depth of 3242'. The Pictured Cliffs Formation at the intervals 3117', 3118', 3155', 3156', 3171', 3172', 3181' and 3182' was treated with a sand-water fracturing process on August 1, 1975. The well was shut-in on August 12, 1975, and after being shut-in for eight (8) days the well was tested on August 20, 1975, and following a three (3) hour blow-down period, the Pictured Cliffs Formation gauged 437 MCF/D through a 3/4" choke and 438 MCF/D by the calculated absolute open-flow method, with an SIPC of 1015 psia. The spacing unit for this well is described as the NW/4 of Section 13, Township 24 North, Range 3 West, containing 160.00 acres. Regional Oil and Gas Supervisor Commissioner of Public Lands Oil Conservation Commission Page Three

The spacing unit for this well was included in the Lindrith Unit, Third Expanded Pictured Cliffs Participating Area effective September 1, 1956 and the completion of this well does not warrant any further expansion of the Pictured Cliffs Participating Area.

The Lindrith Unit #85 well, located 790' from the North line and 790' from the East line of Section 29, Township 24 North, Range 2 West, N.M.P.M., was spudded on June 29, 1975, and completed on August 20, 1975, in the Pictured Cliffs Formation at a total depth of 3176'. The Pictured Cliffs Formation at the intervals 3024', 3035', 3054', 3068', 3078' and 3090' was treated with a sand-water fracturing process on August 1, 1975. The well was shut-in on August 20, 1975, and after being shut-in for eight (8) days the well was tested on August 20, 1975, and following a three (3) hour blow-down period, the Pictured Cliffs Formation gauged 913 MCF/D through a 3/4" choke and 922 MCF/D by the calculated absolute open-flow method, with an SIPC of 889 psia. The spacing unit for this well is described as the NE/4 of Section 29, Township 24 North, Range 2 West, containing 160.00 acres.

The spacing unit for this well was included in the Lindrith Unit, Second Expanded Pictured Cliffs Participating Area effective August 1, 1956 and the completion of this well does not warrant any further expansion of the Pictured Cliffs Participating Area.

A copy of this letter is being sent to the working interest owners shown on the attached sheet.

Yours very truly,

James & human I

/James R. Permenter Manager, Land Contracts & Titles Land Department Energy Resource Development

JRP:DW:nm Attachment Lindrith Unit, 4.1.1

LINDRITH UNIT WORKING INTEREST OWNERS

Continental Oil Company

Mobil Oil Corporation (3)

Tenneco Oil Company

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE NEW MEXICO 87501

159

September 17, 1975

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas 79978

Attention: Mr. D. N. Canfield

Re: 1975 Revised Drilling Program, Lindrith Unit, Rio Arriba County, New Mexico.

Gentlemen:

This is to advise that the New Mexico O11 Conservation Commission has approved the revised Drilling Program for the calendar year 1975 providing for the drilling of those (5) wells carried forward from the 1974 Program with the exception of 80 and 84 and adding Well No. 85 for the Lindrith Unit, Rio Arriba County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

One approved copy of the program is returned herewith.

Very truly yours,

JOE D. RAMEY Secretary-Director

JDR/JEK/og

cc: United States Geological Survey Roswell, New Mexico

> Commissioner of Public Lands Santa Fe, New Mexico

State of New Mexico



Commissioner of Public Lands





P. O. BOX 1148 SANTA FE, NEW MEXICO 87501

September 3, 1975

El Dese Heteral Cas Company P. C. Ben 1402 El Juco, Tamma 79976

> Re: Lindvith Unit Rie Arvibs County, New Mexico 1975 REVISED DRILLING FROGRAM

ATTRATION: M. R. M. Confield

Cont Lamma :

The Commissioner of Fublic Lands has this date approved your NewLood 1975 Brilling Program for the Lindrith Unit, Rie Arribs County, New Hamico. Your revised plan proposes the drilling of these wells entried forward from 1974 with the exception of the No. 80 and 34 wells and in addition will drill Well No. 65. This approval is subject to like approval by the United States Goolegical Survey and the Oil Conservation Counterion.

Enclosed is one approved copy of the plan.

Floose remit a Three (\$3.00) Dollar filing fee. Also, in the future submit three copies of your plans of development.

Very Enaly yours,

PHIL R. LUCERO COMMISSIONER OF FURLIC LANDS

A SHALLING THE CHARGE AND

NY: NAY D. GRAMM, Director Oil and Gas Division FRECENCEN CFP8-1974

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PHIL R. LUCERO COMMISSIONER

P.O. BOX 1492 EL PASO, TEXAS 79978 PHONE, 915-543-2600

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Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

EI Paso NATURAL GAS COMPANY

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Lindrith Unit I Section No. 713 Rio Arriba County, New Mexico 1975 REVISED DRILLING PROGRAM

Gentlemen:

By letter dated November 11, 1974, El Paso Natural Gas Company, as Unit Operator, filed a Drilling Program regarding the captioned unit for the calendar year 1975. Said Program provided for the drilling of five (5) Pictured Cliffs wells, which were carried forward from the 1974 Drilling Program.

Pursuant to Section 9 of the Lindrith Unit Agreement, El Paso Natural Gas Company, as Unit Operator, hereby respectfully requests the approval of a Revised Drilling Program for the calendar year 1975 providing for the drilling of those wells carried forward from 1974 with the exception of the No. 80 and No. 84 wells and adding the following well:

Well	Spacing Unit	Form
#85	NE/4 Section 29, T-24-N, R-2-W	Pictured Cliffs

Well No. 85 is being drilled within the boundaries of the Lindrith Unit Pictured Cliffs Participating Area. Regional Oil & Gas Supervisor Commissioner of Public Lands Oil Conservation Commission Page Two

El Paso Natural Gas Company, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells subsequently deemed necessary or which are requested by the Unit Operator and the working interest owners.

If this Revised Drilling Program is acceptable, please signify your approval as required under Section 9 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to El Paso Natural Gas Company.

Copies of this Revised Drilling Program are being sent to the working interest owners shown below.

Yours very truly,

D. N. Canfield

Director of Land Energy Resource Development

DNC:DW:nm Enclosure Lindrith 3.0, 4.1

cc: Continental Oil Company Attention: Mr. L. P. Thompson P. O. Box 460 1001 North Turner Hobbs, New Mexico 88240

> Mobil Oil Corporation (3) Attention: Mr. J. D. Howard P. O. Box 633 Midland, Texas 79701

Tenneco Oil Company Attention: Mr. A. D. Rial Suite 1200, Lincoln Tower Bldg. 1860 Lincoln Street Denver, Colorado 80203

APPROVED:	DATE:
Regional Oil & Gas Supervisor United States Geological Survey	
Subject to like approval by the	
Commissioner of Public Lands and the Oil Conservation Commission	

APPROVED:

Commissioner of Public Lands Subject to like approval by the United States Geological Survey and the Oil Conservation Commission

me

APPROVED:

Oil Conservation Commission Subject to like approval by the United States Geological Survey and the Commissioner of Public Lands

DATE:

DATE: September 17, 1975

The foregoing approvals are for the 1975 Revised Drilling Program for the Lindrith Unit, I Sec. No. 713, Rio Arriba County, New Mexico.

LINDRITH UNIT WORKING INTEREST OWNERS

Continental Oil Company

Mobil Oil Corporation (3)

Tenneco Oil Company

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El Paso Natural Gas Company

El Paso, Jexas 79978

April 9, 1975

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Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

> Re: Lindrith Unit Area, I Sec. No. 713 Rio Arriba County, New Mexico Pictured Cliffs Formation - NOTICE OF COMPLETION OF ADDITIONAL WELLS

Gentlemen:

Pursuant to Section 10 of the Lindrith Unit Agreement, I Sec. No. 713, approved April 3, 1950, El Paso Natural Gas Company, as Unit Operator, determined on the dates set out below that four (4) additional wells capable of producing unitized substances in paying quantities from the Pictured Cliffs Formation have been completed upon acreage committed to this unit. These wells are as follows:

The Lindrith Unit #58 well, located 1150 feet from the South line and 990 feet from the West line of Section 20, Township 24 North, Range 2 West, N.M.P.M., was spudded on July 8, 1974, and completed on December 10, 1974, in the Pictured Cliffs Formation at a total depth of 3160 feet. The Pictured Cliffs Formation in the intervals between 3070-3094 feet was treated with a sand-water fracturing process on September 25, 1974. The well was shut-in on November 7, 1974, and after being shut-in for thirtythree (33) days the well was tested on December 10, 1974, and following a three (3) hour blow-down period, the Pictured Cliffs Formation gauged 655 MCF/D through a 3/4" choke and 658 MCF/D by the calculated absolute open-flow method, with an SIPC of 1001 psia. Regional Oil and _as Supervisor Commissioner of Public Lands Oil Conservation Commission April 9, 1975 Page 2

The spacing unit for this well is described as the SW/4 of Section 20, Township 24 North, Range 2 West, containing 160.00 acres.

The spacing unit for this well was included in the Lindrith Unit, 2nd Expanded Pictured Cliffs Participating Area effective August 1, 1956 and the completion of this well does not warrant any further expansion of the Pictured Cliffs Participating Area.

The Lindrith Unit #77 well, located 900 feet from the South line and 1700 feet from the West line of Section 12, Township 24 North, Range 3 West, N.M.P.M., was spudded on July 3, 1974, and completed on November 12, 1974, in the Pictured Cliffs Formation at a total depth of 3374 feet. The Pictured Cliffs Formation in the intervals between 3306-3334 feet was treated with a sand-water fracturing process on September 25, 1974. The well was shut-in on November 5, 1974, and after being shut-in for seven (7) days the well was tested on November 12, 1974, and following a three (3) hour blow-down period, the Pictured Cliffs Formation gauged 1048 MCF/D through a 3/4" choke and 1060 MCF/D by the calculated absolute open-flow method, with an SIPC of 997 psia. The spacing unit for this well is described as the SW/4 of Section 12, Township 24 North, Range 3 West, containing 160.00 acres.

The spacing unit for this well was included in the Lindrith Unit, 8th Expanded Pictured Cliffs Participating Area effective July 1, 1958 and the completion of this well does not warrant any further expansion of the Pictured Cliffs Participating Area.

The Lindrith Unit #78 well, located 800 feet from the South line and 1840 feet from the East line of Section 11, Township 24 North, Range 3 West, N.M.P.M., was spudded on July 2, 1974, and completed on October 15, 1974, in the Pictured Cliffs Formation at a total depth of 3230 feet. The Pictured Cliffs Formation in the intervals between 3114-30 feet, 3154-66 feet, and 3174-84 feet was treated with a sand-water fracturing process on September 25, 1974. The well was shut-in on October 8, 1974, and after being shut-in for seven (7) days the well was tested on October 15, 1974, and following a three (3) hour blow-down period, the Pictured Cliffs Formation gauged 201 MCF/D through a 3/4" choke and 202 MCF/D by the calculated absolute open-flow method, with an SIPC of 822 psia. The spacing unit for this well is described as the SE/4 of Section 11, Township 24 North, Range 3 West, containing 160.00 acres.

Regional Oil and Las Supervisor Commissioner of Public Lands Oil Conservation Commission April 9, 1975 Page 3

The spacing unit for this well was included in the Lindrith Unit, 8th Expanded Pictured Cliffs Participating Area effective July 1, 1958 and the completion of this well does not warrant any further expansion of the Pictured Cliffs Participating Area.

The Lindrith Unit #79 well, located 1460 feet from the South line and 1840 feet from the West line of Section 18, Township 24 North, Range 2 West, N.M.P.M., was spudded on July 5, 1974, and completed on October 15, 1974, in the Pictured Cliffs Formation at a total depth of 3271 feet. The Pictured Cliffs Formation in the intervals between 3146-52 feet and 3162-72 feet was treated with a sand-water fracturing process on September 25, 1974. The well was shut-in on October 8, 1974, and after being shut-in for seven (7) days the well was tested on October 15, 1974, and following a three (3) hour blow-down period, the Pictured Cliffs Formation gauged 999 MCF/D through a 3/4" choke and 1011 MCF/D by the calculated absolute open-flow method, with and SIPC of 903 psia. The spacing unit for this well is described as the Lots 3, 4, E/2 SW/4 (SW/4) of Section 18, Township 24 North, Range 2 West, containing 151.92 acres.

The spacing unit for this well was included in the Lindrith Unit, 2nd Expanded Pictured Cliffs Participating Area effective August 1, 1956 and the completion of this well does not warrant any further expansion of the Pictured Cliffs Participating Area.

A copy of this letter is being sent to the working interest owners shown on the attached sheet.

Yours very truly,

James & lumen t

James R. Permenter $\mathcal{Q}\omega$ Supervising Landman Land Department Energy Resource Development

JRP:DW:nm Attachment Lindrith Unit, 4.1.1 WORKING INTEREST UNNERS

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Continental Oil Company

Mobil Oil Corporation (3)

Tenneco Oil Company



March 21, 1975

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Regional Oil & Gas Supervision United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Re: 1975 Drilling Programs

Gentlemen:

The 1975 Drilling Programs for the listed units were approved by the regulatory bodies on the dates indicated.

APPROVAL

Unit	USGS	CPL	<u>000</u>
San Juan 27-4	12-2-74	N/A	12-5-74
San Juan 28-4	12-2-74	N/A	12-5-74
San Juan 29-4	12-18-74	N/A	12-4-74
San Juan 29-7	1-6-75	12-3-74	12-5-74
San Juan 30-6	1-6-75	12-3-74	12-5-74
San Juan 32-5	1-6-75	11-1-74	12-5-74
Huerfanito	1-6-75	11-12-74	12-5-74
Huerfano	1-15-75	12-27-74	1-8-75
✓ Lindrith	12-18-74	11-18-74	12-5-74
Rincon	1-6-75	12-3-74	12-5-74

E, Paso Natural Gas Company UNIT AREA EXPANSION Form 21-71 (2-72)	EI Paso N7*Ural Gas Company UNIT AREA EXPANSION SCHEDULE – SAN JUAN BASIN Form 21-71 (2-72) NINETEENTH	SAN JUAN BASIN NINETEENTH E	N JUAN BASIN NINETEENTH EXPANDED PARTICIPATING AREA FOR THE PICTURED CLIFFS FORMATION LINDRITH UNIT AREA	E XX FOR THE PICTURED CL T AREA	IFFS FORMATION	
					RECLIVED	
SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	DRILLING BLOCK	PERCENTAG	TO THE PERCENTAGE	PRESENT ACTU- PARTICIPATION
			TRACT 2		STATAFE. N.M.	
SF 078908	T-24-N, R-2-W	227.88 2 A	Royalty; Wowbing Interest:	12.50%	12.50%	2.003052%
	E/2 N SE/4 3	., 2, 5, 1, 5, 4, 4, 5, 5, 1, 4, 5, 5, 1, 4, 5, 5, 1, 4, 5, 5, 1, 4, 5, 5, 1, 4, 5, 1, 1, 5, 1, 1, 5, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	El Paso Natural Gas Co.; ORRI; TOTAL	75.00% 12.50% 100.00%	75.00% 12.50% 100.00%	
			TRACT 3			~
SF 078909	T-24-N, R-2-W Sec 19. 1045 3	1504.29 4		12.50%	12.50%	13.222621%
	19: 20: 21: 30: 24:	LOLS 3,4, E/2 SW/4, SE/4 All SW/4 Lots 1,2, E/2 NW/4, NE/4 -3-W E/2 SE/4	working Interest: El Paso Natural Gas Co.; ORRI; TOTAL TOTAL	75.00% 12.50% 100.00%	75.00% 12.50% 100.00%	
			TRACT 4			
SF U78910	T-24-N, R-2-W Sec. 28: NE/4 Sec. 29: NE/4 Sec. 30: Lots 3,4, Sec. 31: Lots 1,2,3 Sec. 32: SE/4, W/2 T-24-N, R-3-W Sec. 24: SW/4, W/2	2056.53 V/4 8,4, V/4, SE/4 1,2,3,4, 2, E/2 W/2 SE/4	Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL TOTAL	12.50% 75.00% 12.50% 100.00%	12.50% 75.00% 12.50% 100.00%	18.076778%

Perrye Septe ben 1, 1971

ĶI Paso Natural Gas Company UNIT AREA EXPANSION SCHEDULE – SAN JUAN BASIN Form 21-71 (2-72)

SCHEDULE XX

				X.		
SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	PERCENT AGE		
			TRACT 6			
SF 078912	<u>T-24-N, R-3-W</u> Sec. 10: <u>5/2</u>	2000.00		12.50%	12.50%	17.579883%
	Sec. 11: E/2 Sec. 12: SW/4, NW/4 NW/4, Sec. 13: E/2 NW/4, NW/4 Sec. 13: E/2 NW/4, NW/4 NW/4, S/2 SW/4, NW/4, S/2 SW/4, Sec. 14: E/2, S/2 SW/4	NW/4 NW/4, /4, NW/4 SE/4 /4, NW/4 S/2 SW/4, /2 SW/4	ET Paso ORRI;	75.00% 12.50% 100.00%	75.00% 12.50% 100.00%	
-,	Sec. 24: NW/4, 1 SE/4 N	W/2 NE/4, E/4	TRACT 7			
SF 078913	T-24-N, R-3-W	2080.00		12.50%	12.50%	18.283078%
	Sec. 15: All Sec. 16: All Sec. 21: W/2, N Sec. 22: N/2	NE/4	working interest: El Paso Natural Gas Co.; ORRI; TOTAL	75.00% 12.50% 100.00%	75.00% 12.50% 100.00%	
			TRACT 8			
SF 078914	T-24-N, R-3-W Sec 25, All	640.00	Royalty; working Ing rest.	12.50%	12.50%	5.625563%
• •			EN PASC Nativel Gas Co.	75.00% 12.50% 100.00%	75.00% 12.50% 100.00%	

Effective September 1, 1973

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EI Paso Natural Gas Company UNIT AREA EXPANSION SCHEDULE – SAN JUAN BASIN Form 21-71 (2-72)

SCHEDULE XX

SFRIAL NUMBER		NUMBER		Ķ	PERCENTAGE	PRESENT ACTU
		OF ACRES	OWNERSHIP	PERCENTAGE	COMMITTED	PARTICIPATI
		•	TRACT 9			
SF 078915	<u>R-3-W</u>	640.00 573	Royalty;	12.50%	12.50%	5.625562%
	NE/4	с/ <i>с</i>	WUTKING INCETESL: El Paso Natural Gas Co.; ODDI.	75.00%	75.00%	
			TOTAL , TOTAL	100.00%	100.00%	
			TRACT 13			
Patented	<u>T-24-N, R-2-W</u> Sec 29, NW/A	*160.00	Royalty; Working Interest:	9.375%	6.250%	1.054793%
	*Undivided 120.00 net acres committed	0 ted		56.250% 25.000%	56.250% .000%	
			ORRI; TOTAL	9.375% 100.000%	9.375% 71.875%	
			TRACT 13-B			
Patented	T-24-N, R-2-W	*80.00	Royalty;	6.250%	6.250%	.351598%
	<pre>Sec. 28: S/2 NW/4 *Undivided 40.00</pre>	/4	Working Interest: Fl Paso Natural Gas Co.:	37 500%	37 500%	
	net acres committed	ted	Felmont Oil Co.;	12.500%	.000%	
			Jane P. Guild; M Dodre:	.625%	,000%	
			Wilb & Co.;	25.000%	~000°.	
			C. W. Gillette; James S. Gardner:	6.250% 4 688%	,000%	
				.625%	,000°.	
			ORRI; TOTAL	6.250% 100.000%	6.250% 50.000\%	

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Fi Paso Natural Gas Company UNIT AREA EXPANSION SCHEDULE – SAN JUAN BASIN Form 21-71 (2-72)

SCHEDULE XX

		NUMBER		CK	PERCENTAGE	PRESENT ACT
SERIAL NUMBER	DESCRIPTION	OF ACRES	OWNERSHIP	PERCENTAGE	COMMITTED	PARTICIPATIC
			TRACT 16			
Patented	<u>T-24-N, R-2-W</u>	75.96		12.50%	12.50%	.667684%
	JEC. 10. LUC 3, NE/4 SI	W/4	WUTKING INTERESU: El Paso Natural Gas Co.;	75.00%	75.00%	
			UTAL 5 TOTAL	100.00%	100.00%	
			TRACT 17			
Patented	<u>T-24-N, R-3-W</u>	640.00	Royalty; Wowking Triconct:	12.50%	12.50%	5.625562%
	Jec. J. All		WOLKING INCERES El Paso Natural Gas Co.; ORDI.	75.00% 12.50%	75.00% 12.60%	
			TOTAL	100.00%	100.00%	
			TRACT 18			
Patented	T-24-N, R-2-W 311.9	311.98	Royalty; Wowking Tr+cuce+:	12.50%	6.25%	2.742286%
	E/2 NW	,4, NE/4	El Paso Natural Gas Co.;	75.00%	75.00%	
×			TOTAL	100.00%	93.75%	
			TRACT 19			
Patented	T-24-N, R-3-W	320.00	Royalty;	12.50%	12.50%	2.812781%
	SS SE/4	2, /4	el Paro Natural Gal Col; ORRI:	75.00% 12.50%	75.00% 12.50%	
	Sec. 24: NE/4 NE/	E/4		100.00%	100.00%	

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EI Paso Natural Gas Company UNIT AREA EXPANSION SCHEDULE – SAN JUAN BASIN Form 21-71 (2-72)

SCHEDULE XX

		NUMBER	DRILLING BLOCK	CK	PERCENTAGE	PRESENT ACTU.
SERIAL NUMBER	DESCRIPTION	OF ACRES	OWNERSHIP	PERCENTAGE	COMMITTED	PARTICIPATIO
			TRACT 22			
Patented T	<u>T-24-N, R-2-W</u>	160.00		12.50%	12.50%	1.406391%
	000. 9: NW/4		working interest: El Paso Natural Gas Co.; ORRI; TOTAL	81.25% 6.25% 100.00%	81.25% 6.25% 100.00%	
			TRACT 24	·		
Patented 7	<u>T-24-N, R-3-W</u>	240.00	Royalty;	12.50%	00.00%	2.109586%
	sec. 14: NW/4, N/2 SW/4	4	WORKING INCERESU: El Paso Natural Gas Co.; ORRI; TOTAL	75.00% 12.50% 100.00%	75.00% 12.00% 87.00%	
			TRACT 25			
Patented T	<u>T-24-N, R-2-W</u>	160.00	Royalty;	12.50%	3.125%	1.406391%
	266. 21: NW/4		working interest: El Paso Natural Gas Co.; ORRI; TOTAL	75.00% 12.50% 100.00%	75.000% 12.500% 90.625%	
			TRACT 27			
Patented T	[-24-N, R-3-W	,,160.00	Royalty;	12.50%	12.50%	1.406391%
,	360: 12: NE/4 36/4, S/2 NW/4, NE/4 NW/4	,4, /4	working interest: El Paso Natural Gas Co.; ORRI; TOTAL	75.00% 12.50 <u>%</u> 100.00%	75.00% 12.50% 100.00%	

Effective September 1, 1973

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Total Number of Acres in Participating Area: Total Number of Acres Participating: SCHEDULE XX SCHEDULE XX NINETEENTH EXPANDED PARTICIPATING AREA FOR THE PICTURED CLIFFS FORMATION LINDRITH UNIT AREA Lots 1.2.3.4, E/2 W/2, E/2 (A11) Lots 1.2.3.4, E/2 W/2, E/2 (A11) SE/4, W/2 Lots 1,2,3,4, E/2 W/2 (W/2) Lots 1,2,3,4, E/2 W/2, E/2 (A11) Description of Lands in Participating Area; Township 24 North, Range 3 West, N.M.P.M. Township 24 North, Range 2 West, N.M.P.M. Section 9: NW/4 W/2, NE/4 N/2 N/2, SE/4 A11 A11 SE/4, W/2 NE/4 RECAPITULATION S/2 E N/2 AIJ W/2 Section 36: 25: Section 24: Section 15: Section 21: Section 23: Section 13: Section 16: Section 22: Section 12: Section 14: .. თ Section 10: 31: Section 32: 30: So Section 29: 21: Section 28: Section 19: 20: Section 18: Section Section Section Section Section Section Section 1

Effective September 1, 1973

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11,456.64 11,376.64

EXHIBIT "B"

GEOLOGICAL REPORT CONCERNING THE NINETEENTH EXPANSION OF THE PICTURED CLIFFS FORMATION IN THE EL PASO NATURAL GAS COMPANY

LINDRITH UNIT

EL PASO NATURAL GAS COMPANY

?.7, Lom By:

R. F. Lemon, Director Reservoir Engineering Dept.

EXHIBIT "B"

GEOLOGICAL SUMMARY PERTAINING TO THE NINETEENTH EXPANSION OF THE PICTURED CLIFFS PARTICIPATING AREA WITHIN THE LINDRITH UNIT

GENERAL INFORMATION

The Pictured Cliffs formation within the Lindrith Unit of Rio Arriba County, New Mexico is of upper Cretaceous age and is considered to be predominantly sandstone deposited in bands of varying widths. These bands have a northwest-southeast trend and are separated by zones of shaly sandstones and/or bentonitic sandstones. The Pictured Cliffs formation is erratic in development and abrupt "shale-out" of the sand can occur as well as rapid local thickening. This can cause great variance in well potentials as evidenced in the Lindrith Unit Area. Enclosed with this report is a structure map, Exhibit "C," Figure No. 1, and an isopach map as Exhibit "C," Figure No. 2.

NINETEENTH EXPANSION

Effective Date: September 1, 1973

Lindrith No. 76

SW/4 Section 25, T-24-N, R-3-W

This well was tested on August 27, 1973 for an initial potential of 1698 Mcf/D and an AOF of 1762 Mcf/D. On the basis of this test, the acreage is proven commercial and should be admitted to the Participating Area. This is further substantiated by the Isopach map, Exhibit "C," Figure No. 2, which shows the above acreage to be located on the established trend of commercial production and to have an average net pay of greater than 10 feet.