El Paso, Texas 19999

RECEIVED

March 2, 1972

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico,
APPLICATION FOR APPROVAL OF THE
THIRTY-FIFTH AND THIRTY-SIXTH
EXPANSIONS OF THE PARTICIPATING
AREA FOR THE DAKOTA FORMATION,
Effective August 1, 1971 and
September 1, 1971

Gentlemen:

We are enclosing for your approval eight (8) copies of an Application for Approval of the Thirty-fifth and Thirty-sixth Expanded Participating Areas of the Dakota Formation for the referenced Unit.

If this Application meets with your approval, please execute all copies and forward them to the Oil Conservation Commission for its approval and execution. After this Application has been signed by the Commissioner of Public Lands and the Oil Conservation Commission, the Commissioner of Public Lands should retain two (2) copies for his file and the Oil Conservation Commission should retain one (1) copy for its file, and five (5) copies should be forwarded to the United States Geological Survey in Roswell, New Mexico, for its approval and further handling. After this Application has been approved and signed by the United States Geological Survey, two (2) copies should be returned to El Paso.

Yours very truly, Original Signed By: JAMES R. PERMENTER

James R. Permenter
Supervising Landman
Land Department
Energy Resource Development

JRP:DI:1j Enclosures

cc: Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201 Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

El Paso Natural Gas Company MEDELYED El Paso, Texas 79978 MAR 3 2 40 PM '72

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March 2, 1972

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-- - MISERVATION COMM.

Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico Post Office Box 2088 Santa Fe, New Mexico 87501

> Re: Huerfano Unit, I Sec. No. 731, San Juan County, New Mexico, APPLICATION FOR APPROVAL OF THE THIRTY-FIFTH AND THIRTY-SIXTH EXPANSIONS OF THE PARTICIPATING AREA FOR THE DAKOTA FORMATION

Gentlemen:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit Agreement, approved by the Director of the United States Geological Survey on June 6, 1950, by the Commissioner of Public Lands of the State of New Mexico on September 26, 1949, and by the Oil Conservation Commission of the State of New Mexico on September 20, 1949, pursuant to the provisions of Section 10 thereof, respectfully submits for your approval the following selection of lands to constitute the Thirty-fifth and Thirty-sixth Expansions of the Participating Area for the Dakota formation, to wit:

THIRTY-FIFTH EXPANSION - Effective August 1, 1971

Description of Lands Acreage Township 26 North, Range 10 West, N.M.P.M. Section 4: SE/4 640.00 Section 9: W/2 NE/4

This proposed Thirty-fifth Expansion of the Participating Area for the Dakota formation is predicated upon the knowledge and information first obtained upon the completion in paying quantities of the Huerfano Unit #215 Well, located in the NW/4 of Section 9, Township 26 North, Range 10 West, N.M.P.M.

The Huerfano Unit #215 Well, located 1090' from the North line and 1840' from the West line of Section 9, T-26-N, R-10-W, was spudded on June 22, 1971, and completed on July 7, 1971, in the Dakota formation at a total depth of 6919'. The Dakota formation in the intervals between 6715'-6721', 6754'-6760', 6769'-6775', 6816'-6822' was treated with a sand-water fracturing process on July 6, 1971. The well was shut-in on July 7, 1971, and after being shut-in for nine (9) days, the well was tested on July 16, 1971, and following a three (3) hour blow-down period the Dakota formation gauged 1594 MCF/D through a 3/4" choke, and 1727 MCF/D by the calculated absolute open-flow method with an SIPC of 2017 psia and an SIPT of 1509 psia.

THIRTY-SIXTH EXPANSION - Effective September 1, 1971

Description of Lands	Acreage
Township 26 North, Range 10 West, N.M.P.M.	
Section 29: S/2	320.00

This proposed Thirty-sixth Expansion of the Participating Area for the Dakota formation is predicated upon the knowledge and information first obtained upon completion in paying quantities of the Huerfano Unit #219 Well located in the SE/4 of Section 29, Township 26 North, Range 10 West, N.M.P.M.

The Huerfano Unit #219 Well, located 1650' from the South line and 1090' from the East line of Section 29, T-26-N, R-10-W, was spudded on July 8, 1971, and completed on July 22, 1971, in the Dakota formation at a total depth of 6634'. The Dakota formation in the intervals between 6438'-6449', 6476'-6494', 6546'-6558', 6570'-6576' was treated with a sand-water fracturing process on July 20, 1971. The well was shut-in on July 22, 1971, and after being shut-in for twelve (12) days, the well was tested on August 3, 1971, and following a three (3) hour blow-down period the Dakota formation gauged 2452 MCF/D through a 3/4" choke, and 2762 MCF/D by the calculated absolute open-flow method with an SIPC of 1629 psia and an SIPT of 1554 psia.

In support of this application the following Exhibits are made a part hereof:

EXHIBIT "A"

Ownership map reflecting the boundaries of the Unit and the proposed Thirty-fifth and Thirty-sixth Expansions of the Dakota Participating Area.

EXHIBIT "B"

Geological Report concerning the Thirty-fifth and Thirty-sixth Expansions of the Dakota formation in the Huerfano Unit.

EXHIBIT "C"

Plate No. 1: Structure Map on top of Graneros Shale.

Plate No. 2: Isopach Map.

EXHIBIT "D"

Schedule of Dakota Gas Production.

Attached to this application are Schedules XXXVIII and XXXVIII showing the lands entitled to participation in the unitized substances produced from the Dakota formation with the percentage of participation of each lease or tract indicated thereon.

If the hereinabove selection of lands to constitute the Thirty-fifth and Thirty-sixth Expansions of the Dakota Participating Area meets with your approval, please indicate such approval in the space provided and return an approved copy hereof for our files.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Yours very truly,

James R. Permenter Supervising Landman Land Department

Energy Resource Development

JPR:DI:ks Enclosures Huerfano, 4.3

cc: Mrs. Pepita O. Jeffus
Executive Director
New Mexico Oil & Gas Accounting Commission
Post Office Box 2308
Santa Fe, New Mexico 87501

APPROVED:	DATE:
Regional Oil and Gas Supervisor	
United States Geological Survey	
Subject to like approval by the Commissioner of Public Lands and	
the Oil Conservation Commission	
APPROVED: $0 \le t \le 0$	DATE: 3-6-72
Commissioner of Public Lands	
Subject to like approval by the	
United States Geological Survey and	
the Oil Conservation Commission	
	•
APPROVED: U. K. Carter.	DATE: March 8, 1972
Oil Conservation Commission Subject to like approval by the	
United States Geological Survey and	
the Commissioner of Public Lands	

The foregoing approvals are for the Thirty-fifth and Thirty-sixth Expansions of the Dakota Participating Area for the Huerfano Unit, I Sec. No. 731, San Juan County, New Mexico.

HUERFANO UNIT
Working Interest Owners

Amoco Production Company (3)

Atlantic Richfield Company (3)

B & M Construction Corporation

Benson-Montin-Greer Drilling Corp.

Robert L. Breedlove

Brookhaven Oil Company

Barbara Ann McConnell Bruss

CRA International, Ltd.

Mrs. Ola E. Callahan

Cenard Oil & Gas Company

Consolidated Oil & Gas, Inc.

Continental Oil Company

Thomas G. Cornish

Thomas G. Cornish, Executor of the Estate of A. T. Hannett, Deceased

Evko Development Company

Mr. and Mrs. Forrest Gelbke

Albert R. Greer

Mrs. Charline Greer

Alfred Gross, Trustee

Peter Gross

Dr. and Mrs. James R. Hamilton, Jr.

Mr. Vincent B. Hamilton

Mr. G. W. Hannett

Mrs. Beulah Irene Hanson

Mrs. Billie D. Hood

Mrs. Marjorie Lundean Howlett

Bernice Jeffs

Elma R. Jones

Corinne Roy Kelly, Individually and as Executrix of the Estate of Frank S. Kelly, Jr., Deceased

Harold Kogan, Agent

La Plata Gathering System, Inc.

O. J. Lilly

Matagorda Oil Company

K. E. McAfee

William H. McCartney

Barbara Irene McConnell

J. W. McConnell, Jr.

N-M Oil & Gas Venture

Lucille H. Pipkin

Pearl O. Pipkin

Estate of Murrell Price, Deceased

Mr. and Mrs. Reino R. Saari

Gladys Sketch

J. C. Smith

Sunland Refining Corporation

Sunset International Petroleum Corp.

Sunshine Royalty Company

Tenneco Oil Company

Texas Pacific Oil Company, Inc.

HUERFANO UNIT Working Interest Owners

Mr. and Mrs. Frank Toombs

Union Texas Petroleum Denver, Colorado

Union Texas Petroleum Houston, Texas

Mr. and Mrs. Bert Walters

Dr. Sherman Wengerd

El Paso, Texas 79978

February 8, 1972

Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

> Re: Huerfano Unit, I Sec. No. 731, San Juan County, New Mexico, APPLICATION FOR APPROVAL OF THE THIRTY-FOURTH REVISION OF THE PARTICIPATING AREA FOR THE DAKOTA FORMATION

Gentlemen:

This is to advise that the captioned expansion for the Huerfano Unit was approved by the regulatory bodies on the following dates:

United States Geological Survey - February 3, 1972 Commissioner of Public Lands - January 19, 1972 Oil Conservation Commission - January 20, 1972

Copies of this letter are being sent to the working interest owners of the Huerfano Unit.

Yours very truly

Dick Isaacks Senior Landman Land Department

Energy Resource Development

DI:nja Huerfano 4.3



UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Drawer 1857 Roswell, New Mexico 88201

ON CONSENTATIONS COMM

February 3, 1972

El Paso Hatural Gas Company

P. O. Box 1492

El Paso, Texas 79978

Attention: Mr. James R. Permenter

Gentlemen.

Your application of January 5, 1972, requesting approval of the thirty-fourth revision of the Dakota participating area for the Huerfano unit agreement, San Juan County, New Mexico, I-Sec. No. 731, was approved on February 3, 1972, by the Regional Oil and Gas Supervisor, U. S. Geological Survey, effective as of June 1, 1971.

The thirty-fourth revision adds 320.00 acres described as the N½ sec. 34, T. 26 N., R. 10 W., N.M.P.M., which increases the Dakota participating area from 39,594.36 acres to 39,914.36 acres. Such revision is based upon the information contributed by the completion of unit well No. 131 located in the NW½ sec. 34, T. 26 N., R. 10 W., N.M.P.M. Such well was completed March 19, 1971, for a calculated open flow potential of 1,499 MCFGPD from the Dakota interval 6,572 to 6,724 feet.

Copies of the approved application are being distributed to the appropriate Federal offices, and two approved copies are returned herewith. You are requested to furnish all interested parties with appropriate evidence of this approval.

Sincerely yours,

(ORIG. SGD.) N. C. II

N. O. FREDERICK Regional Oil and Gas Supervisor

cc:

Washington (wcy appln.)
Farmington (w/cy appln.)
BLM, Santa Fe (ltr. only)
NMOCC, Santa Fe (ltr. only)
Com. Pub. Lands, Santa Fe (ltr. only)

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

January 20, 1972

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas 79999

Attention: Mr. James R. Permenter

Re: 34th Revision of the Dakota Participating Area, Huerfano Unit, San Juan County, New Mexico.

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the 34th Revision of the Dakota Formation Participating Area for the Huerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Five approved copies are being forwarded to the United States Geological Survey, Roswell, New Mexico.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/og

cc: United States Geological Survey - Roswell Commissioner of Public Lands - Santa Fe

HECLIVED

JAMESO 187

January 19, 1972

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas 79999

Re: Huerfano Unit San Juan County, New Mexico,

APPLICATION FOR APPROVAL OF THE 34TH REVISION OF THE PARTICIPATING AREA FOR THE DAKOTA FORMATION

ATTEMTION: Mr. James R. Permenter

Gentlemen:

The Commissioner of Public Lands has this date approved the 34th Revision of the Participating Area for the Dakota Formation, for the Huerfano Unit, San Juan County, New Mexico. This approval is subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

We are handing six copies of the application to the Oil Conservation Commission requesting them to forward five copies to the United States Geological Survey at Roswell, New Mexico for their consideration. After this application has been approved and signed by the United States Geological Survey, two (2) copies should be returned to El Paso.

Very truly yours,

RAY D. GRAHAM, Director Oil and Gas Department

AJA/RDG/8

CC: USGS-Roswell, New Mexico
OCC- Santa Fe, New Mexico

El Paso, Texas 79978

January 6, 1972

RECEIVED JANLI 1972

OU CONSERVATION COMM

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

> Huerfano Unit, I Sec. No. 731, San Juan County, New Mexico, APPLICATION FOR APPROVAL OF THE 34TH REVISION OF THE PARTICIPATING AREA FOR THE DAKOTA FORMATION

Gentlemen:

We are enclosing for your approval eight (8) copies of an Application for Approval of the 34th Revision of the Participating Area for the Dakota Formation.

If this Application meets with your approval, please execute all copies and forward them to the Oil Conservation Commission for its approval and execution. After this Application has been signed by the Commissioner of Public Lands and the Oil Conservation Commission, the Commissioner of Public Lands should retain two (2) copies for his file and the Oil Conservation Commission should retain one (1) copy for its file, and five (5) copies should be forwarded to the United States Geological Survey in Roswell, New Mexico, for its approval and further handling. After this Application has been approved and signed by the United States Geological Survey, two (2) copies should be returned to El Paso.

Yours very truly,

James R. Permenter Supervising Landman Land Department

Energy Resource Development

JRP:DI:ks Enclosure

cc: Regional Oil & Gas Supervisor
United States Geological Survey
Drawer 1857

Roswell, New Mexico 88201

Oil Conservation Commission / State of New Mexico Post Office Box 2088 Santa Fe, New Mexico 87501

El Paso, Texas 79978

January 5, 1972

RECEIVED TO THE

Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico Post Office Box 2088 Santa Fe, New Mexico 87501

Re: Huerfano Unit, I Sec. No. 731,
San Juan County, New Mexico,
APPLICATION FOR APPROVAL OF THE
34TH REVISION OF THE PARTICIPATING
AREA FOR THE DAKOTA FORMATION

Gentlemen:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit Agreement, approved by the Director of the United States Geological Survey on June 6, 1950, by the Commissioner of Public Lands of the State of New Mexico on September 26, 1949, and by the Oil Conservation Commission of the State of New Mexico on September 20, 1949, pursuant to the provisions of Section 10 thereof, respectfully submits for your approval the following selection of lands to constitute the 34th Revision of the Participating Area for the Dakota formation, to wit:

34TH REVISION - Effective June 1, 1971

Description of Lands

Township 26 North, Range 10 West, N.M.P.M.
Section 34: N/2

320.00

This proposed 34th Expansion of the Participating Area for the Dakota formation is predicated upon the knowledge and information first obtained

upon the completion in paying quantities of the Huerfano Unit #131 Well, located in the NW/4 of Section 34, Township 26 North, Range 10 West, N.M.P.M.

The Huerfano Unit #131 Well, located 800' from the North line and 990' from the West line of Section 34, T-26-N, R-10-W, was spudded on March 2, 1971, and completed on March 19, 1971, in the Dakota formation at a total depth of 6789'. The Dakota formation in the intervals between 6572'-6578', 6608'-6614', 6625'-6631', 6696'-6708', 6718'-6724' was treated with a sand-water fracturing process on March 17, 1971. The well was shut-in on May 10, 1971, and after being shut-in for nine (9) days, the well was tested on May 19, 1971, and following a three (3) hour blow-down period the Dakota formation gauged 1348 MCF/D through a 3/4" choke and 1499 MCF/D by the calculated absolute open-flow method with an SIPC of 1192 psia and an SIPT of 1264 psia.

In support of this application the following Exhibits are made a part hereof:

EXHIBIT "A"

Ownership map reflecting the boundaries of the Unit and the proposed 34th Revision of the Dakota Participating Area.

EXHIBIT "B"

Geological Report concerning the 34th Expansion of the Dakota formation in the Huerfano Unit.

EXHIBIT "C"

Plate No. 1: Structure Map on top of Graneros Shale.

Plate No. 2: Isopach Map.

EXHIBIT "D"

Schedule of Dakota Gas Production.

Attached to this application is Schedule XXXVI showing the lands entitled to participation in the unitized substances produced from the Dakota formation with the percentage of participation of each lease or tract indicated thereon.

If the hereinabove selection of lands to constitute the 34th Revision of the Dakota Participating Area meets with your approval,

please indicate such approval in the space provided and return an approved copy hereof for our files.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Yours very truly,

James R. Permenter Supervising Landman Land Department

Energy Resource Development

JRP:DI:ks Enclosures Huerfano, 4.3

cc: Mrs. Pepita O. Jeffus
Executive Director
New Mexico Oil & Gas Accounting Commission
Post Office Box 2308
Santa Fe, New Mexico 87501

APPROVED:	DATE:
Regional Oil and Gas Supervisor	
United States Geological Survey	
Subject to like approval by the	
Commissioner of Public Lands and	
the Oil Conservation Commission	
APPROVED:	DATE: /-/9-72
Commissioner of Public Lands	DRILL.
Subject to like approval by the	
United States Geological Survey and	
the Oil Conservation Commission	
APPROVED:	DATE:
Oil Conservation Commission	- man samually a cyrr.
Subject to like approval by the	•
United States Geological Survey and	
the Commissioner of Public Lands	

HUERFANO UNIT
Working Interest Owners

Amoco Production Company (3)

Atlantic Richfield Company (3)

B & M Construction Corporation

Benson-Montin-Greer Drilling Corp.

Robert L. Breedlove

Brookhaven Oil Company

Barbara Ann McConnell Bruss

CRA International, Ltd.

Mrs. Ola E. Callahan

Cenard Oil & Gas Company

Consolidated Oil & Gas, Inc.

Continental Oil Company

Thomas G. Cornish

Thomas G. Cornish, Executor of the Estate of A. T. Hannett, Deceased

Evko Development Company

Mr. and Mrs. Forrest Gelbke

Albert R. Greer

Mrs. Charline Greer

Alfred Gross, Trustee

Peter Gross

Dr. and Mrs. James R. Hamilton, Jr.

Mr. Vincent B. Hamilton

Mr. G. W. Hannett

Mrs. Beulah Irene Hanson

Mrs. Billie D. Hood

Mrs. Marjorie Lundean Howlett

Bernice Jeffs

Elma R. Jones

Corinne Roy Kelly, Individually and as Executrix of the Estate of Frank S. Kelly, Jr., Deceased

Harold Kogan, Agent

La Plata Gathering System, Inc.

O. J. Lilly

Matagorda Oil Company

K. E. McAfee

William H. McCartney

Barbara Irene McConnell

J. W. McConnell, Jr.

N-M Oil & Gas Venture

Lucille H. Pipkin

Pearl O. Pipkin

Estate of Murrell Price, Deceased

Mr. and Mrs. Reino R. Saari

Gladys Sketch

J. C. Smith

Sunland Refining Corporation

Sunset International Petroleum Corp.

Sunshine Royalty Company

Tenneco Oil Company

Texas Pacific Oil Company, Inc.

HUERFANO UNIT Working Interest Owners

Mr. and Mrs. Frank Toombs

Union Texas Petroleum Denver, Colorado

Union Texas Petroleum Houston, Texas

Mr. and Mrs. Bert Walters

Dr. Sherman Wengerd

El Paso, Texas 79978



September 8, 1971

195

Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico,
NOTICE OF COMPLETION OF ADDITIONAL WELLS, Dakota Formation

Gentlemen:

Pursuant to Section 10 of the Huerfano Unit Agreement, I Sec. No. 731, El Paso Natural Gas Company, as Unit Operator, determined on the dates set out below that five (5) additional wells capable of producing unitized substances in commercial quantities have been completed upon acreage committed to the Unit. These wells are as follows:

The Huerfano Unit #209 Well, located 1500' from the South line and 1840' from the East line of Section 23, T-26-N, R-9-W, was spudded on April 6, 1971, and completed on April 20, 1971, in the Dakota Formation at a total depth of 6732'. The Dakota Formation in the intervals between 6450'-6458', 6546'-6554', 6648'-6656', 6666'-6670', was treated with a sand-water fracturing process on April 19, 1971. The well was shut-in on April 21, 1971, and after being shut-in for gauge for seven (7) days, the well was tested on April 28, 1971, and following a three-hour blow down

Regional Oil & Gas Supervisor Commissioner of Public Lands Oil Conservation Commission Page Two

period the Dakota Formation gauged 2053 MCF/D through a 3/4" choke and 2286 MCF/D by the absolute open-flow method, with an SIPC of 1812 psia and an SIPT of 1812 psia. The spacing unit for this well is described as the S/2 of Section 23, T-26-N, R-9-W, containing 320.00 acres.

The above-described spacing unit was included in the Huerfano Unit Seventeenth Expanded Participating Area of the Dakota Formation effective October 1, 1962, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

> The Huerfano Unit #210 Well, located 800' from the South line and 1780' from the East line of Section 35, T-27-N, R-10-W, was spudded on May 10, 1971, and completed on May 26, 1971, in the Dakota Formation at a total depth of 6964'. The Dakota Formation in the intervals between 6722'-6732', 6767'-6772', 6818'-6828', 6842'-6852', 6878'-6888', was treated with a sandwater fracturing process on May 25, 1971. The well was shut-in on May 26, 1971, and after being shut-in for gauge for eight (8) days, the well was tested on June 3, 1971, and following a three-hour blow-down period, the Dakota Formation gauged 2328 MCF/D through a 3/4" choke, and 2603 MCF/D by the calculated absolute open-flow method, with an SIPC of 1905 psia and an SIPT of 1288 psia. The spacing unit for this well is described as the E/2 of Section 35, T-27-N, R-10-W, containing 320.00 acres.

The above-described spacing unit was included in the Huerfano Unit Third Expanded Participating Area of the Dakota Formation effective March 1, 1959, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #211 Well, located 1550' from the North line and 1550' from the West line of Section 10, T-26-N, R-10-W, was spudded on June 8, 1971, and completed on June 22, 1971, in the Dakota Formation at a total depth of 7030'. The Dakota Formation in the intervals between 6775'-6781', 6808'-6814', 6860'-6872', 6912'-6924', 6936'-6942', was treated with a sand-water fracturing process on June 21, 1971. The well was shut-in on June 22, 1971, and after being shut-in for gauge for twenty-one (21) days, the well was tested on July 13, 1971, and following a three-hour blow-down period the Dakota Formation gauged 1075 MCF/D through a 3/4" choke and 1157 MCF/D by the

Regional Oil & Gas Supervisor Commissioner of Public Lands Oil Conservation Commission Page Four

The NE/4 of the above-described spacing unit was included in the Huerfano Unit Second Expanded Participating Area of the Dakota Formation effective January 1, 1959, and the NW/4 of the above-described spacing unit was included in the Huerfano Unit Fourth Expanded Participating Area of the Dakota Formation effective August 1, 1959, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

Copies of this letter are being sent to the working interest owners as shown on the attached sheet.

Yours very truly,

James R. Permenter Supervising Landman Land Department

Energy Resource Development

JRP:DI:1j Huerfano Unit - 4.3.1

cc: Mrs. Pepita O. Jeffus
Executive Director
New Mexico Oil & Gas Accounting Commission
P. O. Box 2308
Santa Fe, New Mexico 87501

HUERFANO UNIT Working Interest Owners

Amoco Production Company (3)

Atlantic Richfield Company (3)

B & M Construction Corporation

Benson-Montin-Greer Drilling Corp.

Brookhaven Oil Company

Barbara Ann McConnell Bruss

CRA International, Ltd.

Cenard Oil & Gas Company

Consolidated Oil & Gas, Inc.

Continental Oil Company

Evko Development Company

Mr. Albert R. Greer

Mrs. Charline Greer

Alfred Gross, Trustee

Peter Gross

Bernice Jeffs

La Plata Gathering System, Inc.

Mr. O. J. Lilly

Mrs. Marjorie Lundean

Mr. K. E. McAfee

Barbara Irene McConnell

Mr. J. W. McConnell, Jr.

N-M Oil & Gas Venture

Oil & Gas Property Management, Inc.

Lucille H. Pipkin

Pearl O. Pipkin

Sunland Refining Corp.

Sunset International Petroleum

Corp.

Sunshine Royalty Company

Tenneco Oil Company

Texas National Bank of Commerce (Matagorda Oil Company)

Texas Pacific Oil Company, Inc. (2)

Union Texas Petroleum Denver, Colorado

Union Texas Petroleum Houston, Texas

Dr. Sherman Wengerd



UNITED STATES EDEPARTMENT OF THE INTERIOR

Drawer 1857
Roswell, New Mexico 88201

July 7, 1971

El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79978

Attention: Mr. James R. Permenter

Gentlemen:

Your application of June 13, 1971, requesting approval of the thirty-third revision of the Dekota participating area for the Buerfano unit agreement, San Juan County, New Mexico, I-Sec. No. 731, was approved on July 3, 1971, by the Regional Oil and Gas Supervisor, U. S. Geological Survey, effective as of April 1, 1971.

The thirty-third revision adds 320 acres described as the N½ sec. 29, T. 26 N., R. 10 W., N.M.P.M., which increases the Dakota participating area from 39,274.36 acres to 39,594.36 acres. Such revision is based upon the information contributed by the completion of unit well No. 218 located in the NW½ sec. 29, T. 26 N., R. 10 W., N.M.P.M. Such well was completed March 9, 1971, for a calculated open flow potential of 4,353 MCPGPD from the Dakota interval 6,366 to 6,522 feet.

Copies of the approved application are being distributed to the appropriate Federal offices and two approved copies are returned herewith. You are requested to furnish all interested parties with appropriate evidence of this approval.

Sincerely yours,

N. O. FREDERICK
Regional Oil and Gas Supervisor

cc:

Washington (w/cy appln)
Farmington (w/cy appln)
BLM, Santa Fe (1tr only)
NMOCC, Santa Fe (1tr only)
Com. Pub. Lands, Santa Fe (1tr only)

El Paso Natural Gas Company = 1 Company =

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
APPLICATION FOR APPROVAL OF THE
EIGHTH REVISION OF THE PARTICIPATING
AREA FOR THE GALLUP FORMATION

Gentlemen:

This is to advise that the captioned Revision for the Huerfano Unit, I Sec. No. 731 was approved by the Regulatory Bodies on the following dates:

- 1. United States Geological Survey June 29, 1971
- 2. Oil Conservation Commission for June 10, 1971 the State of New Mexico
- 3. Commissioner of Public Lands for June 3, 1971 the State of New Mexico

Copies of this letter are being sent to the working interest owners of the Huerfano Unit.

 ${f Yours\ yery}_i$ truly,

Dick Isaacks Senior Landman Land Department

Energy Resource Development

DI:ra

Huerfano 4.4

cc: Mrs. Pepita O. Jeffus

El Paso Natural Gas Company El Paso, Texas 1999 July 6, 1971

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Re: Huerfano Unit, I Sec. No. 73],
San Juan County, New Mexico.
APPLICATION FOR APPROVAL OF THE
THIRTY-THIRD REVISION OF THE
PARTICIPATING AREA FOR THE
DAKOTA FORMATION.

Gentlemen:

This is to advise that the captioned Revision for the Huerfano Unit, I Sec. No. 731, was approved by the Regulatory Bodies on the following dates:

United States Geological Survey - July 8, 1971 Commissioner of Public Lands - June 22, 1971 Oil Conservation Commission - June 23, 1971

Copies of this letter are being sent to the working interest owners of the above-described Unit.

Yours very truly,

Dick Isaacks Senior Landman Land Department

Energy Resource Development

DI:ra
Huerfano 4.3

Drawer 1857 Roswell, New Mexico 88201

June 29, 1971

El Paso Matural Gas Company

P. O. Box 1492

El Paso, Texas 79978

Attention: Mr. Charles Higgins

Gentlemen:

Your application of June 1, 1971, requesting approval of the eighth revision of the Gallup participating area for the Huerfano unit agreement, San Juan County, New Mexico, I-Sec. No. 731, was approved on June 29, 1971, by the Regional Oil and Gas Supervisor, U. S. Geological Survey, effective as of November 1, 1970.

The eighth revision adds 320 acres described as the E½ sec. 17, T. 26 N., R. 9 W., N.M.P.M., which increases the Gallup participating area from 4,978.20 acres to 5,298.20 acres. Such revision is based upon the information contributed by the completion and production of unit well No. 160 located in the SE½ sec. 17, T. 26 N., R. 9 W., N.M.P.M. Such well was completed October 8, 1970, for a calculated open flow potential of 517 MCFPD from the Gallup interval 5,740 to 5,908 feet. However, six month production history shows an average deliverability rate of 1,110 MCFPD recovering 193,403 MCF and 1,091 barrels of condensate during 174 days which is significantly better than the rate indicated by the initial potential.

Copies of the approved application are being distributed to the appropriate Federal offices and two approved copies are returned herewith. You are requested to furnish all interested parties with appropriate evidence of this approval.

Sincerely yours.

(ORIG. SGD.) N. O. FREDERICK

N. O. FREDERICK Regional Oil and Gas Supervisor

washington (w/cy appln.)
Farmington (w/cy appln.)
BLM, Santa Fe (ltr. only)

NMOCC - Santa Pe (ltr. only)

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

June 23, 1971



El Paso Natural Gas Company Box 1492 El Paso, Texas 79978

Attention: Mr. James R. Permenter

Re: Thirty-Third Revision
Dakota Participating
Area, Huerfano Unit,
San Juan County, New
Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Thirty-Third Revision of the Participating Area, Dakota Formation for the Huerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Five approved copies of the application are being forwarded to the United States Geological Survey, Roswell, New Mexico.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/og

cc: United States Geological Survey - Roswell Commissioner of Public Lands - Santa Fe

7. July 32 Ph 2 47

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas 79999

Re: Huerfano Unit , I Sec. No. 731. San Juan County, New Mexico APPLICATION FOR APPROVAL OF THE THIRTY-THIRD EXPANSION OF THE DAKOTA PARTICIPATING AREA

MINMETIN: Mr. James R. Permenter

Gentlemen:

The Commissioner of Public Lands has this date approved the Thirty-Third Expansion of the Dakota Participating Area, for the Huerfano Unit, San Juan County, New Mexico. This approval is subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

We are handing six copies of the application to the Oil Conservation Commission requesting them to forward five copies to the United States Geological Survey at Roswell, New Mexico for their consideration. After this application has been approved and signed by the United States Geological Survey, two (2) copies should be returned to El Paso.

Very truly yours,

RAY D. GRAHAM, Director Oil and Gas

AJA/RDG/s

CC:

USGS-Roswell, New Mexico
OCC- Santa Fe, New Mexico (6 cys of appln)

El Paso, Texas 79999

June 18, 1971

71 Jun 23 PH 1 05

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

> Re: Huerfano Unit, I Sec. No. 731, San Juan County, New Mexico APPLICATION FOR APPROVAL OF THE THIRTY-THIRD EXPANSION OF THE DAKOTA PARTICIPATING AREA

Gentlemen:

We are enclosing for your approval eight (8) copies of an Application for Approval of the Thirty-third Expansion of the Participating Area for the Dakota Formation for the referenced Unit.

If this Application meets with your approval, please execute all copies and forward them to the Oil Conservation Commission for its approval and execution. After this Application has been signed by the Commissioner of Public Lands and the Oil Conservation Commission, the Commissioner of Public Lands should retain two (2) copies for his file and the Oil Conservation Commission should retain one (1) copy for its file, and five (5) copies should be forwarded to the United States Geological Survey in Roswell, New Mexico, for its approval and further handling. After this Application has been approved and signed by the United States Geological Survey, two (2) copies should be returned to El Paso.

El Paso's original recommendation to the working interest owners was to include all of Section 29 in the participating; however, Amoco Production Company objected to inclusion of the S/2 of Section 29

in the participating area and it has been excluded. We have recommended to the working interest owners that a Dakota well be drilled in the S/2 of Section 29 during 1971. Upon receipt of working interest owner approval, we will submit a Revised 1971 Drilling Program for your approval.

Yours very truly,

James R. Permenter Supervising Landman Land Department

Energy Resource Development

JRP:DI:1j Enclosure

cc: Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Oil Conservation Commission State of New Mexico
P. O. Box 2088
Santa Fe, New Mexico 87501

bee: Mr. R. F. Lemon
Land Department - Farmington

El Paso, Texas 79978

JUN 22 0 30 AM '71

- ES 61420

June 18, 1971

SAMTA FLAR. E.

Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501 71 Jun 32 Fa 2 43

Re: Huerfano Unit, I Sec. No. 731, San Juan County, New Mexico, APPLICATION FOR APPROVAL OF THE THIRTY-THIRD REVISION OF THE PARTICIPATING AREA FOR THE DAKOTA FORMATION

Gentlemen:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit Agreement, approved by the Director of the United States Geological Survey on June 6, 1950, by the Commissioner of Public Lands of the State of New Mexico on September 26, 1949, and by the Oil Conservation Commission of the State of New Mexico on September 20, 1949, pursuant to the provisions of Section 10 thereof, respectfully submits for your approval the following selection of lands to constitute the Thirty-third Revision of the Participating Area for the Dakota Formation, to wit:

Thirty-third Revision - Effective April 1, 1971

Description of Lands

Acreage

Township 26 North, Range 10 West, N.M.P.M. Section 29: N/2

320.00

Regional Oil & Gas Supervisor Commissioner of Public Lands Oil Conservation Commission Page 2

The proposed Thirty-third Revision of the Participating Area for the Dakota Formation is predicated on the knowledge and information first obtained upon completion in paying quantities of the Huerfano Unit #218 Well.

The Huerfano Unit #218 Well, located 800' from the North line and 800' from the West line of Section 29, T-26-N, R-10-W, was spudded on February 9, 1971, and completed on February 27, 1971 in the Dakota Formation at a total depth of 6551'. The Dakota Formation in the intervals between 6366'-6372', 6408'-6426', 6476'-6482', 6510'-6522' was treated with a sand-water fracturing process on February 25, 1971. The well was shut-in on February 28, 1971, and after being shut-in for gauge for nine (9) days, the well was tested on March 9, 1971, and following a three (3) hour blowdown period the Dakota Formation gauged 3587 MCF/D through a 3/4" choke, and 4353 MCF/D by the calculated absolute open-flow method, with an SIPC of 1749 psia and an SIPT of 1501 psia.

In support of this application the following Exhibits are made a part hereof:

EXHIBIT "A"

Ownership map reflecting the boundaries of the Unit and the proposed Thirty-third Revision of the Dakota Participating Area.

EXHIBIT "B"

Geological Report concerning the Thirty-third Revision of the Dakota Formation in the Huerfano Unit.

EXHIBIT "C"

Figure No. 1: Structure Map on top of Graneros Shale. Figure No. 2: Isopach Map.

EXHIBIT "D"

Schedule of Dakota Gas Production.

Attached to this application is Schedule XXXV showing the lands entitled to participation in the unitized substances produced from the

Regional Oil & Gas Supervisor Commissioner of Public Lands Oil Conservation Commission Page 3

Dakota Formation with the percentage of participation of each lease or tract indicated thereon.

If the hereinabove selection of lands to constitute the Thirty-third Revision of the Dakota Participating Area meets with your approval, please indicate such approval in the space provided and return an approved copy hereof for our files.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Yours very truly,

James R. Permenter Supervising Landman Land Department

Energy Resource Development

JRP:DI:1j Enclosures Huerfano Unit, 4.3

cc: Mrs. Pepita O. Jeffus
Executive Director
New Mexico Oil & Gas Accounting
Commission
P. O. Box 2308
Santa Fe, New Mexico 87501

APPROVED		DATE:
	Regional Oil and Gas Supervisor United States Geological Survey Subject to like approval by the Commissioner of Public Lands and the Oil Conservation Commission	
APPROVED	Commissioner of Public Lands Subject to like approval by the United States Geological Survey and the Oil Conservation Commission	DATE: June 22, 1971
APPROVED:	Oil Conservation Commission Subject to like approval by the United States Geological Survey and	DATE:

The foregoing approvals are for the Thirty-third Revision of the Participating Area for the Dakota formation, Huerfano Unit, I Sec. No. 731, San Juan County, New Mexico.

the Commissioner of Public Lands

HUERFANO UNIT Working Interest After Hudson-Kelly payout

Mr. Robert L. Breedlove

Mrs. Ola E. Callaham

Mr. Thomas G. Cornish

Mr. Thomas G. Cornish, Executor of the Estate of A. T. Hannett, Deceased

Mr. and Mrs. Forrest Gelbke

Dr. and Mrs. James R. Hamilton, Jr.

Mr. Vincent B. Hamilton

Mr. G. W. Hannett

Mrs. Beulah Hanson

Mrs. Billie D. Hood

Elma R. Jones

Corinne Roy Kelly, Individually, and Executrix of the Estate of Frank S. Kelly, Jr., Deceased

Mr. Harold Kogan

Mr. William H. McCartney

Estate of Murrell Price, Deceased

Mr. and Mrs. Reino R. Saari

Gladys Sketch

Mr. J. C. Smith

Mr. and Mrs. Frank Toombs

Mr. and Mrs. Bert Walters



June 14, 1971

Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Huerfano Unit

San Juan County, New Mexico
APPLICATION FOR APPROVAL OF THE
EIGHTH REVISION OF THE PARTICIPATING
AREA FOR THE GALLUP FORMATION

Gentlemen:

El Paso's request for an extension of time in which to drill intervening drilling blocks in the Chacra formation has been approved by the Regulatory Bodies on the following dates:

United States Geological Survey - June 8, 1971 Commissioner of Public Lands - June 3, 1971 Oil Conservation Commission - June 10, 1971

Yours very truly,

Dick Isaacks Senior Landman Land Department

Energy Resource Development

DI:1j

cc: Mr. Charles Higgins

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

June 10, 1971

195

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas 79978

Attention: Mr. Charles Higgins

Re: Eighth Revision Gallup Participating Area, Huerfano Unit, San Juan, County, New Mexico.

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Eighth Revision of the Participating Area for the Gallup formation for the Huerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Five approved copies of the application are being forwarded to the United States Geological Survey, Roswell, New Mexico.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/og

cc: United States Geological Survey - Roswell Commissioner of Public Lands - Santa Fe El Paso Natural Gas Company

El Paso, Texas 79999

June 1, 1971

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe. New Mexico 87501

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
APPLICATION FOR APPROVAL OF THE
EIGHTH REVISION OF THE PARTICIPATING
AREA FOR THE GALLUP FORMATION

Gentlemen:

We are enclosing for your approval eight (8) copies of an Application for Approval of the Eighth Revision of the Participating Area for the Gallup Formation for the referenced Unit.

If this Application meets with your approval, please execute all copies and forward them to the Oil Conservation Commission for its approval and execution. After this Application has been signed by the Commissioner of Public Lands and the Oil Conservation Commission, the Commissioner of Public Lands should retain two (2) copies for his file and the Oil Conservation Commission should retain one (1) copy for its file, and five (3) copies should be forwarded to the United States Geological Survey in Roswell, New Mexico, for its approval and further handling. After this Application has been approved and signed by the United States Geological Survey, two (2) copies should be returned to El Paso.

Yours very truly,

Charles Higgins
Charles Higgins
Supervising Landman
Land Department
Energy Resource Development

CH:DI:1j Enclosure

cc: Regional Oil & G: Supervisor
United States Gecogical Survey
Drawer 1857

Roswell, New Mexio 88201

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

bec: Fr. R. F. Louis

Land Department Farmington

El Paso Natural Gas Company

El Paso, Texas 79978

June 1, 1971

Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501 Jan 2 8 55 ft.

5 3

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
APPLICATION FOR APPROVAL OF THE
EIGHTH REVISION OF THE PARTICIPATING
AREA FOR THE GALLUP FORMATION

Gentlemen:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit Agreement, approved by the Director of the United States Geological Survey on June 6, 1950, by the Commissioner of Public Lands of the State of New Mexico on September 26, 1949, and by the Oil Conservation Commission of the State of New Mexico on September 20, 1949, pursuant to the provisions of Section 10 thereof, respectfully submits for your approval the following selection of lands to constitute the Eighth Revision of the Participating Area for the Gallup Formation, to wit:

Eighth Revision - Effective November 1, 1970

Description of Lands

T-26-N, R-9-W, N.M.P.M.
Section 17: E/2

320.00

Regional Oil and Gas Supervisor Commissioner of Public Lands Oil Conservation Commission Page Two

This proposed Eighth Expansion of the Participating Area for the Gallup Formation is predicated upon the knowledge and information first obtained upon the completion in paying quantities of the Huerfano Unit #160 Well.

The Huerfano Unit #160 Well, located in the SE/4 of Section 17, Township 26 North, Range 9 West, N.M.P.M., was originally drilled and completed in the Dakota Formation. On September 16, 1970, the Dakota Formation was plugged and abandoned and operations were commenced to recomplete the well in the Gallup Formation. The Gallup Formation in the intervals between 5740'-5746', 5780'-5792', 5820'-5826', 5854'-5860', 5902'-5908' was treated with a sand-water fracturing process on September 17, 1970 and was shut-in for gauge on September 22, 1970. After being shut-in for sixteen (16) days the well was tested on October 8, 1970, and following a three (3) hour blow down period gauged 472 MCF/D through a 3/4" choke and 517 MCF/D by the calculated absolute open-flow method with an SIPC of 1004 psia and an SIPT of 765 psia. The well also made 8.21 barrles of 32.7° API gravity oil during the test.

In support of this application the following Exhibits are made a party hereof:

EXHIBIT "A"

Ownership map reflecting the bounderies of the Unit and the proposed Eighth Expansion of the Gallup Participating Area.

EXHIBIT "B"

Geological Report concerning the Eighth Expansion of the Gallup Formation in the Huerfano Unit.

EXHIBIT "C"

Huerfano Unit Structure Map contoured on the top of the Gallup Formation.

EXHIBIT "D"

Schedule of Gallup oil and gas production.

Attached to this application is Schedule IX. showing the lands entitled to participation in the unitized substances produced from the Gallup Formation with the percentage of participation of each lease or tract indicated thereon.

Regional Oil and Gas Supervisor Commissioner of Public Lands Oil Conservation Commission Page Three

If the hereinabove selection of lands to constitute the Eighth Revision of the Gallup Participating Area meets with your approval, please indicate such approval in the space provided and return an approved copy hereof for our files.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Yours very truly,

EL PASO NATURAL GAS COMPANY

Charles Higgins
Supervising Landman
Land Department
Energy Page Propose

Energy Resource Development

CH:DI:1j
Attachment

cc: Mrs. Pepita O. Jeffus
Executive Director
New Mexico Oil & Gas Accounting Commission
P. O. Box 2308
Santa Fe, New Mexico 87501

Regional Oil and Cas Supervisor Commissioner of Public Lands Oil Conservation Commission Page Four

APPROVED:		DATE:
	Regional Oil and Gas Supervisor	
	United States Geological Survey Subject to like approval by the	
	Commissioner of Public Lands	
	and the Oil Conservation Commis-	
	sion	
	A STATE OF THE STA	
APPROVED:	Ald & demand	DATE: Jeune 3, 1971
	Commissioner of Rublic Lands	
	Subject to like approval by the	
	United States Geological Survey and the Oil Conservation Commis-	
	sion	
		·)
APPROVED:		DATE: Valores 10 167
	Oil Conservation Commission	
	Subject to like approval by the	C.
	United States Geological Survey	

The foregoing approvals are for the Eighth Revison of the Participating Area for the Gallup Formation, effective November 1, 1970, under the Huerfano Unit, I Sec. No. 731, San Juan County, New Mexico.

and the Commissioner of Public

Lands

HUERFANO UNIT Working Interest Owners

Amoco Production Company (3)

Atlantic Richfield Company (3)

B & M Construction Corporation

Benson-Montin-Greer Drilling Corp.

Brookhaven Oil Company

Barbara Ann McConnell Bruss

CRA International, Ltd.

Cenard Oil & Gas, Inc.

Consolidated Oil & Gas, Inc.

Continental Oil Company

Evko Development Company

Mr. Albert R. Greer

Mrs. Charline Greer

Alfred Gross, Trustee

Peter Gross

Bernice Jeffs

La Plata Gathering System, Inc.

Mr. O. J. Lilly

Mrs. Marjorie Lundean

Mr. K. E. McAfee

Barbara Irene McConnell

Mr. J. W. McConnell, Jr.

N-M Oil & Gas Venture

Oil & Gas Property Management, Inc.

Lucille H. Pipkin

Pearl O. Pipkin

Sunland Refining Corp.

Sunset International Petroleum Corp.

Sunshine Royalty Company

Tenneco Oil Company

Texas National Bank of Commerce (Matagorda Oil Company)

Texas Pacific Oil Company, Inc.

Union Texas Petroleum Denver, Colorado

Union Texas Petroleum Houston, Texas

Dr. Sherman Wengerd

Drawer 1857 Roswell, New Mexico 88201

April 14, 1971

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas

Attention: Mr. Charles Higgins

Gentlemen:

Your notice of April 8, 1971, advises that El Paso Natural Gas Company, as unit operator of the Buerfano unit area, San Juan County, New Mexico, has determined unit well No. 151-Y to be incapable of producing unitized substances in paying quantities from the Gallup formation.

Unit well No. 151-Y, in the NELINW sec. 35, T. 26 N., R. 10 W., was recompleted November 14, 1970, after abandoning the Dakota formation, for an initial potential of 13.4 BOPD and 87.3 MCFGPD from the Gallup formation 5,762 to 6,066 feet. Monthly production for December 1970 through February 1971 declined from 225 to 101 barrels of oil per month.

This office concurs with your determination that unit well No. 151-Y is incapable of producing unitized substances in paying quantities from the Gallup formation.

(C)

Sincerely yours,

N. O. FREDERICK Regional Oil and Gas Supervisor

cc:

Washington (w/cy of notice)
Farmington (w/cy of notice)
NMOCC, Santa Fe (ltr. only) /
Com. of Pub. Lands, Santa Fe (ltr. only)
Accounts

El Paso Natural Gas Company

El Paso, Texas 79999

April 8, 1971

Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
NOTICE OF COMPLETION OF NONCOMMERCIAL WELL in the Gallup
Formation

Dear Sir:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit Agreement, approved by the Director of the United States Geological Survey on June 6, 1950, by the Commissioner of Public Lands of the State of New Mexico on September 26, 1949, and by the Oil Conservation Commission of the State of New Mexico on September 20, 1949, pursuant to the provisions of Section 10 thereof, has determined that the following-described well is not capable of producing unitized substances in paying quantities from the Gallup Formation:

The Huerfano Unit No. 151-Y well, located 1140' from the North line and 1800' from the West line of Section 35, T-26-N, R-10-W, San Juan County, New Mexico, was drilled to a total depth of 6854' in June of 1969. The well was fraced in the Dakota Formation on June 6, 1969, and tubing was run on June 12, 1969. The well was incapable of sustained production to the atmosphere because of water standing in the production casing, and a potential test was never completed. It was then decided to abandon

the Dakota Formation and recomplete the well in the Gallup Formation. On September 12, 1970, a cast iron cement retainer was set at 6620', and the Dakota perforations were squeezed with cement. The well was recompleted in the Gallup Formation on September 16, 1970, and the intervals between 5762'-5774', 5788'-5794', 5870'-5876', 5886'-5892', 5938'-5950', 5988'-5994', 6012'-6018', 6054'-6066' were treated with a sand-oil fracturing process on September 13, 1970 and September 14, 1970. A 24-hour production test was run on the Gallup Formation on November 14, 1970. During the test, the well had a tubing pressure of 25 psia and a casing pressure of 25 psia and produced 13.4 bbls. of oil and 87.3 MCF of gas.

If this determination meets with your approval, please indicate such approval in the space provided and return an approved copy hereof for our files.

Copies of this letter are being sent to the Commissioner of Public Lands and the Oil Conservation Commission of the State of New Mexico, and the working interest owners shown on the attached sheet.

Yours very truly,

Charles Higgins Supervising Landman

Land Department

CH:DI:nja Enclosures Huerfano 4.4, 4.4.1

cc: Commissioner of Public Lands
 State of New Mexico
 P. O. Box 1148
 Santa Fe, New Mexico 87501

OII Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Mrs. Pepita O. Jeffus
Executive Director
New Mexico Oil & Gas Accounting Commission
P. O. Box 2308
Santa Fe, New Mexico 87501

APPROVED:		DATE:
	Regional Oil & Gas Supervisor	
	United States Geological Survey	

For non-commercial determination of the Huerfano Unit No. 151-Y Well, Gallup Formation.

El Paso Natural Gas Company

El Paso, Texas 79999

March 15, 1971

Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico Post Office Box 2088 Santa Fe, New Mexico 87501

Re: Huerfano Unit, I Sec. No. 731,
San Juan County, New Mexico
APPLICATION FOR APPROVAL OF THE
THIRTY-FIRST AND THIRTY-SECOND
REVISIONS OF THE PARTICIPATING
AREA FOR THE DAKOTA FORMATION

Gentlemen:

The captioned Application dated December 29, 1970, was approved by the regulatory bodies on the dates indicated below:

United States Geological Survey Commissioner of Public Lands Oil Conservation Commission

March 9, 1971

- December 31, 1970

January 5, 1971

Copies of this letter are being sent to the working interest owners of the above-described unit.

Yours very truly

Dick Isaacks Senior Landman Land Department

DI:nja Huerfano 4.3

El Paso Natural Gas Company

El Paso, Texas 79999

March 12, 1971

Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico Post Office Box 2088 Santa Fe, New Mexico 87501

> Re: Huerfano Unit, Sec. No. 731 San Juan County, New Mexico 1971 DRILLING PROGRAM

Gentlemen:

The 1971 Drilling Program dated January 20, 1971, for the referenced Unit was approved by the Regulatory Bodies on the dates indicated below:

United States Geological Survey - March 11, 1971 Commissioner of Public Lands - January 25, 1971 Oil Conservation Commission - January 25, 1971

Copies of this letter are being sent to the working interest owners of the above-described Unit.

Yours very truly,

Dick Isaacks
Senior Landman
Land Department

DI:ks Huerfano 3.0

Drawer 1857 Roswell, New Nexico 88201

March 11, 1971

El Paso Natural Gas Company P. O. Box 1492

El Paso, Texas 79999

Attention: Mr. T. W. Bittick

Gentlemen:

Your 1971 plan of development for the Buerfano unit area, San Juan County, New Mexico, proposing the drilling of 12 Dakota wells, has been approved on this date subject to like approval by the appropriate State officials.

Two approved copies of the plan are enclosed.

Sincerely yours,

CARL C. TRAYWICK Acting Oil and Gas Supervisor

cc:

Washington (w/cy plan)
Farmington (w/cy plan)
NMOCC, Santa Fe (ltr. only)
Com. Pub. Lands, Santa Fe (ltr. only)

Miles II

Drawer 1857 Roswell, New Mexico 88201

March 9, 1971

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas 79999

Attention: Mr. Charles Higgins

Gentlemen:

Your application of December 29, 1970, supplemented by the reserveeconomic analysis transmitted by your letter of February 19, 1971,
requesting approval of the thirty-first and thirty-second revisions
of the Dakota participating area for the Huerfano unit agreement,
San Juan County, New Mexico, I-Sec. No. 731, was approved on March 9,
1971, by the Acting Oil and Gas Supervisor, U. S. Geological Survey.
The thirty-first and thirty-second revisions are effective as of
July 1, 1970, and August 1, 1970, respectively, pursuant to sec. 10
of the unit agreement.

The thirty-first revision adds 640 acres described as the S¹₂ of secs. 26 and 27, T. 26 N., R. 9 W., N.M.P.M., which increases the Dakota participating area from 38,314.36 acres to 38,954.36 acres, and is based on the completion of unit well Nos. 204 and 206, located in the SE¹₂ of secs. 27 and 26, respectively. Unit well No. 204 was completed June 18, 1970, for a calculated open flow potential of 1,862 MCFGPD from the Dakota interval 6,398 to 6,596 feet and unit well No. 206 was completed June 4, 1970, for a calculated open flow potential of 2,571 MCFGPD from the Dakota interval 6,483 to 6,712 feet.

The thirty-second revision adds 320 acres described as the S₂ sec. 28, T. 26 N., R. 9 W., N.M.P.M., which increases the Dakota participating area to 39,274.36 acres. Such revision is based on the completion of unit well No. 205, located in the SEk of sec. 28, T. 26 N., R. 9 W., N.M.P.M. This well was completed July 7, 1970, for a calculated open flow potential of 4,043 MCFGPD from the Dakota interval 6,432 to 6,666 feet.

Copies of the approved application are being distributed to the appropriate Federal offices and two approved copies are returned herewith. You are requested to furnish all interested parties with appropriate evidence of this approval.

Sim erely yours,

(ORIG. SGD.) CARL C. TRAYWICK

CARL C. TRAYWICK Acting Oil and Gas Supervisor

cc:
Washington (w/cy appln. & Feb. 19, 1971 supplm.)
Farmington (w/cy appln.)
NMOCC, Santa Fe (1tr. only) \(\sqrt{Com. of Pub. Lands, Santa Fe (1tr. only)} \)

El Paso Natural Gas Company

El Pasa, Texas 79999

February 3, 1971

Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico,
NOTICE OF COMPLETION OF ADDITIONAL WELLS, Dakota Formation

Gentlemen:

Pursuant to Section 10 of the Huerfano Unit Agreement, I Sec. No. 731, El Paso Natural Gas Company, as Unit Operator, determined on the dates set out below that five (5) additional wells capable of producing unitized substances in commercial quantities have been completed upon acreage committed to the Unit. These wells are as follows:

The Huerfano Unit #122 Well, located 990' from the South line and 990' from the East line of Section 10, T-26-N, R-10-W, was spudded on March 9, 1970, and completed on March 26, 1970, in the Dakota Formation at a total depth of 6967'. The Dakota Formation in the intervals between 6720'-6726', 6736'-6742', 6752'-6758', 6802'-6820', 6862'-6868' was treated with a sand-water fracturing process on March 25, 1970. The well was shut-in on March 27, 1970, and after being shut-in for gauge for eleven (11) days, the well was tested on April 7, 1970, and following a three-hour

Regional Oil & Gas Supervisor Commissioner of Public Lands Oil Conservation Commission Page Two

February 3, 1971

blow-down period the Dakota Formation gauged 2297 MCF/D through a 3/4" choke and 2500 MCF/D by the absolute open-flow method, with an SIPC of 1925 psia and an SIPT of 1942 psia. The spacing unit for this well is described as the E/2 of Section 10, T-26-N, R-10-W, containing 320.00 acres.

The SE/4 of the above-described spacing unit was included in the Huerfano Unit Tenth Expanded Participating Area of the Dakota Formation effective January 1, 1961, and the NE/4 of the above-described spacing unit was included in the Huerfano Unit Seventh Expanded Participating Area of the Dakota Formation effective January 1, 1960, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #200 Well, located 990' from the South line and 1650' from the East line of Section 6, T-26-N, R-9-W, was spudded on April 11, 1970, and completed on May 1, 1970, in the Dakota Formation at a total depth of 7011'. The Dakota Formation in the intervals between 6762'-6774', 6792'-6798', 6854'-6879', 6940'-6946' was treated with a sand-water fracturing process on April 27, 1970. The well was shut-in on May 26, 1970, and after being shut-in for gauge for seven (7) days, the well was tested on June 2, 1970, and following a three-hour blow-down period, the Dakota Formation gauged 1281 MCF/D through a 3/4" choke, and 1339 MCF/D by the calculated absolute open-flow method, with an SIPC of 1804 psia and an SIPT of 1723 psia. The spacing unit for this well is described as the E/2 of Section 6, T-26-N, R-9-W, containing 321.89 acres.

The above-described spacing unit was included in the Huerfano Unit Thirteenth Expanded Participating Area of the Dakota Formation effective September 1, 1961, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #202 Well, located 1650' from the North line and 1650' from the West line of Section 28, T-26-N, R-10-W, was spudded on February 9, 1970, and completed on February 23, 1970, in the Dakota Formation at a total depth of 6671'. The Dakota Formation in the intervals between 6483'-6489', 6532'-6544' was treated with a sand-water fracturing process on February 22, 1970.

Regional Oil & Gas Supervisor Commissioner of Public Lands Oil Conservation Commission Page Three

February 3, 1971

The well was shut-in on February 23, 1970, and after being shut-in for gauge for seven (7) days, the well was tested on March 2, 1970, and following a three-hour blow-down period the Dakota Formation gauged 2273 MCF/D through a 3/4" choke and 2454 MCF/D by the calculated absolute open-flow method, with an SIPC of 1697 psia and an SIPT of 362 psia. The spacing unit for this well is described as the W/2 of Section 28, T-26-N, R-10-W, containing 320.00 acres.

The above-described spacing unit was included in the Huerfano Unit Twelfth Expanded Participating Area of the Dakota Formation effective April 1, 1961, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

> The Huerfano Unit #203 Well, located 1750! from the South line and 1750' from the East line of Section 1, T-26-N, R-10-W, was spudded on March 26, 1970, and completed on April 11, 1970, in the Dakota Formation at a total depth of 7032'. The Dakota Formation in the intervals between 6754'-6762', 6844'-6852', 6864'-6872', 6920'-6928' was treated with a sand-water fracturing process on April 9, 1970. The well was shut-in on April 11, 1970, and after being shut-in for gauge for nine (9) days, the well was tested on April 20, 1970, and following a three-hour blow-down period the Dakota Formation gauged 1876 MCF/D through a 3/4" choke and 2029 MCF/D by the calculated absolute open-flow method, with an SIPC of 1920 psia and an SIPT of 1463 psia. The spacing unit for this well is described as the E/2 of Section 1, T-26-N, R-10-W, containing 319.87 acres.

The NE/4 of the above-described spacing unit was included in the Huerfano Unit Eighth Expanded Participating Area of the Dakota Formation effective February 1, 1960, and the SE/4 of the above-described spacing unit was included in the Huerfano Unit First Expanded Participating Area of the Dakota Formation effective September 1, 1958, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit Com #208 Well, located 1180' from the North line and 1000' from the West line of Section 32, T-26-N, R-9-W, was spudded on June 29, 1970, and completed on July 12, 1970, in the Dakota Formation at a

Regional Oil & Gas Supervisor Commissioner of Public Lands Oil Conservation Commission Page Four

February 3, 1971

total depth of 6778'. The Dakota Formation in the intervals between 6488'-6494', 6512'-6518', 6568'-6574', 6588'-6600', 6668'-6674', 6704'-6710' was treated with a sand-water fracturing process on July 11, 1970. The well was shut-in on July 12, 1970, and after being shut-in for gauge for twelve (12) days, the well was tested on July 24, 1970, and following a three-hour blow-down period the Dakota Formation gauged 3416 MCF/D through a 3/4" choke and 4032 MCF/D by the calculated absolute open-flow method, with an SIPC of 1935 psia and an SIPT of 1446 psia. The spacing unit for this well is described as the W/2 of Section 32, T-26-N, R-9-W, containing 320.00 acres.

The above-described spacing unit was included in the Huerfano Unit Nineteenth Expanded Participating Area of the Dakota Formation effective December 1, 1962, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

Copies of this letter are being sent to the working interest owners as shown on the attached sheet.

Yours very truly,

Charles Higgins Supervising Landman Land Department

CH:DI:nja Huerfano 4.3.1

cc: Mrs. Pepita O. Jeffus
 Executive Director
 New Mexico Oil & Gas Accounting Commission
 P. O. Box 2308
 Santa Fe, New Mexico 87501

HUERFANO UNIT
Working Interest Owners

Atlantic Richfield Company (3)

B & M Construction Corporation

Benson-Montin-Greer Drilling Corp.

Brookhaven Oil Company

Barbara Ann McConnell Bruss

CRA International, Ltd.

Cenard Oil & Gas Company

Consolidated Oil & Gas, Inc.

Continental Oil Company

Evko Development Company

Mr. Albert R. Greer

Mrs. Charline Greer

Alfred Gross, Trustee

Peter Gross

Bernice Jeffs

La Plata Gathering System, Inc.

Mr. O. J. Lilly

Mrs. Marjorie Lundean

Mr. K. E. McAfee

Barbara Irene McConnell

Mr. J. W. McConnell, Jr.

N-M Oil & Gas Venture

Oil & Gas Property Management, Inc.

Pan American Petroleum Corporation (3)

Lucille H. Pipkin

Pearl O. Pipkin

Sunland Refining Corp.

Sunset International Petroleum Corp.

Sunshine Royalty Company

Tenneco Oil Company

Texas National Bank of Commerce (Matagorda Oil Co.)

Texas Pacific Oil Co., Inc. (2)

Union Texas Petroleum Denver, Colorado

Union Texas Petroleum Houston, Texas

Dr. Sherman Wengerd

January 25, 1971 El Paso Matural Gas Company P. C. Box 1492

El Paso, Texas 79999

Re: Huerfane Unit San Juan County, New Mexico 1971 DRILLING PROGUANT

ATTENTION: Mr. T. W. Bittick

Gentlemen:

The Commissioner of Public Lands has this date approved your 1971 Drilling Program for the Muerfano Unit, San Juan County, New Mexico, proposing the drilling of twelve (12) Dakota wells. This approval is subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

One approved copy of the plan is enclosed herewith.

Please remit a Three (\$3.00) Dollar filing fee. Sincerely yours,

> GORDON G. MARCUM, II, Director Oil and Gas Department

AJA/GGN/# encl. 1

USGS-Roswell, New Mexico **ee** 1 OCC-Santa Fe. New Mexico

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE. NEW MEXICO 87501

January 25, 1971

175

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas 79999

Attention: Mr. T. W. Bittick

Re: 1971 Drilling Program

Huerfano Unit, San Juan

County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Drilling Program for the calendar year 1971 providing for the drilling of twelve Dakota wells in the Huerfano Unit area, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

One approved copy of the program is returned herewith.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/og

cc: Commissioner of Public Lands
P. O. Box 1148
Santa Fe, New Mexico 87501

United States Geological Survey

Drawer 1857

Roswell, New Mexico 88201

El Paso Natural Las Company

El Paso, Texas 79999

January 20, 1971

Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

> Re: Huerfano Unit, Sec. No. 731 San Juan County, New Mexico 1971 DRILLING PROGRAM

Gentlemen:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit, filed a Drilling Program covering the captioned Unit on January 8, 1970, for the calendar year 1970, consisting of ten (10) Dakota wells. Wells Nos. 122, 200, 201, 202, 203 and 208 were drilled within the existing Dakota Participating Area and caused no expansion of the Participating Area. Well No. 207 occasioned the Thirtieth Dakota Expansion effective March 1, 1970. Wells Nos. 204, 205 and 206 occasioned the Thirty-first and Thirty-second Dakota Expansion effective July 1, 1970 and August 1, 1970.

During 1970 the No. 151-Y and No. 160 wells were plugged and abandoned in the Dakota Formation and were recompleted in the Gallup Formation. A determination has been made that neither well is capable of producing in paying quantities from the Gallup Formation, and a notice to this effect will be sent to the United States Geological Survey in the near future. The No. 199 well which was drilled during 1969 was determined in 1970 to be incapable of producing in paying quantities after evaluation of production tests.

At of this date, the total number of wells drilled in the Huerfano Unit on acreage committed to the Unit or on acreage pooled and communitized with committed acreage is as follows:

Pictured Cliffs, Commercial	49
Pictured Cliffs, Non-Commercial	2
Pictured Cliffs, Plugged and Abandoned	33
Gallup-Dakota, Commercial	11
Gallup-Dakota, Commercial in Gallup only	1
Gallup-Dakota, Commercial in Dakota only	3
Gallup, Non-Commercial	2
Dakota, Commercial	84
Dakota, Non-Commercial	3
Dakota, Plugged and Abandoned	7
	195

Pursuant to Section 9 of the Huerfano Unit Agreement, El Paso Natural Gas Company, as Unit Operator, hereby respectfully requests the approval of a Drilling Program for the calendar year 1971 providing for the drilling of the following-described Dakota wells:

Well No.	Spacing Unit
Com No. 91	W/2 Sec. 30, T-27-N, R-10-W
Com No. 118	E/2 Sec. 30, T-27-N, R-10-W
131	N/2 Sec. 34, T-26-N, R-10-W
209	S/2 Sec. 23, T-26-N, R-9-W
210	E/2 Sec. 35, T-27-N, R-10-W
211	W/2 Sec. 10, T-26-N, R-10-W
212	W/2 Sec. 20, T-26-N, R-10-W
213	E/2 Sec. 36, T-27-N, R-10-W
214	S/2 Sec. 34, T-26-N, R-10-W
215	W/2 Sec. 9, T-26-N, R-10-W
217	N/2 Sec. 29, T-27-N, R-10-W
218	N/2 Sec. 29, T-26-N, R-10-W

The Huerfano Com No. 91 and Com No. 118 wells will be situated on spacing units in which approximately 50% of the acreage is not committed to the Unit and if the owner of the non-committed acreage, who is presently in bankruptcy, is unable to join in the drilling, the wells will not be drilled.

All of the working interest owners have been contacted and this Drilling Program reflects, insofar as possible, their desires for additional drilling.

Regional Oil & Gas Supervisor Commissioner of Public Lands Oil Conservation Commission Page Three

January 20, 1971

El Paso Natural Gas Company intends to drill these wells to the base of the Dakota Formation using rotary tools. Surface casing will be set to the depth of approximately 200' and a full string of production casing will be run to the base of the Dakota Formation and will be cemented in place in three stages. The casing in the Dakota Formation will then be perforated and the Dakota Formation subjected to a hydraulic fracturing process. The entire hole will be mud drilled and mud will be used in setting the production string of casing when said casing is run. Due care will be taken to protect all horizons.

In addition to the above wells, El Paso Natural Gas Company, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary or desirable by the Unit Operator and the working interest owners.

If this Drilling Program is acceptable, please signify your approval as required under Section 9 of the Unit Agreement in the spaces provided on the attached sheet and return an approved copy to El Paso Natural Gas Company.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Yours very truly,

T. ... DIO

Director

Lands and Administration Energy Resource Development

TWB:DI:nja Enclosures Huerfano 3.0

APPROVEI);	DATE:
	Regional Oil and Gas Supervisor	
	United States Geological Survey	
	Subject to like approval by the	
	Commissioner of Public Lands and	
	the Oil Conservation Commission	
APPROVEI	D:	DATE:
	Commissioner of Public Lands	
	Subject to like approval by the	
	United States Geological Survey and	
	the Oil Conservation Commission	
	(AAP_{2})	
APPROVEI	·	DATE: 1971
	Oil Conservation Commission	i J
	Subject to like approval by the	
	United States Geological Survey and	
	the Commissioner of Public Lands	

The foregoing approvals are for the 1971 Drilling Program for the Huerfano Unit, Sec. No. 731, San Juan County, New Mexico.

HUERFANO UNIT
Working Interest Owners

Atlantic Richfield Company (3)

B & M Construction Corporation

Benson-Montin-Greer Drilling Corp.

Brookhaven Oil Company

Barbara Ann McConnell Bruss

CRA International, Ltd.

Cenard Oil & Gas Company

Consolidated Oil & Gas, Inc.

Continental Oil Company

Evko Development Company

Mr. Albert R. Greer

Mrs. Charline Greer

Alfred Gross, Trustee

Peter Gross

Bernice Jeffs

La Plata Gathering System, Inc.

Mr. O. J. Lilly

Mrs. Marjorie Lundean

Mr. K. E. McAfee

Barbara Irene McConnell

Mr. J. W. McConnell, Jr.

N-M Oil & Gas Venture

Oil & Gas Property Management, Inc.

Pan American Petroleum Corporation (3)

Lucille H. Pipkin

Pearl O. Pipkin

Sunland Refining Corp.

Sunset International Petroleum Corp.

Sunshine Royalty Company

Tenneco Oil Company

Texas National Bank of Commerce (Matagorda Oil Company)

Texas Pacific Oil Company, Inc.

Union Texas Petroleum Denver, Colorado

Union Texas Petroleum Houston, Texas

Dr. Sherman Wengerd



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Drawer 1857 Roswell, New Mexico 88201

January 19, 1971

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El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79999

Attention: Mr. Charles Higgins

Gentlemen:

Your application dated December 29 states that El Paso Natural Gas Company, as operator of the Huerfano unit area, has determined that unit wells No. 204, 205 and 206, located in secs. 27, 28 and 26, respectively, T. 26 N., R. 9 W., N.M.P.M., are capable of producing unitized substances in paying quantities from the Dakota formation. The information contributed by the completion of said wells is the basis upon which the lands proposed for inclusion in the Dakota formation participating area by the thirty-first and thirty-second revisions, were selected.

The following information for each of the above wells is needed to supplement the information contained in your application:

- 1. An estimate of the recoverable reserves from the Dakota formation.
- 2. The reserve data from which reservoir calculations were made; including gas gravity, pay thickness, porosity, water saturation, bottomhole pressures and temperatures, drainage area, abandonment pressure, and monthly gas, condensate, and water production.
- 3. The economics involved; including well costs, monthly operating expense, and estimated life of well.

Upon receipt of the above requested information, your application will be given prompt consideration.

Sincerely yours,

Carlo Carlo

N. O. FREDERICK Regional Oil and Gas Supervisor

cc:
Washington
Farmington
Com. of Pub. Lands, Santa Fe

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

January 5, 1971

11/3

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas 79999

Attention: Mr. Charles Higgins

Re:

Thirty-First and Thirty-Second - Revisions of the Dakota Participating Area, Huerfano Unit, San Juan County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Thirty-First and Thirty-Second Expanded Participating Area for the Huerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Five approved copies of the application are being forwarded to the United States Geological Survey, Roswell, New Mexico.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/og

cc: United States Geological Survey - Roswell Commissions of Public Lands - Santa Fe

December 31, 1970

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas 79999

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Re: Huerfano Unit
San Juan County, New Mexico
Application for Approval of the
THIRTY-FIRST AND THIRTY-SECOND
REVISIONS OF THE PARTICIPATING
AREA FOR THE DAKOTA FORMATION

ATTENTION: Mr. Charles Higgins

Gentlemen:

The Commissioner of Public Lands has this date approved the Thirty-First and Thirty-Second Expanded Participating Areas, Dakota Formation, for the Huerfano Unit, San Juan County, New Mexico. This approval is subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

We are handing six copies of the application to the Oil Conservation Commission requesting them to forward five copies to the United States Geological Survey at Roswell, New Mexico for their consideration. After this Application has been approved and signed by the United States Geological Survey, two (2) copies should be returned to El Paso.

Sincerely yours,

GORDON G. MARCUM, II, Director Oil and Gas Department

AJA/GGM/s

cc: USGS-Roswell, New Mexico(ltr. only)

OCC-Santa Fe (6 copies of Application)

El Paso Natural Gas Company

El Paso, Texas 79999

December 29, 1970

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Se: Huerfano Unit, I Sec. No. 731,
San Juan County, New Mexico
APPLICATION FOR APPROVAL OF THE
THIRTY-FIRST AND THIRTY-SECOND
REVISIONS OF THE PARTICIPATING
AREA FOR THE DAKOTA FORMATION

Gentlemen:

We are enclosing for your approval eight (8) copies of an Application for Approval of the Thirty-first and Thirty-second Expanded Participating Areas of the Dakota Formation for the referenced Unit.

If this Application meets with your approval, please execute all copies and forward them to the Oil Conservation Commission for its approval and execution. After this Application has been signed by the Commissioner of Public Lands and the Oil Conservation Commission, the Commissioner of Public Lands should retain two (2) copies for his file and the Oil Conservation Commission should retain one (1) copy for its file, and five (5) copies should be forwarded to the United States Geological Survey in Roswell, New Mexico, for its approval and further handling. After this Application has been approved and signed by the United States Geological Survey, two (2) copies should be returned to El Paso.

Yours very truly,

Charles Higgins
Supervising Landman
Land Department

CH:DI:nja Enclosures Huerfano 4.3

cc: Regional Oil & Gas Supervisor
United States Geological Survey
Drawer 1857
Roswell, New Mexico 88201

State of New Mexico
P. O. Box 2088
Santa Fe, New Mexico 87501

El Paso Natural Gas Company

El Paso, Texas 79999

December 29, 1970

Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

> : Huerfano Unit, I Sec. No. 731, San Juan County, New Mexico, APPLICATION FOR APPROVAL OF THE THIRTY-FIRST AND THIRTY-SECOND REVISIONS OF THE PARTICIPATING AREA FOR THE DAKOTA FORMATION

Gentlemen:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit Agreement, approved by the Director of the United States Geological Survey on June 6, 1950, by the Commissioner of Public Lands of the State of New Mexico on September 26, 1949, and by the Oil Conservation Commission of the State of New Mexico on September 20, 1949, pursuant to the provisions of Section 10 thereof, respectfully submits for your approval the following selection of lands to constitute the Thirty-first and Thirty-second Revisions of the Participating Area for the Dakota Formation, to wit:

Thirty-first Revision - Effective July 1, 1970

Description of Lands			Acreage			
Township 26	North,	Range	9	West,	N.M.P.M.	
Section 26:	S/2					320.00
Section 27:	S/2					320.00
						640.00

Regional Oil & Gas Supervisor Commissioner of Public Lands Oil Conservation Commission Page 2

Thirty-second Revision - Effective August 1, 1970

Description of Lands

Acreage

Township 26 North, Range 9 West, N.M.P.M. Section 28: S/2

320.00

The proposed Thirty-first Revision of the Participating Area for the Dakota Formation is predicated on the knowledge and information first obtained upon the completion in paying quantities of the Huerfano Unit #204 and #206 Wells.

The Huerfano Unit #204 Well, located 1850' from the South line and 1850' from the East line of Section 27, T-26-N, R-9-W, was spudded on May 20, 1970, and completed on June 5, 1970 in the Dakota Formation at a total depth of 6740'. The Dakota Formation in the intervals between 6398'-6410', 6436'-6442', 6490'-6502', 6512'-6518', 6566'-6574', 6588'-6596' was treated with a sand-water fracturing process on June 4, 1970. The well was shut-in on June 6, 1970, and after being shut-in for gauge for twelve (12) days, the well was tested on June 18, 1970, and following a three (3) hour blowdown period the Dakota Formation gauged 1756 MCF/D through a 3/4" choke and 1862 MCF/D by the calculated absolute open-flow method, with an SIPC of 2097 psia and an SIPT of 1538 psia.

The Huerfano Unit #206 Well, located 1850' from the South line and 1750' from the East line of Section 26, T-26-N, R-9-W, was spudded on May 2, 1970, and completed on May 20, 1970 in the Dakota Formation at a total depth of 6781'. The Dakota Formation in the intervals between 6483'-6489', 6499'-6505', 6526'-6532', 6582'-6594', 6610'-6616', 6660'-6666', 6683'-6689', 6700'-6712' was treated with a sand-water fracturing process on May 17, 1970. The well was shut-in on May 21, 1970, and after being shut-in for gauge for fifteen (15) days, the well was tested on June 4, 1970, and following a three (3) hour blow-down period the Dakota Formation gauged 2372 MCF/D through a 3/4" choke and 2571 MCF/D by the calculated absolute openflow method, with an SIPC of 2034 psia and an SIPT of 1908 psia.

The proposed Thirty-second Revision of the Participating Area for the Dakota Formation is predicated on the knowledge and information first obtained upon completion in paying quantities of the Huerfano Unit #205 Well.

The Huerfano Unit #205 Well, located 1850' from the South line and 1850' from the East line of Section 28, T-26-N, R-9-W, was spudded on June 5, 1970, and completed on June 23, 1970 in the Dakota Formation at a total depth of 6764'. The Dakota Formation in the intervals between 6432'-6440', 6470'-6474', 6522'-6530', 6540'-6548', 6614'-6622', 6658'-6666' was treated with a sand-water fracturing process on June 21, 1970. The well was shut-in on June 24, 1970, and after being shut-in for gauge for thirteen (13) days, the well was tested on July 7, 1970, and following a three (3) hour blow-down period the Dakota Formation gauged 3455 MCF/D through a 3/4" choke, and 4043 MCF/D by the calculated absolute open-flow method, with an SIPC of 1952 psia and an SIPT of 1971 psia.

In support of this application the following Exhibits are made a part hereof:

EXHIBIT "A"

Ownership map reflecting the boundaries of the Unit and the proposed Thirty-first and Thirty-second Revisions of the Dakota Participating Area.

EXHIBIT "B"

Geological Report concerning the Thirty-first and Thirty-second Revisions of the Dakota Formation in the Huerfano Unit.

EXHIBIT "C"

Figure No. 1: Structure Map on top of Graneros Shale. Figure No. 2: Isopach Map.

EXHIBIT "D"

Schedule of Dakota Gas Production.

Regional Oil & Gas Supervisor Commissioner of Public Lands Oil Conservation Commission Page 4

Attached to this application are Schedules XXXIII and XXXIV showing the lands entitled to participation in the unitized substances produced from the Dakota Formation with the percentage of participation of each lease or tract indicated thereon.

If the hereinabove selection of lands to constitute the Thirty-first and Thirty-second Revisions of the Dakota Participating Area meets with your approval, please indicate such approval in the space provided and return an approved copy hereof for our files.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Yours very truly,

Marche &

Charles Higgins
Supervising Landman
Land Department

CH:DI:lj Enclosures Huerfano, 4.3

cc: Mrs. Pepita O. Jeffus
Executive Director
New Mexico Oil & Gas Accounting
Commission
P. O. Box 2308
Santa Fe, New Mexico 87501

APPROVED		DATE:
	Regional Oil and Gas Supervisor United States Geological Survey Subject to like approval by the Commissioner of Public Lands and the Oil Conservation Commission	
APPROVED	Commissioner of/Public Lands Subject to like approval by the United States Geological Survey and the Oil Conservation Commission	DATE: Linewher 31.1276
APPROVED	Oil Conservation Commission Subject to like approval by the United States Geological Survey and	DATE:

The foregoing approvals are for the Thirty-first and Thirty-second Revisions of the Participating Area for the Dakota formation, Huerfano Unit, I Sec. No. 731, San Juan County, New Mexico.

the Commissioner of Public Lands

HUERFANO UNIT
Working Interest Owners

Atlantic Richfield Company (3)

B & M Construction Corporation

Benson-Montin-Greer Drilling Corp.

Brookhaven Oil Company

Barbara Ann McConnell Bruss

CRA International, Ltd.

Cenard Oil & Gas Company

Consolidated Oil & Gas, Inc.

Continental Oil Company

Evko Development Company

Mr. Albert R. Greer

Mrs. Charline Greer

Alfred Gross, Trustee

Peter Gross

Bernice Jeffs

La Plata Gathering System, Inc.

Mr. O. J. Lilly

Mrs. Marjorie Lundean

Mr. K. E. McAfee

Barbara Irene McConnell

Mr. J. W. McConnell, Jr.

N-M Oil & Gas Venture

Oil & Gas Property Management, Inc.

Pan American Petroleum Corporation (3)

Lucille H. Pipkin

Pearl O. Pipkin

Sunland Refining Corp.

Sunset International Petroleum Corp.

Sunshine Royalty Company

Tenneco Oil Company

Texas National Bank of Commerce (Matagorda Oil Company)

Texas Pacific Oil Company, Inc.

Union Texas Petroleum Denver, Colorado

Union Texas Petroleum Houston, Texas

Dr. Sherman Wengerd

El Paso Matural Gas Compa<u>rty</u> El Paso, Texas 79999 August 31, 1970

Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
NOTICE OF COMPLETION OF ADDITIONAL WELL, Dakota Formation

Gentlemen:

Pursuant to Section 10 of the Huerfano Unit Agreement, I Sec. No. 731, El Paso Natural Gas Company, as Unit Operator, determined on the date set out below that one (1) additional well capable of producing unitized substances in commercial quantities has been completed upon acreage committed to the Unit. This well is as follows:

The Huerfano Unit #201 Well, located 1650' from the South line and 990' from the East line of Section 9, T-26-N, R-10-W, was spudded on February 23, 1970, and completed on March 9, 1970, in the Dakota Formation at a total depth of 6900'. The Dakota Formation in the intervals between 6727'-6733', 6763'-6769', 6779'-6785', 6824'-6836' was treated with a sand-water fracturing process on March 8, 1970. The well was shut-in on March 10, 1970, and after being shut-in for gauge for seven (7) days, the well was tested on March 17, 1970, and following a three (3) hour blow-down period the Dakota Formation gauged 1412 MCF/D through a 3/4" choke, and 1485 MCF/D by the

Regional Oil & Gas Supervisor Commissioner of Public Lands Oil Conservation Commission Page Two

calculated absolute open-flow method, with an SIPC of 1947 psia and an SIPT of 1342 psia.

The acreage upon which this well is located was included in the Huerfano Unit Seventh Expanded Participating Area of the Dakota Formation, effective January 1, 1960, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

Copies of this letter are being sent to the working interest owners as shown on the attached sheet.

Yours very truly,

10000

Charles Higgins
Supervising Landman
Land Department

CH:DI:sf
Huerfano 4.3.1

cc: Mrs. Pepita O. Jeffus
Executive Director
New Mexico Oil & Gas Accounting Commission
P. O. Box 2308
Santa Fe, New Mexico 87501

HUERFANO UNIT Working Interest Owners

Atlantic Richfield Company (3)

B & M Construction Corporation

Benson-Montin-Greer Drilling Corp.

Brookhaven Oil Company

Barbara Ann McConnell Bruss

CRA International, Ltd.

Cenard Oil & Gas Company

Consolidated Oil & Gas, Inc.

Continental Oil Company

Evko Development Company

Mr. Albert R. Greer

Mrs. Charline Greer

Alfred Gross, Trustee

Peter Gross

Bernice Jeffs

La Plata Gathering System, Inc.

Mr. O. J. Lilly

Mrs. Marjorie Lundean

Mr. K. E. McAfee

Barbara Irene McConnell

Mr. J. W. McConnell, Jr.

N-M Oil & Gas Venture

Oil & Gas Property Management, Inc.

Pan American Petroleum Corporation (3)

Lucille H. Pipkin

Pearl O. Pipkin

Sunland Refining Corp.

Sunset International Petroleum Corp.

Sunshine Royalty Company

Tenneco Oil Company

Texas National Bank of Commerce (Matagorda Oil Company

Texas Pacific Oil Company, Inc.

Union Texas Petroleum Denver, Colorado

Union Texas Petroleum Houston, Texas

Dr. Sherman Wengerd

MUDSON-KELLY PAYOUT Workin; Interest Owners

Mr. Robert L. Breedlove

Mrs. Ola E. Callahan

Thomas G. Cornish, Executor of the Estate of A. T. Hannett, Deceased

Mr. and Mrs. Forrest Golbke

Dr. and Mrs. James R. Hamilton, Jr.

Mr. Vincent B. Hamilton

Mr. G. W. Hannett

Mrs. Beulah Hanson

Mrs. Billie D. Hood

Elma R. Jones

Corinne Roy Kelly, Individually and Executrix of the Estate of Frank S. Kelly, Jr., Deceased

Mr. Harold Kogan

Mr. William H. McCartney

Estate of Murrell Price, Deceased

Mr. and Mrs. Reino R. Saari

Gladys Sketch

Mr. J. C. Smith

Mr. and Mrs. Frank Toombs

Mr. and Mrs. Bert Walters



June 24, 1970

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Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Huerfano Unit, I Sec. No. 731,
San Juan County, New Mexico,
APPLICATION FOR APPROVAL OF THE
THIRTIETH REVISION OF THE PARTICIPATING AREA FOR THE DAKOTA FORMATION

Gentlemen:

The Thirtieth Expanded Participating Area of the Dakota Formation for the referenced Unit was approved by the Regulatory Bodies on the dates indicated:

United States Geological Survey Commissioner of Public Lands Oil Conservation Commission

June 22, 1970 June 4, 1970 June 8, 1970

Copies of this letter are being sent to the working interest owners of the above described Unit.

Yours very truly

Charles Higgins
Supervising Landman
Land Department

CH:DI:sf Huerfano, 4.3

cc: Mrs. Pepita O. Jeffus
New Mexico Oil & Gas Accounting Commission
P. O. Box 2308
Santa Fe, New Mexico 87501



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Drawer 1857 Roswell, New Mexico 88201

June 22, 1970

El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79999

Attention: Mr. Charles Higgins

MAIN COTTOR COC

'70 Jun 23 Pm 1 36

Gentlemen:

The thirtieth revision of the Dakota participating area for the Huerfano unit agreement, San Juan County, New Mexico, I-Sec. No. 731, was approved on June 22, 1970, by the Acting Oil and Gas Supervisor, U. S. Geological Survey, effective as of March 1, 1970.

By the thirtieth revision, the Dakota participating area is enlarged from 38,154.36 acres to 38,314.36 acres, based on the completion of unit well No. 207. Unit well No. 207, located in the SELSEL sec. 20, T. 26 N., R. 10 W., was completed on February 16, 1970, for a calculated open flow potential of 3,454 MCF gas per day in the Dakota interval from 6,434 feet to 6,546 feet.

Copies of the approved application are being distributed to the appropriate Federal offices and two approved copies are returned herewith. You are requested to furnish all interested parties with appropriate evidence of this approval.

Sincerely yours,

(ORIG. SGD.) CARL C. TRAYWICK

CARL C. TRAYWICK Acting Oil and Gas Supervisor

cc:

Washington (w/cy appln)
Farmington (w/cy appln)
NMOCC, Santa Fe (ltr only)
Com. Pub. Lands, Santa Fe (ltr only)

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

June 8, 1970

112

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas 79999

Attention: Mr. Charles Higgins

Re: Thirtieth Revision Dakota
Participating Area, Huerfano
Unit, San Juan County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Thirtieth Revision of the Dakota formation Participating Area for the Huerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public lands of the State of New Mexico.

Five approved copies of the application are being forwarded to the United States Geological Survey, Roswell.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/esr

cc: United States Geological Survey Roswell, New Mexico

Commissioner of Public Lands Santa Fe, New Mexico

70 JUH 4 PH 2 11

June 4, 1970

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas 79999

Re: Huerfano Unit
APPLICATION FOR APPROVAL OF
THE THIRTIETH REVISION OF THE
PARTICIPATING AREA FOR THE
DAKOTA FORMATION

ATTENTION: Mr. Charles Higgins

Gentlemen:

The Commissioner of Public Lands has this date approved the Thirtieth revision of the Participating area for the Dakota Formation, Huerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

We are handing six copies of this revision to the Oil Conservation Commission requesting them to forward at least five copies to the United States Geological Survey at Roswell, New Mexico for their consideration.

Very truly yours,

Ted Bilberry, Director Oil and Gas Department

TB/ML/s

cc: USGS-

USGS-Roswell, New Mexico OCC- Santa Fe, New Mexico El Paso Natural Gas Company El Paso, Texas 19999 5
June 1, 1970 5

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

> Re: Huerfano Unit, I Sec. No. 731, San Juan County, New Mexico, APPLICATION FOR APPROVAL OF THE THIRTIETH REVISION OF THE PAR-TICIPATING AREA FOR THE DAKOTA FORMATION, Effective March 1, 1970

Gentlemen:

We are enclosing for your approval eight (8) copies of an Application for Approval of the Thirtieth Expanded Participating Area of the Dakota formation for the referenced Unit.

If this Application meets with your approval, please execute all copies and forward them to the Oil Conservation Commission for their approval and execution. After this Application has been signed by the Commissioner of Public Lands and the Oil Conservation Commission, the Commissioner of Public Lands should retain two (2) copies for his file and the Oil Conservation Commission should retain one (1) copy for its file, and five (5) copies should be forwarded to the United States Geological Survey in Roswell, New Mexico, for their approval and further handling. After this Application has been approved and signed by the United States Geological Survey, two (2) copies should be returned to El Paso.

Yours very truly,

Charles Higgins

Supervising Landman

Land Department

CH:DI:sf Enclosures

cc: Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

El Paso Natural Gas Company

El Paso, Texas 79999

June 1, 1970

Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501



770 Jun 4 Pm 2 12

Re: Huerfano Unit, I Sec. No. 731, San Juan County, New Mexico, APPLICATION FOR APPROVAL OF THE THIRTIETH REVISION OF THE PARTICIPATING AREA FOR THE DAKOTA FORMATION

Gentlemen:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit Agreement, approved by the Director of the United States Geological Survey on June 6, 1950, by the Commissioner of Public Lands of the State of New Mexico on September 26, 1949, and by the Oil Conservation Commission of the State of New Mexico on September 20, 1949, pursuant to the provisions of Section 10 thereof, respectfully submits for your approval the following selection of lands to constitute the Thirtieth Revision of the Participating Area for the Dakota formation, to wit:

Thirtieth Revision - Effective March 1, 1970

Description of Lands	Acreage
Township 26 North, Range 10 West, N.M.P.M.	
Section 20: SE/4	160.00

Regional Oil & Gas Supervisor Commissioner of Public Lands Oil Conservation Commission Page 2

This proposed Thirtieth Expansion of the Participating Area for the Dakota formation is predicated upon the knowledge and information first obtained upon the completion in paying quantities of the Huerfano Unit #207 Well, located in the SE/4 of Section 20, Township 26 North, Range 10 West, N.M.P.M.

The Huerfano Unit #207 Well, located 990' from the South line and 990' from the East line of Section 20, T-26-N, R-10-W, was spudded on January 23, 1970, and completed on February 8, 1970, in the Dakota formation at a total depth of 6636'. The Dakota formation in the intervals between 6434'-6442', 6475'-6491', 6538'-6546' was treated with a sand-water fracturing process on February 7, 1970. The well was shut-in on February 9, 1970, and after being shut-in for gauge for seven (7) days, the well was tested on February 16, 1970, and, following a three (3) hour blow-down period the Dakota formation gauged 3052 MCF/D through a 3/4" choke and 3454 MCF/D by the calculated absolute open-flow method with an SIPC of 1711 psia and an SIPT of 1644 psia.

In support of this application the following Exhibits are made part hereof:

EXHIBIT "A"

Ownership map reflecting the boundaries of the Unit and the proposed Thirtieth Revision of the Dakota Participating Area.

EXHIBIT "B"

Geological Report concerning the Thirtieth Expansion of the Dakota formation in the Huerfano Unit.

EXHIBIT "C"

Plate No. 1: Structure Map on top of Graneros Shale.

Plate No. 2: Isopach Map.

EXHIBIT "D"

Schedule of Dakota Gas Production.

Regional Oil & Gas Supervisor Commissioner of Public Lands Oil Conservation Commission Page 3

June 1, 1970

Attached to this application is Schedule XXXII showing the lands entitled to participation in the unitized substances produced from the Dakota formation with the percentage of participation of each lease or tract indicated thereon.

If the hereinabove selection of lands to constitute the Thirtieth Revision of the Dakota Participating Area meets with your approval, please indicate such approval in the space provided and return an approved copy hereof for our files.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Yours very truly,

Charles Higgins Supervising Landman Land Department

CH:DI:sf Enclosures Huerfano, 4.3

APPROVED:	DATE:
Regional Oil and Gas Supervisor	
United States Geological Survey	
Subject to like approval by the	
appropriate State officials.	
APPROVED: (lie i illimaxo	DATE: June 4, 1970
Commissioner of Public Lands	
Subject to Yike approval by the United	
States Geological Survey and the Oil	
Conservation Commission.	
AD PO	
APPROVED: M. Law	DATE: Same 8, 1970
Oil Conservation Commission	
Subject to like approval by the United	
States Geological Survey and the	
Commissioner of Public Lands	

The foregoing approvals are for the Thirtieth Revision of the Participating Area for the Dakota formation, Huerfano Unit, I Sec. No. 731, San Juan County, New Mexico.

HUERFANO UNIT Working Interest Owners

Atlantic Richfield Company (3)

B & M Construction Corporation

Benson-Montin-Greer Drilling Corp.

Brookhaven Oil Company

Barbara Ann McConnell Bruss

CRA International, Ltd.

Cenard Oil & Gas Company

Consolidated Oil & Gas, Inc.

Continental Oil Company

Evko Development Company

Mr. Albert R. Greer

Mrs. Charline Greer

Alfred Gross, Trustee

Peter Gross

Bernice Jeffs

La Plata Gathering System, Inc.

Mr. O. J. Lilly

Mrs. Marjorie Lundean

Mr. K. E. McAfee

Barbara Irene McConnell

Mr. J. W. McConnell, Jr.

N-M Oil & Gas Venture

Oil & Gas Property Management, Inc.

Pan American Petroleum Corporation (3)

Lucille H. Pipkin

Pearl O. Pipkin

Sunland Refining Corp.

Sunset International Petroleum Corp.

Sunshine Royalty Company

Tenneco Oil Company

Texas National Bank of Commerce (Matagorda Oil Company)

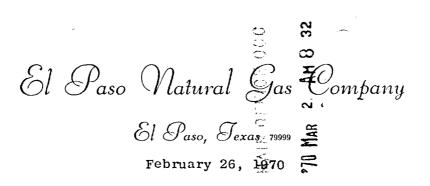
Texas Pacific Oil Company, Inc.

Union Texas Petroleum Denver, Colorado

Union Texas Petroleum Houston, Texas

Dr. Sherman Wengerd





Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

> Re: 1970 DRILLING PROGRAM, Huerfano Unit, Sec. No.731, San Juan County, New Mexico

Gentlemen:

The 1970 Drilling Program for the referenced Unit was approved by the Regulatory Bodies on the dates indicated:

United States Geological Survey Commissioner of Public Lands Oil Conservation Commission February 18, 1970 January 15, 1970 January 21, 1970

Copies of this letter are being sent to the working interest owners of the above described Unit.

Yours very truly,

Charles Higgins
Supervising Landman

Land Department

CH:DI:sf
Huerfano, 3.0



United States Department of the Faterior

GEOLOGICAL SURVEY

Drawer 1857 Roswell, New Mexico 88201

70 FEB 20

February 18, 1970

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas 79999

Attention: Mr. T. W. Bittick

Gentlemen:

Your 1970 plan of development for the Huerfano unit area, San Juan County, New Mexico, proposing the drilling of ten Dakota wells, has been approved on this date subject to like approval by the appropriate State officials.

Two approved copies of the plan are enclosed.

Sincerely yours,

ICRIG. SED.) BULLY A SHOOM

BILLY J. SHOGER Acting Oil and Gas Supervisor

cc:

Washington (w/cy plan)
Farmington (w/cy plan)
NMOCC, Santa Fe (ltr. only)
Com. Pub. Lands, Santa Fe (ltr. only)

El Paso Natural Gas Company

El Paso, Jexas 79999

February 3, 1970

Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
NOTICE OF COMPLETION OF ADDITIONAL
WELL, Pictured Cliffs Formation

Gentlemen:

Pursuant to Section 10 of the Huerfano Unit Agreement, I Sec. No. 731, El Paso Natural Gas Company, as Unit Operator, determined on the date set out below that one additional well capable of producing unitized substances in commercial quantities from the Pictured Cliffs Formation has been completed upon acreage committed to the Unit. This well is as follows:

The Huerfano Unit #14-Y Well, located 1850' from the South line and 790' from the West line of Section 5, Township 26 North, Range 10 West, San Juan County, New Mexico, was spudded on December 14, 1969, and completed on December 19, 1969, in the Pictured Cliffs Formation at a total depth of 2280'. The Pictured Cliffs Formation in the intervals between 2172' - 2180', 2190' - 2198' was treated with a sand-water fracturing process on December 19, 1969. The well was shut-in on December 26, 1969, and after being shut-in for gauge for twelve (12) days, the well was tested on January 7, 1970, and following a three (3) hour blow-down period the Pictured Cliffs Formation gauged 1124 MCF/D through a 3/4" choke, and 1405 MCF/D by the calculated absolute

February 3, 1970

open-flow method with an SIPC of 233 psia. The spacing unit upon which this well is located is described as the SW/4 of Section 5, Township 26 North, Range 10 West, containing 160.00 acres. The Huerfano Unit #14 Well which is located 990' from the South line and 990' from the West line of Section 5, T-26-N, R-10-W was plugged and abandoned October 4, 1967.

This spacing unit was included in the Huerfano Unit Second Expanded Participating Area of the Pictured Cliffs Formation, effective October 1, 1952, and the completion of this well does not warrant any further expansion of the Pictured Cliffs Participating Area.

Copies of this letter are being sent to the working interest owners as shown on the attached sheet.

Yours very truly,

Charles Higgins
Charles Higgins
Supervising Landman

Land Department

CH:DI:sf Huerfano 4.1.1

HUDSON-KELLY PAYOUT Working Interest Owners

Mr. Robert L. Breedlove

Mrs. Ola E. Callahan

Thomas G. Cornish, Executor of the Estate of A. T. Hannett, Deceased

Mr. and Mrs. Forrest Gelbke

Dr. and Mrs. James R. Hamilton, Jr.

Mr. Vincent B. Hamilton

Mr. G. W. Hannett

Mrs. Beulah Hanson

Mrs. Billie D. Hood

Elma R. Jones

Corinne Roy Kelly, Individually and Executrix of the Estate of Frank S. Kelly, Jr., Deceased

Mr. Harold Kogan

Mr. William H. McCartney

Estate of Murrell Price, Deceased

Mr. and Mrs. Reino R. Saari

Gladys Sketch

Mr. J. C. Smith

Mr. and Mrs. Frank Toombs

Mr. and Mrs. Bert Walters

HUERFANO UNIT
Working Interest Owners

Atlantic Richfield Company (3) (D, G)

B & M Construction Corporation (D)

Benson-Montin-Greer Drilling Corp. (D)

Brookhaven Oil Company

Barbara Ann McConnell Bruss (D, PC)

CRA International, Ltd. (D)

Cenard Oil & Gas Company (D)

Consolidated Oil & Gas, Inc. (D)

Continental Oil Company (D, G)

Evko Development Company

Mr. Albert R. Greer (D)

Mrs. Charline Greer (D)

Alfred Gross, Trustee (D)

Peter Gross (D)

Bernice Jeffs

La Plata Gathering System, Inc. (D)

Mr. O. J. Lilly (D, PC)

Mrs. Marjorie Lundean

Mr. K. E. McAfee (D)

Barbara Irene McConnell (D, PC)

Mr. J. W. McConnell, Jr. (D, PC)

N-M Oil & Gas Venture (D)

Oil & Gas Property Management, Inc.

Pan American Petroleum Corporation (3) (D, G)

Lucille H. Pipkin

D = Dakota Participating Area

G = Gallup Participating Area

PC = Pictured Cliffs Participating Area

Pearl O. Pipkin

Sunland Refining Corp. (D)

Sunset International Petroleum Corp. (D, G, PC)

Sunshine Royalty Company

Tenneco Oil Company (D, G)

Texas National Bank of Commerce (Matagorda
Oil Company)

Texas Pacific Oil Company, Inc. (2) (D)

Union Texas Petroleum (D) Denver, Colorado

Union Texas Petroleum (D) Houston, Texas

Dr. Sherman Wengerd (D)

SEE ATTACHED SHEET WHICH SHOWS WORKING INTEREST OWNERS AFTER PAYOUT OF THE HUDSON-KELLY PAYOUT ACCOUNT.

HUERFANO UNIT Working Interest Owners

Atlantic Richfield Company (3)

B & M Construction Corporation

Benson-Montin-Greer Drilling Corp.

Brookhaven Oil Company

Barbara Ann McConnell Bruss

CRA International, Ltd.

Cenard Oil & Gas Company

Consolidated Oil & Gas, Inc.

Continental Oil Company

Evko Development Company

Mr. Albert R. Greer

Mrs. Charline Greer

Alfred Gross, Trustee

Peter Gross

Bernice Jeffs

La Plata Gathering System, Inc.

Mr. O. J. Lilly

Mrs. Marjorie Lundean

Mr. K. E. McAfee

Barbara Irene McConnell

Mr. J. W. McConnell, Jr.

N-M Oil & Gas Venture

Oil & Gas Property Management, Inc.

Pan American Petroleum Corporation (3)

Lucille H. Pipkin

Pearl O. Pipkin

Sunland Refining Corp.

Sunset International Petroleum Corp.

Sunshine Royalty Company

Tenneco Oil Company

Texas National Bank of Commerce (Matagorda
Oil Company)

Texas Pacific Oil Company, Inc.

Union Texas Petroleum Denver, Colorado

Union Texas Petroleum Houston, Texas

Dr. Sherman Wengerd

Drawer 1857
Boswell, New Mexico 88201

February 2, 1970

El Taso Hatural Gas Company P. O. Box 1492

El Puno, Texas 79999

Attention: Mr. Charles Higgins

Gentlemen:

Your letter of January 23, 1970, advises that as unit operator of the Huerfano unit, San Juan County, New Mexico, you have determined that unit well No. 199 in the NWASW sec. 17, T. 25 N., R. 9 W., San Juan County, New Mexico, lease Santa Fe 079231, is not capable of producing unitized substances in paying quantities from the Dakota formation.

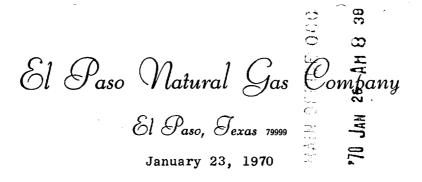
Well No. 199 was completed on October 2, 1969, for an initial absolute open flow potential of 1,212 MCF of gas per day from Dakota perforations in the interval from 6,517 to 6,614 feet.

This office concurs with your determination that the well is not capable of producing unitized substances in paying quantities under existing conditions. Two copies of your letter are returned herewith.

Sincerely yours,

(ORIG. SGD.) CARL C. TRAYWICK

cc: CARL C. TRAYVICK
Washington (w/cy motice) Acting Gil and Gas Supervisor
Farmington (w/cy notice)
Com. of Pub. Lands, Santa Fe (ltr. only)
MMOCC, Santa Fe (ltr. only)



Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
NOTICE OF COMPLETION OF NONCOMMERCIAL WELL in the Dakota
Formation

Gentlemen:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit Agreement, approved by the Director of the United States Geological Survey on June 6, 1950, by the Commissioner of Public Lands of the State of New Mexico on September 26, 1949, and by the Oil Conservation Commission of the State of New Mexico on September 20, 1949, pursuant to the provisions of Section 10 thereof, has determined that the following described well is not capable of producing unitized substances in paying quantities from the Dakota Formation:

The Huerfano Unit No. 199 Well, located 1750' from the South line and 990' from the West line of Section 17, Township 25 North, Range 9 West, San Juan County, New Mexico, was spudded on September 2, 1969, and completed on September 19, 1969, at a total depth of 6684'. The Dakota Formation in the intervals between 6517'-6529', 6537'-6549', 6608'-6614', was treated with a sand-oil fracturing process on September 15, 1969. The well was shut-in on September 20, 1969, and after being shut-in for twelve (12) days, the Dakota Formation was tested on October 2, 1969, and after a three hour blow-down period, the well gauged 1203 MCF/D through a 3/4" choke and 1212 MCF/D by the calculated absolute open flow method with an SIPC of 839 psia and an SIPT of 1901 psia.

If this determination meets with your approval, please indicate such approval in the space provided and return an approved copy hereof for our files.

Copies of this letter are being sent to the Commissioner of Public Lands and the Oil Conservation Commission of the State of New Mexico, and the working interest owners shown on the attached sheet.

Yours very truly,

Charles Higgins

Supervising Landman Land Department

CH:DI:ec Enclosures

cc: Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

> Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Mrs. Pepita O. Jeffus
Executive Director
New Mexico Oil & Gas Accounting Commission
P. O. Box 2308
Santa Fe, New Mexico 87501

APPROVED:		DATE:	
	Regional Oil and Gas Supervisor		
	United States Geological Survey		

For non-commercial determination of the Huerfano Unit No. 199 Well, Dakota Formation.

HUERFANO UNIT Working Interest Owners

Atlantic Richfield Company (3)

B & M Construction Corporation

Benson-Montin-Greer Drilling Corp.

Brookhaven Oil Company

Barbara Ann McConnell Bruss

CRA International, Ltd.

Cenard Oil & Gas Company

Consolidated Oil & Gas, Inc.

Continental Oil Company

Evko Development Company

Mr. Albert R. Greer

Mrs. Charline Greer

Alfred Gross, Trustee

Peter Gross

Bernice Jeffs

La Plata Gathering System, Inc.

Mr. O. J. Lilly

Mrs. Marjorie Lundean

Mr. K. E. McAfee

Barbara Irene McConnell

Mr. J. W. McConnell, Jr.

N-M Oil & Gas Venture

Oil & Gas Property Management, Inc.

Pan American Petroleum Corporation (3)

Lucille H. Pipkin

Pearl O. Pipkin

Sunland Refining Corp.

Sunset International Petroleum Corp.

Sunshine Royalty Company

Tenneco Oil Company

Texas National Bank of Commerce (Matagorda
Oil Company)

Texas Pacific Oil Company, Inc.

Union Texas Petroleum Denver, Colorado

Union Texas Petroleum Houston, Texas

Dr. Sherman Wengerd

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

January 21, 1970

196

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas 79999

Attention: Mr. T. W. Bittick

Re: 1970 Drilling Program Huerfano Unit, San Juan County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Drilling Program for the Calendar Year 1970 providing for the drilling of ten Dakota wells in the Euerfano Unit Area, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

One approved copy of the program is returned herewith.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/og Enclosure

cc: United States Geological Survey Roswell, New Mexico

Commissioner of Public Lands Santa Fe, New Mexico

January 15, 1970

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas 79999

Re: Huerfano Unit San Juan County, New Mexico 1970 DRILLING PROGRAM

ATTENTION: Mr. T. W. Bittick

Gentlemen:

The Commissioner of Public Lands has this date approved your 1970 Drilling Program for the Herfano Unit, San Juan County, New Mexico, proposing the drilling of ten (10) Dakota wells. This approval is subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

One approved copy of the plan is enclosed herewith.

Very truly yours,

Ted Bilberry, Director Oil and Gas Department

TB/ML/s encl.

CC: USGS-Roswell, New Mexico
OCC- Santa Fe, New Mexico

El Paso Natural Gas Company

El Paso, Texas 79999

January 8, 1970

Mr. John A. Anderson Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

> Re: Huerfano Unit, Sec. No. 731 San Juan County, New Mexico 1970 DRILLING PROGRAM

Gentlemen:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit. filed a Drilling Program covering the captioned Unit on January 6, 1969, for the calendar year 1969, consisting of twenty (20) Dakota wells. On November 28, 1969, El Paso Natural Gas Company filed a Supplemental Drilling Program for 1969 calling for the drilling of one (1) Pictured Cliffs well. All twenty-one (21) of the proposed wells were timely drilled during 1969. The Pictured Cliffs well and each of the Dakota wells except the #199 Well located in the W/2 Sec. 17, T-25-N, R-9-W, were drilled in existing participating areas and did not cause an expansion of the participating areas. El Paso is presently observing production from the #199 Well to determine if the well is capable of producing in paying quantities, thereby causing an expansion of the Dakota Participating Area. The #151-Y Dakota Well located in the W/2 Sec. 35, T-25-N, R-10-W, is not capable of sustaining gas production to the atmosphere and unless the water production depletes in the near future, consideration will be given to plugging and abandoning the well.

As of this date, the total number of wells drilled in the Huerfano Unit on acreage committed to the Unit or on acreage pooled and communitized with committed acreage is as follows:

Mr. John A. Anderson Commissioner of Public Lands Oil Conservation Commission Page 2 January 8, 1970

Pictured Cliffs, Commercial	49
Pictured Cliffs, Noncommercial	2
Pictured Cliffs, Plugged and Abandoned	33
Gallup-Dakota, Commercial	11
Gallup-Dakota, Commercial in Gallup only	1
Gallup-Dakota, Commercial in Dakota only	3
Dakota, Commercial	75
Dakota, Noncommercial	2
Dakota, Plugged and Abandoned	5
Dakota (#151-Y and #199 Wells)	2
	183

Pursuant to Section 9 of the Huerfano Unit Agreement, El Paso Natural Gas Company, as Unit Operator, hereby respectfully requests the approval of a Drilling Program for the calendar year of 1970 providing for the drilling of the following described Dakota wells:

Huerfano Unit Well No.	Location
122	E/2 Sec. 10, T-26-N, R-10-W
200	E/2 Sec. 6, T-26-N, R-9-W
201	E/2 Sec. 9, T-26-N, R-10-W
202	W/2 Sec. 28, T-26-N, R-10-W
203	E/2 Sec. 1, T-26-N, R-10-W
204	S/2 Sec. 27, T-26-N, R-9-W
205	S/2 Sec. 28, T-26-N, R-9-W
206	S/2 Sec. 26, T-26-N, R-9-W
207	E/2 Sec. 20, T-26-N, R-10-W
208	W/2 Sec. 32, T-26-N. R-9-W

All of the working interest owners have been contacted and this Drilling Program reflects, insofar as possible, their desires for additional drilling.

El Paso Natural Gas Company intends to drill these wells to the base of the Dakota Formation using rotary tools. Surface casing will be set to the depth of approximately 200' and a full string of production casing will be run to the base of the Dakota Formation and will be cemented in place in three stages. The casing in the Dakota Formation will then be perforated and the Dakota Formation subjected to a hydraulic fracturing process. The entire hole will be mud drilled and mud will be used in setting the production string of casing when said casing is run. Due care will be taken to protect all horizons.

In addition to the above wells, El Paso Natural Gas Company, as Unit Operator, will drill any offset wells required to prevent drainage of Mr. John A. Anderson Commissioner of Public Lands Oil Conservation Commission Page 3

unitized substances and any other wells deemed necessary or desirable by the Unit Operator and the working interest owners.

If this Drilling Program is acceptable, please signify your approval as required under Section 9 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to El Paso Natural Gas Company.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Yours very truly,

T. W. Bittick

Manager

Land Department

TWB:DI:sf Enclosures Huerfano, 3.0

APPROVED	•	DATE:
	Regional Oil and Gas Supervisor United States Geological Survey Subject to like approval by the appropriate State officials.	
APPROVED		DATE:
	Commissioner of Public Lands Subject to like approval by the United States Geological Survey and the Oil	
	Conservation Commission.	
APPROVED	.a.h. Later Q	DATE: \(\frac{1}{20} \) 21.1470
	Oil Conservation Commission	
	Subject to like approval by the United	//
	States Geological Survey and the	ξ*
	Commissioner of Public Lands.	

The foregoing approvals are for the Huerfano Unit Drilling Program for the calendar year 1970.

HUERFANO UNIT Working Interest Owners Page 1

Atlantic Richfield Company (3)

B & M Construction Corporation

Benson-Montin-Greer Drilling Corp.

Brookhaven Oil Company

Barbara Ann McConnell Bruss

CRA International, Ltd.

Cenard Oil & Gas Company

Consolidated Oil & Gas, Inc.

Continental Oil Company

Evko Development Company

Mr. Albert R. Greer

Mrs. Charline Greer

Alfred Gross, Trustee

Peter Gross

Bernice Jeffs

La Plata Gathering System, Inc.

Mr. O. J. Lilly

Mrs. Marjorie Lundean

Mr. K. E. McAfee

Barbara Irene McConnell

Mr. J. W. McConnell, Jr.

N-M Oil & Gas Venture

Oil & Gas Property Management, Inc.

Pan American Petroleum Corporation (3)

Lucille H. Pipkin

Pearl O. Pipkin

Sunland Refining Corp.

Sunset International Petroleum Corp.

Sunshine Royalty Company

Tenneco Oil Company

Texas National Bank of Commerce (Matagorda Oil Company)

Texas Pacific Oil Company, Inc. (2)

Union Texas Petroleum Denver, Colorado

Union Texas Petroleum Houston, Texas

Dr. Sherman Wengerd

198

December 11, 1969

El Paso Natural Gas Company F. O. Box 1492 El Paso, Texas 79999

> Re: Huerfano Unit San Juan County, New Mexico 1969 Supplemental Drilling Program

ATTENTION: Mr. T. W. Bittick

Gentlemen:

The Commissioner of Public Lands has this date approved your 1969 Supplemental Drilling Program for the Huerfano Unit, San Juan County, New Mexico, proposing to include, in addition to the twenty (20) wells originally scheduled, a Pictured Cliffs well in the SW/4 of Section 5, Township 26 North, Range 10 West. Also Unit Operator will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary or desirable by the Unit Operator and Working Interest owners. This approval is subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

One approved copy of the plan is enclosed herewith.

Very truly yours,

Ted Bilberry, Director Oil and Gas Department

TB/ML/s encls.

cc: USGS-Roswell, New Mexico OCC- Santa Fe, New Mexico



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501 GOVERNOR
DAVID F. CARGO
CHAIRMAN

LAND COMMISSIONER ALEX J. ARMIJO MEMBER

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

December 5, 1969

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas

Attention: Mr. T. W. Bittick

Re: 1969 Supplemental Drilling Program

Huerfano Unit, San Juan County,

New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the 1969 Supplemental Drilling Program dated November 28, 1969, for the Huerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

One approved copy of the Supplemental program is returned herewith.

Very truly yours,

A. L. PORTER, Jr.

Secretary-Director

ALP/JEK/og

cc: Commissioner of Public Lands Santa Fe, New Mexico

United States Geological Survey Roswell, New Mexico



UNITED STATES DEC 1969 DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Drawer 1857 Roswell, New Mexico 88201

December 10, 1969

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas 79999

Attention: Mr. T. W. Bittick

Gentlemen:

Your Supplemental Plan of Development for 1969, dated November 28, 1969, for the Huerfano unit area, San Juan County, New Mexico, proposing the drilling of one Pictured Cliffs well, has been approved on this date subject to like approval by the appropriate State officials.

Two approved copies of the plan are enclosed.

Sincerely yours,

TOPIC SCOTT INSTAL A ANDERS IN

JOHN A. ANDERSON
Regional Oil and Gas Supervisor

cc:

Washington (w/cy plan)
Farmington (w/cy plan)
NMOCC, Santa Fe (ltr. only)
Com. of Pub. Lands, Santa Fe (ltr. only)

El Paso Natural Gas Company

El Paso, Texas 79999

November 28, 1969

Mr. John A. Anderson Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

> Re: Huerfano Unit, Sec. No. 731 San Juan County, New Mexico 1969 SUPPLEMENTAL DRILLING PROGRAM

Gentlemen:

By letter dated January 6, 1969, El Paso Natural Gas Company, as Unit Operator, filed a Plan of Development for the calendar year 1969. This Plan of Development stated that twenty (20) Dakota wells would be drilled. Based upon the recommendation of a majority of the working interest owners in the Unit, El Paso Natural Gas Company desires to amend the 1969 Plan of Development for the Huerfano Unit to include, in addition to the twenty (20) wells originally scheduled, a Pictured Cliffs well in the SW/4 of Section 5, T-26-N, R-10-W. This well will be drilled within the boundaries of the existing Pictured Cliffs Participating Area and will replace the Huerfano #14 Well that was plugged and abandoned in 1967.

In addition to the wells mentioned above, El Paso Natural Gas Company, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary or desirable by the Unit Operator and the working interest owners.

If this Supplemental Drilling Program is acceptable, please signify your approval as required under Section 9 of the Unit Agreement in

Mr. John A. Anderson Commissioner of Public Lands Oil Conservation Commission Page 2 November 28, 1969

the space provided on the attached sheet and return an approved copy to El Paso Natural Gas Company.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Yours very truly,

T. W. Bittick Manager

Land Department

TWB:DI:sf

APPROVED:		DATE:
	Regional Oil & Gas Supervisor	
	United States Geological Survey	
	Subject to like approval by the appropriate State	
	Regulatory Bodies.	
APPROVED		DATE:
	Commissioner of Public Lands	
	Subject to like approval by the United States	
	Geological Survey and the Oil Conservation Commission	on.
	11001	
APPROVED:		DATE:
	Oil Conservation Commission	

The foregoing approvals are for the Huerfano Unit Supplemental Drilling Program for the calendar year 1969.

Subject to like approval by the United States Geological Survey and the Commissioner of

Public Lands.

HUERFANO UNIT Working Interest Owners

Atlantic Richfield Company (3)

B & M Construction Corporation

Benson-Montin-Greer Drilling Corp.

Brookhaven Oil Company

Barbara Ann McConnell Bruss

CRA International, Ltd.

Cenard Oil & Gas Company

Consolidated Oil & Gas, Inc.

Continental Oil Company

Evko Development Company

Mr. Albert R. Greer

Mrs. Charline Greer

Alfred Gross, Trustee

Peter Gross

Bernice Jeffs

La Plata Gathering System, Inc.

Mr. O. J. Lilly

Mrs. Marjorie Lundean

Mr. K. E. McAfee

Barbara Irene McConnell

Mr. J. W. McConnell, Jr.

N-M Oil & Gas Venture

Oil & Gas Property Management, Inc.

Pan American Petroleum Corporation (3)

Lucille H. Pipkin

Pearl O. Pipkin

Sunland Refining Corp.

Sunset International Petroleum Corp.

Sunshine Royalty Company

Tenneco Oil Company

Texas National Bank of Commerce (Matagorda Oil Company)

Texas Pacific Oil Company, Inc.

Union Texas Petroleum Denver, Colorado

Union Texas Petroleum Houston, Texas

Dr. Sherman Wengerd

El Paso Natural Gas Company

El Paso, Texas 79999

October 29, 1969

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
NOTICE OF COMPLETION OF ADDITIONAL
WELLS, Dakota Formation

Gentlemen:

Pursuant to Section 10 of the Huerfano Unit Agreement, I Section No. 731, El Paso Natural Gas Company, as Unit Operator, determined on the dates set out below that seven (7) additional wells capable of producing unitized substances in commercial quantities have been completed upon acreage committed to the Unit. These wells are as follows:

The Huerfano Unit #183 Well, located 1100' from the South line and 1500' from the East line of Section 7, T-26-N, R-9-W, was spudded on June 27, 1969, and completed on July 13, 1969, in the Dakota Formation at a total depth of 6831'. The Dakota Formation in the intervals between 6632'-6642', 6655'-6660', 6714'-6722', 6734'-6742', 6797'-6807' was treated with a sand-water fracturing process on July 11, 1969. The well was shut-in on July 13, 1969, and after being shut-in for gauge for twelve (12) days, the well was tested on July 25, 1969, and following a three (3) hour blow-down period, the Dakota Formation gauged 4589 MCF/D through a 3/4" choke, and 5785 MCF/D by the calculated absolute open-flow method, with an SIPC of 1887 psia and an SIPT of 1899 psia. The spacing unit for this well is described as the S/2 of Section 7, T-26-N, R-9-W, containing 324.16 acres.

Mr. John A. Anderson Commissioner of Public Lands Oil Conservation Commission Page Two

October 29, 1969

The above-described spacing unit was included in the Huerfano Unit Initial Expanded Participating Area of the Dakota Formation effective June 27, 1958, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #186 Well, located 1600' from the North line and 1810' from the West line of Section 31, T-27-N, R-9-W, was spudded on July 13, 1969, and completed on July 29, 1969, in the Dakota Formation at a total depth of 6905'. The Dakota Formation in the intervals between 6608'-6618', 6699'-6704', 6714'-6724', 6759'-6764', 6784'-6794' was treated with a sand-water fracturing process on July 28, 1969. The well was shut-in on July 31, 1969, and after being shut-in for gauge for fourteen (14) days, the well was tested on August 14, 1969, and following a three (3) hour blow-down period, the Dakota Formation gauged 2476 MCF/D through a 3/4" choke, and 2698 MCF/D by the calculated absolute openflow method, with an SIPC of 1994 psia and an SIPT of 1844 psia. The spacing unit for this well is described as the W/2 of Section 31, T-27-N, R-9-W, containing 324.80 acres.

The above-described spacing unit was included in the Huerfano Unit Fourteenth Expanded Participating Area of the Dakota Formation effective October 1, 1961, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #188 Well, located 800' from the South line and 900' from the West line of Section 6, T-25-N, R-9-W, was spudded on September 20, 1969, and completed on October 6, 1969, in the Dakota Formation at a total depth of 7025'. The Dakota Formation in the intervals between 6868'-6874', 6884'-6896', 6906'-6912' was treated with a sand-water fracturing process on October 5, 1969. The well was shut-in on October 7, 1969, and after being shut-in for gauge for eight (8) days, the well was tested on October 15, 1969, and following a three (3) hour blow-down period, the Dakota Formation gauged 5542 MCF/D through a 3/4" choke, and 7377 MCF/D by the calculated absolute open-flow method, with an SIPC of 1950 psia and an SIPT of 1912 psia. The spacing unit for this well is described as the W/2 of Section 6, T-25-N, R-9-W, containing 325.48 acres.

The NW/4 of the above-described spacing unit was included in the Huerfano Unit Nineteenth Expanded Participating Area of the Dakota Formation effective December 1, 1962, and the SW/4 of the above-described spacing unit was included in the Huerfano Unit Twenty-third Expanded Participating Area of the Dakota Formation effective December 1, 1964, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

October 29, 1969

The Huerfano Unit #191 Well, located 1840° from the North line and 1090° from the West line of Section 21, T-26-N, R-9-W, was spudded on June 13, 1969, and completed on June 27, 1969, in the Dakota Formation at a total depth of 6677'. The Dakota Formation in the intervals between 6430'-6440', 6461'-6466', 6519'-6530', 6583'-6593', 6644'-6649' was treated with a sand-water fracturing process on June 26, 1969. The well was shut-in on June 28, 1969, and after being shut-in for gauge for twelve (12) days, the well was tested on July 10, 1969, and following a three (3) hour blow-down period, the Dakota Formation gauged 3250 MCF/D through a 3/4" choke, and 3692 MCF/D by the calculated absolute open-flow method, with an SIPC of 1982 psia and an SIPT of 1811 psia. The spacing unit for this well is described as the N/2 of Section 21, T-26-N, R-9-W, containing 320.00 acres.

The above-described spacing unit was included in the Huerfano Unit Fifteenth Expanded Participating Area of the Dakota Formation effective December 1, 1961, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #196 Well, located 800° from the South line and 1150° from the East line of Section 21, T-26-N, R-10-W, was spudded on February 25, 1969, and completed on May 14, 1969, in the Dakota Formation at a total depth of 6738°. The Dakota Formation in the intervals between 6542°-6548°, 6579°-6591°, 6606°-6612° was treated with a sand-water fracturing process on May 13, 1969. The well was shut-in on May 15, 1969, and after being shut-in for gauge for seven (7) days, the well was tested on May 22, 1969, and following a three (3) hour blow-down period, the Dakota Formation gauged 5884 MCF/D through a 3/4" choke, and 8517 MCF/D by the calculated absolute open-flow method, with an SIPC of 1707 psia and an SIPT of 1163 psia. The spacing unit for this well is described as the E/2 of Section 21, T-26-N, R-10-W, containing 320.00 acres.

The NE/4 of the above-described spacing unit was included in the Huerfano Unit Eleventh Expanded Participating Area of the Dakota Formation effective February 1, 1961, and the SE/4 of the above-described spacing unit was included in the Huerfano Unit Twelfth Expanded Participating Area of the Dakota Formation effective April 1, 1961, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

October 29, 1969

The Huerfano Unit #197 Well, located 1800' from the South line and 800° from the East line of Section 28, T-26-N. R-10-W, was spudded on May 8, 1969, and completed on May 28, 1969, in the Dakota Formation at a total depth of 6732°. The Dakota Formation in the intervals between 6543'-6549', 6584'-6590', 6612'-6618', 6666'-6672' was treated with a sand-water fracturing process on May 26, 1969. The well was shut-in on May 29, 1969, and after being shut-in for gauge for seven (7) days, the well was tested on June 5, 1969, and following a three (3) hour blow-down period, the Dakota Formation gauged 4586 MCF/D through a 3/4" choke, and 6052 MCF/D by the calculated absolute open-flow method, with an SIPC of 1644 psia and an SIPT of 1649 psia. The spacing unit for this well is described as the E/2 of Section 28, T-26-N, R-10-W, containing 320.00 acres.

The above-described spacing unit was included in the Huerfano Unit Twelfth Expanded Participating Area of the Dakota Formation effective April 1, 1961, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #198 Well, located 1800' from the South line and 1550' from the East line of Section 27, T-26-N, R-10-W, was spudded on April 22, 1969, and completed on May 6, 1969, in the Dakota Formation at a total depth of 6766'. The Dakota Formation in the intervals between 6620'-6624', 6652'-6660', 6670'-6678', 6716'-6720' was treated with a sand-water fracturing process on May 5, 1969. The well was shut-in on May 7, 1969, and after being shut-in for gauge for nine (9) days, the well was tested on May 16, 1969, and following a three (3) hour blow-down period, the Dakota Formation gauged 2808 MCF/D through a 3/4" choke, and 3129 MCF/D by the calculated absolute open-flow method, with an SIPC of 1707 psia and an SIPT of 1520 psia. The spacing unit for this well is described as the E/2 of Section 27, T-26-N, R-10-W, containing 320.00 acres.

The above-described spacing unit was included in the Huerfano Unit Twelfth Expanded Participating Area of the Dakota Formation effective April 1, 1961, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

Mr. John A. Anderson Commissioner of Public Lands Oil Conservation Commission Page Five

October 29, 1969

Copies of this letter are being sent to the working interest owners as shown on the attached sheet.

Yours very truly,

Charles Higgins Supervising Landman Land Department

CH:DI:nja
Huerfano 4.3.1

cc: Mrs. Pepita O. Jeffus, Executive Director New Mexico Oil and Gas Accounting Commission P. O. Box 2308 Santa Fe, New Mexico 87501

HUERFANO UNIT Working Interest Owners

Atlantic Richfield Company (3)

B & M Construction Corporation

Benson-Montin-Greer Drilling Corp.

Brookhaven Oil Company

Barbara Ann McConnell Bruss

CRA International, Ltd.

Cenard Oil & Gas Company

Consolidated Oil & Gas, Inc.

Continental Oil Company

Evko Development Company

Mr. Albert R. Greer

Mrs. Charline Greer

Alfred Gross, Trustee

Peter Gross

Bernice Jeffs

La Plata Gathering System, Inc.

Mr. O. J. Lilly

Mrs. Marjorie Lundean

Mr. K. E. McAfee

Barbara Irene McConnell

Mr. J. W. McConnell, Jr.

N-M Oil & Gas Venture

Oil & Gas Property Management, Inc.

Pan American Petroleum Corporation (3)

Lucille H. Pipkin

Pearl O. Pipkin

Sunland Refining Corp.

Sunset International Petroleum Corp.

Sunshine Royalty Company

Tenneco Oil Company

Texas National Bank of Commerce (Matagorda Oil Company)

Texas Pacific Oil Company, Inc.

Union Texas Petroleum Denver, Colorado

Union Texas Petroleum Houston, Texas

Dr. Sherman Wengerd

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

> Huerfano Unit, I Sec. No. 731 San Juan County, New Mexico NOTICE OF COMPLETION OF ADDITIONAL WELLS, Dakota Formation

Gentlemen:

Pursuant to Section 10 of the Huerfano Unit Agreement, I Section No. 731, El Paso Natural Gas Company, as Unit Operator, determined on the dates set out below that eleven (11) additional wells capable of producing unitized substances in commercial quantities have been completed upon acreage committed to the Unit. These wells are as follows:

The Huerfano Unit #54 Well, located 1840' from the North line and 1100' from the West line of Section 27, T-26-N, R-9-W, was spudded on January 15, 1969, and completed on February 2, 1969, in the Dakota Formation at a total depth of 6713'. The Dakota Formation in the intervals between 6413'-6423', 6452'-6458', 6509'-6515', 6521'-6527', 6591'-6595', 6602'-6606', 6629'-6635', was treated with a sand-water fracturing process on January 28, 1969. The well was shut-in on February 3, 1969, and after being shut-in for gauge for seventeen (17) days, the well was tested on February 20, 1969, and following a three (3) hour blow-down period the Dakota Formation gauged 3152 MCF/D through a 3/4" choke, and 3618 MCF/D by the calculated absolute open-flow method with an SIPC of 1963 psia and an SIPT of 1963 psia. The spacing unit for this well is described as the N/2 of Section 27, T-26-N, R-9-W, containing 320.00 acres.

The above described spacing unit was included in the Huerfano Unit Twenty-Eighth Expanded Participating Area of the Dakota Formation effective September 1, 1968,

and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #119 Well, located 1650' from the North line and 990' from the West line of Section 15, T-26-N, R-10-W, was spudded on February 17, 1969, and completed on March 19, 1969, in the Dakota Formation at a total depth of 6895'. The Dakota Formation in the intervals between 6727'-6732', 6743'-6748', 6784'-6804', 6842'-6847', was treated with a sand-water fracturing process on March 18, 1969. The well was shut-in on March 20, 1969, and after being shut-in for gauge for seven (7) days, the well was tested on March 27, 1969, and following a three (3) hour blow-down period the Dakota Formation gauged 2991 MCF/D through a 3/4" choke, and 3435 MCF/D by the calculated absolute open-flow method with an SIPC of 1785 psia and an SIPT of 1459 psia. The spacing unit for this well is described as the W/2 of Section 15, T-26-N, R-10-W, containing 320.00 acres.

The above described spacing unit was included in the Huerfano Unit Eleventh Expanded Participating Area of the Dakota Formation effective February 1, 1961, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #184 Well, located 800' from the South line and 1000' from the East line of Section 11, T-26-N, R-10-W, was spudded on February 11, 1969, and completed on March 3, 1969, in the Dakota Formation at a total depth of 6895'. The Dakota Formation in the intervals between 6774'-6786', 6796'-6802', 6835'-6847', was treated with a sand-water fracturing process on March 2, 1969. The well was shut-in on March 4, 1969, and after being shut-in for gauge for eight (8) days, the well was tested on March 12, 1969, and following a three (3) hour blow-down period the Dakota Formation gauged 2682 MCF/D through a 3/4" choke, and 2944 MCF/D by the calculated absolute openflow method with an SIPC of 1971 psia and an SIPT of 1961 psia. The spacing unit for this well is described as the E/2 of Section 11, T-26-N, R-10-W, containing 320.00 acres.

The NE/4 of the above described spacing unit was included in the Huerfano Unit Fifth Expanded Participating Area of the Dakota Formation effective October 1, 1959, and the SE/4 of the above described spacing unit was included in the Huerfano Unit Tenth Expanded Participating Area of the Dakota Formation effective January 1, 1961, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #185 Well, located 800' from the South line and 1740' from the East line of Section 12, T-26-N, R-10-W, was spudded on January 25, 1969, and completed on February 15, 1969, in the Dakota Formation at a total depth of 6851'. The Dakota Formation in the intervals between 6648'-6652', 6664'-6668', 6722'-6736', 6746'-6760', 6786'-6796', was treated with a sand-water fracturing process on

February 13, 1969. The well was shut-in on February 16, 1969, and after being shut-in for gauge for ten (10) days, the well was tested on February 26, 1969, and following a three (3) hour blow-down period the Dakota Formation gauged 3308 MCF/D through a 3/4" choke, and 3711 MCF/D by the calculated absolute open-flow method with an SIPC of 1968 psia and an SIPT of 1963 psia. The spacing unit for this well is described as the E/2 of Section 12, T-26-N, R-10-W, containing 320.00 acres.

The NE/4 of the above described spacing unit was included in the Huerfano Unit First Expanded Participating Area of the Dakota Formation effective September 1, 1958, and the SE/4 of the above described spacing unit was included in the Huerfano Unit Ninth Expanded Participating Area of the Dakota Formation effective December 1, 1960, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #187 Well, located 850' from the North line and 1550' from the East line of Section 6, T-25-N, R-9-W, was spudded on March 6, 1969, and completed on March 21, 1969, in the Dakota Formation at a total depth of 6819'. The Dakota Formation in the intervals between 6594'-6602', 6658'-6666', 6681'-6689', was treated with a sand-water fracturing process on March 20, 1969. The well was shut-in on March 22, 1969, and after being shut-in for gauge for seventeen (17) days, the well was tested on April 8, 1969, and following a three (3) hour blow-down period the Dakota Formation gauged 5513 MCF/D through a 3/4" choke, and 7351 MCF/D by the calculated absolute open-flow method with an SIPC of 1867 psia and an SIPT of 1141 psia. The spacing unit for this well is described as the E/2 of Section 6, T-25-N, R-9-W, containing 320.48 acres.

The NE/4 of the above described spacing unit was included in the Huerfano Unit Nineteenth Expanded Participating Area of the Dakota Formation effective December 1, 1962, and the SE/4 of the above described spacing unit was included in the Huerfano Unit Twenty-Third Expanded Participating Area of the Dakota Formation effective December 1, 1964, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #189 Well, located 1600' from the South line and 855' from the West line of Section 7, T-25-N, R-9-W, was spudded on April 5, 1969, and completed on April 21, 1969, in the Dakota Formation at a total depth of 6878'. The Dakota Formation in the intervals between 6712'-6720', 6730'-6738', 6750'-6760', was treated with a sand-water fracturing process on April 20, 1969. The well was shut-in on April 22, 1969, and after being shut-in for gauge for fourteen (14) days, the well was tested on May 6, 1969, and following a three (3) hour blow-down period the Dakota Formation gauged 3532 MCF/D through a 3/4" choke, and 3947 MCF/D by the calculated absolute open-flow method with an SIPC of 1947 psia and an SIPT of 1598 psia. The spacing unit for this well is described as the S/2 of Section 7, T-25-N, R-9-W, containing 322.33 acres.

The above described spacing unit was included in the Huerfano Unit Twenty-Third Expanded Participating Area of the Dakota Formation effective December 1, 1964,

and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #190 Well, located 1025' from the North line and 1840' from the East line of Section 1, T-25-N, R-10-W, was spudded on March 22, 1969, and completed on April 4, 1969, in the Dakota Formation at a total depth of 6840'. The Dakota Formation in the intervals between 6642'-6647', 6698'-6708', 6721'-6731', was treated with a sand-water fracturing process on April 3, 1969. The well was shut-in on April 5, 1969, and after being shut-in for gauge for ten (10) days, the well was tested on April 15, 1969, and following a three (3) hour blow-down period the Dakota Formation gauged 5381 MCF/D through a 3/4" choke, and 6982 MCF/D by the calculated absolute open-flow method with an SIPC of 1916 psia and an SIPT of 1914 psia. The spacing unit for this well is described as the E/2 of Section 1, T-25-N, R-10-W, containing 319.91 acres.

The NE/4 of the above described spacing unit was included in the Huerfano Unit Seventeenth Expanded Participating Area of the Dakota Formation effective October 1, 1962, and the SE/4 of the above described spacing unit was included in the Huerfano Unit Twenty-Third Expanded Participating Area of the Dakota Formation effective December 1, 1964, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #192 Well, located 800' from the South line and 800' from the East line of Section 22, T-26-N, R-9-W, was spudded on February 20, 1969, and completed on March 5, 1969, in the Dakota Formation at a total depth of 6683'. The Dakota Formation in the intervals between 6390'-6400', 6429'-6434', 6482'-6490', 6552'-6560', 6598'-6606', was treated with a sand-water fracturing process on March 4, 1969. The well was shut-in on March 6, 1969, and after being shut-in for gauge for fourteen (14) days, the well was tested on March 20, 1969, and following a three (3) hour blow-down period the Dakota Formation gauged 3943 MCF/D through a 3/4" choke, and 4435 MCF/D by the calculated absolute open-flow method with an SIPC of 2033 psia and an SIPT of 2048 psia. The spacing unit for this well is described as the S/2 of Section 22, T-26-N, R-9-W, containing 320.00 acres.

The above described spacing unit was included in the Huerfano Unit Twentieth Expanded Participating Area of the Dakota Formation effective January 1, 1963, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #193 Well, located 1790' from the South line and 1650' from the East line of Section 29, T-26-N, R-9-W, was spudded on February 3, 1969, and completed on February 19, 1969, in the Dakota Formation at a total depth of 6790'. The Dakota Formation in the intervals between 6506'-6514', 6592'-6595', 6602'-6606', 6610'-6616', 6689'-6693', 6730'-6736', was treated with a sand-water fracturing process on February 18, 1969. The well was shut-in on February 20, 1969, and after being shut-in for gauge for eight (8) days, the well was tested

on February 28, 1969, and following a three (3) hour blow-down period the Dakota Formation gauged 3329 MCF/D through a 3/4" choke, and 4069 MCF/D by the calculated absolute open-flow method with an SIPC of 1944 psia and an SIPT of 1229 psia. The spacing unit for this well is described as the E/2 of Section 29, T-26-N, R-9-W, containing 320.00 acres.

The above described spacing unit was included in the Huerfano Unit Eighteenth Expanded Participating Area of the Dakota Formation effective November 1, 1962, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #194 Well, located 1600' from the North line and 1650' from the West line of Section 16, T-26-N, R-10-W, was spudded on February 19, 1969, and completed on April 4, 1969, in the Dakota Formation at a total depth of 6815'. The Dakota Formation in the intervals between 6650'-6656', 6689'-6699', 6709'-6714', 6747'-6752', was treated with a sand-water fracturing process on April 3, 1969. The well was shut-in on April 5, 1969, and after being shut-in for gauge for twenty-five (25) days, the well was tested on April 30, 1969, and following a three (3) hour blow-down period the Dakota Formation gauged 2789 MCF/D through a 3/4" choke, and 3202 MCF/D by the calculated absolute open-flow method with an SIPC of 1689 psia and an SIPT of 1669 psia. The spacing unit for this well is described as the W/2 of Section 16, T-26-N, R-10-W, containing 320.00 acres.

The above described spacing unit was included in the Huerfano Unit Third Expanded Participating Area of the Dakota Formation effective March 1, 1959, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #195 Well, located 1050' from the North line and 1800' from the West line of Section 21, T-26-N, R-10-W, was spudded on February 21, 1969, and completed on April 30, 1969, in the Dakota Formation at a total depth of 6705'. The Dakota Formation in the intervals between 6484'-6490', 6522'-6530', 6541'-6551', was treated with a sand-water fracturing process on April 29, 1969. The well was shut-in on May 1, 1969, and after being shut-in for gauge for seven (7) days, the well was tested on May 8, 1969, and following a three (3) hour blow-down period the Dakota Formation gauged 4822 MCF/D through a 3/4" choke, and 6293 MCF/D by the calculated absolute open-flow method with an SIPC of 1701 psia and an SIPT of 934 psia. The spacing unit for this well is described as the W/2 of Section 21, T-26-N, R-10-W, containing 320.00 acres.

The NW/4 of the above described spacing unit was included in the Huerfano Unit Third Expanded Participating Area of the Dakota Formation effective March 1, 1959, and the SW/4 of the above described spacing unit was included in the Huerfano Unit Twelfth Expanded Participating Area of the Dakota Formation effective April 1, 1961, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

Copies of this letter are being sent to the working interest owners as shown on the attached sheet.

Yours very truly,

Charles Higgins
Supervising Landman
Land Department

CH:DI:ec

cc: Mrs. Pepita O. Jeffus, Executive Director
New Mexico Oil and Gas Accounting Commission
P. O. Box 2308
Santa Fe, New Mexico 87501

HUERFANO UNIT Working Interest Owners

Atlantic Richfield Company (3)

B & M Construction Corporation

Benson-Montin-Greer Drilling Corp.

Brookhaven Oil Company

Barbara Ann McConnell Bruss

CRA International, Ltd.

Cenard Oil & Gas Company

Consolidated Oil & Gas, Inc.

Continental Oil Company

Evko Development Company

Mr. Albert R. Greer

Mrs. Charline Greer

Alfred Gross, Trustee

Peter Gross

Bernice Jeffs

La Plata Gathering System, Inc.

Mr. O. J. Lilly

Mrs. Marjorie Lundean

Mr. K. E. McAfee

Barbara Irene McConnell

Mr. J. W. McConnell, Jr.

N-M Oil & Gas Venture

Oil & Gas Property Management, Inc.

Pan American Petroleum Corporation (3)

Lucille H. Pipkin

Pearl O. Pipkin

Sunland Refining Corp.

Sunset International Petroleum Corp.

Sunshine Royalty Company

Tenneco Oil Company

Texas National Bank of Commerce

Texas Pacific Oil Company, Inc.

Union Texas Petroleum Denver, Colorado

Union Texas Petroleum Houston, Texas

Dr. Sherman Wengerd

El Paso Natural Gas Company

El Paso, Texas 79999 Ξ

March 11, 1969

Mr. John A. Anderson Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Re: 1969 DRILLING PROGRAM
Huerfano Unit, Sec. No. 731
San Juan County, New Mexico

Gentlemen:

The 1969 Drilling Program for the referenced Unit was approved by the Regulatory Bodies on the dates indicated:

United States Geological Survey Commissioner of Public Lands Oil Conservation Commission March 7, 1969 January 8, 1969 January 23, 1969

Copies of this letter are being sent to the working interest owners of the above described Unit.

Yours very truly,

Charles Higgins Supervising Landman

Land Department

CH:DI:sf
Huerfano Unit 3.0



UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Drawer 1857 Roswell, New Mexico 88201 1 / 200

March 7, 1969

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas 79999

Attention: Mr. T. W. Bittick

Gentlemen:

Your 1969 Plan of Development for the Huerfano unit area, San Juan County, New Mexico, proposing the drilling of twenty Dakota formation wells has been approved on this date subject to like approval by the appropriate State officials.

Two approved copies of the plan are enclosed.

Sincerely yours,

OSAC COST DE PRES EMDERAGES

JOHN A. ANDERSON
Regional Oil and Gas Supervisor

cc:

Washington (w/cy plan)
Farmington (w/cy plan)
NMOCC, Santa Fe (ltr. only)
Com. of Pub. Lands, Santa Fe (ltr. only)

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE. NEW MEXICO 87501

January 23, 1969

195

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas 79999

Attention: Mr. T. W. Bittick

Re: 1969 Drilling Program Huerfano Unit, San Juan County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Drilling Program for the calendar year 1969 for the Huerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Landsof the State of New Mexico.

One approved copy of the program is returned herewith.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/og

cc: Commissioner of Public Lands - Santa Fe United States Geological Survey - Roswell

January 8, 1969

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas 79999

> Re: Huerfano Unit San Juan County, New Mexico 1969 Drilling Program

ATTENTION: Mr. T. W. Bittick

Gentlemen:

Your 1969 Drilling Program for the Huerfano Unit, San Juan County, New Mexico, proposing the drilling of twenty (20) Dakota Wells as well as any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary, has been approved on this date subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

One approved copy of the plan is enclosed.

Very truly yours,

ALEX J. ARMIJO COMMISSIONER OF PUBLIC LANDS

BY:

Ted Bilberry, Director Oil and Gas Department

AJA/TB/ML/s encl.

CC: USGS-Roswell, New Mexico OCC- Santa Fe, New Mexico



January 6, 1969

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico Post Office Box 2088 Santa Fe, New Mexico 87501

> Re: Huerfano Unit, Sec. No. 731 San Juan County, New Mexico 1969 DRILLING PROGRAM

Gentlemen:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit, filed a Drilling Program covering the captioned unit on January 5, 1968, for the calendar year 1968, consisting of ten (10) Dakota wells. On March 25, 1968, El Paso Natural Gas Company filed a Supplemental Drilling Program for 1968 calling for the drilling of one (1) additional Dakota well. On July 12, 1968, El Paso Natural Gas Company filed a Supplemental Drilling Program for 1968 calling for the drilling of two (2) additional Dakota wells. All thirteen (13) of the proposed wells were timely drilled during 1968. The completion of the Huerfano #181 and #182 Wells caused the 28th Expansion of the Dakota Participating Area. The completion of the Huerfano #153 Well caused the 29th Expansion of the Dakota Participating Area. All other Dakota wells were drilled within the existing Dakota Participating Area and caused no expansion. In addition to the thirteen (13) Dakota wells, El Paso Natural Gas Company, as Unit Operator, drilled the Huerfano #10Y Well in the Pictured Cliffs Participating Area to replace the Huerfano #10 Well that was abandoned for mechanical reasons in 1967.

As of this date, the total number of wells drilled in the Huerfano Unit on acreage committed to the unit or on acreage pooled and communitized with committed acreage is as follows:

Pictured Cliffs, Commercial	48
Pictured Cliffs, Noncommercial	2
Pictured Cliffs, Plugged and Abandoned	33
Gallup-Dakota, Commercial	11
Gallup-Dakota, Commercial in Gallup only	1
Gallup-Dakota, Commercial in Dakota only	3
Dakota, Commercial	5 7
Dakota, Noncommercial	2
Dakota, Plugged and Abandoned	5
	$\overline{162}$

Pursuant to Section 9 of the Huerfano Unit Agreement, El Paso Natural Gas Company, as Unit Operator, hereby respectfully requests the approval of a Drilling Program for the calendar year of 1969 providing for the drilling of the following described Dakota wells:

Huerfano Unit Well No.	Location		
183	SE/4 Sec. 7, T-26-N, R-9-W		
184	SE/4 Sec. 11, T-26-N, R-10-W		
185	SE/4 Sec. 12, T-26-N, R-10-W		
187	NE/4 Sec. 6, $T-25-N$, $R-9-W$		
188	SW/4 Sec. 6, T-25-N, R-9-W		
189	SW/4 Sec. 7, T-25-N, R-9-W		
190	NE/4 Sec. 1, T-25-N, R-10-W		
191	NW/4 Sec. 21, T-26-N, R-9-W		
192	SE/4 Sec. 22, T-26-N, R-9-W		
193	SE/4 Sec. 29, T-26-N, R-9-W		
119	NW/4 Sec. 15, T-26-N, R-10-W		
194	NW/4 Sec. 16, T-26-N, R-10-W		
195	NW/4 Sec. 21, T-26-N, R-10-W		
196	SE/4 Sec. 21, T-26-N, R-10-W		
198	SE/4 Sec. 27, T-26-N, R-10-W		
151 - Y	NW/4 Sec. 35, T-26-N, R-10-W		
54	NW/4 Sec. 27, T-26-N, R-9-W		
186	NW/4 Sec. 31, T-27-N, R-9-W		
197	SE/4 Sec. 28, T-26-N, R-10-W		
199	SW/4 Sec. 17, T-25-N, R-9-W		

All of the working interest owners have been contacted; and this Drilling Program reflects, insofar as possible, their desires for additional drilling.

El Paso Natural Gas Company intends to drill these wells to the base of the Dakota Formation using rotary tools. Surface casing will be set to the depth of approximately 200' and a full string of production casing will be run to the base of the Dakota Formation and will be cemented in place in three stages. The casing in the Dakota Formation will then be perforated and the Dakota Formation subjected to a hydraulic fracturing process. The entire hole will be mud drilled and mud will be used in setting the production string of casing when said casing is run. Due care will be taken to protect all horizons.

In addition to the above wells, El Paso Natural Gas Company, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary or desirable by the Unit Operator and the working interest owners.

If this Drilling Program is acceptable, please signify your approval as required under Section 9 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to El Paso Natural Gas Company.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Yours very truly,

T. W. Bittick

Manager

Land Department

TWB:DI:sf Enclosures

APPROVED		DATE:
	United States Geological Survey	
	Subject to like approval by the appropriate	
	State Regulatory Bodies.	
APPROVED	:	DATE:
	Commissioner of Public Lands	
	Subject to like approval by the United	
	States Geological Survey and the Oil	
	Conservation Commission.	
APP ROV ED	a f. Parter, h	DATE: January 29, 1969
	Oil Conservation Commission	
	Subject to like approval by the United	•
	States Geological Survey and the	
	Commissioner of Public Lands	

The foregoing approvals are for the Huerfano Unit Drilling Program for the calendar year 1969.

HUERFANO UNIT Working interest owners

B & M Construction Corporation

Benson-Montin-Greer Drilling Corp.

Brookhaven Oil Company

Barbara Ann McConnell Bruss

CRA International, Ltd.

Cenard Oil & Gas Company

Consolidated Oil & Gas, Inc.

Continental Oil Company

Evko Development Company

Mr. Albert R. Greer

Mrs. Charline Greer

Alfred Gross, Trustee

Peter Gross

Bernice Jeffs

La Plata Gathering System, Inc.

Mr. O. J. Lilly

Mrs. Marjorie Lundean

Mr. K. E. McAfee

Mr. J. W. McConnell, Jr.

Barbara Irene McConnell

N-M Oil & Gas Venture

Oil & Gas Property Management, Inc.

Pan American Petroleum Corporation (3)

Lucille H. Pipkin

Pearl O. Pipkin

Texas Pacific Oil Company (2)

Sinclair Oil Corporation (3)

Sunset International Petroleum Corp.

Sunland Refining Corporation

Sunshine Royalty Company

Texas National Bank of Commerce

Tenneco Oil Company (Denver)

Tenneco Oil Company (Denver)

Mr. J. Glenn Turner

Union Texas Petroleum (Houston)

Union Texas Petroleum (Denver)

Mr. William G. Webb

Dr. Sherman Wengerd

HUERFANO UNIT Working interest owners - page 2

Corrine Roy Kelly, Individually, and as Executrix of the Estate of Frank S. Kelly, Jr., Deceased

Mr. G. W. Hannett

Mr. William H. McCartney

Mr. Robert L. Breedlove

Thomas G. Cornish, Executor of the Estate of A. T. Hannett, Deceased

Mr. Thomas G. Cornish

Mr. J. C. Smith

Mr. Vincent B. Hamilton

Mr. Harold Kogan

Mrs. Ola E. Callahan

Dr. & Mrs. James R. Hamilton, Jr.

Gladys Sketch

Elma R. Jones

Mr. & Mrs. Frank Toombs

Mrs. Beulah Hanson

Mrs. Billie D. Hood

Estate of Murrell Price, Deceased

Mr. & Mrs. Forrest Gelbke

Mr. & Mrs. Reino R. Saari

Mr. & Mrs. Bert Walters

El Paso Natural Gas Company

El Paso, Jexas 799

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

> Re: Huerfano Unit, I Sec. No. 731 San Juan County, New Mexico APPROVAL OF THE TWENTY-EIGHTH AND TWENTY-NINTH REVISIONS OF THE PARTICIPATING AREA FOR THE DAKOTA FORMATION

Gentlemen:

This is to advise that the captioned Expansion for the Huerfano Unit was approved by the Regulatory Bodies on the following dates:

- United States Geological Survey December 19, 1968
- 2. Commissioner of Public Lands - December 3, 1968 for the State of New Mexico
- 3. Oil Conservation Commission - December 9, 1968 for the State of New Mexico

Copies of this letter are being sent to the working interest owners of the Huerfano Unit.

Yours very truly,

Charles Higgins

Supervising Landman

Land Department

CH:DI:ec

cc: Mrs. Pepita O. Jeffus



UNITED STATES & DEPARTMENT OF THE INTERIOR

Drawer 1857 Rommell, New Mexico 86201

December 19, 1968

El Paco Natural Gas Company P. O. Box 1492

El Paso, Texas 79999

Attention: Mr. Charles Higgins

Gent lemen:

The twenty-eighth and twenty-minth revisions of the Dakota participating area for the Huerfano unit agreement, San Juan County, New Mexico, were approved on December 19, 1966, by the Acting Oil and Gas Supervisor, U. S. Geological Survey, affective so of September 1 and November 1, 1966, respectively.

The twenty-eighth revision of the Dakota participating area adds 960 acres described as the Ni secs. 26, 27, and 28, T. 26 N., R. 9 W., N.M.P.H., and is based upon the completion of unit cells No. 181 in the HEMEN sec. 26, and No. 182 in the NEWEN sec. 28, as paying cells pursuant to the terms of the unit agreement. Unit cell No. 181 was tested August 28, 1968, for a calculated absolute open flow potential of 3,919 MEPGPD from the Dakota 6,427 to 6,659 feet. Unit cell No. 182 was tested August 21, 1968, for a calculated absolute open flow potential of 3,275 MENGPD from the Dakota 6,462 to 6,636 feet.

The twenty-minth revision adds 320 acres to the Dakota participating area described as the Righton of Righton of the Righton of Rig

Copies of the approved application are being distributed to the Federal offices involved and one copy is metumed herewith. You are requested to furnish the State of New Mexico and all interested parties with appropriate evidence of this approval.

cc:

Sincerely yours.

Washington (w/cy appln.)
Farmington (w/cy appln.)
Com. of Pub. Lands, Santa Fe (ltr. only)
BLM, Santa Fe (ltr. only)
NMOCC, Santa Fe (ltr. only)
CARL C. TRAYMICK
Acting Oil and Gas Supervisor

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

December 9, 1968

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas 79999

Attention: Mr. Charles Higgins

Re: Twenty-eighth and Twentyninth Revisions Dakota Participating Area, Huergano Unit, San Juan County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Twenty-eighth and Twenty-ninth Revisions of the participating area for the Dakota formation for the Huerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Five approved copies of the application are being forwarded to the United States Geological Survey, Roswell, New Mexico.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/og

cc: United States Geological Survey - Roswell Commissioner of Public Lands - Santa Fe

State of New Mexico



Commissioner of Public Lands

GUYTON B. HAYS COMMISSIONER



P. O. BOX 1148 SANTA FE, NEW MEXICO

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas 79999

Re: Huerfano Unit San Juan County, New Mexico Twenty-Eighth and Twenty-Ninth Revisions of the Participating Area - Dakota Formation

ATTENTION: Mr. Charles Higgins

Gentlemen:

The Commissioner of Public Lands has this date approved the Twenty-Eighth and Twenty-Ninth Revisions, Dakota Formation, for the Huerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

We are handing the Oil Conservation Commission six copies and requesting that they forward five (5) copies to the United States Geological Survey at their earliest convenience.

Very truly yours,

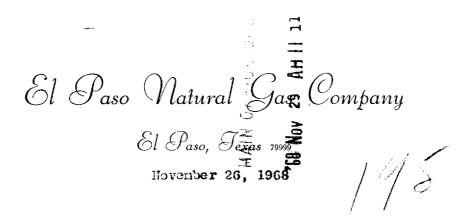
GUYTON B. HAYS COMMISSIONER OF PUBLIC LANDS

BY: Malcolm L. Long, Supervisor Unit Division

GBH/TB/ML/s

cc: USGS-Roswell, New Mexico occ- Santa Fe, New Mexico

'EA DEC 3 PM 1 59



Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
TWENTY-EIGHTH AND TWENTY-NINTH
REVISIONS OF THE PARTICIPATING
AREA FOR THE DAKOTA FORMATION

Gentlemen:

Enclosed for your approval are eight copies of the Twenty-Eighth and Twenty-Ninth Revisions of the Participating Area for the Dakota Formation covering the above described Unit.

If these Revisions meet with your approval, please execute all copies and forward them to the Oil Conservation Commission for their approval and execution. After the Revisions have been signed by the Commissioner of Public Lands and the Oil Conservation Commission, the Commissioner of Public Lands should retain two file copies and the Oil Conservation Commission should retain one file copy, and five copies should be forwarded to the United States Geological Survey in Roswell, New Mexico, for approval. After these Rovisions have been approved and signed by the United States Geological Survey, one copy thereof should be returned to El Paso.

Yours very truly,

Chigh at a place of a charles like sins.

Charles Higgins Supervising Landman Land Department

CH:DI:ec Enclosures

ce: Mr. John A. Anderson
Regional Oil & Gas Supervisor
United States Geological Survey
Drawer 1857
Roswell, New Mexico

Oil Conservation Commission State of New Mexico
P. O. Box 2088
Santa Fe, New Mexico 87501

El Paso Natural Gas Company

El Paso, Texas 79999

November 25, 1968

DEC 2 3 no Pi *ss

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
APPLICATION FOR APPROVAL OF THE
TWENTY-EIGHTH AND TWENTY-NINTH
REVISIONS OF THE PARTICIPATING
AREA FOR THE DAKOTA FORMATION

Gentlemen:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit Agreement, approved by the Director of the United States Geological Survey on June 6, 1950, by the Commissioner of Public Lands of the State of New Mexico on September 26, 1949, and by the Oil Conservation Commission of the State of New Mexico on September 20, 1949, pursuant to the provisions of Section 10 thereof, respectfully submits for your approval the following selection of lands to constitute the Twenty-Eighth and Twenty-Ninth Revisions of the Participating Area for the Dakota Formation, to wit:

Twenty-Eighth Revision - Effective September 1, 1968

Description of Lands		Acreage	
T-26-N, R-9-W, N.M.P.M. Section 26: N/2 Section 27: N/2 Section 28: N/2		320.00 320.00 320.00	108 DEC 3 PH 1 59
	TOTAL	960.00	

Mr. John A. Anderson Commissioner of Public Lands Oil Conservation Commission Page Two

This proposed Twenty-Eighth Expansion of the Participating Area for the Dakota Formation is predicated upon the knowledge and information first obtained upon the completion in paying quantities of the Huerfano Unit #181 Well, located in the NW/4 of Section 26, Township 26 North, Range 9 West, and the Huerfano Unit #182 Well, located in the NW/4 of Section 28, Township 26 North, Range 9 West.

The Huerfano Unit #181 Well, located 800' from the North line and 1650' from the West line of Section 26, Township 26 North, Range 9 West, was spudded on August 1, 1968 and completed on August 19, 1968 at a total depth of 6745' in the Dakota Formation. On August 18, 1968, the Dakota Formation from 6427'-6439', 6464'-6476', 6522'-6534', 6548'-6560', 6628'-6640', 6653'-6659' was treated with a sand-water fracturing process. After being shut-in for eight (8) days, the Dakota Formation was tested on August 28, 1968, and following a three (3) hour blow-down period gauged 3662 MCF/D through a 3/4" choke and 3919 MCF/D by the calculated absolute open-flow method, with a SIPC of 1976 psia and a SIPT of 1971 psia.

The Huerfano Unit #182 Well, located 990' from the North line and 890' from the West line of Section 28, Township 26 North, Range 9 West, was spudded on July 16, 1968 and completed on July 31, 1968 at a total depth of 6775' in the Dakota Formation. On July 30, 1968, the Dakota Formation from 6462'-6477', 6564'-6579', 6626'-6636' was treated with a sand-water fracturing process. After being shut-in for twenty (20) days, the Dakota Formation was tested on August 21, 1968, and following a three (3) hour blow-down period gauged 2891 MCF/D through a 3/4" choke and 3275 MCF/D by the calculated absolute open-flow method, with a SIPC of 1820 psia and a SIPT of 1858 psia.

Twenty-Ninth Revision - Effective November 1, 1968

Description of Lands	Acreage
T-25-N, R-9-W, N.M.P.M.	
Section 18: E/2	320.00

This proposed Twenty-Ninth Expansion of the Participating Area for the Dakota Formation is predicated upon the knowledge and information first obtained upon the completion in paying quantities of the Huerfano Unit #153 Well, located in the NE/4 of Section 18, Township 25 North, Range 9 West, N.M.P.M.

Mr. John A. Anderson Commissioner of Public Lands Oil Conservation Commission Page Three

The Huerfano Unit #153 Well was spudded on August 20, 1968, and completed on September 24, 1968, at a total depth of 6840'. The Dakota Formation in the intervals between 6628'-6634', 6656'-6674', 6684'-6696' was treated with a sand-water fracturing process. After being shut-in for ten (10) days, the Dakota Formation was tested on October 4, 1968, and following a three hour blow-down period gauged 4776 MCF/D through a 3/4" choke and 7042 MCF/D by the calculated absolute open-flow method, with a SIPC of 1894 psia and a SIPT of 1893 psia.

In support of this application the following Exhibits are made a part hereof:

EXHIBIT "A"

Ownership maps reflecting the boundaries of the Unit and the proposed Twenty-Eighth and Twenty-Ninth Revisions of the Dakota Participating Area.

EXHIBIT "B"

Geological Report concerning the Twenty-Eighth and Twenty-Ninth Expansion of the Dakota Formation in the Huerfano Unit.

EXHIBIT "C"

Plate No. 1: Structure Map on top of Graneros Shale.

Plate No. 2: Isopach Map

EXHIBIT "D"

Schedule of Dakota Gas Production

Attached to this application are Schedules XXX and XXXI showing the lands entitled to participation in the unitized substances produced from the Dakota Formation with the percentage of participation of each lease or tract indicated thereon.

If the hereinabove selection of lands to constitute the Twenty-Eighth and Twenty-Ninth Revisions of the Dakota Participating Area meets with your approval, please indicate such approval in the space provided and return an approved copy hereof for our files.

Mr. John A. Anderson Commissioner of Public Lands Oil Conservation Commission Page Four November 25, 1968

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Yours very truly,

Charles Higgins Supervising Landman Land Department

CH:DI:ec Enclosures

cc: Mrs. Pepita O. Jeffus
Executive Director
New Mexico Oil and Gas Accounting Commission
P. O. Box 2308
Santa Fe, New Mexico 87501

APPROVED:	DATE:
	United States Geological Survey
	Subject to like approval by the
	appropriate State Regulatory Bodies.
APPROVED:	Commissioner of Public Lands Subject to like approval by the United States Geological Survey and the Oil Conservation Commission.
APPROVED:	Oil Conservation Commission Subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.

The foregoing approvals are for the Twenty-Eighth and Twenty-Ninth Revisions of the Participating Area for the Dakota Formation of the Huerfano Unit.

HUERFANO UNIT Working Interest Owners

B & M Construction Corporation P. O. Box 12444 Oklahoma City, Oklahoma 73112

Benson-Montin-Greer Drilling Corp. 221 Petroleum Center Building Farmington, New Mexico 87401

Brookhaven Oil Company P. O. Box 1267 Scottsdale, Arizona 85251

Barbara Ann McConnell Bruss R. R. #1, Box 236 Kula Maui, Hawaii 96790

CRA International, Ltd. 1638 Bank of the Southwest Building Houston, Texas 77002

Cenard Oil & Gas Company Republic National Bank Building P. O. Box 446 Dallas, Texas 77002

Consolidated Oil & Gas Inc. 4150 East Mexico Avenue Denver, Colorado 80202

Continental Oil Company Attention: Mr. W. C. Blackburn 200 North Wolcott Casper, Wyoming 82601

Evko Development Company 166 Geary Street, Room 22 San Francisco, California 94108

Mr. Albert R. Greer 221 Petroleum Center Building Farmington, New Mexico 87401

Mrs. Charline Greer 112 Rio Vista Place Santa Fe, New Mexico 87501

Alfred Gross, Trustee 110 E. 57th Street New York, New York 10022 Bernice Jeffs P. O. Box 51 Gorman, Texas 76454

La Plata Gathering System, Inc. 1700 Mercantile Bank Building Dallas, Texas 75201

Mr. O. J. Lilly 1806 Pompton Drive Austin, Texas 78758

Mrs. Marjorie Lundean One West 67th Street New York, New York 10023

Mr. K. E. McAfee 2020 First National Building Oklahoma City, Oklahoma 73102

Mr. J. W. McConnell, Jr. 600 North Broadway Hobart, Oklahoma 73651

Barbara Irene McConnell 1224 Laguna Cove Farmington, New Mexico 87401

N-M Oil & Gas Venture Room 1200 300 W. Washington Chicago, Illinois 60606

Oil & Gas Property Management, Inc. 6th Floor, C&I Life Building Houston, Texas 77002

Pan American Petroleum Corporation (3) Attention: Mr. T. M. Curtis Security Life Building Denver, Colorado 80202

Lucille H. Pipkin
P. O. Box 1174
Roswell, New Mexico 88201

Pearl O. Pipkin
P. O. Box 1174
Roswell, New Mexico 88201

HUERFANO UNIT Working Interest Owners - Page 2

Peter Gross 110 E. 57th Street New York, New York 10022

Sinclair Oil Corporation (3)
Attention: Mr. S. K. Van Steenbergh
Attention: Mr. W. A. Walther, Jr.
501 Lincoln Tower Building
1860 Lincoln Street
Denver, Colorado 80203

Sunset International Petroleum Corp. 2400 Fidelity Union Tower Dallas, Texas 75201

Sunland Refining Corporation P. O. Box 1512 Fresno, California 93716

Sunshine Royalty Company P. O. Box 1355
Roswell, New Mexico 88201

Texas National Bank of Commerce Attention: Oil & Gas Department Box 2558 Houston, Texas 77001

Tenneco Oil Company Attention: Mr. C. W. Nance Suite 1200, Lincoln Tower Building 1860 Lincoln Street Denver, Colorado 80203

Corinne Roy Kelly, Individually, and Executrix of the Estate of Frank S. Kelly, Jr., Deceased P. O. Box 8156
Shreveport, Louisiana 71108

Mr. G. W. Hannett 515 First National Bank Building Albuquerque, New Mexico 87101

Mr. William H. McCartney Forbing, Louisiana 71026

Mr. Robert L. Breedlove P. O. Box 247 Greenwood, Louisiana 71033 Texas Pacific Oil Company (2) P. O. Box 747 Dallas, Texas 75221

Tenneco Oil Company Attention: Mr. J. P. Wasinger P. O. Box 2410 Denver, Colorado 80201

Mr. J. Glenn Turner 1700 Mercantile Bank Building Dallas, Texas 75201

Union Texas Petroleum A Division of Allied Chemical Corp. Attention: Oil & Gas Accounting P. O. Box 2120 Houston, Texas 77001

Union Texas Petroleum A Division of Allied Chemical Corp. Attention: Mr. C. T. Simpson Suite 1010, Lincoln Tower Building 1860 Lincoln Street Denver, Colorado 80203

Mr. William G. Webb 1700 Mercantile Bank Building Dallas, Texas 75201

Dr. Sherman Wengerd 1044 Stanford Drive N.E. Albuquerque, New Mexico 87106

Mr. Harold Kogan 742-35th Avenue San Francisco, California 84121

Mrs. Ola E. Callahan 824 York Street, Apt. 2 Oakland, California 94610

Dr. and Mrs. James R. Hamilton, Jr. 1115 Richland Road Yuba City, California 95991

Gladys Sketch 4111 Webster Street Oakland, California 94609

HUERFANO UNIT Working Interest Owners - Page 3

Thomas G. Cornish, Executor of the Estate of A. T. Hannett, Deceased 515 First National Bank Building Albuquerque, New Mexico 87101

Mr. Thomas G. Cornish 515 First National Bank Building Albuquerque, New Mexico 87101

Mr. J. C. Smith 1314 Commercial National Bank Building Shreveport, Louisiana 71101

Mr. Vincent B. Hamilton 815 First Avenue, S.E. Hampton, Iowa 50401

Mr. and Mrs. Reino R. Saari 227 Marlow Drive Oakland, California 94605

Mr. and Mrs. Bert Walters 961 Glen Drive San Leandro, California 94577 Elma R. Jones 3526 Pacific Avenue Stockton, California 95200

Mr. and Mrs. Frank Toombs 459 Country Club Drive Placerville, California 95667

Mrs. Beulah Hanson P. O. Box 1515 Roswell, New Mexico

Mrs. Billie D. Hood 501-A North K Street Lompoc, California 93436

Mr. and Mrs. Forrest Gelbke 813 Carro Drive, Apt. 4 Sacramento, California 95825 El Paso, Texas 9999

November 15, 1968

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
NOTICE OF COMPLETION OF ADDITIONAL WELLS, Dakota Formation

Gentlemen:

Pursuant to Section 10 of the Huerfano Unit Agreement, I Section No. 731, El Paso Natural Gas Company, as Unit Operator, determined on the date set out below that one (1) additional well capable of producing unitized substances in commercial quantities has been completed upon acreage committed to the Unit. This well is as follows:

The Huerfano Unit #150 Well, located 890' from the South line and 1500' from the East line of Section 12, T-25-N, R-10-W, was spudded on September 5, 1968, and completed on September 20, 1968, in the Dakota Formation at a total depth of 6915'. The Dakota Formation in the intervals between 6774'-6794', 6804'-6814', was treated with a sand-water fracturing process on September 19, 1968. The Well was shut-in on September 21, 1968, and after being shut-in for gauge for eighteen (18) days, the well was tested on October 9, 1968, and following a three (3) hour blowdown period the Dakota Formation gauged 3520 MCFPD through a 3/4" choke, and 2936 MCFGPD by the calculated absolute open-flow method with an SIPC of 1585 psia and and SIPT of 1579 psia. The spacing unit for this Well is described as the S/2 of Section 12, T-25-N, R-10-W, containing 320.00 acres.

175

Mr. John A. Anderson Commissioner of Public Lands Oil Conservation Commission Page Two

The above described spacing unit was included in the Huerfano Unit Twenty-Fourth Expanded Participating Area of the Dakota Formation effective February 1, 1965, and the completion of this Well does not warrant any further expansion of the Dakota Participating Area.

Copies of this letter are being sent to the working interest owners as shown on the attached sheet.

Yours very truly,

Charles Higgins

Supervising Landman Land Department

CH:DI:mb Enclosure

cc: Mrs. Pepita O. Jeffus, Executive Director
 New Mexico Oil & Gas Accounting Commission
 P. O. Box 2308
 Santa Fe, New Mexico 87501

HUERFANO Unit Working Interest Owners

B & M Construction Corporation P. O. Box 12444 Oklahoma City, Oklahoma 73112

Benson-Montin-Greer Drilling Corp. 221 Petroleum Center Building Farmington, New Mexico 87401

Brookhaven Oil Company
P. O. Box 1267
Scottsdale, Arizona 85251

Barbara Ann McConnell Bruss R.R. #1, Box 236 Kula Maui, Hawaii 96790

Cenard Oil & Gas Company Republic National Bank Building P. O. Box 446

CRA International, Ltd. 1638 Bank of the Southwest Bldg. Houston, Texas 77002

Consolidated Oil & Gas Inc. 4150 East Mexico Avenue Denver, Colorado 80202

Continental Oil Company Attention: Mr. W. C. Blackburn 200 North Wolcott Casper, Wyoming 82601

Evko Development Company 166 Geary Street, Room 22 San Francisco, California 94108

Mr. Albert R. Greer 221 Petroleum Center Building Farmington, New Mexico 87401

Mrs. Charline Greer 112 Rio Vista Place Santa Fe, New Mexico 87501

Alfred Gross, Trustee 110 E. 57th Street New York, New York 10022

Peter Gross 110 E. 57th Street New York, New York 10022 Bernice Jeffs
P. O. Box 51
Gorman, Texas 76454

La Plata Gathering System, Inc. 1700 Mercantile Bank Building Dallas, Texas 75201

Oil & Gas Property Management, Inc. 6th Floor, C&I Life Building Houston, Texas 77002

Mr. O. J. Lilly 1806 Pompton Drive Austin, Texas 78758

Mrs. Marjorie Lundean One West 67th Street New York, New York 10023

Mr. K. E. McAfee 2020 First National Building Oklahoma City, Oklahoma 73102

Mr. J. W. McConnell, Jr. 600 North Broadway Hobart, Oklahoma 73651

Barbara Irene McConnell 1224 Laguna Cove Farmington, New Mexico 87401

N-M Oil & Gas Venture Room 1200 300 W. Washington Chicago, Illinois 60606

Pan American Petroleum Corporation (3) Attention: Mr. T. M. Curtis Security Life Building Denver, Colorado 80202

Lucille H. Pipkin
P. O. Box 1174
Roswell, New Mexico 88201

Texas Pacific Oil Company (2) P. O. Box 747 Dallas, Texas 75221

Pearl O. Pipkin
P. O. Box 1174
Roswell, New Mexico 88201

HUERFANO Unit Working Interest Owners - Page 2

Sinclair Oil Corporation (3)
Attention: Mr. S. K. Van Steenbergh
Attention: Mr. W. A. Walther, Jr.
501 Lincoln Tower Building
1860 Lincoln Street
Denver, Colorado 80203

Sunset International Petroleum Corp. 2400 Fidelity Union Tower
Dallas, Texas 75201

Sunland Refining Corporation P. O. Box 1512 Fresno, California 93716

Sunshine Royalty Company
P. O. Box 1355
Roswell, New Mexico 88201

Texas National Bank of Commerce Attention: Oil & Gas Department Box 2558 Houston, Texas 77001

Tenneco Oil Company Attention: Mr. C. W. Nance Suite 1200, Lincoln Tower Building 1860 Lincoln Street Denver, Colorado 80203

Tenneco Oil Company Attention: Mr. J. P. Wasinger P. O. Box 2410 Denver, Colorado 80201 Mr. J. Glenn Turner 1700 Mercantile Bank Building Dallas, Texas 75201

Union Texas Petroleum A Division of Allied Chemical Corp. Attention: Oil & Gas Accounting P. O. Box 2120 Houston, Texas 77001

Union Texas Petroleum A Division of Allied Chemical Corp. Attention: Mr. C. T. Simpson Suite 1010, Lincoln Tower Building 1860 Lincoln Street Denver, Colorado 80203

Mr. William G. Webb 1700 Mercantile Bank Building Dallas, Texas 75201

Dr. Sherman Wengerd 1044 Stanford Drive N.E. Albuquerque, New Mexico 87106

El Paso Natural Gas Company

El Paso, Texas 79999

October 2, 1968

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Oil Conservation Commission State of New Mexico Post Office Box 2088 Santa Fe, New Mexico 87501

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

> Re: Huerfano Unit, Sec. No. 731 San Juan County, New Mexico

> > 1968 Supplemental Drilling Program

Gentlemen:

The 1968 Supplemental Drilling Program for the referenced Unit was approved by the regulatory bodies on the dates indicated:

United States Geological Survey - August 16, 1968

Oil Conservation Commission for - September 25, 1968 the State of New Mexico

Commissioner of Public Lands for - August 20, 1968 the State of New Mexico

Copies of this letter are being sent to the working interest owners of the above described Unit.

Yours very truly,

Charles Higgins
Supervising Landman

Land Department

CH:DI:vjh

Huerfano Unit 3.0

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

145

September 25, 1968

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas 79999

Attention: Mr. T. W. Bittick

Re: Supplemental 1968
Drilling Program,
Huerfano Unit, San Juan
County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Supplemental 1968 Drilling Program dated July 12, 1968, for the Huerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

One approved copy of the supplemental program is returned herewith.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/og

cc: United States Geological Survey - Roswell Commissioner of Public Lands - Santa Pe



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Drawer 1857 Roswell, New Mexico 88201

August 16, 1963

El Paso Hatural Gas Company P. O. Box 1492 El Paso, Texas 79999

Attention: Mr. T. W. Bittick

Gentlemen:

Your Supplemental Plan of Development for 1968, dated July 12, 1968, for the Huerfano unit area, San Juan County, New Mexico, proposing the drilling of two Dakots formation wells, has been approved on this date subject to like approval by the appropriate State officials.

Two approved copies of the plan are enclosed.

Sincerely yours,

(ORIG. SGD.) JOHN A. ANDERSON

JOHN A. ANDERSON Regional Oil and Gas Supervisor

cc:

Washington (w/cy plan)
Farmington (w/cy plan)
NMOCC, Santa Fe (ltr. only)
Com. of Pub. Lands, Santa Fe (ltr. only)

168 AUG 20 AH U 12

State of New Mexico



Commissioner of Public Lands



August 20, 1968

P. O. BOX 1148 SANTA FE, NEW MEXICO

El Paso Natural Gas Company

P. O. Box 1492

UYTON B. HAYS

COMMISSIONER

El Paso, Texas 79999

Re: Huerfano Unit San Juan County, New Mexico 1968 Supplemental Drilling Program

ATTENTION: Mr. T. W. Bittick

Gentlemen:

The Commissioner of Public Lands has this date approved your Supplemental Plan of Development for 1968, which calls for the drilling of two Dakota formation wells. This approval is subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

One approved copy of the plan is enclosed herewith.

Very truly yours,

GUYTON B. HAYS CONNISSIONER OF PUBLIC LANDS

BY: Ted Bilberry, Director Oil and Gas Department

GBH/TB/s encl.

CC: USGS-Roswell, New Mexico OCC-Santa Fe, New Mexico

El Paso Natural Gas Company

El Paso, Texas 79999 July 12, 1968

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico Post Office Box 2088 Santa Fe, New Mexico 87501 8 Jul 15 Ph. W. 27

Re: Huerfano Unit, Sec. No. 731
San Juan County, New Mexico
1968 Supplemental Drilling Program

Gentlemen:

By letter dated January 5, 1968, El Paso Natural Gas Company, as Unit Operator, filed a Plan of Development for the calendar year 1968. This Plan of Development stated that ten (10) Dakota wells would be drilled, all of said wells to be located inside the existing Dakota Participating Area. By letter dated March 25, 1968, El Paso Natural Gas Company, as Unit Operator, filed a Supplemental Drilling Program that provided for one (1) additional well to be drilled outside of the existing Dakota Participating Area. Based upon the recommendation of a majority of the working interest owners in the unit, El Paso Natural Gas Company desires to amend the 1968 Plan of Development for the Huerfano Unit to include, in addition to the eleven (11) wells originally scheduled, Dakota wells for the NW/4 of Section 26, T-26-N, R-9-W, and the NW/4 of Section 28, T-26-N, R-9-W. Each of these wells will be located outside of the existing Participating Area. The drilling procedure as set out in our letter dated January 5, 1968, will also apply to the new wells added to the program.

In addition to the thirteen (13) Dakota wells, El Paso Natural Gas Company, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary or desirable by the Unit Operator and the working interest owners.

If this Supplemental Drilling Program is acceptable, please signify your approval as required under Section 9 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to El Paso Natural Gas Company.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Yours very truly,

T. W. Bittick

Manager

Land Department

TWB:DI:vjh

٨	PF	מנ	\sim	7 TO	Π.

DATE:

United States Geological Survey Subject to like approval by the appropriate State Regulatory Bodies.

APPROVED:

DATE:

Commissioner of Public Lands Subject to like approval by the United States Geological Survey and the Oil Conservation Commission

APPROVED6

DATE: Sept 25, 1968

Oil Conservation Commission Subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.

The foregoing approvals are for the Huerfano Unit Supplemental Drilling Program for the calendar year 1968.

HUERFANO UNIT Working Interest Owners

B & M Construction Corporation P. O. Box 12444 Oklahoma City, Oklahoma 73112

Benson-Montin-Greer Drilling Corp. 221 Petroleum Center Building Farmington, New Mexico 87401

Brookhaven Oil Company P. O. Box 1267 Scottsdale, Arizona 85251

Barbara Ann McConnell Bruss R. R. #1, Box 236 Kula Maui, Hawaii 96790

Continental Oil Company Attention: Mr. W. C. Blackburn 200 North Wolcott Casper, Wyoming 82601

Edward C. & Hulda Evensen (2) 739 Haight Street San Francisco, California 94117

Mr. Albert R. Greer 221 Petroleum Center Building Farmington, New Mexico

Mr. Vincent B. Hamilton 815 First Avenue, S. E. Hampton, Iowa 50401

Hannett, Hannett & Cornish Attorneys at Law 515 First National Bank Building Albuquerque, New Mexico 87101

Estate of Frank S. Kelly, Jr. P. O. Box 8156 Shreveport, Louisiana 71108

J. C. Smith 1314 Commercial National Bank Building Shreveport, Louisiana 71101 William H. McCartney Forbing, Louisiana 71026

Robert L. Breedlove Route 2, Box 647 Shreveport, Louisiana 71108

Bernice Jeffs
P. O. Box 51
Gorman, Texas 76454

La Plata Gathering System, Inc. 1700 Mercantile Bank Building Dallas, Texas 75201

Oil & Gas Property Management, Inc. 6th Floor, C&I Life Building Houston, Texas 77002

Mr. O. J. Lilly 1806 Pompton Drive Austin, Texas 78758

Mrs. Marjorie Lundean One West 67th Street New York, New York 10023

Mr. K. E. McAfee 2020 First National Building Oklahoma City, Oklahoma 73102

Mr. J. W. McConnell, Jr. 600 North Broadway Hobart, Oklahoma 73651

Barbara Irene McConnell 1224 Laguna Cove Farmington, New Mexico 87401

Pan American Petroleum Corp. (3) Attention: Mr. T. M. Curtis Security Life Building Denver, Colorado 80202

HUERFANO UNIT Working Interest Owners - Page 2

Mr. E. H. Pipkin P. O. Box 1174 Roswell, New Mexico 88201

Texas Pacific Oil Company
P. O. Box 747
Dallas, Texas 75221

Sinclair Oil & Gas Company (3)
Attention: Mr. S. K. Van Steenbergh
Attention: Mr. W. A. Walther, Jr.
501 Lincoln Tower Building
1860 Lincoln Street
Denver, Colorado 80203

Sunset International Petroleum Corp. Sunset International Building 8920 Wilshire Blvd. Beverly Hills, California 90211

Sunland Refining Corporation P. O. Box 1512 Fresno, California 93716

Tamanaco Oil Corporation Route 5, Box 5466 Albuquerque, New Mexico 87112

Tenneco Oil Company Attention: Mr. D. B. Brown Lincoln Tower Building 1860 Lincoln Street Denver, Colorado 80203

Tenneco Oil Company Attention: Mr. J. P. Wasinger P. O. Box 2410 Denver, Colorado 80201

Union Texas Petroleum A Division of Allied Chemical Corp. P. O. Box 2120 Houston, Texas 77001 Attention: Oil & Gas Accounting

Mr. J. Glenn Turner 1700 Mercantile Bank Building Dallas, Texas 75201 Mr. William G. Webb 1700 Mercantile Bank Building Dallas, Texas 75201

Dr. Sherman Wengerd 1044 Stanford Drive N. E. Albuquerque, New Mexico 87106

Consolidated Oil & Gas Inc. 4150 East Mexico Avenue Denver, Colorado 80202

Cenard Oil & Gas Company Republic National Bank Building P. O. Box 446 Dallas, Texas 75221

Union Texas Petroleum
A Division of Allied Chemical Corp.
Attention: Mr. C. T. Simpson
Suite 1010, Lincoln Tower
1860 Lincoln Street
Denver, Colorado 80203

Alfred Gross, Trustee 110 E. 57th Street New York, New York 10022

Peter Gross 110 E. 57th Street New York, New York 10022

N-M Oil & Gas Venture Room 1200 300 W. Washington Chicago, Illinois 60606

Mr. Harold Kogan & Mathilda Kogan 742-35th Avenue San Francisco, California 84121

Charline Greer has no forwarding address - Do not mail to Golden address.

El Paso Natural Gas Company

El Paso, Texas 79999

September 6, 1968

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe. New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

e: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
NOTICE OF COMPLETION OF ADDITIONAL
WELL, Pictured Cliffs Formation

Gentlemen:

Pursuant to Section 10 of the Huerfano Unit Agreement, I Sec. No. 731, El Paso Natural Gas Company, as Unit Operator, determined on the date set out below that one additional well capable of producing unitized substances in commercial quantities from the Pictured Cliffs Formation has been completed upon acreage committed to the unit. This well is as follows:

The Huerfano Unit #10-Y Well, located 790' from the North line and 1650' from the East line of Section 6, Township 26 North, Range 10 West, San Juan County, New Mexico, was spudded on June 13, 1968, and completed on August 16, 1968, in the Pictured Cliffs Formation at a total depth of 2238'. The Pictured Cliffs Formation in the intervals between 2134' - 2144', 2154' - 2164', 2177' - 2187' was treated with a sand-water fracturing process on August 2, 1968. The well was shut-in on August 6, 1968, and after being shut-in for gauge for ten (10) days, the well was tested on August 16, 1968, and following a three (3) hour blow-down period the Pictured Cliffs Formation gauged 1433 MCF/D through a

Mr. John A. Anderson Commissioner of Public Lands Oil Conservation Commission Page 2

3/4" choke, and 1994 MCF/D by the calculated absolute open-flow method with an SIPC of 252 psia. The spacing unit upon which this well is located is described as the NE/4 of Section 6, Township 26 North, Range 10 West, containing 160.24 acres. The Huerfano Unit #10 well which is located 1650' from the North line and 1650' from the East line of Section 6, T-26-N, R-10-W was plugged and abandoned October 14, 1967.

This spacing unit was included in the Huerfano Unit Second Expanded Participating Area of the Pictured Cliffs Formation, effective October 1, 1952, and the completion of this well does not warrant any further expansion of the Pictured Cliffs Participating Area.

Copies of this letter are being sent to the working interest owners as shown on the attached sheet.

Very truly yours,

Marker La Charles Higgins

Supervising Landman

Land Department

TWB:DI:mb

Attachment

HUERFANO UNIT
PICTURED CLIFFS FORMATION
Working Interest Owners

B & M Construction Corp.

P. O. Box 12444

Oklahoma City, Oklahoma 73112

Benson-Montin-Greer Drilling Corp. 2808 First National Building Oklahoma City, Oklahoma 73102

Brookhaven Oil Company
P. O. Box 1267
Scottsdale, Arizona 85251

Barbara Ann McConnell Bruss R. R. #1, Box 236 Kula Maui, Hawaii 96790

Continental Oil Company Attention: Mr. W. C. Blackburn 200 North Wolcott Casper, Wyoming 82601

Edward C. and Hulda Evensen (2) 739 Haight Street San Francisco, California 94117

Mr. Albert R. Greer 158 Petroleum Center Building Farmington, New Mexico 87401

Mrs. Charline Greer 12858 West 26th Avenue #39 Golden, Colorado 80401

Mr. Vincent B. Hamilton 815 First Avenue, S. E. Hampton, Iowa 50441

Hannett, Hannett & Cornish (Not W/I) Attorneys at Law 515 First National Building Albuquerque, New Mexico 87101

Bernice Jeffs
P. O. Box 51
Gorman, Texas 76454

Barbara Irene McConnell 1224 Laguna Cove Farmington, New Mexico 87401 Estate of Frank S. Kelly, Jr. P. O. Box 8156 Shreveport, Louisiana 71108

J. C. Smith
1314 Commercial National Bank Building
Shreveport, Louisiana 71101

William H. McCartney Forbing, Louisiana 71026

Robert L. Breedlove P. O. Box 647 Shreveport, Louisiana 71108

La Plata Gathering System, Inc. 1700 Mercantile Bank Building Dallas, Texas 75201

Mr. O. J. Lilly 1806 Pompton Drive Austin, Texas 78758

Mrs. Marjorie Lundean One West 67th Street New York, New York 10023

Mr. J. W. McConnell, Jr. 600 North Broadway Hobart, Oklahoma 73651

Pan American Petroleum Corporation (3) Attention: Mr. T. M. Curtis Security Life Building Denver, Colorado 80202

Mr. E. H. Pipkin
P. O. Box 1174
Roswell, New Mexico 88201

Sinclair Oil & Gas Company (3) Attention: Mr. S. K. Van Steenbergh 501 Lincoln Tower Building Denver, Colorado 80203

Sunset International Petroleum Corp. Sunset International Building 8920 Wilshire Boulevard Beverly Hills, California 90211 HUERFANO UNIT
PICTURED CLIFFS FORMATION
Working Interest Owners - Page 2

Sunland Refining Corporation P. O. Box 1512 Fresno, California 93716

Tamanaco Oil Corporation Route 5, Box 5466 Albuquerque, New Mexico 87112

Mr. J. Glenn Turner 1700 Mercantile Bank Building Dallas, Texas 75201

Tenneco Oil Company
Attention: Mr. C. W. Nance
Lincoln Tower Building, Suite 1200
1860 Lincoln Street
Denver, Colorado 80203

Tenneco Oil Company Attention: Mr. J. P. Wasinger P. O. Box 2410 Denver, Colorado 80201

Union Texas Petroleum A Division of Allied Chemical Corp. P. O. Box 2120 Houston, Texas 77001 Attention: Oil & Gas Accounting

Union Texas Petroleum A Division of Allied Chemical Corp. Attention: Mr. C. A. Patchen Suite 1010, Lincoln Tower 1860 Lincoln Street Denver, Colorado 80203

Mr. William G. Webb 1700 Mercantile Bank Building Dallas, Texas 75201

Dr. Sherman Wengerd 1044 Stanford Drive, N. E. Albuquerque, New Mexico 87106

El Paso Natural Gas Company

El Paso, Texas 79999

August 29, 1968

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
NOTICE OF COMPLETION OF
ADDITIONAL WELLS,
Dakota Formation

Gentlemen:

Pursuant to Section 10 of the Huerfano Unit Agreement, I Section No. 731, El Paso Natural Gas Company, as Unit Operator, determined on the dates set out below that two (2) additional wells capable of producing unitized substances in commercial quantities have been completed upon acreage committed to the unit. These wells are as follows:

The Huerfano Unit #127-Y Well, located 890' from the North line and 1650' from the West line of Section 26, T-26-N, R-10-W, was spudded on June 29, 1968, and completed on July 15, 1968, in the Dakota Formation at a total depth of 6881'. The Dakota Formation in the intervals between 6647'-6653', 6666'-6672', 6700'-6712', 6723'-6735', 6746'-6758' was treated with a sand-water fracturing process on July 14, 1968. The well was shut-in

on July 24, 1968, and after being shut-in for gauge for seven (7) days, the well was tested on July 31, 1968, and following a three (3) hour blow-down period the Dakota Formation gauged 5239 MCFPD through a 3/4" choke, and 7125 MCFGPD by the calculated absolute open-flow method with an SIPC of 1907 psia and an SIPT of 1907 psia. The spacing unit for this well is described as the W/2 of Section 26, T-26-N, R-10-W, containing 320.00 acres.

The above described spacing unit was included in the Huerfano Unit Twelfth Expanded Participating Area of the Dakota Formation effective April 1, 1961, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #177 Well, located 1650' from the South line and 800' from the East line of Section 22, T-26-N, R-10-W, was spudded on June 11, 1968, and completed on June 28, 1968, in the Dakota Formation at a total depth of 6851'. The Dakota Formation in the intervals between 6602'-6608', 6620'-6626', 6656'-6664', 6688'-6702', 6728'-6738' was treated with a sand-water fracturing process on June 27, 1968. The well was shutin on July 3, 1968, and after being shut-in for gauge for fourteen (14) days, the well was tested on July 17, 1968, and following a three (3) hour blow-down period the Dakota Formation gauged 3752 MCFPD through a 3/4" choke, and 5532 MCFGPD by the calculated absolute open-flow method with an SIPC of 1642 psia and an SIPT of 1644 psia. The spacing unit for this well is described as the E/2 of Section 22, T-26-N, R-10-W, containing 320.00 acres.

The NE/4 of the above described spacing unit was included in the Huerfano Unit Eleventh Expanded Participating Area of the Dakota Formation effective February 1, 1961, and the SE/4 of the above described spacing unit was included in the Huerfano Unit Twelfth Expanded Participating Area of the Dakota Formation effective April 1, 1961, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

Copies of this letter are being sent to the working interst owners as shown on the attached sheet.

Yours very truly,

Charles Higgins

Supervising Landman

Land Department

CH:DI:vjh enclosure

cc: Mrs. Pepita O. Jeffus, Executive Director New Mexico Oil & Gas Accounting Commission P. O. Box 2308 Santa Fe, New Mexico 87501 HUERFANO UNIT
Working Interest Owners - Page 1

B & M Construction Corporation P. O. Box 12444 Oklahoma City, Oklahoma 73112

Benson-Montin-Greer Drilling Corp. 221 Petroleum Center Building Farmington, New Mexico 87401

Brookhaven Oil Company
P. O. Box 1267
Scottsdale, Arizona 85251

Barbara Ann McConnell Bruss R. R. #1, Box 236 Kula Maui, Hawaii 96790

Continental Oil Company Attention: Mr. W. C. Blackburn 200 North Wolcott Casper, Wyoming 82601

Edward C. & Hulda Evensen (2) 739 Haight Street San Francisco, California 94117

Mr. Albert R. Greer 221 Petroleum Center Building Farmington, New Mexico

Mrs. Charline Greer La Casa Loma Apartments 112 Rio Vista Place Santa Fe, New Mexico 87501

Mr. Vincent B. Hamilton 815 First Avenue, S. E. Hampton, Iowa 50401

Hannett, Hannett & Cornish Attorneys at Law 515 First National Bank Building Albuquerque, New Mexico 87101

Estate of Frank S. Kelly, Jr. P. O. Box 8156 Shreveport, Louisiana 71108

J. C. Smith 1314 Commercial National Bank Building Shreveport, Louisiana 71101 William H. McCartney Forbing, Louisiana 71026

Robert L. Breedlove Route 2, P. O. Box 647 Shreveport, Louisiana 71108

Bernice Jeffs
P. O. Box 51
Gorman, Texas 76454

La Plata Gathering System, Inc. 1700 Mercantile Bank Building Dallas, Texas 75201

Oil & Gas Property Management, Inc. 6th Floor, C & I Life Building Houston, Texas 77002

Mr. O. J. Lilly 1806 Pompton Drive Austin, Texas 78758

Mrs. Marjorie Lundean One West 67th Street New York, New York 10023

Mr. K. E. McAfee 2020 First National Building Oklahoma City, Oklahoma 73102

Mr. J. W. McConnell, Jr. 600 North Broadway
Hobart, Oklahoma 73651

Barbara Irene McConnell 1224 Laguna Cove Farmington, New Mexico 87401

Pan American Petroleum Corporation (3) Attention: Mr. T. M. Curtis Security Life Building Denver, Colorado 80202

Mr. E. H. Pipkin P. O. Box 1174 Roswell, New Mexico 88201

Texas Pacific Oil Co. P. O. Box 747 Dallas, Texas 75221 Huerfano Unit, Working Interest Owners - Page 2

Sinclair Oil & Gas Company (3)
Attention: Mr. S. K. Van Steenbergh
Attention: Mr. W. A. Walther, Jr.
501 Lincoln Tower Building
1860 Lincoln Street
Denver, Colorado 80203

Sunset International Petroleum Corp. Sunset International Building 8920 Wilshire Blvd. Beverly Hills, California 90211

Sunland Refining Corporation P. O. Box 1512 Fresno, California 93716

Tamanaco Oil Corporation Route 5, Box 5466 Albuquerque, New Mexico 87112

Tenneco Oil Company Attention: Mr. C. W. Nance Lincoln Tower Building, Suite 1200 1860 Lincoln Street Denver, Colorado 80203

Tenneco Oil Company Attention: Mr. J. P. Wasinger P. O. Box 2410 Denver, Colorado 80201

Mr. J. Glenn Turner 1700 Mercantile Bank Building Dallas, Texas 75201

Union Texas Petroleum A Division of Allied Chemical Corp. P. O. Box 2120 Houston, Texas 77001 Attention: Oil & Gas Accounting

Mr. William G. Webb 1700 Mercantile Bank Building Dallas, Texas 75201

Dr. Sherman Wengerd 1044 Stanford Drive, N. E. Albuquerque, New Mexico 87106

Consolidated Oil & Gas Inc. 4150 East Mexico Avenue Denver, Colorado 80202

Cenard Oil & Gas Company Republic National Bank Building P. O. Box 446 Dallas, Texas 75221 Union Texas Petroleum
A Division of Allied Chemical Corp.
Attention: Mr. C. T. Simpson
Suite 1010, Lincoln Tower
1860 Lincoln Street
Denver, Colorado 80203

Alfred Gross, Trustee 110 E. 57th Street New York, New York 10022

Peter Gross 110 E, 57th Street New York, New York 10022

N-M Oil & Gas Venture Room 1200 300 W. Washington Chicago, Illinois 60606

Mr. Harold Kogan & Mathilda Kogan 742 - 35th Avenue San Francisco, California 84121

Lignum Oil Company 3642 Inverness Street Houston, Texas 77019

Mr, Walter Duncan P. O. Box 211 La Salle, Illinois 61301

Mobil Oil Corporation
P. O. Box 778
Farmington, New Mexico 87401

Mobil Oil Corporation (3) Attention: Production Manager P. O. Box 1652 Casper, Wyoming 82601 El Paso Natural Gas Company
El Paso, Texas 79999

July 1, 1968

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

10 July 6 An 1: 25

Re: Huerfano Unit, I Sec. No. 731 San Juan County, New Mexico NOTICE OF COMPLETION OF ADDITIONAL WELLS, Dakota Formation

Gentlemen:

Pursuant to Section 10 of the Huerfano Unit Agreement, I Section No. 731, El Paso Natural Gas Company, as Unit Operator, determined on the dates set out below that seven (7) additional wells capable of producing unitized substances in commercial quantities have been completed upon acreage committed to the unit. These wells are as follows:

> The Huerfano Unit #180 Well, located 1090' from the North line and 1090' from the West line of Section 18, T-26-N. R-9-W, was spudded on March 7, 1968, and completed on March 22, 1968, in the Dakota Formation at a total depth of 6743'. The Dakota Formation in the intervals between 6572'-6582', 6598'-6603', 6660'-6675', 6690'-6695', 6720'-6725', was treated with a sand-water fracturing process on March 21, 1968. The well was shut-in on March 22, 1968, and after being shut-in for gauge for twelve (12) days, the well was tested on April 3, 1968, and following a three (3) hour blow-down period the Dakota Formation gauged 1899 MCFPD through a 3/4" choke, and 2074 MCFGPD by the calculated absolute open-flow method with an SIPC of 1973 psia and an SIPT of 1963 psia. The spacing unit for this well is described as the W/2 of Section 18, T-26-N, R-9-W, containing 328.20 acres.

The above described spacing unit was included in the Huerfano Unit Ninth Expanded Participating Area of the Dakota Formation effective December 1, 1960, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #173 Well, located 990' from the South line and 1500° from the East line of Section 13, T-26-N, R-10-W, was spudded on February 20, 1968, and completed on March 7, 1968, in the Dakota Formation at a total depth of 6800'. The Dakota Formation in the intervals between 6656'-6670', 6682'-6689', 6740'-6754', 6765'-6772', was treated with a sand-water fracturing process on March 6, 1968. The well was shut-in on March 8, 1968, and after being shut-in for gauge for twelve (12) days, the well was tested on March 20, 1968, and following a three (3) hour blow-down period the Dakota Formation gauged 1909 MCFPD through a 3/4" choke, and 4198 MCFGPD by the calculated absolute open-flow method with an SIPC of 1494 psia and an SIPT of 1259 psia. The spacing unit for this well is described as the E/2 of Section 13, T-26-N, R-10-W, containing 320.00 acres.

The above described spacing unit was included in the Huerfano Unit Ninth Expanded Participating Area of the Dakota Formation effective December 1, 1960, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #174 Well, located 1650' from the North line and 990° from the West line of Section 13, T-26-N, R-10-W, was spudded on March 23, 1968, and completed on April 8, 1968, in the Dakota Formation at a total depth of 6889?. The Dakota Formation in the intervals between 6610'-6620', 6634'-6639', 6692'-6707', 6760'-6770', 6790'-6795', 6826'-6831', was treated with a sand-water fracturing process on April 7, 1968. The well was shutin on April 8, 1968, and after being shut-in for gauge for ten (10) days, the well was tested on April 18, 1968, and following a three (3) hour blow-down period the Dakota Formation gauged 3653 MCFPD through a 3/4" choke, and 4171 MCFGPD by the calculated absolute open-flow method with an SIPC of 1980 psia and an SIPT of 1973 psia. The spacing unit for this well is described as the W/2 of Section 13, T-26-N, R-10-W, containing 320.00 acres.

The above described spacing unit was included in the Huerfano Unit Ninth Expanded Participating Area of the Dakota Formation effective December 1, 1960, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #175 Well, located 890' from the South line and 1650' from the East line of Section 14, T-26-N. R-10-W, was spudded on April 24, 1968, and completed on May 10, 1968, in the Dakota Formation at a total depth of 6890'. The Dakota Formation in the intervals between 6618'-6628', 6644'-6650', 6698'-6704', 6716'-6740', 6770'-6776', 6816'-6822', 6838'-6844', was treated with a sand-water fracturing process on May 9, 1968. The well was shut-in on May 11, 1968, and after being shut-in for gauge for twenty six (26) days, the well was tested on June 6, 1968, and following a three (3) hour blow-down period the Dakota Formation gauged 4450 MCFPD through a 3/4" choke, and 5553 MCFGPD by the calculated absolute open-flow method with an SIPC of 1929 psia and an SIPT of 1960 psia. The spacing unit for this well is described as the E/2 of Section 14, T-26-N, R-10-W, containing 320.00 acres.

The above described spacing unit was included in the Huerfano Unit Eleventh Expanded Participating Area of the Dakota Formation effective February 1, 1961, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #179 Well, located 1750' from the North line and 1650' from the West line of Section 14, T-26-N, R-10-W, was spudded on April 8, 1968, and completed on April 24, 1968, in the Dakota Formation at a total depth of 6964'. The Dakota Formation in the intervals between 6678'-6686', 6702'-6706', 6720'-6724', 6770'-6786', 6824'-6836', was treated with a sand-water fracturing process on April 23, 1968. The well was shut-in on May 29, 1968, and after being shut-in for gauge for seven (7) days, the well was tested on June 5, 1968, and following a three (3) hour blow-down period the Dakota Formation gauged 2890 MCFPD through a 3/4" choke, and 4608 MCFGPD by the calculated absolute open-flow method with an SIPC of 1941 psia and an SIPT of 1969 psia. The spacing unit for this well is described as the W/2 of Section 14, T-26-N, R-10-W, containing 320.00 acres.

The above described spacing unit was included in the Huerfano Unit Eleventh Expanded Participating Area of the Dakota Formation effective February 1, 1961, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #176 Well, located 890' from the South line and 890' from the East line of Section 15, T-26-N, R-10-W, was spudded on May 11, 1968, and completed on May 26, 1968, in the Dakota Formation at a total depth of 6868'. The Dakota Formation in the intervals between 6600'-6610', 6623'-6628', 6639'-6644', 6680'-6698', 6712'-6722', 6742'-6760', was treated with a sand-water fracturing process on May 25, 1968. The well was shutin on May 27, 1968, and after being shut-in for gauge for seventeen (17) days, the well was tested on June 13, 1968, and following a three (3) hour blow-down period the Dakota Formation gauged 4381 MCFPD through a 3/4" choke, and 5310 MCFGPD by the calculated absolute open-flow method with an SIPC of 1901 psia and an SIPT of 1896 psia. The spacing unit for this well is described as the E/2 of Section 15, T-26-N, R-10-W, containing 320.00 acres.

The above described spacing unit was included in the Huerfano Unit Eleventh Expanded Participating Area of the Dakota Formation effective February 1, 1961, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #178 Well, located 1650' from the North line and 1750' from the West line of Section 22, T-26-N, R-10-W, was spudded on May 27, 1968, and completed on June 11, 1968, in the Dakota Formation at a total depth of 6803'. The Dakota Formation in the intervals between 6542'-6552', 6565'-6570', 6581'-6586', 6620'-6640', 6682'-6692', 6726'-6736', was treated with a sand-water fracturing process on June 9, 1968. The well was shut-in on June 11, 1968, and after being shut-in for gauge for seven (7) days, the well was tested on June 18, 1968, and following a three (3) hour blow-down period the Dakota Formation gauged 2063 MCFPD through a 3/4" choke, and 2245 MCFGPD by the calculated absolute open-flow method with an SIPC of 1784 psia and an SIPT of 1777 psia. The spacing unit for this well is described as the W/2 of Section 22, T-26-N, R-10-W, containing 320,00 acres.

The NW/4 of the above described spacing unit was included in the Huerfano Unit Eleventh Expanded Participating Area of the Dakota Formation effective February 1, 1961, and the SW/4 of the above described spacing unit was included in the Huerfano Unit Twelfth Expanded Participating Area of the Dakota Formation effective April 1, 1961, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

Copies of this letter are being sent to the working interest owners as shown on the attached sheet.

Yours very truly,

Charles Higgins
Supervising Landman
Land Department

CH:DI:ec Enclosure

cc: Mrs. Pepita O. Jeffus, Executive Director New Mexico Oil & Gas Accounting Commission P. O. Box 2308 Santa Fe, New Mexico 87501

HUERFANO UNIT Working Interest Owners

B & M Construction Corporation P. O. Box 12444 Oklahoma City, Oklahoma 73112

Benson-Montin-Greer Drilling Corp. 221 Petroleum Center Building Farmington, New Mexico 87401

Brookhaven Oil Company
P. O. Box 1267
Scottsdale, Arizona 85251

Barbara Ann McConnell Bruss R. R. #1, Box 236 Kula Maui, Hawaii 96790

Continental Oil Company Attention: Mr. W. C. Blackburn 200 North Wolcott Casper, Wyoming 82601

Edward C. & Hulda Evensen (2) 739 Haight Street San Francisco, California 94117

Mr. Albert R. Greer 221 Petroleum Center Building Farmington, New Mexico

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Mr. Vincent B. Hamilton 815 First Avenue, S. E. Hampton, Iowa 50401

Hannett, Hannett & Cornish Attorneys at Law 515 First National Bank Building Albuquerque, New Mexico 87101

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J. C. Smith 1314 Commercial National Bank Building Shreveport, Louisiana 71101 William H. McCartney Forbing, Louisiana 71026

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La Plata Gathering System, Inc. 1700 Mercantile Bank Building Dallas, Texas 75201

Oil & Gas Property Management, Inc. 6th Floor, C & I Life Building Houston, Texas 77002

Mr. O. J. Lilly 1806 Pompton Drive Austin, Texas 78758

Mrs. Marjorie Lundean One West 67th Street New York, New York 10023

Mr. K. E. McAfee 2020 First National Building Oklahoma City, Oklahoma 73102

Mr. J. W. McConnell, Jr. 600 North Broadway Hobart, Oklahoma 73651

Barbara Irene McConnell 1224 Laguna Cove Farmington, New Mexico 87401

Pan American Petroleum Corporation (3) Attention: Mr. T. M. Curtis Security Life Building Denver, Colorado 80202

Mr. E. H. Pipkin P. O. Box 1174 Roswell, New Mexico 88201

Joseph Seagram & Sons, Inc. (2) A Division of Texas Pacific Oil Co. P. O. Box 747 Dallas, Texas 75221

HUERFANO UNIT Working Interest Owners - Page 2

Sinclair Oil & Gas Company (3)
Attention: Mr. S. K. Van Steenbergh
Attention: Mr. W. A. Walther, Jr.
501 Lincoln Tower Building
1860 Lincoln Street
Denver, Colorado 80203

Sunset International Petroleum Corp. Sunset International Building 8920 Wilshire Blvd. Beverly Hills, California 90211

Sunland Refining Corporation P. O. Box 1512 Fresno, California 93716

Tamanaco Oil Corporation Route 5, Box 5466 Albuquerque, New Mexico 87112

Tenneco Oil Company Attention: Mr. D. B. Brown Lincoln Tower Building 1860 Lincoln Street Denver, Colorado 80203

Tenneco Oil Company Attention: Mr. J. P. Wasinger P. O. Box 2410 Denver, Colorado 80201

Mr. J. Glenn Turner 1700 Mercantile Bank Building Dallas, Texas 75201

Union Texas Petroleum A Division of Allied Chemical Corp. P. O. Box 2120 Houston, Texas 77001

Mr. William G. Webb 1700 Mercantile Bank Building Dallas, Texas 75201

Dr. Sherman Wengerd 1044 Stanford Drive, N. E. Albuquerque, New Mexico 87106

Consolidated Oil & Gas Inc. 4150 East Mexico Avenue Denver, Colorado 80202

Cenard Oil & Gas Company Republic National Bank Building P. O. Box 446 Dallas, Texas 75221 Union Texas Petroleum A Division of Allied Chemical Corp. Attention: Mr. C. A. Patchen Suite 1010 Lincoln Tower 1860 Lincoln Street Denver, Colorado 80203

Alfred Gross, Trustee 110 E. 57th Street New York, New York 10022

Peter Gross 110 E. 57th Street New York, New York 10022

N-M Oil & Gas Venture Room 1200 300 W. Washington Chicago, Illinois 60606

Mr. Harold Kogan & Mathilda Kogan 742 - 35th Avenue San Francisco, California 84121

El Paso Natural Gas Company

El Paso, Texas 79999 April 15, 1968

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 2857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Mil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico

160 APR 16 MI (1 2):

Re: 1968 Drilling Program

Huerfano Unit

San Juan County, New Mexico

Gentlemen:

The 1968 Drilling Program for the referenced Unit was approved by the regulatory bodies on the dates indicated below:

> April 9, 1968 United States Geological Survey Commissioner of Public Lands January 15, 1968 Oil Conservation Commission January 18, 1968

The Supplemental Drilling Program, as set out in our letter dated March 25, 1968, has been approved as follows:

> United States Geological Survey April 9, 1968 Commissioner of Public Lands March 27, 1968 Oil Conservation Commission April 2, 1968

Copies of this letter are being sent to the working interest owners of the above described Unit.

Yours very truly,

Charles Higgins

Supervising Landman

Land Department

CH: AJM: vjh San Juan Huerfano Unit - 3.0



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Drawer 1857
Roswell, New Mexico 88201

April 9, 1968

1 /

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas

Attention: Mr. T. W. Bittick

Gentlemen:

Your 1968 Plan of Development, dated January 5, 1968, and your Supplemental Plan of Development for 1968, dated Earch 25, 1968, for the Huerfano unit area, San Juan County, New Mexico, proposing the drilling of eleven Dakota formation wells, have been approved on this date subject to like approval by the appropriate State officials.

Two approved copies of each plan are enclosed.

Sincerely yours,

(ORIG. SGD.) JOHN A. ANDERSON

JOHN A. ANDERSON Regional Oil & Gas Supervisor

cc:

Washington (w/cy. each plan)
Farmington (w/cy. each plan)
NMOCC, Santa Fe (ltr. only)
Com. of Pub. Lands, Santa Fe (ltr. only)

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

195

April 2, 1968

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas 79999

Attention: Mr. T. W. Bittick

Re: 1968 Supplemental Drilling Program Huerfano Unit, San Juan County, New

Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Supplemental Drilling Program dated March 25, 1968, for the Huerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

One approved copy of the program is returned herewith.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/og

cc: Commissioner of Public Lands Santa Fe, New Mexico

United States Geological Survey Roswell, New Mexico

State of New Mexico



Commissioner of Public Lands

GUYTON B. HAYS COMMISSIONER



P. O. BOX 1148 SANTA FE, NEW MEXICO

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas 79999

Re: Huerfano Unit
San Juan County, New Mexico Alt Carlotte
1968 SUPPLIMENTAL DRILLING
PROGRAM

968 MAR 29 AH 8

ATTENTION: Mr. T. W. Bittick

Gentlemen:

The Commissioner of Public Lands has this date approved your Supplemental Drilling Program for the Buerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

This supplement includes an additional well to be drilled in the NE/4 of Section 18, Township 25 Morth, Range 9 West, besides the ten (10) Dakota wells scheduled to be drilled in your first Plan of Development.

One approved copy of the plan is enclosed herewith.

Very truly yours,

GUYTON B. HAYS CONMISSIONER OF PUBLIC LANDS

BY: Eddie Lopez, Supervisor Unit Division

GBH/TB/EL/s
encl.
cc: USGS-Roswell, New Mexico
OCC- Santa Pe, New Mexico

El Paso Natural Gas Company

El Paso, Texas 79999 March 25, 1968

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico Post Office Box 2088 Santa Fe, New Mexico 87501 Market Commence

*58 MAR 26 AH 8 34

Re: Huerfano Unit, Sec. No. 731
San Juan County, New Mexico
1968 SUPPLEMENTAL DRILLING PROGRAM

Gentlemen:

By letter dated January 5, 1968, El Paso Natural Gas Company, as Unit Operator, filed a Plan of Development for the calendar year 1968. This Plan of Development stated that ten (10) Dakota wells would be drilled, all of said wells to be located inside the existing Dakota Participating Area. Based upon the recommendation of a majority of the working interest owners in the unit, El Paso Natural Gas Company desires to amend the 1968 Plan of Development for the Huerfano Unit to include, in addition to the ten (10) wells originally scheduled, a Dakota well for the NE/4 of Section 18, T-25-N, R-9-W. The drilling procedure as set out in our letter dated January 5, 1968, will also apply to the new well added to the program.

In addition to the eleven (11) Dakota wells, El Paso Natural Gas Company, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary or desirable by the Unit Operator and the working interest owners.

If this Supplemental Drilling Program is acceptable, please signify your approval as required under Section 9 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to El Paso Natural Gas Company.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Yours very truly,

. W. Bittick

Manager

Land Department

TWB: CH: vjh

HUERFANO UNIT
Working Interest Owners

B & M Construction Corporation P. O. Box 12444 Oklahoma City, Oklahoma 73112

Benson-Montin-Greer Drilling Corp. 221 Petroleum Center Building Farmington, New Mexico 87401

Brookhaven Oil Company
P. O. Box 1267
Scottsdale, Arizona 85251

Barbara Ann McConnell Bruss R. R. #1, Box 236 Kula Maui, Hawaii 96790

Continental Oil Company Attention: Mr. W. C. Blackburn 200 North Wolcott Casper, Wyoming 82601

Edward C. & Hulda Evensen (2) 739 Haight Street San Francisco, California 94117

Mr. Albert R. Greer 221 Petroleum Center Building Farmington, New Mexico

Mrs. Charline Greer 12858 West 26th Avenue #39 Golden, Colorado

Mr. Vincent B. Hamilton 815 First Avenue, SE Hampton, Iowa 50401

Hannett, Hannett & Cornish Attorneys at Law 515 First National Bank Building Albuquerque, New Mexico 87101

Bernice Jeffs
P. O. Box 51
Gorman, Texas 76454

Frank S. Kelly, Jr., J. C. Smith, Wm. H. McCartney & Robert L. Breedlove Oil & Gas Building P. O. Box 1775
Shreveport, Louisiana 71102

La Plata Gathering System, Inc. 1700 Mercantile Bank Building Dallas, Texas 75201

Oil & Gas Property Management, Inc. 6th Floor, C & I Life Building Houston, Texas 77002

Mr. O. J. Lilly 1806 Pompton Drive Austin, Texas 78758

Mrs. Marjorie Lundean One West 67th Street New York, New York 10023

Mr. K. E. McAfee 2020 First National Building Oklahoma City, Oklahoma 73102

Mr. J. W. McConnell, Jr. 600 North Broadway Hobart, Oklahoma 73651

Barbara Irene McConnell 1224 Laguna Cove Farmington, New Mexico 87401

Pan American Petroleum Corporation (3) Attention: Mr. T. M. Curtis Security Life Building Denver, Colorado 80202

Mr. E. H. Pipkin P. O. Box 1174 Roswell, New Mexico 88201

Joseph Seagram & Sons, Inc. (2) A Division of Texas Pacific Oil Co. P. O. Box 747 Dallas, Texas 75221

Sinclair Oil & Gas Company (3)
Attention: Mr. S. K. Van Steenbergh
Attention: Mr. W. A. Walther, Jr.
501 Lincoln Tower Building
1860 Lincoln Street
Denver, Colorado 80203

HUERFANO UNIT
Working Interest Owners - Page 2

Sunset International Petroleum Corp. Sunset International Building 8920 Wilshire Blvd. Beverly Hills, California 90211

Sunland Refining Corporation P. O. Box 1512 Fresno, California 93716

Tamanaco Oil Corporation Rt. 5, Box 5466 Albuquerque, New Mexico 87112

Tenneco Oil Company Attention: Mr. R. E. Siverson P. O. Box 1714 Durango, Colorado 81302

Mr. J. Glenn Turner 1700 Mercantile Bank Building Dallas, Texas 75201

Union Texas Petroleum A Division of Allied Chemical Corp. P. O. Box 2120 Houston, Texas 77001

Mr. William G. Webb 1700 Mercantile Bank Building Dallas, Texas 75201

Dr. Sherman Wengerd 1044 Stanford Drive, NE Albuquerque, New Mexico 87106

Consolidated Oil & Gas Inc. 4150 East Mexico Avenue Denver, Colorado 80202

Tenneco Oil Company Attention: Mr. J. P. Wasinger P. O. Box 2410 Denver, Colorado 80210

Cenard Oil & Gas Co. Republic National Bank Building P. O. Box 446 Dallas, Texas 75221 Union Texas Petroleum A Division of Allied Chemical Corp, Attention: Mr. C. A. Patchen Suite 1010 Lincoln Tower 1860 Lincoln Street Denver, Colorado 80203

Alfred Gross, Trustee 110 E. 57th Street New York, New York 10022

Peter Gross 110 E. 57th Street New York, New York 10022

N-M Oil & Gas Venture Room 1200 300 W. Washington Chicago, Illinois 60606

Mr. Harold Kogan & Mathilda Kogan 742 - 35th Avenue San Francisco, California 84121



UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

115

Brawer 1857 Eoswell, New Mexico 88201,

February 8, 1968

HAIT OFFICE

%0 FEB 13 AN 8 36

El Paso Batural Gas Company

P. O. Box 1492

11 Paso, Texas 79999

Attention: Br. Coarles Higgins

Centlemen:

Your latter of February 1, 1968, advises that as operator of the Eucrfano unit, San Juan County, New Mexico, you have determined that unit wall No. 172 in the SWAND sec. 9, T. 25 N., R. 9 k., R.M.P.B., lasse New Mexico 03039, is not capable of producing unitized substances in paying quantities from the Dakota formation. Four letter furnishes reserve and account information to justify your determination.

well No. 172 was completed on December 6, 1966, and tested on December 27, 1966, for an initial absolute open flow potential of 1,365 MCF of gas per day from Dakota perforations in the interval from 6,502 to 6,670 feet.

This office concurs with your determination that the well is not capable of producing unitized substances in paying quantities under existing conditions. Two surplus copies of the notice are stracked.

Sincerely yours,

(ORIG. SGD.) JOHN A. ANDERSON

JOHN A. ANDERSON Regional Oil & Can Supervisor

cc:
Hashington (w/cy notice)
Farmington (w/cy notice)
Com. of Pub. Lands - Santa We (ltr. only)
NMOCC - Santa We (ltr. only)
Accounts

El Paso Natural Gas Company

El Paso, Texas 79999

February 1, 1968

MARCHER ALL

Mr. John A. Anderson Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

°68 FEB 2 AM 8 40

Huerfano Unit, I Sec. No. 731 San Juan County, New Mexico NOTICE OF COMPLETION OF NON-COMMERCIAL WELL in the Dakota

Formation

Dear Mr. Anderson:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit Agreement, pursuant to the provisions of Section 10 thereof, has determined that the following described well is not capable of producing unitized substances in paying quantities from the Dakota Formation, to wit:

> The Huerfano Unit #172 Well, located 1720' from the North line and 1090' from the West line of Section 9, Township 25 North, Range 9 West, N.M.P.M., San Juan County, New Mexico, was spudded on November 18, 1966, and completed on December 6, 1966, at a total depth of 6723' in the Dakota Formation. The lower Dakota Formation in the interval between 6663'-6670', the main Dakota Formation in the intervals between 6578'-6588', 6597'-6607', and the Granerous Dakota Formation in the intervals between 6502'-6508', 6528'-6534' were all treated with a sand-water fracturing process. The well was shut-in for gauge on December 17, 1966, and after being shut-in for ten (10) days, the Dakota Formation was tested on December 27, 1966, and following a three (3) hour blow-down period gauged 1299 MCFGPD through a 3/4" choke and 1365 MCFGPD AOF with a SIPC of 2029 psia and a SIPT of 2029 psia.

This well first produced on April 20, 1967, and after evaluating the well's producing ability since that date, El Paso Natural Gas Company, as Unit Operator, is of the opinion that this well is noncommercial for unit purposes. If this determination meets with your approval, please indicate such approval in the space provided and return an approved copy hereof for our files.

Copies of this letter are being sent to the Commissioner of Public Lands and the Oil Conservation Commission of the State of New Mexico, and the working interest owners shown on the attached sheet.

Very truly yours,

Charles Higgins Supervising Landman Land Department

CH:AJM:vjh Attachments

cc: Commissioner of Public Lands (Information Only) State of New Mexico P. O. Box 1148 Santa Fe, New Mexico

2011 Conservation Commission (Information Only) State of New Mexico P. O. Box 2088 Santa Fe, New Mexico HUERFANO UNIT
Working Interest Owners

B & M Construction Corporation P. O. Box 12444 Oklahoma City, Oklahoma 73112

Benson-Montin-Greer Drilling Corporation 221 Petroleum Center Building Farmington, New Mexico 87401

Brookhaven Oil Company P. O. Box 1267 Scottsdale, Arizona 85251

Barbara Ann McConnell Bruss RR #1 Box 236 Kula Maui, Hawaii 96790

Continental Oil Company Attention: W. C. Blackburn P. O. Box 680 Casper, Wyoming 82601

Edward C. Hulda Evensen (2) 739 Haight Street San Francisco, California 94117

Mr. Albert R. Greer 221 Petroleum Center Building Farmington, New Mexico 87401

Mrs. Charline Greer 12858 West 26th Avenue #39 Golden, Colorado 80401

Mr. Vincent B. Hamilton 815 First Avenue, SE Hampton, Iowa 50401

Hannett, Hannett & Cornish Attorneys at Law 515 First National Bank Building Albuquerque, New Mexico 87101

Bernice Jeffs
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Frank S. Kelly, Jr., J. C. Smith, Wm. H. McCartney & Robert L. Breedlove Oil & Gas Building, P. O. Box 1775 Shreveport, Louisiana 71102 La Plata Gathering System, Inc. 1700 Mercantile Bank Building Dallas, Texas 75201

Oil & Gas Property Management, Inc. 6th Floor, C & I Life Building Houston, Texas 77002

Mr. O. J. Lilly 1806 Pompton Drive Austin, Texas 78758

Mrs. Marjorie Lundean One West 67th Street New York, New York 10023

Mr. K. E. McAfee 2020 First National Building Oklahoma City, Oklahoma 73102

Mr. J. W. McConnell, Jr. 600 North Broadway Hobart, Oklahoma 73651

Barbara Irene McConnell 1224 Laguna Cove Farmington, New Mexico 87401

Pan American Petroleum Corporation (3) Attention: Mr. T. M. Curtis Security Life Building Denver, Colorado 80202

Mr. E. H. Pipkin
P. O. Box 1174
Roswell, New Mexico 88201

Joseph Seagram & Sons, Inc. (2) A Division of Texas Pacific Oil Co. P. O. Box 747 Dallas, Texas 75221

Sinclair Oil & Gas Company (3)
Attention: Mr. S. K. Van Steenbergh and
Mr. W. A. Walther, Jr.
501 Lincoln Tower Building
1860 Lincoln Street
Denver, Colorado 80203

HUERFANO UNIT Working Interest Owners - Page 2

Sunset International Petroleum Corporation Sunset International Building 8920 Wilshire Blvd. Beverly Hills, California 90211

Sunland Refining Corporation P. O. Box 1512 Fresno, California 93716

Tamanaco Oil Corporation Rt. 5, Box 5466 Albuquerque, New Mexico 87112

Tenneco Oil Company Attention: Mr. R. E. Siverson P. O. Box 1714 Durango, Colorado 81302

Mr. J. Glen Turner 1700 Mercantile Bank Building Dallas, Texas 75201

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Dr. Sherman Wengerd 1044 Stanford Drive, N. E. Albuquerque, New Mexico 87106

Consolidated Oil & Gas Inc. 4150 East Mexico Avenue Denver, Colorado 80202

Tenneco Oil Company
Attention: Mr. Weaver W. Ralls, Supervisor
Division Records and Rentals
900 Wilco Building
Midland, Texas 79701

Cenard Oil & Gas Company Republic National Bank Building P. O. Box 446 Dallas, Texas 75221 Union Texas Petroleum
A Division of Allied Chemical Corporation
Attention: Mr. C. A. Patchen
Denver, Colorado 80202

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Peter Gross 110 E. 57th Street New York, New York 10022

N-M Oil & Gas Venture Room 1200 300 W. Washington Chicago, Illinois 60606

Mr. Harold Kogan & Mathilda Kogan 742-35th Avenue San Francisco, California 94121



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Draver 1857 Roswell, New Mexico 88201 195

January 24, 1968

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas 79999

Attention: Mr. T. W. Bittick

MAIN OFFICE OF C

168 JAN 25 AH 8 37

Gentlemen:

Your 1968 plan of development for the Huerfano unit filed with this office on January 9 proposes the drilling of 10 Dakota wells, all of which are within the existing Dakota participating area.

Section 9 of the Huerfano unit agreement requires the unit operator to submit plans of development providing for exploration of the unitized area and for the determination of the commercially productive area thereof in each and every productive formation. Such section further provides that the plan of development shall be as complete and adequate as determined necessary for timely development and proper conservation of the oil and gas resources of the unitized area. Pursuant to the intent of such language, we believe it is necessary to drill sufficient wells to establish the productive limits of the Dakota formation and expand the participating area accordingly, in order to protect the equities involved within the objectives of unitization, as well as to timely develop the portions of the unit within the participating area. Accordingly, to believe a minimum of one well outside the participating area should be proposed by your 1968 plan of development. It appears that the east half of sec. 18, T. 25 N., R. 9 W., should be considered as a potential location to expand the participating area inasmuch as this tract is offset to the north by unit well No. 142 which has 28 feet of net pay and to the west by unit well No. 149 which has 19 feet of pay. Our records show that well No. 142 has produced a cumulative volume of 350,882 MCF to October 1,

1967, 115,026 MCF of which was produced during the first 9 months of 1967 during 241 producing days for an average rate of 477 MCF per day. Well No. 149 has produced 96,319 MCF from November 1966 through September 1967 and appears to be stabilized at a rate of approximately 340 MCF per producing day.

Please consider the inclusion of a Dakota well in the east half of eac. 18 in your 1968 drilling program in order to establish the Dakota productive limits in this area, and advise us of your decision in this matter. We will defer approval of the 1968 plan of development until we receive an amended plan providing for the drilling requested or adequate geologic justification as to why a well should not be drilled at the suggested location or some alternate location outside the participating area in this portion of the unit.

Sincerely yours,

(ORIG. SGD.) JOHN A. AMBERSON

JOHN A. ANDERSON
Regional Oil and Gas Supervisor

Cc:
Washington
Farmington
Com. of Pub. Lands, Santa Fe
NMOCC, Santa Fe

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

145

January 18, 1968

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas 79999

Attention: Mr. T. W.Bittick

Re: 1968 Drilling Program, Huerfano Unit, San Juan County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Drilling Program for the calendar year of 1968 providing for the drilling of ten Dakota wells for the Huerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

One approved copy of the program is returned herewith.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/og

cc: United States Geological Survey - Roswell Commissioner of Public Lands - Santa Fe



Commissioner of Public Lands

GUYTON B. HAYS COMMISSIONER



P. O. BOX 1148 SANTA FE, NEW MEXICO

January 15, 1968

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas

Re: Huerfano Unit

San Juan County, New

Mexico

ATTENTION: Mr. T. W. Bittick

Gentlemen:

The Commissioner of Public Lands has this date approved your 1968 Plan of Development, which proposes the drilling of ten Dakota wells. This approval is subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

One approved copy of the plan is enclosed.

Very truly yours,

GUYTON B. HAYS COMMISSIONER OF PUBLIC LANDS

BY:

Eddie Lopez, Supervisor Unit Division

GBH/TB/EL/s

encl.

cc: USGS-Roswell, New Mexico OCC-Santa Fe, New Mexico

El Paso Natural Gas Company

El Paso, Texas 79999

January 5, 1968

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico Post Office Box 2088 Santa Fe, New Mexico 87501 LANGERS COS

268 JAN 10 AM 8 39

Re: Huerfano Unit, Sec. No. 731 San Juan County, New Mexico

1968 DRILLING PROGRAM

Gentlemen:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit, filed a Drilling Program covering the captioned unit on January 6, 1967, for the calendar year 1967, consisting of seventeen (17) Dakota wells. All of these wells were timely drilled in the existing Dakota Participating Area and did not cause expansions. El Paso Natural Gas Company is presently evaluating the Huerfano Unit #172 Well (Edith A. Payne #1) drilled by Pan American Petroleum Corporation in the N/2 of Section 9, T-25-N, R-9-W, to determine whether this well is commercial.

As of this date, the total number of wells drilled in the Huerfano Unit on acreage committed to the unit or on acreage pooled and communitized with committed acreage is as follows:

Pictured Cliffs, Commercial	47
Pictured Cliffs, Noncommercial	2
Pictured Cliffs, Plugged and Abandoned	33
Gallup-Dakota, Commercial	11
Gallup-Dakota, Commercial in	
Gallup only	1
Gallup-Dakota, Commercial in	
Dakota only	3
Dakota, Commercial	44
Dakota, Noncommercial	1
Dakota, Plugged and Abandoned	5
	147 *

^{*} Does not include Huerfano Unit #172 Well.

Pursuant to Section 9 of the Huerfano Unit Agreement, El Paso Natural Gas Company, as Unit Operator, hereby respectfully requests the approval of a Drilling Program for the calendar year of 1968 providing for the drilling of the following described Dakota wells:

Huerfano Unit Well No.	Location
12 <i>7</i> Y	NW/4 Sec. 26, T-26-N, R-10-W
150	SE/4 Sec. 12, T-25-N, R-10-W
1 7 3	SE/4 Sec. 13, T-26-N, R-10-W
174	NW/4 Sec. 13, T-26-N, R-10-W
175	SE/4 Sec. 14, T-26-N, R-10-W
176	SE/4 Sec. 15, T-26-N, R-10-W
177	SE/4 Sec. 22, T-26-N, R-10-W
178	NW/4 Sec. 22, T-26-N, R-10-W
179	NW/4 Sec. 14, T-26-N, R-10-W
180	NW/4 Sec. 18, T-26-N, R-9- W

All of the working interest owners have been contacted; and this Drilling Program reflects, insofar as possible, their desires for additional drilling.

El Paso Natural Gas Company intends to drill these wells to the base of the Dakota Formation using rotary tools. Surface casing will be set to the depth of approximately 200' and a full string of production casing will be run to the base of the Dakota Formation and will be cemented in place in three stages. The casing in the Dakota Formation will then be perforated and the Dakota Formation subjected to a hydraulic fracturing process. The entire hole will be mud drilled and mud will be used in setting the production string of casing when said casing is run. Due care will be taken to protect all horizons.

In addition to the above wells, El Paso Natural Gas Company, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary or desirable by the Unit Operator and the working interest owners.

If this Drilling Program is acceptable, please signify your approval as required under Section 9 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to El Paso Natural Gas Company.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Yours yery truly,

T. W. Bittick

Manager

Land Department

APPROVED:		DATE:
	United States Geological Survey	
	Subject to like approval by the appropriate	
	State Regulatory Bodies.	
APPROVED:		DATE:
	Commissioner of Public Lands	
	Subject to like approval by the United	
	States Geological Survey and the Oil	
	Conservation Commission.	
APPROVED:	le L'Ester !	DATE: Jan. 18, 1968
	Oil Conservation Commission	//
	Subject to like approval by the United	\mathcal{U}
	States Geological Survey and the	
	Commissioner of Public Lands.	

The foregoing approvals are for the Huerfano Unit Drilling Program for the calendar year 1968.

HUERFANO UNIT Working Interest Owners

B & M Construction Corporation P. O. Box 12444 Oklahoma City, Oklahoma 73112

Benson-Montin-Greer Drilling Corporation 221 Petroleum Center Building Farmington, New Mexico 87401

Brookhaven Oil Company
P. O. Box 1267
Scottsdale, Arizona 85251

Barbara Ann McConnell Bruss Box 547 Kailua, Hawaii 96734

Continental Oil Company Attention: Mr. W. C. Blackburn P. O. Box 680 Casper, Wyoming 82601

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Mr. K. E. McAfee 2020 First National Building Oklahoma City, Oklahoma 73102

Mr. J. W. McConnell, Jr. 600 North Broadway
Hobart, Oklahoma 73651

Barbara Irene McConnell 1224 Laguna Cove Farmington, New Mexico 87401

Pan American Petroleum Corporation (3) Attention: Mr. T. M. Curtis Security Life Building Denver, Colorado 80202

Mr. E. H. Pipkin P. O. Box 1174 Roswell, New Mexico 88201

Joseph Seagram & Sons, Inc. (2) A Division of Texas Pacific Oil Co. P. O. Box 747 Dallas, Texas 75221

Sinclair Oil & Gas Company (3)
Attention: Mr. S. K. Van Steenbergh and
Mr. W. A. Walther, Jr.
501 Lincoln Tower Building
1860 Lincoln Street
Denver, Colorado 80203

HUERFANO UNIT Working Interest Owners - Page 2

Sunset International Petroleum Corporation Sunset International Building 8920 Wilshire Blvd. Beverly Hills, California 90211

Sunland Refining Corporation P. O. Box 1512 Fresno, California 93716

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Tenneco Oil Company Attention: Mr. R. E. Siverson P. O. Box 1714 Durango, Colorado 81302

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Mr. William G. Webb 1700 Mercantile Bank Building Dallas, Texas 75201

Dr. Sherman Wengerd 1044 Stanford Drive, NE Albuquerque, New Mexico 87106

Consolidated Oil & Gas Inc. 4150 East Mexico Avenue Denver, Colorado 80202

Tenneco Oil Company
Attention: Mr. Weaver W. Ralls, Supervisor
Division Records and Rentals
900 Wilco Building
Midland, Texas 79701

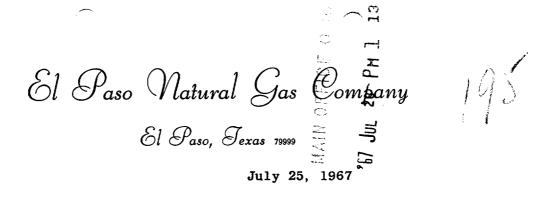
Cenard Oil Gas Co. Republic National Bank Building P. O. Box 446 Dallas, Texas 75221 Union Texas Petroleum A Division of Allied Chemical Corporation Attention Mr. C. A. Patchen Denver, Colorado 80202

Alfred Gross, Trustee 110 E. 57th Street New York, New York 10022

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N-M 0il & Gas Venture Room 1200 300 W. Washington Chicago, Illinois 60606

Mr. Harold Kogan & Mathilda Kogan 742-35th Avenue San Francisco, California 94121



Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
NOTICE OF COMPLETION OF ADDITIONAL
WELLS, Dakota Formation

Gentlemen:

Pursuant to Section 10 of the Huerfano Unit Agreement, I Section No. 731, El Paso Natural Gas Company, as Unit Operator, determined on the dates set out below that two (2) additional wells capable of producing unitized substances in commercial quantities have been completed upon acreage committed to the unit. These wells are as follows:

The Huerfano Unit #161 Well, located 990' from the South line and 1750' from the East line of Section 18, T-26-N, R-9-W, was spudded on April 1, 1967, and completed on June 1, 1967, in the Dakota Formation at a total depth of 6710'. The Dakota Formation in the intervals between 6512'-6516', 6540'-6544', 6600'-6604', 6620'-6624' was treated with a sand-water fracturing process on May 30, 1967. The well was shut-in on June 1, 1967, and after being shut-in for gauge for twenty (20) days, the well was tested on June 21, 1967, and following a three (3) hour blow-down period the Dakota Formation gauged 1885 MCFGPD through a 3/4" choke, and 2120 MCFGPD by the calculated absolute open-flow method with and SIPC of 1881 psia and an SIPT of 1304 psia. The spacing unit for this well is described as the E/2 of Section 18, T-26-N, R-9-W, containing 320.00 acres.

The above described spacing unit was included in the Huerfano Unit Sixth Expanded Participating Area of the Dakota Formation effective November 1, 1959, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #168 Well, located 890' from the South line and 1650' from the East line of Section 23, T-26-N, R-10-W, was spudded on May 9, 1967, and completed on June 3, 1967, in the Dakota Formation at a total depth of 6762'. The Dakota Formation in the intervals between 6620'-6626', 6678'-6684', 6702'-6708', 6720'-6726' was treated with a sand-water fracturing process on June 1, 1967. The well was shut-in on June 4, 1967, and after being shut-in for gauge for twenty-four (24) days, the well was tested on June 28, 1967, and following a three (3) hour blow-down period the Dakota Formation gauged 3628 MDFGPD through a 3/4" choke, and 4203 MCFGPD by the calculated absolute open-flow method with an SIPC of 1933 psia and an SIPT of 1936 psia. The spacing unit for this well is described as the E/2 of Section 23, T-26-N, R-10-W, containing 320.00 acres.

The NE/4 of the above described spacing unit was included in the Huerfano Unit Eleventh Expanded Participating Area of the Dakota Formation effective February 1, 1961 and the SE/4 of the above described spacing unit was included in the Huerfano Unit Twelfth Expanded Participating Area of the Dakota Formation effective April 1, 1961. The completion of this well does not warrant any further expansion of the Dakota Participating Area.

Copies of this letter are being sent to the working interest owners as shown on the attached sheet.

Very truly yours,

Charles Higgins

Assistant Supervising Landman

Land Department

CH: AJM: cjt Attachment

Mrs. Pepita O. Jeffus, Executive Director New Mexico Oil & Gas Accounting Commission P. O. Box 2308 Santa Fe, New Mexico 87501

WORKING INTEREST OWNERS - HUERFANO UNIT

B & M Construction Corporation P. O. Box 12444 Oklahoma City, Oklahoma 73112

Benson-Montin-Greer Drilling Corporation 221 Petroleum Center Building Farmington, New Mexico 87401

Brookhaven Oil Company
P. O. Box 1267
Scottsdale, Arizona 85251

Barbara Ann McConnell Bruss Box 547 Kailua, Hawaii 96734

Continental Oil Company Attention: Mr. H. D. Haley P. O. Box 1621 Durango, Colorado 81302

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Pan American Petroleum Corporation (3) Attention: Mr. T. M. Curtis Security Life Building Denver, Colorado 80202

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501 Lincoln Tower Building
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Sunset International Petr. Corporation Sunset International Building 8920 Wilshire Blvd. Beverly Hills, California 90211

Sunland Refining Corporation P. O. Box 1512 Fresno, California 93716 Tamanaco Oil Corporation
Rt. 5, Box 5466
Albuquerque, New Mexico 87112

Tenneco Oil Company Attention: Mr. R. E. Siverson P. O. Box 1714 Durango, Colorado 81302

Mr. J. Glenn Turner 1700 Mercantile Bank Building Dallas, Texas 75201

Union Texas Petroleum A Division of Allied Chemical Corporation P. O. Box 2120 Houston, Texas 77001

Mr. William G. Webb 1700 Mercantile Bank Building Dallas, Texas 75201

Dr. Sherman Wengerd 1044 Stanford Drive, NE Albuquerque, New Mexico 87106

Consolidated Oil & Gas, Inc. 4150 East Mexico Avenue Denver, Colorado 80202

Tenneco Oil Company
900 Wilco Building
Midland, Texas 79701
Attention: Mr. Weaver W. Ralls, Supervisor
Division Records and Rentals

Cenard Oil & Gas Co.
Republic National Bank Building
P. O. Box 446
Dallas, Texas 75221

Union Texas Petroleum A Division of Allied Chemical Corporation Attention: Mr. C. A. Patchen Suite B-400, 1740 Broadway Denver, Colorado 80202

Alfred Gross, Trustee 110 E. 57th Street New York, New York 10022

Peter Gross 110 E. 57th Street New York, New York 10022 N-M Oil & Gas Venture Room 1200 300 W. Washington Chicago, Illinois 60606

Mr. Harold Kogan & Mathilda Kogan 742-35th Avenue San Francisco, California 94121 June 21, 1967

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
NOTICE OF COMPLETION OF ADDITIONAL
WELLS, Dakota Formation

Gentlemen:

Pursuant to Section 10 of the Huerfano Unit Agreement, I Section No. 731, El Paso Natural Gas Company, as Unit Operator, determined on the dates set out below that eight (8) additional wells capable of producing unitized substances in commercial quantities have been completed upon acreage committed to the unit. These wells are as follows:

The Huerfano Unit #132 Well, located 890' from the South line and 890' from the East line of Section 26, T-26-N, R-10-W, was spudded on February 4, 1967, and completed on March 21, 1967, in the Dakota Formation at a total depth of 6753'. The Dakota Formation in the intervals between 6633'-6638', 6689'-6697', 6709'-6717' was treated with a sand-water fracturing process on March 20, 1967. The well was shut-in on March 21, 1967, and after being shut-in for gauge for seventy-seven (77) days, the well was tested on June 6, 1967, and following a three (3) hour blow-down period the Dakota Formation gauged 6064 MCFGPD through a 3/4" choke, and 9915 MCFGPD by the calculated absolute open-flow method with an SIPC of 1807 psia and an SIPT of 1843 psia. The spacing unit for this well is described as the E/2 of Section 26, T-26-N, R-10-W, containing 320.00 acres.

The above described spacing unit was included in the Huerfano Unit Twelfth Expanded Participating Area of the Dakota Formation effective April 1, 1961, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #162 Well, located 800' from the North line and 800' from the West line of Section 19, T-26-N, R-9-W, was spudded on April 13, 1967, and completed on May 22, 1967, in the Dakota Formation at a total depth of 6790'. The Dakota Formation in the intervals between 6580'-6598', 6612'-6620', 6671'-6695' was treated with a sand-water fracturing process on May 20, 1967. The well was shut-in on May 22, 1967, and after being shut-in for gauge for sixteen (16) days, the well was tested on June 7, 1967, and following a three (3) hour blow-down period the Dakota Formation gauged 4186 MCFGPD through a 3/4" choke, and 5326 MCFGPD by the calculated absolute open-flow method with an SIPC of 1892 psia and an SIPT of 1894 psia. The spacing unit for this well is described as Lots 1, 2, 3, 4, E/2 W/2 (W/2) of Section 19, T-26-N, R-9-W, containing 326.34 acres.

The NW/4 of the above described spacing unit was included in the Huerfano Unit Ninth Expanded Participating Area of the Dakota Formation effective December 1, 1960. The SW/4 of the above described spacing unit was included in the Twelfth Expanded Participating Area of the Dakota Formation effective April 1, 1961, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #163 Well, located 800' from the South line and 1800' from the East line of Section 19, T-26-N, R-9-W, was spudded on April 17, 1967, and completed on May 24, 1967, in the Dakota Formation at a total depth of 6720'. The Dakota Formation in the intervals between 6466'-6471', 6489'-6494', 6560'-6565' was treated with a sand-water fracturing process on May 23, 1967. The well was shut-in on May 25, 1967, and after being shut-in for gauge for fourteen (14) days, the well was tested on June 8, 1967, and following a three (3) hour blow-down period the Dakota Formation gauged 1666 MCFGPD through a 3/4" choke, and 1765 MCFGPD by the calculated absolute open-flow method with an SIPC of 1909 psia and an SIPT of 1917 psia. The spacing unit for this well is described as the E/2 of Section 19, T-26-N, R-9-W, containing 320.00 acres.

The NE/4 of the above described spacing unit was included in the Huerfano Unit Sixth Expanded Participating Area of the Dakota Formation effective November 1, 1959. The SE/4 of the above described spacing unit was included in the Twelfth Expanded Participating Area of the Dakota

Formation effective April 1, 1961, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #164 Well, located 1090' from the South line and 1800' from the East line of Section 20, T-26-N, R-9-W, was spudded on April 5, 1967, and completed on May 27, 1967, in the Dakota Formation at a total depth of 6645'. The Dakota Formation in the intervals between 6444'-6452', 6476'-6480', 6532'-6540', 6552'-6556' was treated with a sand-water fracturing process on May 26, 1967. The well was shut-in on May 28, 1967, and after being shut-in for gauge for eleven (11) days, the well was tested on June 8, 1967, and following a three (3) hour blow-down period the Dakota Formation gauged 3302 MCFGPD through a 3/4" choke, and 3917 MCFGPD by the calculated absolute open-flow method with an SIPC of 1732 psia and an SIPT of 1727 psia. The spacing unit for this well is described as the S/2 of Section 20, T-26-N, R-9-W, containing 320.00 acres.

The above described spacing unit was included in the Huerfano Unit Sixth Expanded Participating Area of the Dakota Formation effective November 1, 1959, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #167 Well, located 1825' from the North line and 1650' from the West line of Section 23, T-26-N, R-10-W, was spudded on April 26, 1967, and completed on May 19, 1967, in the Dakota Formation at a total depth of 6865'. The Dakota Formation in the intervals between 6650'-6658', 6674'-6678', 6692'-6696', 6726'-6742', 6802'-6810' was treated with a sand-water fracturing process on May 17, 1967. The well was shut-in on May 19, 1967, and after being shut-in for gauge for eighteen (18) days, the well was tested on June 6, 1967, and following a three (3) hour blow-down period the Dakota Formation gauged 5552 MCFGPD through a 3/4" choke, and 7861 MCFGPD by the calculated absolute open-flow method with an SIPC of 1811 psia and an SIPT of 1829 psia. The spacing unit for this well is described as the W/2 of Section 23, T-26-N, R-10-W, containing 320.00 acres.

The SW/4 of the above described spacing unit was included in the Huerfano Unit Twelfth Expanded Participating Area of the Dakota Formation effective April 1, 1961. The NW/4 of the above described spacing unit was included in the Eleventh Expanded Participating Area of the Dakota Formation effective February 1, 1961, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #169 Well, located 990' from the South line and 1650' from the East line of Section 24, T-26-N, R-10-W, was spudded on April 27, 1967, and completed on May 30, 1967, in the Dakota Formation at a total depth of 6745'. The Dakota Formation in the intervals between 6526'-6530', 6604'-6608', 6620'-6624', 6648'-6652' was treated with a sand-water fracturing process on May 28, 1967. The well was shut-in on May 30, 1967, and after being shut-in for gauge for eight (8) days, the well was tested on June 7, 1967, and following a three (3) hour blow-down period the Dakota Formation gauged 4331 MCFGPD through a 3/4" choke, and 5529 MCFGPD by the calculated absolute open-flow method with an SIPC of 1790 psia and an SIPT of 1797 psia. The spacing unit for this well is described as the E/2 of Section 24, T-26-N, R-10-W, containing 320.00 acres.

The above described spacing unit was included in the Huerfano Unit Ninth Expanded Participating Area of the Dakota Formation effective December 1, 1960, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #170 Well, located 990' from the South line and 1650' from the East line of Section 25, T-26-N, R-10-W, was spudded on February 28, 1967, and completed on March 28, 1967, in the Dakota Formation at a total depth of 6673'. The Dakota Formation in the intervals between 6512'-6516', 6536'-6540', 6588'-6596', 6606'-6614', 6624'-6628' was treated with a sand-water fracturing process on March 25, 1967. The well was shut-in on March 28, 1967, and after being shut-in for gauge for fifty-five (55) days, the well was tested on May 22, 1967, and following a three (3) hour blow-down period the Dakota Formation gauged 5865 MCFGPD through a 3/4" choke, and 8379 MCFGPD by the calculated absolute open-flow method with an SIPC of 1825 psia and an SIPT of 1856 psia. The spacing unit for this well is described as the E/2 of Section 25, T-26-N, R-10-W, containing 320.00 acres.

The SE/4 of the above described spacing unit was included in the Huerfano Unit Twelfth Expanded Participating Area of the Dakota Formation effective April 1, 1961. The NE/4 of the above described spacing unit was included in the Ninth Expanded Participating Area of the Dakota Formation effective December 1, 1960, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #171 Well, located 990' from the North line and 990' from the West line of Section 36, T-26-N, R-10-W, was spudded on February 16, 1967, and completed on March 24, 1967, in the Dakota Formation at a total depth of 6714'. The Dakota Formation in the intervals

between 6568'-6573', 6620'-6628', 6640'-6648' was treated with a sand-water fracturing process on March 23, 1967. The well was shut-in on March 24, 1967, and after being shut-in for gauge for sixty-eight (68) days, the well was tested on June 1, 1967, and following a three (3) hour blow-down period the Dakota Formation gauged 5834 MCFGPD through a 3/4" choke, and 8544 MCFGPD by the calculated absolute open-flow method with an SIPC of 1843 psia and an SIPT of 1859 psia. The spacing unit for this well is described as the W/2 of Section 36, T-26-N, R-10-W, containing 320.00 acres.

The above described spacing unit was included in the Huerfano Unit Seventeenth Expanded Participating Area of the Dakota Formation effective October 1, 1962, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

Copies of this letter are being sent to the working interest owners as shown on the attached sheet.

Very truly yours,

Charles Higgins

Assistant Supervising Landman

Land Department

CH:AJM:sb

Attachment

cc: Mrs. Pepita O. Jeffus, Executive Director New Mexico Oil & Gas Accounting Commission P. O. Box 2308 Santa Fe, New Mexico 87501

WORKING INTEREST OWNERS - HUERFANO UNIT

B & M Construction Corporation P. O. Box 12444 Oklahoma City, Oklahoma 73112

Benson-Montin-Greer Drilling Corporation 221 Petroleum Center Building Farmington, New Mexico 87401

Brookhaven Oil Company P. O. Box 1267 Scottsdale, Arizona 85251

Barbara Ann McConnell Bruss Box 547 Kailua, Hawaii 96734

Continental Oil Company Attention: Mr. H. D. Haley P. O. Box 1621 Durango, Colorado 81302

Edward C. & Hulda Evensen (2) 739 Haight Street San Francisco, California 94117

Mr. Albert R. Greer 221 Petroleum Center Building Farmington, New Mexico 87401

Mrs. Charline Greer 12858 West 26th Avenue #39 Golden, Colorado 80401

Mr. Vincent B. Hamilton 815 First Avenue, SE Hampton, Iowa 50401

Hannett, Hannett & Cornish Attorneys at Law 5515 First National Building Albuquerque, New Mexico 87101

Bernice Jeffs
P. O. Box 51
Gorman, Texas 76454

Frank S. Kelly, Jr., J. C. Smith, Wm. H. McCartney & Robert L. Breedlove Oil & Gas Building, P. O. Box 1775 Shreveport, Louisiana 71102

La Plata Gathering System, Inc. 1700 Mercantile Bank Building Dallas, Texas 75201

Oil & Gas Property Management, Inc. 6th Floor, C & I Life Building Houston, Texas 77002

Mr. O. J. Lilly 1806 Pompton Drive Austin, Texas 78758

Mrs. Marjorie Lundean One West 67th Street New York, New York 10023

Mr. K. E. McAfee 2020 First National Building Oklahoma City, Oklahoma 73102

Mr. J. W. McConnell, Jr. 600 North Broadway Hobart, Oklahoma 73651

Barbara Irene McConnell 1224 Laguna Cove Farmington, New Mexico 87401

Pan American Petroleum Corporation (3) Attention: Mr. T. M. Curtis Security Life Building Denver, Colorado 80202

Mr. E. H. Pipkin P. O. Box 1174 Roswell, New Mexico 88201

Joseph Seagram & Sons, Inc. (2) A Division of Texas Pacific Oil Co. P. O. Box 747 Dallas, Texas 75221

Sinclair Oil & Gas Company (3)
Attention: Mr. S. K. Van Steenbergh
Attention: Mr. W. A. Walther, Jr.
501 Lincoln Tower Building
1860 Lincoln Street
Denver, Colorado 80203

Sunset International Petr. Corporation Sunset International Building 8920 Wilshire Blvd. Beverly Hills, California 90211

Sunland Refining Corporation P. O. Box 1512 Fresno, California 93716

Tamanaco Oil Corporation Rt. 5, Box 5466 Albuquerque, New Mexico 87112

Tenneco Oil Company Attention: Mr. R. E. Siverson P. O. Box 1714 Durango, Colorado 81302

Mr. J. Glenn Turner 1700 Mercantile Bank Building Dallas, Texas 75201

Union Texas Petroleum A Division of Allied Chemical Corporation P. O. Box 2120 Houston, Texas 77001

Mr. William G. Webb 1700 Mercantile Bank Building Dallas, Texas 75201

Dr. Sherman Wengerd 1044 Stanford Drive, NE Albuquerque, New Mexico 87106

Consolidated Oil & Gas, Inc. 4150 East Mexico Avenue Denver, Colorado 80202

Tenneco Oil Company
900 Wilco Building
Midland, Texas 79701
Attention: Mr. Weaver W. Ralls, Supervisor
Division Records and Rentals

Cenard Oil & Gas Co.
Republic National Bank Building
P. O. Box 446
Dallas, Texas 75221

Union Texas Petroleum A Division of Allied Chemical Corporation Attention: Mr. C. A. Patchen Suite B-400, 1740 Broadway Denver, Colorado 80202

Alfred Gross, Trustee 110 E. 57th Street New York, New York 10022

Peter Gross 110 E. 57th Street New York, New York 10022 N-M Oil & Gas Venture Room 1200 300 W. Washington Chicago, Illinois 60606

Mr. Harold Kogan & Mathilda Kogan 742-35th Avenue San Francisco, California 94121

El Paso Natural Gas Company

El Paso, Texas 79999 May 25, 1967

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Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

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Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
NOTICE OF COMPLETION OF ADDITIONAL
WELLS, Dakota Formation

Gentlemen:

Pursuant to Section 10 of the Huerfano Unit Agreement, I Section No. 731, El Paso Natural Gas Company, as Unit Operator, determined on the dates set out below that seven (7) additional wells capable of producing unitized substances in commercial quantities have been completed upon acreage committed to the unit. These wells are as follows:

The Huerfano Unit #156 Well, located 990' from the North line and 1800' from the West line of Section 6, T-26-N, R-9-W, was spudded on January 24, 1967, and completed on March 15, 1967, in the Dakota Formation at a total depth of 6975'. The Dakota Formation in the intervals between 6664'-6676', 6694'-6698', 6752'-6756', 6848'-6854' was treated with a sand-water fracturing process on March 14, 1967. The well was shut-in on March 15, 1967, and after being shut-in for gauge for nineteen (19) days, the well was tested on April 3, 1967, and following a three (3) hour blow-down period, the Dakota Formation gauged 3386 MCFGPD through a 3/4" choke, and 3881 MCFGPD by the calculated absolute open-flow method with an SIPC of 1984 psia and an SIPT of 1098 psia. The spacing unit for this well is described as Lots 3, 4, 5, 6, 7, SE/4 NW/4, E/2 SW/4 (W/2) of Section 6, T-26-N, R-9-W, containing 328.22 acres.

The above described spacing unit was included in the Huerfano Unit Thirteenth Expanded Participating Area of the Dakota Formation effective September 1, 1961, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #157 Well, located 1090' from the South line and 805' from the East line of Section 8, T-26-N, R-9-W, was spudded on February 9, 1967, and completed on March 17, 1967, in the Dakota Formation at a total depth of 6904'. The Dakota Formation in the intervals between 6642'-6650', 6668'-6676', 6720'-6736', 6756'-6772' was treated with a sand-water fracturing process on March 16, 1967. The well was shut-in on March 17, 1967, and after being shut-in for gauge for twenty (20) days, the well was tested on April 6, 1967, and following a three (3) hour blow-down period the Dakota Formation gauged 2903 MCFGPD through a 3/4" choke, and 3255 MCFGPD by the calculated absolute openflow method with an SIPC of 1971 psia and an SIPT of 1970 psia. The spacing unit for this well is described as the E/2 of Section 8, T-26-N, R-9-W, containing 320.00 acres.

The above described spacing was included in the Huerfano Unit Thirteenth Expanded Participating Area of the Dakota Formation effective September 1, 1961, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #158 Well, located 1650' from the North line and 990' from the West line of Section 8, T-26-N, R-9-W, was spudded on February 23, 1967, and completed on March 19, 1967, in the Dakota Formation at a total depth of 6908'. The Dakota Formation in the intervals between 6635'-6651', 6669'-6674', 6730'-6746' was treated with a sand-water fracturing process on March 18, 1967. The well was shut-in on March 19, 1967, and after being shut-in for gauge for twenty-four (24) days, the well was tested on April 12, 1967, and following a three (3) hour blow-down period the Dakota Formation gauged 1559 MCFGPD through a 3/4" choke, and 1666 MCFGPD by the calculated absolute open-flow method with an SIPC of 1989 psia and an SIPT of 1988 psia. The spacing unit for this well is described as the W/2 of Section 8, T-26-N, R-9-W, containing 320.00 acres.

The above described spacing was included in the Huerfano Unit Thirteenth Expanded Participating Area of the Dakota Formation effective September 1, 1961, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #159 Well, located 1650' from the North line and 890' from the West line of Section 17, T-26-N, R-9-W, was spudded on March 7, 1967, and completed on April 1, 1967, in the Dakota Formation at a total depth of 6695'. The Dakota Formation in the intervals between 6512'-6518', 6534'-6540', 6596'-6608' was treated with a sand-water fracturing process on March 30, 1967. The well was shut-in on April 1, 1967, and after being shut-in for gauge for eighteen (18) days, the well was tested on April 19, 1967, and following a three (3) hour blow-down period the Dakota Formation gauged 1924 MCFGPD through

a 3/4" choke, and 2045 MCFGPD by the calculated absolute open-flow method with an SIPC of 1951 psia and an SIPT of 1975 psia. The spacing unit for this well is described as the W/2 of Section 17, T-26-N, R-9-W, containing 320.00 acres.

The above described spacing was included in the Huerfano Unit Sixth Expanded Participating Area of the Dakota Formation effective November 1, 1959, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #160 Well, located 990' from the South line and 1800' from the East line of Section 17, T-26-N, R-9-W, was spudded on March 20, 1967, and completed on April 7, 1967, in the Dakota Formation at a total depth of 6740'. The Dakota Formation in the intervals between 6472'-6478', 6498'-6504', 6558'-6570' was treated with a sand-water fracturing process on April 4, 1967. The well was shut-in on April 7, 1967, and after being shut-in for gauge for thirteen (13) days, the well was tested on April 20, 1967, and following a three (3) hour blow-down period the Dakota Formation gauged 783 MCFGPD through a 3/4" choke, and 826 MCFGPD by the calculated absolute open-flow method with an SIPC of 2006 psia and an SIPT of 1004 psia. The spacing unit for this well is described as the E/2 of Section 17, T-26-N, R-9-W, containing 320.00 acres.

The above described spacing was included in the Huerfano Unit Thirteenth Expanded Participating Area of the Dakota Formation effective September 1, 1961, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #165 Well, located 990° from the South line and 1750° from the East line of Section 30, T-26-N, R-9-W, was spudded on March 21, 1967, and completed on April 4, 1967, in the Dakota Formation at a total depth of 6650°. The Dakota Formation in the intervals between 6492°-6498°, 6550°-6562°, 6572°-6584 was treated with a sand-water fracturing process on April 3, 1967. The well was shut-in on April 4, 1967, and after being shut-in for gauge for twenty-three (23) days, the well was tested on April 27, 1967, and following a three (3) hour blow-down period the Dakota Formation gauged 3667 MCFGPD through a 3/4° choke, and 4180 MCFGPD by the calculated absolute open-flow method with an SIPC of 1965 psia and an SIPT of 1989 psia. The spacing unit for this well is described as the E/2 of Section 30, T-26-N, R-9-W, containing 320 acres.

The above described spacing was included in the Huerfano Unit Twelfth Expanded Participating Area of the Dakota Formation effective April 1, 1961, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #166 Well, located 990' from the North line and 990' from the West line of Section 31, T-26-N, R-9-W, was spudded on March 10, 1967, and completed on March 30, 1967, in the Dakota Formation at a total depth of 6653'. The Dakota Formation in the intervals between 6513'-6519', 6540'-6546', 6597'-6603', 6613'-6619' was treated with a sand-water fracturing process on March 28, 1967.

The well was shut-in on March 30, 1967, and after being shut-in for gauge for thirty-four (34) days, the well was tested on May 3, 1967, and following a three (3) hour blow-down period the Dakota Formation gauged 3420 MCFGPD through a 3/4" choke, and 4405 MCFGPD by the calculated absolute open-flow method with an SIPC of 1973 psia and an SIPT of 2000 psia. The spacing unit for this well is described as Lots 1, 2, 3, 4, E/2 W/2 (W/2) of Section 31, T-26-N, R-9-W, containing 325.28 acres.

The above described spacing was included in the Huerfano Unit Seventeenth Expanded Participating Area of the Dakota Formation effective October 1, 1962, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

Copies of this letter are being sent to the working interest owners as shown on the attached sheet.

Yours very truly,

Charles Higgins'

Assistant Supervising Landman

Land Department

CH:AJM:psr

B & M Construction Corporation P. O. Box 12444 Oklahoma City, Oklahoma 73112

Benson-Montin-Greer Drilling Corp. 2808 First National Building Oklahoma City, Oklahoma

Brookhaven Oil Company P. O. Box 1267 Scottsdale, Arizona 85251

Barbara Ann McConnell Bruss Box 547 Kailua, Hawaii 96734

Continental Oil Company Attention: Mr. H. D. Haley P. O. Box 1621 Durango, Colorado 81302

Edward C. & Hulda Evensen 739 Haight Street San Francisco, California 94117

Mr. Albert R. Greer 158 Petroleum Center Building Farmington, New Mexico 87401

Mrs. Charline Greer 12858 West 26th Avenue #39 Golden, Colorado 80401

Mr. Vincent B. Hamilton 815 First Avenue, SE Hampton, Iosa 50401

Hannett, Hannett & Cornish Attorneys at Law 5515 First National Building Albuquerque, New Mexico 87101

Bernice Jeffs P. O. Box 51 Gorman, Texas 76454

Frank S. Kelly, Jr., J.C. Smith, Wm. H. McCartney & Robert L. Breedlove Oil & Gas Building, P. O. Box 1775 Shreveport, Louisiana 71102

La Plata Gathering System, Inc. 1700 Mercantile Bank Building Dallas, Texas 75201 Oil and Gas Property Management, Inc. 6th Floor, C & I Life Building Houston, Texas 77002

Mr. O. J. Lilly 1806 Pompton Drive Austin, Texas 78758

Mrs. Margorie Lundean One West 67th Street New York, New York 10023

Mr. K. E. McAfee 2020 First National Building Oklahoma City, Oklahoma 73102

Mr. J. W. McConnell, Jr. 600 North Broadway Hobart, Oklahoma 73651

Barbara Trene McConnell 1224 Laguna Cove Farmington, New Mexico 8740!

Pan American Petroleum Corporation (3) Attention: Mr. T. M. Curtis Security Life Building Denver, Colorado 80202

Mr. E. H. Pipkin P. O. Box 1174 Roswell, New Mexico 88201

Joseph Seagram & Sons, Inc. (2) A Division of Texas Pacific Oil Co. P. O. Box 747 Dallas, Texas 75221

Sinclair Oil & Gas Company (3)
Attention: Mr. S. K. Van Steenbergh and
Mr. W. A. Walther, Jr.
501 Lincoln Tower Building
Denver, Colorado 80203

Sunset International Petroleum Corporation Sunset International Building 8920 Wilshire Blvd. Beverly Hills, California 90211

Sunland Refining Corporation P. 0. Box 1512 Fresno, California 93716 Tamanaco Oil Corporation Rt. 5, Box 5466 Albuquerque, New Mexico 87112

Tenneco Oil Company Attention: Mr. R. E. Siverson P. O. Box 1714 Durango, Colorado 81302

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Mr. William G. Webb 1700 Mercantile Bank Building Dallas, Texas 75201

Dr. Sherman Wengerd 1044 Stanford Drive, NE Albuquerque, New Mexico 87106

Consolidated Oil & Gas Inc. 4150 East Mexico Avenue Denver, Colorado 80202

Tenneco Oil Company
4th Floor, 201 Wall Building
Midland, Texas 79701
Attention: Mr. Weaver W. Ralls, Supervisor
Division Records and Rentals

Cenard Oil & Gas Company Republic National Bank Building P. O. Box 446 Dallas, Texas 75221

Union Texas Petroleum A Division of Allied Chemical Corporation Attention: Mr. C. A. Patchen Suite B-400, 1740 Broadway Denver, Colorado 80202

Alfred Gross, Trustee 110 E. 57th Street New York, New York 10022

Peter Gross 110 E. 57th Street New York, New York 10022 N-M Oil & Gas Venture Room 1200 300 W. Washington Chicago, Illinois 60606

Mr. Harold Kogan & Mathilda Kogan 742-35th Avenue San Francisco, California 94121

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE. NEW MEXICO

19-

April 11, 1967



El Paso Natural Gas Company F. O. Box 1492 El Paso, Texas 79999



Attention: Mr. T. W. Bittick



Re: 1967 Drilling Program Huerfano Unit, San Juan County, New Mexico



Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the 1967 Drilling Program dated January 6, 1967 and as amended by letter dated January 16, 1967, for the Huerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

One approved copy of the program is returned herewith.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/og

cc: Commissioner of Public Lands - Santa Fe United States Geological Survey - Roswell



January 23, 1967

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas

Re: Huerfano Unit San Juan County, New Mexico

Attention: Mr. T. W. Bittick

Gentlemen:

Pursuant to your 1967 Plan of Development you state you are presently evaluating the Edith A. Payne #1 Well, drilled by Pan American Petroleum Corporation in the N/2 of Section 9, Township 25 North, Range 9 West, to determine whether this well is commercial. This office has no record of such a well having been drilled on the Huerfano Unit. Please furnish this office well reports on this well at your earliest convenience.

The Commissioner is approving the 1967 Plan of Development for the Huerfano Unit which provides for the drilling of seventeen Dakota wells during the calendar year 1967.

We are returning one approved copy of this plan.

Very truly yours,

GUYTON B. HAYS CONNISSIONER OF PUBLIC LANDS

BY:

Ted Bilberry, Director Oil and Gas Department

GBH/MMR/v

cc: United States Geological Survey

Roswell, New Mexico

oil Conservation Commission Santa Fa Man Mexico

El Paso Natural Gas Company

El Paso, Texas 79999

January 16, 1967

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico Post Office Box 2088 Santa Fe, New Mexico $3/\epsilon_{max}/20$

Re: 1967 Drilling Program

Huerfano Unit

San Juan County, New Mexico

Gentlemen:

By letter dated January 6, 1967, El Paso Natural Gas Company, as Unit Operator of the Ruerfano Unit, submitted a proposed 1967 Drilling Program for the captioned unit. In order to conform with the established well spacing in this area we desire to change the quarter section location of two (2) wells as set out in the proposed program. The new locations are:

Well No.	Previous Location	New Location
157	NE/4 Sec. 8, T-26-N, R-9-W	SE/4 Sec. 8, T-26-N, R-9-W
158	SW/4 Sec. 8, T-26-N, R-9-W	NW/4 Sec. 8, T-26-N, R-9-W

Please make this change on all copies of our letter dated January 6, 1967. We have secured the concurrence of the required number of working interest owners for this change.

Very truly yours,

W Bittak

T. W. Bittick

Manager

Land Department

TWB:AJM:sb



115

Mr. John A. Anderson Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico Post Office Box 2088 Santa Fe, New Mexico

> Re: Huerfano Unit, I Sec. No. 731 San Juan County, New Mexico 1967 DRILLING PROGRAM

Gentlemen:

This is to advise that the Drilling Program for 1967 for the Huerfano Unit was approved by the regulatory bodies on the following dates:

- 1. United States Geological Survey March 22, 1967
- 2. Commissioner of Public Lands January 23, 1967
- 3. Oil Conservation Commission April 11, 1967

Copies of this letter are being sent to the working interest owners of the Huerfano Unit.

Yours very traly

Harry/Gevertz

Supervising Landman

Land Department

HG:AJM:sb

Huerfano 3.0

El Paso Natural Gas Company

El Paso, Texas

January 6, 1967

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico Post Office Box 2088 Santa Fe, New Mexico

> Re: Huerfano Unit, Sec. No. 731 San Juan County, New Mexico 1967 DRILLING PROGRAM

Gentlemen:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit, filed a Drilling Program covering captioned unit on November 4, 1966, for the calendar year 1966, consisting of five (5) Dakota wells and one (1) Pictured Cliffs well. All of these wells were timely drilled. El Paso Natural Gas Company is presently evaluating the Edith A. Payne #1 Well, drilled by Pan American Petroleum Corporation in the N/2 of Section 9, T-25-N, R-9-W, to determine whether this well is commercial. Completion attempts on the Huerfano #151 Well, located in the NW/4 Section 35, T-26-N, R-10-W, were unsuccessful and El Paso is presently conducting tests to determine if the well should be plugged and abandoned or if additional completion attempts should be made. The remaining wells were completed in existing participating areas and did not cause expansions.

As of this date, the total number of wells drilled in the Huerfano Unit on acreage committed to the unit or on acreage pooled and communitized with committed acreage is as follows:

Pictured Cliffs, Commercial	49
Pictured Cliffs, Noncommercial	2
Pictured Cliffs, Plugged and Abandoned	31
Gallup-Dakota, Commercial	11

Gallup-Dakota, C	ommercial in Gallup only	1
Gallup-Dakota, C	ommercial in Dakota only	3
Dakota, Commerc	cial	27
Dakota, Noncomn	nercial	2
Dakota, Plugged	and Abandoned	3
		129 *

* Does not include the Edith A. Payne #1 and the Huerfano #151

Pursuant to Section 9 of the Huerfano Unit Agreement, El Paso Natural Gas Company, as Unit Operator, hereby respectfully requests the approval of a Drilling Program for the calendar year of 1967 providing for the drilling of the following described Dakota wells:

Huerfano Unit Well No.	Location	
156		NW/46, T-26-N, R-9-W
157	5E/4	NE/48, T-26-N, R-9-W
158	NW/4	SW/48, T-26-N, R-9-W
159		NW/4 17, T-26-N, R-9-W
160		SE/4 17, T-26-N, R-9-W
161		SE/4 18, T-26-N, R-9-W
162		NW/4 19, T-26-N, R-9-W
163		SE/4 19, T-26-N, R-9-W
164		SE/4 20, T-26-N, R-9-W
165		SE/4 30, T-26-N, R-9-W
166		NW/4 31, T-26-N, R-9-W
167		NW/4 23, T-26-N, R-10-W
168		SE/4 23, T-26-N, R-10-W
169		SE/4 24, T-26-N, R-10-W
170		SE/4 25, T-26-N, R-10-W
132		SE/4 26, T-26-N, R-10-W
171		NW/4 36, T-26-N, R-10-W

All of the working interest owners have been contacted; and this Drilling Program reflects, insofar as possible, their desires for additional drilling.

In addition to the above wells, El Paso Natural Gas Company, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary or desirable by the Unit Operator and the working interest owners.

If this Drilling Program is acceptable, please signify your approval as required under Section 9 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to El Paso Natural Gas Company.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Yours very truly,

EL PASO NATURAL GAS COMPANY

T. W. Bittick

Manager

Land Department

TWB:AJM:md

APPROVED:	United States Geological Survey Subject to like approval by the appropriate State Regulatory Bodies.	DATE:
APPROVED:	Commissioner of Public Lands Subject to like approval by the United States Geological Survey and the Oil Conservation Commission.	DATE:
APPROVED:	Oil Conservation Commission, Subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.	DATE: <u>4-11-67</u>

The foregoing approvals are for the Huerfano Unit Drilling Program for the calendar year 1967.

HUERFANO UNIT Working Interest Owners - All Formations Page 2

Sinclair Oil & Gas Company (3) Attention: Mr. S. K. Van Steenbergh and Mr. W. A. Walther, Jr. 501 Lincoln Tower Building Denver, Colorado 80203

Sunset International Petroleum Corporation Denver, Colorado 80202 Sunset International Building 8920 Wilshire Blvd. Beverly Hills, California 90211

Sunland Refining Corporation P. O. Box 1512 Fresno 16, California

Tamanaco Oil Corporation Route 5, Box 5466 Albuquerque, New Mexico 87112

Tenneco Oil Company Attention: Mr. R. E. Siverson P. O. Box 1714 Durango, Colorado

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas, Texas 75201

Union Texas Petroleum A Division of Allied Chemical Corporation P. O. Box 2120 Houston 1, Texas

Union Texas Petroleum A Division of Allied Chemical Corporation Attention: Mr. C. A. Patchen Suite B-400, 1740 Broadway Denver, Colorado 80202

Mr. William G. Webb 1900 Mercantile Dallas Building Dallas, Texas 75201

Dr. Sherman Wengerd 1044 Stanford Drive, NE Albuquerque, New Mexico

Consolidated Oil & Gas Incorporated 4150 East Mexico Avenue

Tenneco Oil Company 4th Floor, 201 Wall Building Midland, Texas

Mr. Weaver W. Ralls, Supervisor Attention: Division Records and Rentals

Cenard Oil & Gas Company Republic National Bank Building P. O. Box 446 Dallas, Texas 75221

Mr. Alfred Gross, Trustee 110 East 57th Street New York, New York

Mr. Peter Gross 110 East 57th Street New York, New York

N-M Oil & Gas Venture Room 1200, 300 West Washington Chicago, Illinois

HUERFANO UNIT Working Interest Owners - All Formations

B & M Construction Corporation P. O. Box 12444 Oklahoma City, Oklahoma 73112

Benson-Montin-Greer Drilling Corporation 2808 First National Building Oklahoma City, Oklahoma

Brookhaven Oil Company P. O. Box 1267 Scottsdale, Arizona

Barbara Ann McConnell Bruss Box 547 Kailua, Hawaii 96734

Continental Oil Company Attention: Mr. H. D. Haley P. O. Box 1621 Durango, Colorado 81302

Edward C. & Hulda Evensen (2) 739 Haight Street San Francisco 17, California

Mr. Albert R. Greer 158 Petroleum Center Building Farmington, New Mexico

Mrs. Charline Greer 12858 West 26th Avenue #39 Golden, Colorado 80401

Mr. Vincent B. Hamilton 815 First Avenue, SE Hampton, Iowa

Hannett, Hannett & Cornish Attorneys at Law 515 First National Building Albuquerque, New Mexico

Bernice Jeffs
P. O. Box 51
Gorman, Texas

Frank S. Kelly, Jr., J. C. Smith, Wm. H. McCartney & Robert L. Breedlove Oil & Gas Building, P. O. Box 1775 Shreveport, Louisiana

La Plata Gathering System, Inc. 1900 Mercantile Dallas Building Dallas, Texas

Oil & Gas Property Management, Inc. 6th Floor, C & I Life Building Houston, Texas 77002

Mr. O. J. Lilly 1806 Pompton Drive Austin, Texas 78758

Mrs. Marjorie Lundean One West 67th Street New York, New York 10023

Mr. K. E. McAfee 2020 First National Building Oklahoma City 2, Oklahoma

Mr. J. W. McConnell, Jr. 600 North Broadway Hobart, Oklahoma

Barbara Irene McConnell 1224 Laguna Cove Farmington, New Mexico

Pan American Petroleum Corporation (3) Attention: Mr. T. M. Curtis Security Life Building Denver, Colorado 80202

Mr. E. H. Pipkin P. O. Box 1174 Roswell, New Mexico

Joseph Seagram & Sons, Inc. (2) A Division of Texas Pacific Oil Co. P. O. Box 747 Dallas, Texas 75221



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL PRIVEY

Drawer 1857 Roswell, New Mexico 88201

March 22, 1967

El Paso Natural Gas Company P. C. Box 1492

El Paso, Texas

Attention: Mr. T. W. Bittick

Gentlemen:

Your 1967 Plan of Development, dated January 6, 1967, for the Ruerfano unit area, San Juan County. New Mexico, proposing the drilling of seventeen Dakota formation wells, has been approved on this date subject to like approval by the appropriate State officials.

Two approved copies of the plan are enclosed.

Sincerely yours,

[ORIG. SGD.) JOHN A. ANDERSON

JOHN A. ANDERSON

Regional Oll and Gas Supervisor

cc:

Washington (w/cy plan)
Farmington (w/cy plan)
NMOCC, Santa Fe (ltr. only)
Com. of Pub. Lands, Santa Fe (ltr. only)

El Paso Natural Gas Company

El Paso, Texas 79999

January 9, 1967

Mr. John A. Anderson Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Commissioner of Public Lands State of New Mexico Fost Office Box 1148 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico Post Office Box 2088 Santa Fe, New Mexico

Re: Huerfano Unit, 1 Sec. No. 731

San Juan County, New Mexico

1966 DRILLING PROGRAM

Gentlemen:

This is to advise that the Drilling Program for 1966 for the Huerfano Unit was approved by the regulatory bodies on the following dates:

- 1. United States Geological Survey January 4, 1967
- 2. Commissioner of Public Lands November 21, 1966
- 3. Oil Conservation Commission November 21, 1966

Copies of this letter are being sent to the working interest owners of the Huerfano Unit.

Yours very truly,

Harry Gevertz

Supervising Landman Land Department

HG:AJM:jm

Huerfano, 3.0



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICA SURVEY

Brauer 1857 Rosuell, New Mexico 98201

January 4, 1967

El Paso Natural Gas Company

P. C. Box 1492

El Paso, Texas

Attention: Mr. T. W. Bittick

Gentlemen:

Your 1966 Plan of Development, dated November 4, 1966, for the Ruerfano unit area, San Juan County, New Mexico, proposing the drilling of five Dakota formation wells and one Pictured Cliffs well has been approved on this date. The Commissioner of Public Lands and the Oil Conservation Commission, State of New Mexico, approved the plan on November 21, 1966.

Pour approved copies of the plan are enclosed.

Sincerely yours,

(ORIG. SEE) JOHN A. ANDRES ME

JOHN A. ANDERSON Regional Oil and Gas Supervisor

cc:

Washington (w/cy plan)
Farmington (w/cy plan)
NMOCC, Santa Fe (ltr. only)
Com. of Pub. Lands, Santa Fe (ltr. only)

OIL CONSERVATION COMMISSION

P. O. BOX 871 SANTA FE, NEW MEXICO

118

November 22, 1966

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas 79999

Attention: Mr. T. W. Bittick

Re: 1966 Drilling Program

Huerfano Unit, San

Juan County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the 1956 Drilling Program dated November 4, 1966, for the Huerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Seven approved copies of the program are being forwarded to the United States Geological Survey, Roswell, New Mexico.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/og

cc: Commissioner of Public Lands - Santa Fe United States Geological Survey - Roswell

November 21, 1966

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas 79999

- 16 11 12 11 11 1 20 -

Re: Huerfano Unit San Juan County, New Mexico 1966 Drilling Program

ATTENTION: Mr. Harry Gevertz

Gentlemen:

The Commissioner of Public Lands approves the Plan of Development for the Huerfano Unit, San Juan County, New Mexico, for the calendar year 1966. This approval is subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

We are handing eight copies of this Plan of Development to the Oil Conservation Commission for their consideration and requesting that they forward at least seven copies to the United States Geological Survey.

> GUYTON B. HAYS CONSTISSIONER OF PUBLIC LANDS

BY: Ted Bilberry, Director Oil and Gas Department

GBH/MMR/s

cc: United States
Geological Survey
Roswell, New Mexico
Oil Conservation Commission
Santa Fe, New Mexico

El Paso Natural Gas Company

El Paso, Texas 79999

November 7, 1966

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico

> Re: Huerfano Unit, | Sec. No. 731 San Juan County, New Mexico 1966 DRILLING PROGRAM

Dear Sir:

We are enclosing for your approval ten (10) copies of the 1966 Drilling Program for the captioned Unit.

execute all copies and forward them to the Oil Conservation Commission for their approval and execution. After this Drilling Program has been signed by the Commissioner of Public Lands and the Oil Conservation Commission, the Commissioner of Public Lands should retain two (2) copies for his file and the Oil Conservation Commission should retain one (1) copy for its file and seven (7) copies should be forwarded to the United States Geological Survey in Roswell, New Mexico, for their approval and further handling. After this Drilling Program has been approved and signed by the United States Geological Survey, four (4) copies should be returned to El Paso for further handling.

Yours very truly,
Original Signed by
MARRY GEVERTZ
Harry Gevertz
Supervising Landman
Land Department

HG:AJM:jm Enclosures

Huerfano, 5.0

cc: Mr. John A. Anderson
Regional Oil & Gas Supervisor
United States Geological Survey
Drawer 1857
Roswell, New Mexico

Oil Conservation Commission State of New Mexico Post Office Box 2088 Santa Fe, New Mexico

El Paso Natural Gas Company Nov & STATE AND OFFICE November 4. 1966

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico

> Re: Huerfano Unit, Sec. No. 731 San Juan County, New Mexico 1966 DRILLING PROGRAM

Gentlemen:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit, filed a Drilling Program covering captioned unit on August 6, 1965 and a Supplemental Drilling Program on November 12, 1965 for the calendar year of 1965, consisting of four (4) Dakota Wells. All four of these wells were drilled and completed on lands committed to the Huerfano Unit. The Huerfano Unit #143, #144, and #145 Wells were completed within the Dakota Participating Area and caused no expansion. The Huerfano Unit No. 155 Well was determined to be commercial and is the basis for the proposed Twenty-seventh Expansion of the Dakota Participating Area.

As of this date, the total number of wells drilled in the Huerfano Unit on acreage committed to the unit or on acreage pooled and communitized with committed acreage is as follows:

Pictured Cliffs, Commerical	50
Pictured Cliffs, Non-Commercial	2
Pictured Cliffs, Plugged and Abandoned	30
Gallup-Dakota, Commercial	11
Gallup-Dakota, Commercial in Gallup only	. 1
Gallup-Dakota, Commercial in Dakota only	3
Dakota, Commercial	23
Dakota, Non-Commercial	2
Dakota, Plugged and Abandoned	2
Dakota, Temporarily Abandoned	1

Total 124

Pursuant to Section 9 of the Huerfano Unit Agreement, El Paso Natural Gas Company, as Unit Operator, hereby respectfully requests the approval of a Drilling Program for the calendar year of 1966 providing for the drilling of the following described wells:

Name and Spacing Unit

1.		Unit #148 Well 1, T-25-N, R-10-W, N.M.P.M.	Dakota
2.		Unit #149 Well 18, T-25-N, R-9-W, N.M.P.M.	Dakota
3.		Unit #151 Well 35, T-26-N, R-10-W, N.M.P.M.	Dakota
4.		Unit #152 Well 12, T-25-N, R-10-W, N.M.P.M.	Dakota
5.	Edith A. N/2 Sec.	Payne #1 9, T-25-N, R-9-W, N.M.P.M.	Dakota
6.		Unit #17-X . 31, T-27-N, R-10-W, N.M.P.M.	Pictured Cliffs

The well shown above as No. 5 will be drilled by Pan American Petroleum Corporation under a Designation of Sub-Operator from El Paso Natural Gas Company. The Pictured Cliffs well shown as No. 6 above has been drilled as a replacement well for the Huerfano Unit #17 Well which was plugged and abandoned April 16, 1966.

All of the working interest owners have been contacted; and this Drilling Program reflects, insofar as possible, their desires for additional drilling.

In addition to the above wells, El Paso Natural Gas Company, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary or desirable by the Unit Operator and the working interest owners.

If this Drilling Program is acceptable, please signify your approval as required under Section 9 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to El Paso Natural Gas Company.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Formation

T. W. Bittick, Manage

Land Department

APPROVED:	DATE:		
	United States Geological Subject to like approval State Regulatory Bodies.	•	

APPROVED:

Commissioner of Public Lands
Subject to like approval by the United
States Geological Survey and the Oil

Conservation Commission.

APPROVED:

Oil Conservation Commission
Subject to like approval by the United

States Geological Survey and the Commissioner of Public Lands.

DATE: KOY 29 /166

The foregoing approvals are for the Huerfano Unit Drilling Program for the calendar year 1966.

HUERFANO UNIT Working Interest Owners

B & M Construction Corporation P. O. Box 12444 Oklahoma City, Oklahoma 73112

Benson-Montin-Greer Drilling Corporation 2808 First National Building Oklahoma City, Oklahoma

Brookhaven 0il Company P. O. Box 1267 Scottsdale, Arizona

Barbara Ann McConnell Bruss Box 547 Kailua, Hawaii 96734

Continental Oil Company Attention: Mr. H. D. Haley P. O. Box 1621 Durango, Colorado 81302

Edward C. & Hulda Evensen (2) 739 Haight Street San Francisco 17, California

Mr. Albert R. Greer 158 Petroleum Center Building Farmington, New Mexico

Mrs. Charline Greer 12858 West 26th Avenue #39 Golden, Colorado 80401

Mr. Vincent B. Hamilton 815 First Avenue, SE Hampton, Iowa

Hannett, Hannett & Cornish Attorneys at Law 5515 First National Building Albuquerque, New Mexico

Bernice Jeffs P. O. Box 51 Gorman, Texas

Frank S. Kelly, Jr. J. C. Smith, Wm. H. McCartney & Robert L. Breedlove 011 & Gas Building, P. O. Box 1775 Shreveport, Louisiana La Plata Gathering System, Inc. 1900 Mercantile Dallas Building Dallas, Texas

Oil & Gas Property Management, Inc. 6th Floor, C & I Life Building Houston, Texas 77002

Mr. O. J. Lilly 1806 Pompton Drive Austin, Texas 78758

Mrs. Marjorie Lundean One West 67th Street New York, New York 10023

Mr. K. E. McAfee 2020 First National Building Oklahoma City 2, Oklahoma

Mr. J. W. McConnell, Jr. 600 North Broadway Hobart, Oklahoma

Barbara Irene McConnell 1224 Laguna Cove Farmington, New Mexico

Pan American Petroleum Corporation (3) Attention: Mr. T. M. Curtis Security Life Building Denver, Colorado 80202

Mr. E. H. Pipkin P. O. Box 1174 Roswell, New Mexico

Joseph Seagram & Sons, Inc. (2) A Division of Texas Pacific Oil Co. P. O. Box 747 Dallas, Texas 75221

Sinclair Oil & Gas Company (3)
Attention: Mr. S. K. Van Steenbergh and
Mr. W. A. Walther, Jr.
501 Lincoln Tower Building
Denver, Colorado 80203

HUERFANO UNIT Working Interest Owners

Sunset International Petroleum Corporation Sunset International Building 8920 Wilshire Blvd. Beverly Hills, California 90211

Sunland Refining Corporation P. O. Box 1512 Fresno 16, California

Tamanaco Oil Corporation 1409 Mesilla, NE Albuquerque, New Mexico

Tenneco Oil Company Attention: Mr. R. E. Siversen P. O. Box 1714 Durango, Colorado

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas, Texas 75201

Union Texas Petroleum A Division of Allied Chemcial Corporation P. O. Box 2120 Houston 1, Texas

Union Texas Petroleum
A Division of Allied Chemical Corporation
Attention: C. A. Patchen
B-400, 1740 Broadway
Denver, Colorado

Mr. William G. Webb 1900 Mercantile Dallas Building Dallas, Texas 75201

Dr. Sherman Wengerd 1044 Stanford Drive, NE Albuquerque, New Mexice

Consolidated Oil & Gas, Inc. 4150 East Mexico Avenue Denver, Colorado 80202 Tenneco Oil Company
4th Floor, 201 Wall Building
Midland, Texas
Attention: Mr. Weaver W. Ralls,
Supervisor Division

Records and Rentals

Cemard Oil & Gas Cempany
Republic National Bank Building
P. O. Box 446
Dallas, Texas 75221



UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Drawer 1857 S Bouwell, New Mentico 80301 195

November 16, 1966

El Pago Matuzal Gas Company

P. O. Box 1492

El Pago, Tamas 7999)

Accention: Hr. A. M. Dorrick

Gontlesen:

Your latter of Movember 9 transmits one copy of a Delecta formation not send isopech cap for the Hearfano unit area revised on the besis of the new information contributed by the completion of unit wells los. 146, 149, and 151. Such revised map shaws a thinning of the Delecta formation pay thickness in the vicinity of the Ho. 149 well. Your letter offers the opinion that an expansion of the Delecta participating area to include the My sec. 16, T. 25 H., R. 9 W., based on the new information contributed by the No. 149 well, is not justified.

This office concurs in your opinion that an expension of the Debota porticipating area is not varianted as a result of the completion of the No. 140 unit well.

Sincerely years.

Waste Bullion

CARL C. TRANSICK Acting Oil and Gon Supervisor

Com. of Pub. Lands, Santa Pe 1800CC, Santa Fe



UNITED STATES = DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Drawer 1857 FF Roswell, New Mexico 88201

October 12, 1966

El Paso Haturel Gas Company

P. C. Box 1492

El Paso, Texas 79999

Attention: Mr. Harry Govertz

Gentlemen:

By notice dated September 28, this office was advised that Buerfano unit wells Nos. 148, 149, and 152, located on lands previously included in the Dakota formation participating area, have been completed and are considered to be capable of producing unitized substances in paying quantities from the Dakota formation. Such notice also states that in El Paso's opinion, the completion of these wells does not warrant further expansion of the Dakota participating area.

This office concurs in your opinion that such wells are capable of producing in paying quantities and that no expansion is necessitated by the new information contributed by the completion of interior wells Bos. 148 and 152. However, we request that additional information be furnished to justify your opinion that the completion of the Bo. 149 well does not warrant an expansion of the Dakots participating area.

Sincerely yours,

(ena sea) desarro, en estador

JOHN A. AMBRESON Regional Oil and Gas Supervisor

CC: Washington Farmington Com. of Pub. Lands, Santa Fe NHOCC, Santa Fe



DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Edrage 1897

Roomeli Now Mentes 08201

October 5 1766

Pan American Petroleus Corporation Security Life Building Senver. Colorado 30202

Attention: Mr. S. B. Kicheras

Gentlement

Your letter of September 25 transmits five copies of a "Designation of Sub-Operator" by which El Paso Hoturel Gas Goopsey, unic operator of the Buseriano unit. Sen Juan County, New Mexico, designates Fan American Potroleus Corporation as sub-operator for the drilling of a Dakota well in the Mi sec. 9. T. 25 H., R. 9 W., N.M.P.M.

The Designation of Sub-Operator is eccepted as a Designation of Agent iron El Peso Notural Cas Exapeny. Such acceptance does not relieve El Peso Natural Gas Company of its responsibility as unit operator to operate any well on the above described load that is determined to be qualified for inclusion in a participating area.

Sincerely yours

(ORIG. SGD.) JOHN A. ANDERSON

JOHN A. ANDERSON Regional Gil and Gas Supervisor

₹ 😌 🚼

El Paso Natural Gos Company

P. O. Box 1492

El Paco, Texas

Washington (w/cy desig.)
BLM, Santa Fe (w/cy desig.)
Farmington (w/cy desig.)
Com. of Pub. Lands, Santa Fe (ltr. only)
MMOCC, Santa Fe (ltr. only)

El Paso Natural Gas Company 195

El Paso, Texas 79999

September 28, 1966

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

-18 Jap 30 AM

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe. New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico

> Huerfano Unit, I Sec. No. 731 San Juan County, New Mexico NOTICE OF COMPLETION OF ADDITIONAL WELLS, Dakota Formation

Gentlemen:

Pursuant to Section 10 of the Huerfano Unit Agreement, I Section No. 731, El Paso Natural Gas Company, as Unit Operator, determined on the dates set out below that three (3) additional wells capable of producing unitized substances in commercial quantities have been completed upon acreage committed to the unit. These wells are as follows:

> The Huerfano Unit #148 Well, located 800' from the North line and 800' from the West line of Section 1, T-25-N, R-10-W, was spudded on July 14, 1966 and completed on July 27, 1966 in the Dakota Formation at a total depth of 6739'. The Dakota Formation in the intervals between 6668' - 6680', 6701' - 6713' was treated with a sand-water fracturing process on July 26, 1966. The well was shut-in on July 27, 1966, and after being shut-in for gauge for seven (7) days, the well was tested on August 3, 1966, and following a three (3) hour blow-down period the Dakota Formation gauged 1156 MCFGPD through a 3/4" choke, and 1223 MCFGPD by the calculated absolute open-flow method with an SIPC of 1909 psia and an SIPT of 1915 psia. The spacing unit upon which this well is located is described as the W/2 of Section 1, T-25-N, R-10-W, containing 319.69 acres.

The NW/4 of this spacing unit was included in the Huerfano Unit Seventeenth Expanded Participating Area of the Dakota Formation effective October 1, 1962, and the SW/4 of this spacing unit was included in the Twenty-Second Expanded Participating Area of the Dakota Formation effective November 1, 1964, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #149 Well, located 1650' from the South line and 1650' from the West line of Section 18, T-25-N, R-9-W, was spudded on June 16, 1966, and completed June 28, 1966, in the Dakota Formation at a total depth of 6640'. The Dakota Formation in the intervals between 6586' - 6596', 6610' - 6616' was treated with a sand-water fracturing process on June 28, 1966. The well was shut-in on June 28, 1966, and after being shut-in for gauge for fifteen (15) days, the well was tested on July 13, 1966, and following a three (3) hour blow-down period the Dakota Formation gauged 4240 MCFGPD through a 3/4" choke, and 5035 MCFGPD by the calculated absolute open-flow method with an SIPC of 1908 psia and an SIPT of 1927 psia. The spacing unit upon which this well is located is described as the W/2 of Section 18, T-25-N, R-9-W, containing 324.24 acres.

This spacing unit was included in the Huerfano Unit Twenty-Sixth Expanded Participating Area of the Dakota Formation, effective May 1, 1965, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

The Huerfano Unit #152, located 890' from the North line and 1535' from the West line of Section 12, T-25-N, R-10-W, was spudded on June 30, 1966, and completed on July 13, 1966, in the Dakota Formation at a total depth of 6855'. The Dakota Formation in the intervals between 6764' - 6776', 6786' - 6798' was treated with a sand-water fracturing process on July 12, 1966. The well was shut-in on July 13, 1966, and after being shut-in for gauge for seven (7) days, the well was tested on July 20, 1966, and following a three (3) hour blow-down period the Dakota Formation gauged 5550 MCFGPD through a 3/4" choke and 7347 MCFGPD by the calculated absolute open-flow method with an SIPC of 1949 psia and an SIPT of 1759 psia. The spacing unit upon which this well is located is described as the N/2 of Section 12, T-25-N, R-10-W, containing 320 acres.

The NW/4 of this spacing unit was included in Twenty-Second Expanded Participating Area of the Dakota Formation effective November 1, 1964, and the NE/4 of this spacing unit was included in the Twenty-Third Expanded Participating Area of the Dakota Formation effective December 1, 1964, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

Copies of this letter are being sent to the working interest owners as shown on the attached sheet.

Yours very truly,

By

Harry Gevertz And Supervising Landman Land Department

HG:AJM:je Attachment

HUERFANO UNIT Working Interest Owners

B & M Construction Corporation P. O. Box 12444 Oklahoma City, Oklahoma 73112

Benson-Montin-Greer Drilling Corporation 2808 First National Building Oklahoma City, Oklahoma

Brookhaven 0il Company P. 0. Box 1267 Scottsdale, Arizona

Barbara Ann McConnell Bruss Box 547 Kailua, Hawaii 96734

Continental Oil Company Attention: Mr. H. D. Haley P. O. Box 1621 Durango, Colorado 81302

Edward C. & Hulda Evensen (2) 739 Haight Street San Francisco 17, California

Mr. Albert R. Greer 158 Petroleum Center Building Farmington, New Mexico

Mrs. Charline Greer 12858 West 26th Avenue #39 Golden, Colorado 80401

Mr. Vincent B. Hamilton 815 First Avenue, SE Hampton, Iowa

Hannett, Hannett & Cornish Attorneys at Law 5515 First National Building Albuquerque, New Mexico

Bernice Jeffs P. O. Box 51 Gorman, Texas

Frank S. Kelly, Jr. J. C. Smith, Wm. H. McCartney & Robert L. Breedlove Oil & Gas Building, P. O. Box 1775 Shreveport, Louisiana La Plata Gathering System, Inc. 1900 Mercantile Dallas Building Dallas, Texas

Oil & Gas Property Management, Inc. 6th Floor, C & I Life Building Houston, Texas 77002

Mr. O. J. Lilly 1806 Pompton Drive Austin, Texas 78758

Mrs. Marjorie Lundean One West 67th Street New York, New York 10023

Mr. K. E. McAfee 2020 First National Building Oklahoma City 2, Oklahoma

Mr. J. W. McConnell, Jr. 600 North Broadway Hobart, Oklahoma

Barbara Irene McConnell 1224 Laguna Cove Farmington, New Mexico

Pan American Petroleum Corporation (3) Attention: Mr. T. M. Curtis Security Life Building Denver, Colorado 80202

Mr. E. H. Pipkin P. O. Box 1174 Roswell, New Mexico

Joseph Seagram & Sons, Inc. (2) A Division of Texas Pacific Oil Co. P. O. Box 747 Dallas, Texas 75221

Sinclair Oil & Gas Company (3)
Attention: Mr. S. K. Van Steenbergh and
Mr. W. A. Walther, Jr.
501 Lincoln Tower Building
Denver, Colorado 80203

Sunset International Petroleum Corporation Sunset International Building 8920 Wilshire Blvd. Beverly Hills, California 90211

El Paso Natural Gas Company

El Paso, Texas 79999

November 1, 1966

Mr. John A. Anderson Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico

> Re: Huerfano Unit, I Sec. No. 731 San Juan County, New Mexico APPLICATION FOR APPROVAL OF THE TWENTY-SEVENTH REVISION OF THE PARTICIPATING AREA for the Dakota Formation

Gentlemen:

This is to advise that the captioned Twenty-Seventh Revision of the Dakota Participating Area was approved by the regulatory bodies on the following dates:

- 1. United States Geological Survey October 18, 1966
- 2. Commissioner of Public Lands, State of New Mexico

- September 8, 1966

3. Oil Conservation Commission, State of New Mexico

- September 9, 1966

Copies of this letter are being sent to the working interest owners of the Huerfano Unit.

Yours very tr

Supervising Landman

Land Department

HG:AJM:sb Huerfano, 4.3

HUERFANO UNIT Working Interest Owners

Sunland Refining Corporation P. O. Box 1512 Fresno 16, California

Tamanaco Oil Corporation 1409 Mesilla, NE Albuquerque, New Mexico

Tenneco Oil Company Attention: Mr. R. E. Siverson F. O. Box 1714 Durango, Colorado

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas, Texas 75201

Union Texas Petroleum A Division of Allied Chemical Corporation P. O. Box 2120 Houston 1, Texas

Union Texas Petroleum A Division of Allied Chemical Corporation Attention: Mr. Wm. M. Brodrick 200 Skirvin Tower Oklahoma City, Oklahoma 73109

Mr. William G. Webb 1900 Mercantile Dallas Building Dallas 1, Texas 75201

Dr. Sherman Wengerd 1044 Stanford Drive, NE Albuquerque, New Mexico

Consolidated Oil & Gas Inc. 4150 East Mexico Avenue Denver, Colorado 80202

Tenneco Oil Company
th Floor, 201 Wall Building
Midland, Texas
Attention: Mr. Weaver W. Ralls, Supervisor
Division Records and Rentals

Cenard Oil & Gas Co.
Republic National Bank Building
P. O. Box 446
Dallas, Texas 75221



UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

195

Drawer 1857 Roswell, New Mexico 88201

October 25, 1966

Albert Contract

El Paso Natural Cas Company

P. C. Box 1492

El Paso, Texas 79948

*66 OCT 27 AH 8

Attention: Mr. T. W. Bittick

Centlemen:

The twenty-seventh expansion of the Dakota participating area for the Huerfano unit agreement, Sen Juan County, New Mexico, effective as of Harch 1, 1966, was approved on October 18, 1966, by the Acting Director of the Ceological Survey.

Two approved copies of the application are enclosed. You are requested to furnish all interested principals with appropriate evidence of this approval.

Sincerely yours,

(ORIG. SGD.) JOHN A. ANDERSON

JOHN A. ANDERSON
Regional Oil and Gas Supervisor

cc:

Washington (ltr. only)
Farmington (w/ey approved application)
Com. of Public Lands - Santa Fe (ltr. only)
NMOCC - Santa Fe (ltr. only)
Accounts

OIL CONSERVATION COMMISSION

P. O. BO 871 SANTA FE, NEW MEXICO

195

September 9, 1966

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas 79999

Attention: Mr. T. W. Bittick

Re: Twenty-Seventh Revision, Dakota Participating Area, Huerfano Unit, San Juan County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Twenty-Seventh Revision of the Dakota Participating Area for the Huerfane Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

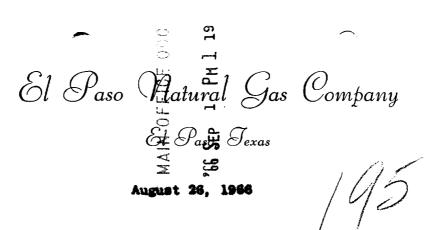
Five approved coppes of the application are being forwarded to the United States Geological Survey, Reswell, New Mexico.

Very truly yours,

A. L. PORTER, Jr. Serretary-Director

ALP/JEK/og cc: Commissioner of Public Lands Santa Fe, New Mexico

> United States Geological Survey Drawer 1857 Roswell, New Mexico 88201



Commissioner of Public Lands State of New Mexico Post Office Box 1148 Sants Fe, New Mexico

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
APPLICATION FOR APPROVAL OF THE
TWENTY SEVENIE REVISION OF THE
PARTICIPATING AREA
Dakots Formation

Dear Sir:

We are enclosing for your approval eight (8) copies of Application for Approval of the Twenty-Seventh Revision of the Participating Area of the Dakota Formation for the captioned Unit.

If this Revision meets with your approval, please execute all copies and forward them to the Gil Commercation Commission for their approval and execution. After this Revision has been signed by the Commissioner of Public Lands and the Gil Conservation Commission, the Commissioner of Public Lands should retain two (2) copies for his file and the Gil Conservation Commission should retain one (1) copy for its file, and five (5) copies should be forwarded to the United States Geological Survey in Roswell, New Mexico, for their approval and further handling. After this Revision has been approved and signed by the United States Geological Survey, two (2) copies should be returned to El Paso.

Very truly yours,

Barny Gevertz Supervising Landman Land Repartment

HG: AJM: cah Enclosures

cc: Mr. John A. Anderson Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Pe, New Mexico

El Paso Natural Gas Company

El Paso, Texas 79999

1966 2 6 1966

Director
United States Geological Survey
Department of the Interior
Washington 25, D. C.

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe. New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico



Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
APPLICATION FOR APPROVAL OF
THE TWENTY-SEVENTH REVISION
OF THE PARTICIPATING AREA
FOR THE DAKOTA FORMATION

Gentlemen:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit Agreement, approved by the Director of the United States Geological Survey on June 6, 1950, by the Commissioner of Public Lands of the State of New Mexico on September 26, 1949, and by the Oil Conservation Commission of the State of New Mexico on September 20, 1949, pursuant to the provisions of Section 10 thereof, respectfully submits for your approval the following selection of lands to constitute the Twenty-Seventh Revision of the Participating Area for the Dakota Formation, to wit:

Twenty-Seventh Revision - Effective March 1, 1966

Description of Lands	Acreage
T-25-N, R-9-W, N.M.P.M.	
Section 5: W/2	320.99
Section 8: W/2	320.00
TOTAL	640.99

This proposed Twenty-Seventh Expansion of the Participating Area for the Dakota Formation is predicated upon the knowledge and information first obtained upon the completion in paying quantities of the Huerfano Unit #155 Well, located in the NW/4 of Section 8, Township 25 North, Range 9 West, N.M.P.M.

The Huerfano Unit #155 Well was spudded on December 5, 1965, and completed on January 12, 1966, at a total depth of 6900'. The Dakota Formation in the intervals between 6666' - 6670', 6714' - 6718', 6740' - 6748', 6790' - 6794', 6804' - 6812' was treated with a sandwater fracturing process. After being shut-in for twenty-one (21) days, the Dakota Formation was tested on February 2, 1966, and following a three hour blow-down period gauged 2337 MCFGPD through a 3/4" choke and 2493 MCFGPD by the calculated absolute open-flow method, with a SIPC of 1962 psia and a SIPT of 1990 psia.

In support of this application the following Exhibits are made a part hereof:

EXHIBIT "A"

Ownership map reflecting the boundaries of the Unit and the proposed Twenty-Seventh Revision of the Dakota Participating Area.

EXHIBIT "B"

Geological Report concerning the Twenty-Seventh Expansion of the Dakota Formation in the Huerfano Unit.

EXHIBIT "C"

Plate No. 1: Structure Map on top of Graneros Shale.

Plate No. 2: Isopach Map

EXHIBIT "D"

Schedule of Dakota Gas Production

Attached to this application is Schedule XXIX showing the lands entitled to participation in the unitized substances produced from the Dakota Formation with the percentage of participation of each lease or tract indicated thereon.

If the hereinabove selection of lands to constitute the Twenty-Seventh Revision of the Dakota Participating Area meets with your approval, please indicate such approval in the space provided and return an approved copy hereof for our files.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

T W Bittical

Manager

Land Department

TWB:AJM:cah

•	Director, United States Geological Survey
,	Subject to like approval by the appropriate State officials.
ROVED	
	Commissioner of Public Lands Subject to like approval by the United States Geological Survey
	and the Oil Conservation Commission.
APPROVED:	af Teiter 1 DATE: 9/9/60
	Oil Conservation Commission
	Subject to like approval by the United States Geological Survey
	and the Commissioner of Public Lands.

DATE:

The foregoing approvals are for the Twenty-Seventh Revision of the Participating Area for the Dakota Formation, effective March 1, 1966, under Huerfano Unit, I Sec. No. 731, San Juan County, New Mexico.

APPROVED:	DATE:
	Director, United States Geological
	Survey
	Subject to like approval by the appropriate State officials.
APPROVED:	Suto B Hours DATE: 9/1/60
	Commissioner of Public Lands Subject to like approval by the United States Geological Survey and the Oil Conservation Commission.
APPROVED:	al Seiter 1 DATE: 9/9/60
	Oil Conservation Commission
	Subject to like approval by the United States Geological Survey

The foregoing approvals are for the Twenty-Seventh Revision of the Participating Area for the Dakota Formation, effective March 1, 1966, under Huerfano Unit, I Sec. No. 731, San Juan County, New Mexico.

and the Commissioner of Public Lands.

HUERFANO UNIT Working Interest Owners - All Formations

B & M Construction Corporation P. O. Box 12444 Oklahoma City, Oklahoma 73112

Benson-Montin-Greer Drilling Corporation 2808 First National Building Oklahoma City, Oklahoma

Brookhaven Oil Company P. O. Box 1267 Scottsdale, Arizona

Barbara Ann McConnell Bruss Box 547 Kailua, Hawaii 96734

Continental Oil Company Attention: Mr. H. D. Haley P. O. Box 1621 Durango, Colorado 81302

Edward C. & Hulda Evensen (2) 739 Haight Street San Francisco 17, California

Mr. Albert R. Greer 158 Petroleum Center Building Farmington, New Mexico

Mrs. Charline Greer 12858 West 26th Avenue #39 Golden, Colorado 80401

Mr. Vincent B. Hamilton 815 First Avenue, SE Hampton, Iowa

Hannett, Hannett & Cornish Attorneys at Law 515 First National Building Albuquerque, New Mexico

Bernice Jeffs P. O. Box 51 Gorman, Texas

Frank S. Kelly, Jr. J. C. Smith, Wm. H. McCartney & Robert L. Breedlove Oil & Gas Building, P. O. Box 1775 Shreveport, Louisiana La Plata Gathering System, Inc. 1900 Mercantile Dallas Building Dallas, Texas

Oil & Gas Property Management, Inc. 6th Floor, C & I Life Building Houston, Texas 77002

Mr. O. J. Lilly 1806 Pompton Drive Austin, Texas 78758

Mrs. Marjorie Lundean One West 67th Street New York, New York 10023

Mr. K. E. McAfee 2020 First National Building Oklahoma City 2, Oklahoma

Mr. J. W. McConnell, Jr. 600 North Broadway Hobart, Oklahoma

Barbara Irene McConnell 1224 Laguna Cove Farmington, New Mexico

Pan American Petroleum Corporation (3) Attention: Mr. T. M. Curtis Security Life Building Denver, Colorado 80202

Mr. E. H. Pipkin P. O. Box 1174 Roswell, New Mexico

Joseph Seagram & Sons, Inc. (2) A Division of Texas Pacific Oil Co. P. O. Box 747 Dallas, Texas 75221

Sinclair Oil & Gas Company (3)
Attention: Mr. S. K. Van Steenbergh and
Mr. W. A. Walther, Jr.
501 Lincoln Tower Building
Denver, Colorado 80203

Sunset International Petroleum Corporation Sunset International Building 8920 Wilshire Blvd. Beverly Hills, California 90211

HUERFANO UNIT Working Interest Owners - All Formations Page 2

Sunland Refining Corporation P. O. Box 1512 Fresno 16, California

Cenard Oil & Gas Co.
Republic National Bank Building
P. O. Box 446
Dallas, Texas 75221

Tamanaco Oil Corporation 1409 Mesilla, NE Albuquerque, New Mexico

Tenneco Oil Company Attention: Mr. R. E. Siverson P. O. Box 1714 Durango, Colorado

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas, Texas 75201

Union Texas Petroleum A Division of Allied Chemical Corporation P. O. Box 2120 Houston 1, Texas

Union Texas Petroleum
A Division of Allied Chemical Corporation
Attention: Mr. Wm. M. Brodrick
1200 Skirvin Tower
Oklahoma City, Oklahoma 73109

Mr. William G. Webb 1900 Mercantile Dallas Building Dallas 1, Texas 75201

Dr. Sherman Wengerd 1044 Stanford Drive, NE Albuquerque, New Mexico

Consolidated Oil & Gas Inc. 4150 East Mexico Avenue Denver, Colorado 80202

Tenneco Oil Company 4th Floor, 201 Wall Building Midland, Texas

Attention: Mr. Weaver W. Ralls, Supervisor Division Records and Rentals

1/2

El Paso, Texas 79999 August 23, 1966

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
NOTICE OF COMPLETION OF ADDITIONAL
WELL, Pictured Cliffs Formation

Gentlemen:

Pursuant to Section 10 of the Huerfano Unit Agreement, I Sec. No. 731, El Paso Natural Gas Company, as Unit Operator, determined on the date set out below that one additional well capable of producing unitized substances in commercial quantities from the Pictured Cliffs Formation has been completed upon acreage committed to the unit. This well is as follows:

The Huerfano Unit #17-X Well, located 900' from the North line and 1850' from the East line of Section 31, Township 27 North, Range 10 West, San Juan County, New Mexico, was spudded on June 20, 1966, and completed on July 13, 1966, in the Pictured Cliffs Formation at a total depth of 1762'. The Pictured Cliffs Formation in the intervals between 1638' - 1652' was treated with a sand-water fracturing process on July 12, 1966. The well was shut-in on July 13, 1966, and after being shut-in for gauge for seven (7) days, the well was tested on July 20, 1966, and following a three (3) hour blow-down period the Pictured Cliffs Formation gauged 1585 MCFGPD through a 3/4" choke, and 2162 MCFGPD by the calculated absolute open-flow method

46 AUG 23 Miles 4

with an SIPC of 282 psia. The spacing unit upon which this well is located is described as the NW/4 of Section 31, Township 27 North, Range 10 West, containing 160.00 acres. The Huerfano Unit #17 well which is located 1550' from the North line and 1550' from the East line of Section 31, T-27-N, R-10-W was plugged and abandoned April 16, 1966.

This spacing unit was included in the Huerfano Unit Fourth Expanded Participating Area of the Pictured Cliffs Formation, effective October 1, 1952, and the completion of this well does not warrant any further expansion of the Pictured Cliffs Participating Area.

Copies of this letter are being sent to the working interest owners as shown on the attached sheet.

Very truly yours,

T. W. Bittick

Manager Land Department

TWB:AJM: je

Attachment

HUERFANO UNIT Working Interest Owners - All Formations

B & M Construction Corporation P. O. Box 12444 Oklahoma City, Oklahoma 73112

Benson-Montin-Greer Drilling Corporation 2808 First National Building Oklahoma City, Oklahoma

Brookhaven Oil Company P. O. Box 1267 Scottsdale, Arizona

Barbara Ann McConnell Bruss Box 547 Kailua, Hawaii 96734

Continental Oil Company Attention: Mr. H. D. Haley P. O. Box 1621 Durango, Colorado 81302

Edward C. & Hulda Evensen (2) 739 Haight Street San Francisco 17, California

Mr. Albert R. Greer 158 Petroleum Center Building Farmington, New Mexico

Mrs. Charline Greer 12858 West 26th Avenue #39 Golden, Colorado 80401

Mr. Vincent B. Hamilton 815 First Avenue, SE Hampton, Iowa

Hannett, Hannett & Cornish Attorneys at Law 515 First National Building Albuquerque, New Mexico

Bernice Jeffs P. O. Box 51 Gorman, Texas

Frank S. Kelly, Jr. J. C. Smith, Wm. H. McCartney & Robert L. Breedlove Oil & Gas Building, P. O. Box 1775 Shreveport, Louisiana La Plata Gathering System, Inc. 1900 Mercantile Dallas Building Dallas, Texas

Oil & Gas Property Management, Inc. 6th Floor, C & I Life Building Houston, Texas 77002

Mr. O. J. Lilly 1806 Pompton Drive Austin, Texas 78758

Mrs. Marjorie Lundean One West 67th Street New York, New York 10023

Mr. K. E. McAfee 2020 First National Building Oklahoma City 2, Oklahoma

Mr. J. W. McConnell, Jr. 600 North Broadway Hobart, Oklahoma

Barbara Irene McConnell 1224 Laguna Cove Farmington, New Mexico

Pan American Petroleum Corporation Attention: Mr. T. M. Curtis Security Life Building Denver, Colorado 80202

Mr. E. H. Pipkin P. O. Box 1174 Roswell, New Mexico

Joseph Seagram & Sons, Inc. A Division of Texas Pacific Oil Co. P. O. Box 747 Dallas, Texas 75221

Sinclair Oil & Gas Company
Attention: Mr. S. K. Van Steenbergh and
Mr. W. A. Walther, Jr.
501 Lincoln Tower Building
Denver, Colorado 80203

Sunset International Petroleum Corporation Sunset International Building 8920 Wilshire Blvd. Beverly Hills, California 90211

HUERFANO UNIT Continued Page 2

Sunland Refining Corporation P. O. Box 1512 Fresno 16, California

Tamanaco Oil Corporation 1409 Mesilla, NE Albuquerque, New Mexico

Tenneco Oil Company Attention: Mr. R. E. Siverson P. O. Box 1714 Durango, Colorado

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas 1, Texas

Union Texas Petroleum A Division of Allied Chemical Corporation P. O. Box 2120 Houston 1, Texas

Union Texas Petroleum
A Division of Allied Chemical Corporation
Attention: Mr. Wm. M. Brodrick
1200 Skirvin Tower
Oklahoma City, Oklahoma 73109

Mr. William G. Webb 1900 Mercantile Dallas Building Dallas 1, Texas 75201

Dr. Sherman Wengerd 1044 Stanford Drive, NE Albuquerque, New Mexico

Consolidated Oil & Gas Inc. 4150 East Mexico Avenue Denver, Colorado 80202

Tenneco Oil Company 4th Floor, 201 Wall Building Midland, Texas

Attention: Mr. Weaver W. Ralls, Supervisor Division Records and Rentals

Cenard Oil & Gas Co. Republic National Bank Building P. O. Box 446 Dallas, Texas 75221 FARI GRADE OCC

145

MAR 21 AN 7 59 Drawer 1857 Roswell, New Manico 88201

March 17, 1966

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas 79999

Attention: Mr. T. W. Bittick

Gentlemen:

Your notice of December 1, 1965, advises that as operator of the Huerfano unit, San Juan County, New Mexico, you have determined that Consolidated Oil and Gas, Inc.'s well No. 1-3 Lundean in the SEMSE sec. 3, T. 25 N., R. 10 W., N.M.P.M., lease Santa Fe 078124, is not capable of producing unitized substances in paying quantities from the Dakota formation.

Well No. 1-3 Lundean was completed on February 8, 1965 and tested on February 23, 1965 for an initial absolute open flow potential of 2,571 MCF of gas per day from the Dekots 6526-6556 feet. Your letter of January 21, 1966 furnishes additional reserve and economic information.

This office concurs with your determination that the well is not capable of producing unitimed substances in paying quantities under existing conditions. Three surplus copies of the notice are attached.

Sincerely yours,

(ORIG. SEB.) BILLY J. SHOGER

Billy J. Shogar Acting Oil and Gas Supervisor

cc:

Washington (w/cy notice)
Farmington (w/cy notice)
Com. of Pub. Lands - Santa Fe (ltr. only)
NMOCC - Santa Fe (ltr. only)

JWSutherland: jh:3-17-66

El Paso, Texas 79999 MAR 21 111 7 53

March 16, 1966

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico

> Re: Huerfano Unit I Sec. No. 731

> > San Juan County, New Mexico

Gentlemen:

By letter dated March 2, 1966, we forwarded the Revised Twenty-Sixth Expanded Participating Area for the Dakota Formation. The correct Navajo Contract Number of Tract No. 144 is 14-20-0603-9537 instead of No. 14-20-0600-9537.

Copies of this letter and a corrected page No. 32 for the Schedule XXVIII are being furnished to all working interest owners of the Huerfano Unit.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Harry Gevertz

Supervising Landman Land Department

Enclosure

HG: AJM: sb

Huerfano Unit 4.3 Huerfano Unit 5.0

E? Paso Natural Gas Company
UNIT AREA EXPANSION SCHEDUL E – SAN JUAN BASIN
Form 21-71M (5-59)

SCHEDULE XXVIII

		OHOM	DRIT ING BI OCK	Y	PERCENTAGE	PRESENT ACTUA
SERIAL NUMBER	DESCRIPTION	OF ACRES	OWNERSHIP	PERCENTAGE	COMMITTED	PARTICIPATION
	;		TRACT 144			
14-20-0603- 9537	T-25-N, R-9-W 40 Sec. 7: SE/4 SE/4	40.00 SE/4	Royalty;	16,66666%	16,666668	•12/935%
			Working Interest: El Paso Natural Gas Co.:	41.666667%	41,666667%	
			Pan American Pet. Corp.;	41,666667%	41,666667%	
			ORR I;	200000000	20000000	
			TOTAL	100,000000%	100,000000	

El Paso, Texas 79999 MAR 14 1 7 50

March 16, 1966

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico

> Re: Huerfano Unit I Sec. No. 731

San Juan County, New Mexico

Gentlemen:

By letter dated March 2, 1966, we forwarded the Revised Twenty-Sixth Expanded Participating Area for the Dakota Formation. The correct Navajo Contract Number of Tract No. 144 is 14-20-0603-9537 instead of No. 14-20-0600-9537.

Copies of this letter and a corrected page No. 32 for the Schedule XXVIII are being furnished to all working interest owners of the Huerfano Unit.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Harry Gevertz

Supervising Landman

Land Department

HG: AJM: sb

Enclosure

Huerfano Unit 4.3

Huerfano Unit 5.0

EI Faso Natural Gas Company
UNIT AREA EXPANSION SCHEDUL E – SAN JUAN BASIN
Form 21-71M (5-59)

SCHEDULE XXVIII

	1000	NUMBER	DRILLING BLOCK	Ϋ́	PERCENTAGE	PRESENT ACTUA
SERIAL NOMBER		OF ACRES	OWNERSHIP	PERCENTAGE	COMMITTED	PARTICIPATION
14-20-0603-	W-9-8 N-7-6-T	40 00	TRACT 144			127935%
9537	Sec. 7: SE/4 SE/4	SE/4	Royalty;	16,66666%	16,666666%	0,777
			Working Interest:			
			El Paso Natural Gas Co.;	41.666667%	41.666667%	
			Pan American Pet. Corp.;	41.666667%	41.666667%	,
			ORRI;	0.000000%	0.000000	,
			TOTAL	100,000000%	100,000000%	

El Paso Natural Gas Company of the 1990

El Paso, Texas 79999

MAR 9 AH 1 00

March 2, 1966

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico

> Re: Huerfano Unit I Sec. No. 731

> > San Juan County, New Mexico

Gentlemen:

We are enclosing for your records Schedule XXVIII covering the Revised Twenty-Sixth Expanded Participating Area for the Dakota Formation of the Huerfano Unit which was occasioned by the admission of Tract No. 144, Navajo Oil and Gas Lease Contract No. 14-20-0600-9537 to the Huerfano Unit.

Copies of this letter and the Schedule attached are being furnished to all working interest owners of the Huerfano Unit.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Harry Gevertz

Supervising Landman

Land Department

HG: GA: sb

Enclosure

Huerfano Unit 4.3 Huerfano Unit 5.0

El Paso Natural Gas Company OFFICE CCC

El Paso, Texas 79999

February 8, 1966

FEB 11 MM 10:05

REGISTERED MAIL

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

> Re: Navajo Allotted Indian Lands Contract No. 14-20-0603-9537

Gentlemen:

We are enclosing for your file Ratification and Joinder Agreement, approved by the Area Director of the United States Department of the Interior Geological Survey, for the captioned lease of the Huerfano Unit.

Very truly yours,

Harry Gevertz
Supervising Landman
Land Department

HG: GA:sb

Enclosures

NM 4776



UNITED STATES DEPARTMENT OF THE INTERIOR MAIN CI GEOLOGICAL SURVEY

Drawer 1857

Roswell, New Mexico 88201

FEB 11 PEAM

EAM LIMER 06

February 1, 1966

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas 79999

Huerfaus 5.0 NM 4776

Attention: Mr. Harry Gevertz

Gentlemen:

Your letter of January 6, received by this office on January 10, 1966, transmits copies of a ratification and joinder committing Navajo allotted lease No. 14-08-0603-9537 (unit tract No. 144) to the Huerfano unit and unit operating agreement, I-Sec. No. 731, San Juan County, New Mexico. The unit agreement and unit operating agreement joinders are executed by Pan American Petroleum Corporation and El Paso Natural Gas Company as record lessees and working interest owners. The unit agreement joinder is also executed by the Navajo allotted lessor and approved by Assistant Area Director, Bureau of Indian Affairs.

Section 23 of the unit agreement requires that copies of such ratification and joinder be filed with the Commissioner of Public Lands of the State of New Mexico. Subject to compliance with such requirement, unit tract 144 is considered effectively committed to the Huerfano unit agreement as of February 1, 1966.

Copies of the ratification and joinder are being distributed to the appropriate Federal offices. All copies of the ratification and joinder excess to our needs are returned herewith.

The portion of unit tract 144 described as the SE\SE\forall sec. 7, T. 25 N., R. 9 W., N.M.P.M., is included in the Dakota participating area. Please submit a revised allocation schedule for such participating area showing the participation factor allocated to the SE\forall SE\forall sec. 7, effective as of February 1, 1966.

Sincerely yours,

JOHN-A. ANDERSON

Regional Oil & Gas Supervisor

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the unit Agreement for the Development and Operation of the Huerfano Unit Area located within the County of San Juan, State of New Mexico, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of their particular ownership or interest, as may appear, consent to the inclusion of said lands within the Unit Area therein defined, ratify, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

This Ratification and Joinder of Unit Agreement may be executed in any number of counterparts with the same force and effect as if all parties had signed the same document and shall be binding upon all those who execute a counterpart hereof, regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands affected hereby, and when so executed shall be binding upon the undersigned, their heirs, assigns or successors in interest.

 $$\operatorname{\textbf{This}}$$ instrument is intended to cover the following described lease and lands only:

Allotted Indian Lands Contract No. 14-20-060 9537 Navajo Tribe of Indians, Sale No. 82, Tract No. 154 Township 25 North, Range 9 West, N.M.P.M.

Section 7: SE/4 SE/4 Section 8: W/2 SW/4 Section 17: NW/4 NW/4

Containing 160.00 acres, more or less.

Date: 40V 2 2 1965	By Mm much
	Attorney-in-Fact (Unit Operator and Working Interest Owner of the Huerfano Unit)
ATTEST:	PAN AMERICAN PETROLEUM CORPORATION
	By // Aunula C
Date: DEC 6 1965	Attorney-in-Fact: 257 (Working Interest Owner of the
	Huerfano Unit)
	APPROVED JAN 2 4 1966
Huerfano Unit 1.0	\$/ JCHE C. DIBBERN

ASSISTANT

AREA DIRECTOR

EL PASO NATURAL GAS COMPANY

WITNESSES: .	0
Propert (i) land	a Do The linear
John Calor C	Ush ke tah le wood C#11346
P. O. Box/6/0 Fearla W Jallays Mone	Allottee No. 037799
Lite Williams	(Lessor above lease)
The state of the s	
P. O. Box	
	APPROVED:
	UNITED STATES GEOLOGICAL SURVEY
	By Director
	Director
STATE OF TEXAS)	
)	
COUNTY OF EL PASO)	
NATURAL GAS COMPANY, a Delaware Corpor Witness my hand and official	
My commission expires:	Elever Suran
ELOISE BUSSE	Notary Public
My Commission Expires June 1, 1967	
STATE OF Calorado, country of Demer)	
COUNTY OF Denner)	
The foregoing instrument was day of December, 1965, by A PAN AMERICAN PETROLEUM CORPORATION, a said corporation.	acknowledged before me this <u>Ctf</u> . T. Hunter, Attorney-in-Fact for Delaware Corporation, on behalf of
Witness my hand and official	seal.
	∠
My commission expires:	Catherine S. Ecker.
3-12-67	·
,	m e a E l V i
STATE OF NEW MEXICO)	
COUNTY OF SAN MALKADO)	REGET VE
37. 37. slave	1
day of Lee , 1965, by	acknowledged before me this 2700 ship John Le word or
La Todacheine	
	$\int \int \int \int \int \int \int \int \int \int \partial u du d$
My commission expires: My Commission expires October 8, 1966	Notary Public
ny commission expires establi of 2000	MOURTY PUBLIC

El Paso, Texas

January 6, 1966



Mr. John Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Dear Sir:

We are enclosing for your approval fourteen (14) copies of Ratification and Joinder of Unit Agreement covering Allotted Indian Lands Contract No. 14-20-0600-9537, as to the following described acreage in the Huerfano Unit:

Township 25 North, Range 9 West

Section 7: SE/4 SE/4
Section 3: W/2 SW/4
Section 17: NW/4 NW/4

Containing 160.00 acres, more or less

After this Ratification and Joinder of Unit Agreement has been approved by the United States Geological Survey, please furnish six (6) copies to the Navajo Indian Agency in Window Rock Arizona, and return five (5) copies to this office in order that we may furnish the Commissiones of Public Lands two copies, the Oil Conservation Commission one copy, Pan American Petroleum Corporation one copy and retain one copy for our files.

Very truly yours,

Original Signed by
MARRY GEVERTY
Harry Gevertz
Supervising Landman
Land Department

HG:GA:rr Enclosures

NM 4776

cc: Pan American Petroleum Corporation Security Life Building Denver, Colorado 80202

> Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico Post Office Box 2088 Santa Fe, New Mexico 87501

U. S. Department of Interior Bureau of Indian Affairs Navajo Agency Window-Rock, Arizona 36515

El Paso, Texas

January 6, 1966

Mr. John Anderson Retional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Dear Sir:

We are enclosing for your files three (3) copies of Ratification and Joinder of Unit Accounting Agreement Under Unit Agreement For The Development And Operation Of The Huerfano Unit Area, San Juan County, New Mexico. These Ratifications were obtained in conjunction with the Ratification and Joinder of Unit Agreement furnished you by letter of this same date.

Very truly yours,
Original Signed by
MARRY GEVERTZ
Harry Gevertz
Supervising Landman
Land Department

HG:GA:rr Enclosure

NM 4776

cc: Pan American Petroleum Corporation Security Life Building Denver, Colorado 80202

> Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Maxico

> Oil Conservation Commission State of New Mexico Post Office Box 2088 Santa Fe, New Mexico 87501

As soon as the Ratification and Joinder of Unit Agreement is approved by the United States Geological Survey approved copies will be furnished you.

RATIFICATION AND JOINDER OF UNIT ACCOUNTING AGREEMENT UNDER UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE HUERFANO UNIT AREA, SAN JUAN COUNTY, NEW MEXICO

In consideration of the execution of the Unit Accounting Agreement under Unit Agreement for the Development and operation of the said Huerfano Unit Area, in form approved by the Secretary of the Interior, the undersigned owners of lands or leases or interests therein presently held or which may arise under existing option agreements or other interests in production covered by said Unit Accounting Agreement, each to the extent of their particular ownership or interest, as may appear, have consented to the inclusion of said lands within the Unit Area therein defined, and do hereby approve, adopt and ratify the said Unit Accounting Agreement in the form and as submitted to the United States Geological Survey in connection with the submission of Unit Agreement for the Development and Operation of the said Unit Area.

This Ratification and Joinder of Unit Accounting Agreement may be executed in any number of counterparts with the same force and effect as if all parties had signed the same document and shall be binding upon all those who execute a counterpart hereof, regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands affected hereby, and when so executed shall be binding upon the undersigned, their heirs, successors or assigns, subject to all the terms, provisions and conditions of said Unit Accounting Agreement.

This instrument is intended to cover the following described lease and lands only:

Allotted Indian Lands Contract No. 14-20-0600-9537 Navajo Tribe of Indians, Sale No. 82, Tract No. 154 Township 25 North, Range 9 West, N.M.P.M.

Section 7: SE/4 SE/4 Section 8: W/2 SW/4 Section 17: NW/4 NW/4

Containing 160.00 acres, more or less.

NOV 2 2 1965 Date:	Attorney-in-Fact (Unit Operator and Working Interest Owner of the Huerfano Unit)		
ATTEST:	PAN AMERICAN PETROLEUM CORPORATION By By		
Date: 0 1965	Attorney-in-Fact (Working Interest Owner of the Huerfano Unit)		

EL PASO NATURAL GAS COMPANY

Huerfano Unit 2.0

NW 4-776

STATE OF TEXAS
COUNTY OF EL PASO)
The foregoing instrument was acknowledged before me this day of forested, 1965, by SAM SMITH, Attorney-in-Fact for EL PASO NATURAL GAS COMPANY, a Delaware Corporation, on behalf of said corporation. Witness my hand and official seal.
My commission expires: Slaves Duese Notary Public
Refer to the in and in Page County, Texas My Commission Co
COUNTY OF Dennis)
COUNTY OF Dennis)
the foregoing instrument was acknowledged before me this Edd day of Description, 1965, by H. T. Hunter, Attorney-in-Fact for PAN AMERICAN PETROLEUM CORPORATION, a Delaware Corporation, on behalf of said corporation.
Witness my hand and official seal.
My commission expires: Catherine S. Entre Notary Public Notary Public

El Paso, Texas

December 20, 1965

Mr. John A. Anderson Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Commissioner of Public Lands State of New Mexico P.O. Box 1148 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico P.O. Box 2088 Santa Fe, New Mexico

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
APPLICATION FOR APPROVAL OF THE
TWENTY-FOURTH, TWENTY-FIFTH AND
TWENTY-SIXTH REVISIONS OF THE
PARTICIPATING AREA for the Dakota
Formation

Gentlemen:

This is to advise that the above captioned Twenty-Fourth, Twenty-Fifth and Twenty-Sixth Revisions of the Dakota Participating Area were approved by the regulatory bodies on the following dates:

- 1. United States Geological Survey December 10, 1965
- 2. Commissioner of Public Lands October 13, 1965
- 3. Oil Conservation Commission October 14, 1965

Copies of this letter are being sent to the working interest owners of the Huerfano Unit.

Yours very truly,

Harry Gevertz

Supervising Landman

Land Department

GA: saz



UNITED STATES DEPARTMENT OF THE INTERIOR

192

GEOLOGICAL SURVEY

Drawer 1857 Roswell, New Newlee 88201

becomber 17, 1965

El Paso lintural Gas Company

P. G. Rox 1492

El Paso, Texas

Attention: It. T. V. Bittlek

Sinclaion:

The twenty-fourth, twenty-fifth, and twenty-sixth expensions of the Detota participating area for the Haariano unit agreement, Son Juan County, New Monico, effective as of February 1, April 1, and May 1, 1965, respectively, were approved on December 10, 1965, by the Acting Director of the Geological Survey.

Three approved copies of the application are enclosed. You are requested to furnish all interested principals with appropriate evidence of this approval.

Sincerely yours.

(ORIG. SCD.) JOHN & MEDILSON

JOEN A. ANDERSON Regional Oil end Gas Supervisor

cc:

Washington (ltr. only)
BLM, Santa Fe (w/cy appvd. appln.)
Com. of Pub. Lands, Santa Fe (ltr. only)
NMOCC, Santa Fe (ltr. only)
Fermington (w/cy appd. appln.)
Accounts

El Paso, Texas

December 16, 1965

Mr. John A. Anderson Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
SUPPLEMENTAL 1965 DRILLING PROGRAM

11/2

Gentlemen:

This is to advise that the captioned Supplemental Drilling Program for 1965 for the Huerfano Unit was approved by the regulatory bodies on the following dates:

- 1. United States Geological Survey December 9, 1965
- 2. Commissioner of Public Lands November 16, 1965
- 3. Oil Conservation Commission November 23, 1965

Copies of this letter are being sent to the working interest owners of the Huerfano Unit.

Very truly yours,

Harry Gevertz

Supervising Landman Land Department

HG:GA:kf

Huerfano, 3.0



UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY
DESCRIPT 1857
Roswell New Mexico 68201



December 14. 1965

El Paso Meturel Gas Company

2. G. Don 1492

31 Pago, Texas

Attention: Mr. T. W. Bittick

Gratlesen:

Your notice of December 1 advises that El Paso Natural Gas Corpeny, as unit operator of the Nueriano unit area, has determined Consolidated Oil and Gas Inc.'s well No. 1-3 Lundean in the SPt sec. 3, T. 25 N., E. 10 V. H.M.P.M., as not capable of producing unitized substances in paying quantities from the Dakots forestion. The well was tested on Pebruary 23, 1965, for an initial absolute open flow potential of 2.371 NCF of pas per day from the Dakots formation.

We need the following information to supplement your determination:

- 1. An estimate of the recoverable reserves from the Delots formation attributable to well No. 1-3 Luxdean.
- 2. The reservoir date from which the reservoir calculations were used; including the gas gravity, pay thickness, porosity, water saturation initial and subsequent bottom hole pressures, bottom hole temperature drainage area, shendomment pressure, and monthly gas, condensate, and water production.
- 3. The economics involved; including well costs, surface equipment costs, conthly operating expense, and estimated life of the well.

Upon receipt of the above requested information, your notice will be given prompt consideration.

Sincerely yours,

CARL C. TRAYWICK Acting Oil and Gas Supervisor

Washington
Farmington
Gom. of Pub. Lands Santa Fe

El Paso, Texas

December 3, 1965

195

Mr. John A. Anderson Regional Oll & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
NOTICE OF COMPLETION OF NON-COMMERCIAL
WELL in the Dakota Formation

Gentlemen:

We are enclosing for your approval six (6) copies of Notice of Completion of Non-Commercial well covering the Lundean #1-3 Well, located in the SE/4 of Section 3, Township 25 North, Range 10 West, N.M.P.M., San Juan County, New Mexico.

If this Notice of Completion meets with your approval, please execute all copies in the space provided and return the extra copies for further handling by El Paso.

Very truly yours,

BRIGINAL SIGNED BY

T.W. BITTICK

T. W. Bittick

Assistant Manager
Land Department

TWB:GA:kf Enclosures

Huerfano, 4.3.1

cc: Commissioner of Public Lands State of New Mexico P. 0. Box 1148 Santa Fe, New Mexico

> Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico

El Paso, Texas

December 1, 1965

Mr. John A. Anderson Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
NOTICE OF COMPLETION OF NONCOMMERCIAL WELL in the Dakota
Formation

Gentlemen:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit Agreement, approved by the Director of the United States Geological Survey on June 6, 1950, by the Commissioner of Public Lands of the State of New Mexico on September 26, 1949, and by the Oil Conservation Commission of the State of New Mexico on September 20, 1949, pursuant to the provisions of Section 10 thereof, has determined that the following described well is not capable of producing unitized substances in paying quantities from the Dakota Formation, to wit:

Consolidated Oil & Gas, Inc., Lundean No. 1-3 Well, located 790' from the South line and 790' from the East line of Section 3, Township 25 North, Range 10 West, N.M.P.M., San Juan County, New Mexico, was spudded on January 1, 1965, and completed on February 8, 1965, at a total depth of 6600' in the Dakota Formation. The Dakota Formation in the interval between 6526' - 6556' was treated with a sand-water fracturing process. The well was shut-in for gauge on February 8, 1965, and after being shut-in for fifteen (15) days, the Dakota Formation was tested on February 23, 1965, and following a three (3) hour blow-down period gauged 2545 MCFGPD through a 3/4" choke and 2571 MCFGPD AOF with a SIPC of 1970 pisa. This was a re-test through the casing rather than the 1.9" tubing as originally tested on February 8, 1965.

The well first delivered in April, 1965, and through September produced approximately 58,000 MCF, 1300 barrels of condensate and 6600 barrels of water. The well was produced continuously during August and September and the daily average production during September was 505 MCF, 11 barrels of condensate and approximately 50 barrels of water or 100 barrels of water per million cubic feet of gas. Therefore,

El Paso Natural Gas Company, as Unit Operator, is of the opinion that this well is non-commercial for unit purposes since any appreciable loss in bottom hole pressure would result in the well logging off and causing premature abandonment because of high water cut.

If this determination meets with your approval, please indicate such approval in the space provided and return an approved copy hereof for our files.

Copies of this letter are being sent to the Commissioner of Public Lands and the Oil Conservation Commission of the State of New Mexico, and the working interest owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Ву

T. W. Bittick
Assistant Manager
Land Department

TWB:GA:kf

APPROVED:		DATE:
United States Geological	Survey	

For non-commercial determination of the Consolidated Oil & Gas, Inc., Lundean No. 1-3 Dakota well.

Information copy to:

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico

HUERFANO UNIT Working Interest Owners - Dakota Formation

B & M Construction Corporation P. 0. Box 12444 Oklahoma City, Oklahoma 73112

Benson-Montin-Greer Drilling Corp. 2808 First National Building Oklahoma City, Oklahoma

Mrs. Barbara Ann McConnell Bruss Box 547 Kailua, Hawaii 96734

Continental Oil Company Attention: Mr. H. D. Haley P. O. Box 3312 Durango, Colorado

Mr. Albert R. Greer 158 Petroleum Center Building Farmington, New Mexico

Mrs. Charline Greer 12858 West 26th Avenue #39 Golden, Colorado 80401

La Plata Gathering System, Inc. 1940 Mercantile Dallas Building Dallas l, Texas

Mr. O. J. Lilly 1806 Prompton Drive Austin, Texas 78758

Mr. K. E. McAfee 2020 First National Building Oklahoma City 2, Oklahoma

Mrs. Barbara [rene McConnell 1224 Laguna Cove Farmington, New Mexico

Mr. J. W. McConnell, Jr. 600 North Broadway Hobart, Oklahoma

Pan American Petroleum Corporation Attention: Mr. T. M. Curtis Security Life Building

Texas Pacific Oil Company
P. O. Box 747
Dallas, Texas
Attention: Mr. L. B. Jeffers

Sinclair Oil & Gas Company 501 Lincoln Tower Building Denver, Colorado 80203 Attention: Mr. W. A. Walther, Jr.

Sunset International Petroleum Corp. Sunset International Building 8920 Wilshire Boulevard Beverly Hills, California 90211

Sunland Refining Corporation P. O. Box 1412 Fresno 16, California

Tenneco 0il Company Attention: Mr. R. E. Siverson P. O. Box 1714 Durango, Colorado

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas, Texas

Union Texas Petroleum A Division of Allied Chemical Corp. P. O. Box 2120 Houston 1, Texas

Union Texas Petroleum A Division of Allied Chemical Corp. Suite B-400, 1740 Broadway Denver, Colorado

Mr. William G. Webb 1900 Mercantile Building Dallas, Texas

Dr. Sherman Wengerd 1044 Stanford Drive, NE Albuquerque, New Mexico

Consolidated Oil & Gas, Inc. 4150 East Mexico Avenue Denver, Colorado 80222



UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Drawer 1857 Roswell, New Mexico 88201

December 9, 1965



El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas

Attention: Mr. Sam Smith

Gentlemen:

Your supplemental 1965 plan of development dated November 12, 1965, for the Huerfano unit area, San Juan County, New Mexico, proposing the drilling of a Dakota well in the Wz sec. 8, T. 25 N., R. 9 U., has been approved on this date. The plan was approved by the Commissioner of Public Lands and Oil Conservation Commission, State of New Mexico, on November 16 and November 23, 1965, respectively.

Four approved copies of the plan are enclosed.

Sincerely yours,

JOHN A. ANDERSON Regional Oil and Gas Supervisor

cc:

Washington (w/cy of plan)
Farmington (w/cy of plan)
NMOCC, Santa Fe (ltr. only)
Com. of Pub. Lands, Santa Fe (ltr. only)

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE. NEW MEXICO

November 23, 1965

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas 79999

Attention: Mr. Sam Smith

Re: Supplemental 1965 Drilling Program, Huerfano Unit, San Juan County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Supplemental 1965 Drilling Program for the Huerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Seven approved copies of the program are being forwarded to the United States Geological Survey, Roswell, New Mexico.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/JEK/og

cc: Commissioner of Public Lands - Santa Fe United States Geological Survey - Roswell

November 16, 1965

El Paso Natural Gas Company Post Office Box 1492 El Paso, Texas/79999

Att: Harry Gevertz

In RE: Huerfano Unit

San Juan County, New Mexico

Gentlemen:

The Commissioner of Public Lands has approved as of this date your Supplemental 1965 Drilling Program, which provides for the drilling of a Huerfano Unit Well No. #155 in the W_2 of Section 8-T25N-R9W.

We are handing eight (8) approved copies of this Supplement to the Oil Conservation Commission and requesting them to forward at least seven (7) copies to the United States Geological Survey, for their further handling.

Very truly yours,

GUYTON B. HAYS, Commissioner of Public Lands

By

TED BILBERRY, Director, Oil and Gas Department

GBH/MMR/TB/I

w/cc to: United S

United States Geological Survey Roswell, New Mexico

New Mexico Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico

El Paso Natural Gas Company

El Paso, Texas

NU. 03 035

Mr. John A. Anderson Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
SUPPLEMENTAL 1965 DRILLING PROGRAM

Gentlemen:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit, by letter dated August 6, 1965, filed a Drilling Program covering the Huerfano Unit for the calendar year 1965. This Program provided for the drilling of three (3) Dakota wells in the Unit during 1965 and was subsequently approved by you.

This letter further stated that a request had been made for the drilling of a Dakota well within the Unit in the NW/4 of Section 8, Township 25 North, Range 9 West, N.M.P.M. that was contingent upon an agreement being reached by the working interest owners in the spacing unit. These parties have now agreed that the well should be located in the NW/4 of said Section 8. Therefore, pursuant to Section 9 of the Huerfano Unit Agreement, El Paso Natural Gas Company, as Unit Operator, respectfully requests approval for this Supplemental Drilling Program for the calendar year 1965, providing for the drilling of the following well:

Name and Spacing Unit
Huerfano Unit #155 Well
W/2 Sec. 8, T-25-N, R-9-W, N.M.P.M.

Formation Dakota

This well shall be in addition to the three (3) Unit Dakota Wells previously approved, and El Paso Natural Gas Company intends to drill this Dakota

well to the base of the Dakota Formation using rotary tools. Surface casing will be run to the depth of approximately 300' and an intermediate string will be run if necessary, through the Pictured Cliffs Formation to a depth of approximately 3,200', and then a production casing string will be run to the base of the Dakota Formation. The casing in the Dakota Formation will then be perforated and the Dakota Formation subjected to a hydraulic fracturing process. Mud will be used in setting the intermediate string of casing when said casing is run and the hole below the intermediate string casing will be drilled with either mud or gas. Due care will be taken to protect all horizons.

El Paso Natural Gas Company, as Unit Operator, and the working interest owners believe that all current obligations have now been satisfied.

If this Supplemental Drilling Program is acceptable, please signify your approval as required under Section 9 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to El Paso Natural Gas Company.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Attorney-in-Fact

SS:GA:kf

Huerfano, 3.0

APPROVED:	Director, United States Geological Survey Subject to like approval by the appropriate State officials.	DATE:
APPROVED:	Commissioner of Public Lands Subject to like approval by the United States Geological Survey and the Oil Conservation Commission.	DATE: 700. 16.25
APPROVED:	Oil Conservation Commission	DATE: 11-23-65

The foregoing approvals are for the Huerfano Unit Supplemental Drilling Program for the calendar year 1965.

Subject to like approval by the United States Geological Survey and the Commissioner of

Public Lands.

HUERFANO UNIT Working Interest Owners

B & A Construction Corporation 2720 Classen, Corbyn Building Oklahoma City, Oklahoma

Benson-Montin-Greer Drilling Corp. 2808 First National Building Oklahoma City, Oklahoma

Brookhaven Oil Company P. O. Box 1267 Scottsdale, Arizona

Barbara Ann McConnell Bruss Box 547 Kailua, Hawaii 96734

Continental Oil Company Attention: Mr. H. D. Haley P. O. Box 1621 Durango, Colorado 81302

Edward C. & Hulda Evensen 739 Haight Street San Francisco 17, California

Mr. Albert R. Greer 158 Petroleum Center Building Farmington, New Mexico

Mrs. Charline Greer 12858 West 26th Avenue #39 Golden, Colorado 80401

Mr. Vincent B. Hamilton 815 First Avenue, SE Hamton, Iowa

Hannett, Hannett & Cornish Attorneys at Law 515 First National Building Albuquerque, New Mexico

Bernice Jeffs P. O. Box 51 Gorman, Texas

Frank S. Kelly, Jr., J. C. Smith, Wm. H. McCartney & Robert L. Breedlove Oil & Gas Building, P. O. Box 1775 Shreveport, Louisiana

La Plata Gathering System, Inc. 1900 Mercantile Dallas Building Dallas, Texas Oil & Gas Property Management, Inc. 6th Floor, C & I Life Building Houston, Texas 77002

Mr. O. J. Lilly 1806 Pompton Drive Austin, Texas 78758

Mrs. Marjorie Lundean One West 67th Street New York 23, New York

Mr. K. E. McAfee 2020 First National Building Oklahoma City 2, Oklahoma

Mr. J. W. McConnell, Jr. 600 North Broadway Hobart, Oklahoma

Barbara Irene McConnell 1224 Laguna Cove Farmington, New Mexico

Pan American Petroleum Corporation Attention: Mr. T. M. Curtis Security Life Building Denver, Colorado 80202

Mr. E. H. Pipkin P. O. Box 1174 Roswell, New Mexico

Texas Pacific Oil Company Attention: Mr. L. B. Jeffers Box 747 Dallas 21, Texas

Sinclair Oil & Gas Company 501 Lincoln Tower Building Denver, Colorado 80203 Attention: Mr. W. A. Walther, Jr.

Sunset International Petroleum Corporation Sunset International Building 8920 Wilshire Boulevard Beverly Hills, California 90211

Sunland Refining Corporation P. O. Box 1512 Fresno 16, California

Tamanaco Oil Corporation 1409 Mesilla, NE Albuquerque, New Mexico HUERFANO UNIT
Working Interest Owners - Page 2

Tenneco Oil Company Attention: Mr. R. E. Siverson P. O. Box 1714 Durango, Colorado

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas 1, Texas

Union Texas Petroleum A Division of Allied Chemical Corp. P. O. Box 2120 Houston 1, Texas

Union Texas Petroleum A Division of Allied Chemical Corp. Attention: Mr. Wm. M. Brodrick Suite B-400, 1740 Broadway Denver 2, Colorado

Mr. Wm. G. Webb 1900 Mercantile Dallas Building Dallas l, Texas

Dr. Sherman Wengerd 1044 Stanford Drive, NE Albuquerque, New Mexico

Consolidated Oil & Gas, Inc. 4150 East Mexico Avenue Denver, Colorado 80222 HUERFANO UNIT Working Interest Owners

8 & A Construction Corporation 2720 Classen, Corbyn Building Oklahoma City, Oklahoma

Benson-Montin-Greer Drilling Corp. 2808 First National Building Oklahoma City, Oklahoma

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Pan American Petroleum Corporation Attention: Mr. T. M. Curtis Security Life Building Denver, Colorado 80202

Mr. E. H. Pipkin P. O. Box 1174 Roswell, New Mexico

Texas Pacific Oil Company Attention: Mr. L. B. Jeffers Box 747 Dallas 21, Texas

Sinclair Oil & Gas Company 501 Lincoln Tower Building Denver, Colorado 80203 Attention: Mr. W. A. Walther, Jr.

Sunset International Petroleum Corporation Sunset International Building 8920 Wilshire Boulevard Beverly Hills, California 90211

Sunland Refining Corporation P. O. Box 1512 Fresno 16, California

Tamanaco Oil Corporation 1409 Mesilla, NE Albuquerque, New Mexico El Paso Natural Gas Company 2. El Paso, Texas

November 12, 1965

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
SUPPLEMENTAL 1965 DRILLING PROGRAM

Dear Sir:

We are enclosing for your approval ten (10) copies of the Supplemental 1965 Drilling Program covering the captioned Unit.

If this Drilling Program meets with your approval, please execute all copies and forward them to the Oil Conservation Commission for their approval and execution. After this Drilling Program has been signed by the Commissioner of Public Lands and the Oil Conservation Commission, the Commissioner of Public Lands should retain two (2) copies for his file and the Oil Conservation Commission should retain one (1) copy for its file and seven (7) copies should be forwarded to the United States Geological Survey in Roswell, New Mexico, for their approval and further handling. After this Drilling Program has been approved and signed by the United States Geological Survey, four (4) copies should be returned to El Paso for further handling.

Very truly yours, Original Signed By

Harry Gevertz Supervising Landman Land Department

HG:GA:kf Enclosures

Huerfano, 5.0

cc: Mr. John A. Anderson
Regional Oil & Gas Supervisor
United States Geological Survey
Drawer 1857
Roswell, New Mexico

/ Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico

OIL CONSERVATION COMMISSION P. O. TOTAL BOX 2088

SANTA FE, NEW MEXICO

190

October 14, 1965

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas 79999

Attention: Mr. T. W. Bittick

Re: Twenty-Fourth, Twenty-Fifth, and Twenty-Sixth Revisions, Dakota Participating Area, Huerfano Unit, San Juan County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Twenty-Fourth, Twenty-Fifth and Twenty-Sixth Revisions of the Participating Area for the Dakota Pormation for the Huerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Seven approved copies are being forwarded to the United States Geological Survey, Roswell, New Mexico.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/JEK/og

cc: United States Geological Survey - Roswell Commissioner of Public Lands - Santa Fe .65 Oct 13 AH

October 13, 1965

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas

Re: Huerfano Unit
San Juan County, New Mexico
Twenty-Fourth, Twenty-Fifth
and Twenty-Sixth Revisions
Participating Area
Dekota Formation

Attention: ar. David T. Burleson

Gentlemen:

The Commissioner of Public Lands approved as of October 13, 1965, the Twenty-Fourth, Twenty-Fifth and Twenty-Sixth Revisions of the Dakota Participating Area for the Huerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

We are handing eight (8) approved copies to the Oil Conservation Commission and requesting them to forward to the United States Geological Survey for their consideration.

Very truly yours,

GUTTON B. HAYS CONSISSIONER OF PUBLIC LANDS

BY :

Ted Bilberry, Director Oil and Gas Department

MMR/e

cc: United States Geological Survey

Oil Commission

<u>_</u>

El Paso Natural Gas Company

El Paso, Texas

cor 7 had

Director United States Geological Survey Department of the Interior Washington 25, D. C.

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe. New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
APPLICATION FOR APPROVAL OF THE
TWENTY-FOURTH, TWENTH-FIFTH AND
TWENTY-SIXTH REVISIONS OF THE
PARTICIPATING AREA FOR THE DAKOTA
FORMATION

Gentlemen:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit Agreement, approved by the Director of the United States Geological Survey on June 6, 1950, by the Commissioner of Public Lands of the State of New Mexico on September 26, 1949, and by the Oil Conservation Commission of the State of New Mexico on September 20, 1949, pursuant to the provisions of Section 10 thereof, respectfully submits for your approval the following selection of lands to constitute the Twenty-fourth, Twenty-fifth and Twenty-sixth Revisions of the Participating Area for the Dakota Formation, to wit:

Twenty-Fourth Revision - Effective February 1, 1965

Description of Lands		Acreage	
T-25-N, R-10-W, N.M.P.M.	,		165 Oct 15 ANT 1
Section 11: W/2		320.00	
Section 12: S/2		320.00	
	TOTAL	640.00	

This proposed Twenty-fourth Expansion of the Participating Area for the Dakota Formation is predicated upon the knowledge and information first obtained upon the completion in paying quantities of the Navajo No. 3-11 Well, located in the SE/4 of Section 11, Township 25 North, Range 10 West, N.M.P.M., and drilled by Consolidated Oil & Gas Inc.

The Navajo No. 3-11 (Dakota) Well was spudded on December 19, 1964, and completed on January 14, 1965, at a total depth of 6698° and plugged back to a total depth of 6664°. The Dakota Formation in the intervals between 6630° - 6635° and 6646° - 6654° was treated with a sand-water fracturing process. After being shut-in for seven (7) days, the Dakota Formation was tested on January 14, 1965, and following a three hour blow-down period gauged 2,949 MCFGPD through a 3/4" choke and 3,757 MCFGPD by the calculated absolute open-flow method, with a SIPC of 2,189 psia and a SIPT of 2,189 psia.

Twenty-fifth Revision - Effective April 1, 1965

Description of Lands		Acreage
T-26-N, R-10-W, N.M.P.M. Section 35: W/2		320.00
T-25-N, R-10-W, N.M.P.M. Section 2: W/2		320.17
	TOTAL	640.17

This proposed Twenty-fifth Expansion of the Participating Area for the Dakota Formation is predicated upon the knowledge and information first obtained upon the completion in paying quantities of the Jen-Na-Pia No. 1 Well, located in the NW/4 of Section 2, Township 25 North, Range 10 West, N.M.P.M. and drilled by Union Texas Petroleum.

The Jen-Na-Pia No. 1 (Dakota) Well was spudded on January 14, 1965, and completed on March 9, 1965, at a total depth of 6,767° and was plugged back to a total depth of 6,700°. The Dakota Formation in the intervals between 6656° - 6678° was treated with a sand-water fracturing process. After being shut-in for seven (7) days, the Dakota Formation was tested on March 9, 1965, and following a three hour blow-down period gauged 8,200 MCFGPD through a 3/4" choke and 9,222 MCFGPD by the calculated absolute open-flow method, with a SIPC of 1,922 psia and a SIPT of 1,922 psia.

Twenty-sixth Revision - Effective May 1, 1965

Description of Lands	Acreage
T-25-N, R-9-W, N.M.P.M.	
Section 18: W/2	324,24

Description of Lands (Cont'd)

Acreage

T=25-N, R-10-W, N.M.P.M. Section 13: All

TOTAL

964.24

This proposed Twenty-sixth Expansion of the Participating Area for the Dakota Formation is predicated upon the knowledge and information first obtained upon the completion in paying quantities of the Sunshine No. 1 Well, located in the NE/4 of Section 13, Township 25 North, Range 10 West, N.M.P.M. and drilled by Consolidated Oil & Gas, Inc.

The Sunshine No. 1 (Dakota) Well was spudded on April 1, 1965, and completed on April 21, 1965, at a total depth of 6,735' and plugged back to a total depth of 6,734'. The Dakota Formation in the intervals between 6706' - 6724' was treated with a sand-water fracturing process. After being shut-in for seven (7) days, the Dakota Formation was tested on April 28, 1965, and following a three hour blow-down period gauged 5,211 MCFGPD through a 3/4" choke and 5,714 MCFGPD by the calculated absolute open-flow method, with a SIPC of 1,959 psia and a SIPT of 1,959 psia.

In support of this application the following Exhibits are made a part hereof:

EXHIBIT "A"

Ownership map reflecting the boundaries of the Unit and the proposed Twenty-fourth, Twenty-fifth and Twenty-sixth Revisions of the Dakota Participating Area.

EXHIBIT "B"

Geological Report concerning the Twenty-fourth, Twenty-fifth and Twenty-sixth Expansions of the Dakota Formation in the Huerfano Unit.

EXHIBIT "C"

Plate No. 1: Structure Map on top of Graneros Shale.

Plate No. 2: Isopach Map

EXHIBIT "D"

Schedule of Dakota Gas Production

Attached to this application are Schedules XXV, XXVI and XXVII showing the lands entitled to participation in the unitized substances produced from the Dakota Formation with the percentage of participation of each lease or tract indicated thereon.

If the hereinabove selection of lands to constitute the Twenty-fourth, Twenty-fifth and Twenty-sixth Revisions of the Dakota Participating Area meets with your approval, please indicate such approval in the space provided and return an approved copy hereof for our files.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

· \

T. W. Bittick Assistant Manager Land Department

TWB: GA: kf

APPROVED:		DATE:
	Director, United States Geological Survey	-
	Subject to like approval by the appropriate	

DATE: October 13, 1965

DATE: October 1x, 1965

APPROVED:

Commissioner of Public Lands

State officials.

Subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

APPROVED:

Oil Conservation Commission

Subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.

The foregoing approvals are for the Twenty-fourth, Twenty-fifth and Twenty-sixth Revisions of the Participating Area for the Dakota Formation, effective February 1, 1964, April 1, 1965 and May 1, 1965, respectively, under Huerfano Unit, I Sec. No. 731, San Juan County, New Mexico

HUERFANO UNIT Working Interest Owners

3 & M Construction Corporation 2720 Classen Corbyn Building Oklahoma City, Oklahoma

Benson-Montin-Greer Drilling Corporation 2808 First National Building Oklahoma City, Oklahoma

Barbara Ann McConnell Bruss Box 547 Kailua, Hawaii

Continental Oil Company Attention: Mr. H. D. Haley P. O. Box 3312 Durango, Colorado

Mr. Albert R. Greer 158 Petroleum Center Building Farmington, New Mexico

Mrs. Charline Greer 12858 West 26th Avenue #39 Golden, Colorado 80401

La Plata Gathering System, Inc. 1900 Mercantile Dallas Building Dallas, Texas

Mr. O. J. Lilly 8208 Emberwood Drive Austin, Texas 78758

Mr. K. E. McAfee 2020 First National Building Oklahoma City 2, Oklahoma

Mr. J. W. McConnell, Jr. 600 North Broadway Hobart, Oklahoma

Barbara Irene McConnell 1224 Laguna Cove Farmington, New Mexico

Pan American Petroleum Corporation (7) Attention: Mr. T. M. Curtis P. O. Box 480 Farmington, New Mexico Sunland Refining Corporation P. O. Box 1512 Fresno 16, California

Sunset International Petroleum Corporation Sunset International Building 8920 Wilshire Boulevard Beverly Hills, California 90211

Tenneco Oil Company Attention: Mr. R. E. Siverson P. O. Box 1714 Durango, Colorado

A Division of Texas Pacific Oil Company Joseph E. Seagram & Sons, Inc. (2) 2700 Fidelity Union Tower Dallas, Texas

Texas Pacific Oil Company
P. O. Box 747
Dallas, Texas
Attention: Mr. Joe Schmerber

J. Glenn Turner 1900 Mercantile Dallas Building Dallas, Texas

William G. Webb 1900 Mercantile Dallas Building Dallas, Texas

Dr. Sherman Wengerd 1044 Stanford Drive, NE Albuquerque, New Mexico

Union Texas Petroleum A Division of Allied Chemical Corp. P. O. Box 2120 Houston 1, Texas

Union Texas Petroleum A Division of Allied Chemical Corp. Attention: Mr. Wm. M. Brodrick Suite B-400, 1740 Broadway Denver 2, Colorado

Consolidated Oil & Gas, Inc. 4150 East Mexico Avenue Denver, Colorado 80222

HUERFANITO UNIT Working Interest Owners - Page 2

Brookhaven Oil Company P. O. Box 1267 Scottsdale, Arizona

Edward C. & Hulda Evensen (2) 739 Haight Street San Francisco 17, California

Mr. Vincent B. Hamilton 815 First Avenue, SE Hamton, lowa

Hannett, Hannett & Cornish (not W/I) Attorneys at Law 515 First National Building Albuquerque, New Mexico

Bernice Jeffs P. O. Box 51 Gorman, Texas

Frank S. Kelly, Jr., J. C. Smith (not W/I) Wm. H. McCartney & Robert L. Breedlove Oil & Gas Building, P. O. Box 1775 Shreveport, Louisiana

Oil & Gas Property, Inc. 6th Floor, C & 1 Life Building Houston, Texas 77002

Mrs. Majorie Lundean One West 67th Street New York 23, New York

Mr. E. H. Pipkin P. O. Box 1174 Roswell, New Mexico

Sinclair Oil & Gas Company (3) 501 Lincoln Tower Building Denver, Colorado 80203 Attention: Mr. S. K. Van Steenbergh

Tamanaco Oil Corporation 1409 Mesilla, NE Albuquerque, New Mexico El Paso Natural Gas Company:

El Paso, Texas

October 7, 1965

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
APPLICATION FOR APPROVAL OF THE
TWENTY-FOURTH, TWENTY-FIFTH AND
TWENTY-SIXTH REVISIONS OF THE
PARTICIPATING AREA for the Dukota
Formation

Dear Sir:

We are enclosing for your approval ten (10) copies of Application for Approval of the Twenty-Fourth, Twenty-Fifth, and Twenty-Sixth Revisions of the Participating Area of the Dakota Formation for the captioned Unit.

If these Revisions meet with your approval, please execute all copies and forward them to the Gil Conservation Commission for their approval and execution. After these Revisions have been signed by the Commissioner of Public Lands and the Gil Conservation Commission, the Commissioner of Public Lands should retain two (2) copies for his file and the Gil Conservation Commission should retain one (1) copy for its file and seven (7) copies should be forwarded to the United States Geological Survey in Roswell, New Mexico, for their approval and further handling. After these Revisions have been approved and signed by the United States Geological Survey, four (4) copies should be returned to El Paso for further handling.

Very truly yours,

DTB:GA:kf Enclosures David T. Burleson
Assistant Supervising Landman
Land Department

Said & Funkson

Huerfano, 4.3

cc: Mr. John A. Anderson
Regional Oil & Gas Supervisor
United States Geological Survey
Drawer 1857
Roswell, New Mexico

Cil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico

El Paso Natural Gas Company El Paso, Texas

September 30, 1965

Mr. John A. Anderson Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico

> Re: Huerfano Unit, I Sec. No. 731 San Juan County, New Mexico 1965 DRILLING PROGRAM

Gentlemen:

This is to advise that the captioned Drilling Program for the Huerfano Unit was approved by the regulatory bodies on the following dates:

- 1. United States Geological Survey September 27, 1965
- 2. Commissioner of Public Lands September 1, 1965
- 3. Oil Conservation Commission September 7, 1965

Copies of this letter are being sent to the working interest owners of the Huerfano Unit.

Very truly yours,

Harry Gevertz Supervising Landman

Land Department

HG:GA:kf

Huerfano, 3.0



UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Drawer 1857 Roswell, New Mexico 88201 65 Sep 28

September 27, 1965

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas

Attention: Mr. Sam Smith

Gentlemen:

Your 1965 plan of development dated August 6, 1965, for the Huerfano unit area, San Juan County, New Mexico, proposing the drilling of three Dakota wells, has been approved on this date. The Commissioner of Public Lands and New Mexico Oil Conservation Countssion approved the plan on September 1 and September 7, 1965, respectively.

Four approved copies of the plan are enclosed.

Sincerely yours,

MC SZEGVIA . A VIHOL (LODE SORO)

JOHN A. ANDERSON Regional Oil and Gas Supervisor

cc:

Washington (w/cy of plan)
Farmington (w/cy of plan)
NMOCC-Santa Fe (ltr. only)
Com. of Pub. Lands-Santa Fe (ltr. only)

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE. NEW MEXICO

195

September 7, 1965

El Paso Natural Gas Company P. O. Box 1492

El Paso, Texas

Attention: Mr. Sam Smith

Re: 1965 Drilling Program Huerfano Unit, San Juan County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the 1965 Drilling Program for the Huerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Seven approved copies of the program are being forwarded to the United States Geological Survey, Roswell, New Mexico.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/JEK/og

cc: United States Geological Survey
P. O. Drawer 1857
Roswell, New Mexico

Commissioner of Public Lands

- Santa Fe

September 1, 1965

El Paso Natural Gas Company Post Office Box 1492 El Paso, Texas

In RE: HUERFANO UNIT

San Juan County, N.M. 1965 Drilling Program

Att: Harry Gevertz

Gentlesen:

The Commissioner of Public Lands approves as of this date the 1965 Drilling Program for the Huerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey.

This plan of development provides for the drilling of three (3) Dakota wells during the calendar year 1965. El Paso Natural Gas has agreed to review a number of possible offset obligations.

We are handing eight (8) approved copies of this Development Program to the Oil Conservation Commission, and requesting that seven (7) copies be forwarded to the United States Geological Survey in Roswell for further handling.

Very truly yours,

GUYTON B. HAYS, Commissioner of Public Lands

By

GBH/TB/MMR/l Enclosure w/cc to: TED BILBERRY, Director,
Oil and Gas Department
Oil Conservation Commission
United States Geological Survey

El Paso Natural Gas Company

El Paso, Texas

August 6, 1965

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe. New Mexico

> Re: Huerfano Unit, I Sec. No. 731 San Juan County, New Mexico 1965 DRILLING PROGRAM

Gentlemen:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit, on April 15, 1964, filed a Drilling Program covering captioned unit for the calendar year of 1964, consisting of three (3) Dakota wells. All three of these wells were drilled and completed during 1964 on lands committed to the Huerfano Unit. The Huerfano Unit No. 140 and No. 141 Wells were completed within the Dakota Participating Area and caused no expansion. The Huerfano Unit No. 142 Well was determined to be commercial and was the basis for the Twenty-third Expansion of the Dakota Participation Area.

As of this date, the total number of wells drilled in the Huerfano Unit on acreage committed to the unit or on acreage pooled and communitized with committed acreage is as follows:

Pictured Cliffs, Commercial	52
Pictured Cliffs, Non-commercial	2
Pictured Cliffs, Plugged and Abandoned	24
Gallup-Dakota, Commercial	11
Gallup-Dakota, Commercial in Gallup only	1

Gallup-Dakota, Commercial in Dakota only	3
Dakota, Commercial	19
Dakota, Non-Commercial	1
Dakota, Plugged and Abandoned	2
Dakota, Temporarily Abandoned	1
Total	116

Pursuant to Section 9 of the Huerfano Unit Agreement, El Paso Natural Gas Company, as Unit Operator, hereby respectfully requests the approval of a Drilling Program for the calendar year of 1965 providing for the drilling of the following described wells:

	Name and Spacing Unit	Formation	9
1.	Huerfano Unit #143 Well E/2 Sec. 9, T-26-N, R-9-W, N.	M.P.M. Dakota	
2.	Huerfano Unit #144 Well E/2 Sec. 31, T-27-N, R-9-W, 1	N.M.P.M. Dakota	S177 S177
3.	Huerfano Unit #145 Well E/2 Sec. 35, T-26-N, R-10-W,	N.M.P.M. Dakota	

El Paso Natural Gas Company intends to drill the selected Dakota wells to the base of the Dakota Formation using rotary tools. Surface casing will be run to the depth of approximately 300' and an intermediate string will be run if necessary, through the Pictured Cliffs Formation to a depth of approximately 3200' and then a production casing string will be run to the base of the Dakota Formation. The casing in the Dakota Formation will then be perforated and the Dakota Formation subjected to a hydraulic fracturing process. Mud will be used in setting the intermediate string of casing when said casing is run and the hole below the intermediate string casing will be drilled with either mud or gas. Due care will be taken to protect all horizons.

All of the working interest owners have been contacted. This Drilling Program reflects their desires for additional drilling, with the exception of a request for the drilling of a Dakota well in the NW/4 of Section 8, Township 25 North, Range 9 West, N.M.P.M. The working interest owners in the spacing unit involved have not yet agreed upon the location and this well is not being included in this proposed Drilling Program. If an agreement is reached that provides for additional development, a Supplemental Drilling Program will be furnished for your approval. El Paso Natural Gas Company, as Unit Operator, and the working interest owners believe that all current obligations have been satisfied.

If this Drilling Program is acceptable, please signify your approval as required under Section 9 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to El Paso Natural Gas Company.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Sam Smith, Manager

Land Department

SS:GA:kf

APPROVED:		DATE:
	United States Geological Survey	COMPANY TO COMPANY AND A STATE OF THE STATE
	Subject to like approval by the appropriate	
	State Regulatory Bodies.	
APPROVED:	M to B / Long	DATE: 1///6
APPROVED:	Commissioner of Public Lands	DATE:
	Subject to like approval by the United	,
	States Geological Survey and the Oil	
	Conservation Commission.	
APPROVED:	A & Jaiter J	DATE: 9/2/61
	Oil Conservation Commission	
	Subject to like approval by the United	
	States Geological Survey and the Commissioner	
	of Public Lands.	

The foregoing approvals are for the Huerfano Unit Drilling Program for the calendar year 1965.

616 17 S 33 AH '65

HUERFANO UNIT Working Interest Owners - All Formations

B & M Construction Corporation 2720 Classen, Corbyn Building Oklahoma City, Oklahoma

Benson-Montin-Greer Drilling Corp. 2808 First National Building Oklahoma City, Oklahoma

Brookhaven Oil Company P. O Box 1267 Scottsdale, Arizona

Barbara Ann McConnell Bruss Box 547 Kailua, Hawaii 96734

Continental Oil Company Attention: Mr. H. D. Haley P. O. Box 3312 Durango, Colorado

Edward C, & Hulda Evensen (2) 739 Haight Street San Francisco 17, California

Mr. Albert R. Greer 158 Petroleum Center Building Farmington, New Mexico

Mrs. Charline Greer 12858 West 26th Avenue #39 Golden, Colorado 80401

Mr. Vincent B. Hamilton 815 First Avenue, SE Hamton, Iowa

Hannett, Hannett & Cornish Attorneys at Law 515 First National Building Albuquerque, New Mexico

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Frank S. Kelly, Jr., J. C. Smith, Wm. H. McCartney & Robert I. Breedlove Oil & Gas Building, P. O. Box 1775 Shreveport, Louisiana La Plata Gathering System, Inc. 1900 Mercantile Dallas Building Dallas. Texas

Oil & Gas Property Management, Inc. 6th Floor, C & I Life Building Houston, Texas 77002

Mr. O. J. Lilly 1806 Pompton Drive Austin, Texas 78758

Mrs. Marjorie Lundean One West 67th Street New York 23, New York

Mr. K. E. McAfee 2020 First National Building Oklahoma City 2, Oklahoma

Mr. J. W. McConnell, Jr. 600 North Broadway Hobart, Oklahoma

Barbara Irene McConnell 1224 Laguna Cove Farmington, New Mexico

Pan American Petroleum Corporation Attention: Mr. T. M. Curtis (7) P. O. Box 480 Farmington, New Mexico

Mr. E. H. Pipkin P. O. Box 1174 Roswell, New Mexico

A Division of Texas Pacific Oil Co. Joseph Seagram & Sons, Inc. (2) P. O. Box 4067 Midland, Texas 79101

Sinclair Oil & Gas Company (3)
501 Lincoln Tower Building
Denver, Colorado 80203
Attention: Mr. S. K. Van Steenbergh

Sunset International Petroleum Corp. Sunset International Building 8920 Wilshire Boulevard Beverly Hills, California 90211 HUERFANO UNIT
Working Interest Owners - All Formations
Page 2

Sunland Refining Corporation P. O. Box 1512 Fresno 16, California

Tamanaco Oil Corporation 1409 Mesilla, NE Albuquerque, New Mexico

Tenneco Oil Company Attention: Mr. R. E. Siverson P. O. Box 1714 Durango, Colorado

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas 1, Texas

Union Texas Petroleum A Division of Allied Chemical Corp. P. O. Box 2120 Houston 1, Texas

Union Texas Petroleum A Division of Allied Chemical Corp. Attention: Mr. Wm. M. Brodrick Suite B-400, 1740 Broadway Denver 2, Colorado

Mr. Wm. G. Webb 1900 Mercantile Dallas Building Dallas, Texas

Dr. Sherman Wengerd 1044 Stanford Drive, NE Albuquerque, New Mexico

Consolidated Oil & Gas Inc. 4150 East Mexico Avenue Denver, Colorado 80222 FILE IT S 33 MM 65

El Paso Natural Gas Company
El Paso, Texas

MAIR OF COLLOWS

August 13, 1965

Commissioner of Public Lands State of New Mexico P. C. Box 1148 Santa Fe, New Mexico 110

Re: Huerfano Unit, I Sec. No. 731 San Juan County, New Mexico 1965 DRILLING PROGRAM

Dear Sir:

We are enclosing for your approval ten (10) copies of the 1965 Drilling Program for the captioned Unit.

execute all copies and forward them to the Oil Conservation Commission for their approval and execution. After this Drilling Program has been signed by the Commissioner of Public Lands and the Oil Conservation Commission, the Commissioner of Public Lands should retain two (2) copies for his file and the Oil Conservation Commission should retain one copy for its file and seven (7) copies should be forwarded to the United States Geological Survey in Roswell, New Mexico, for their approval and further handling. After this Drilling Program has been approved and signed by the United States Geological Survey, four (4) copies should be returned to El Paso for further handling.

Very truly yours, Original Signed By HARRY GIVERTZ Harry Gevertz Regional Landman Land Department

MG:GA:kf Enclosures

Haerfano, 5.0

ee: Mr. John A. Anderson Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico VOIL Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico El Paso Natural Gas Company

El Paso, Texas

July 8, 1965

Mr. John A. Anderson Regional Oil & Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico P. 0. Box 2088 Santa Fe, New Mexico

> Re: Huerfano Unit, | Sec. No. 731 San Juan County, New Mexico APPLICATION FOR APPROVAL OF THE TWENTY-FIRST, TWENTY-SECOND AND TWENTY-THIRD REVISIONS OF THE PARTICIPATING AREA for the Dakota Formation

Gentlemen:

This is to advise that the above captioned Twenty-First, Twenty-Second and Twenty-Third Revisions of the Dakota Participating Area were approved by the regulatory bodies on the following dates:

- 1. United States Geological Survey June 30, 1965
- 2. Commissioner of Public Lands May 18, 1965
- 3. Oil Conservation Commission - May 24, 1965

Copies of this letter are being sent to the working interest owners of the Huerfano Unit.

Very truly yours,

Regional Landman

Land Department

HG:GA:kf



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Drawer 1857 Roswell, New Mexico 88201 · 195

July 7, 1965

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas

Attention: Mr. T. W. Bittick

Gentlemen:

Your application of April 30, 1965, for approval of the twenty-first, twenty-second, and twenty-third Dakots participating area revisions for the Huerfano unit agreement, San Juan County, New Mexico, effective as of June 1, November 1, and December 1, 1964, respectively, was approved June 30, 1965, by the Acting Director of the Geological Survey.

One approved copy of the application is enclosed. You are requested to furnish all interested principals with appropriate evidence of the approval.

Sincerely yours,

JORIG. SGD.) JOHN A. ANDERSON

JOHN A. ANDERSON
Regional Oil and Gas Supervisor

cc:

Washington (ltr. only)
Farmington (w/cy approved agr.)
BLM-Santa Fe (w/cy approved agr.)
Com. of Public Lands-Santa Fe (ltr. only)
NMOCC-Santa Fe (ltr. only)
Accounts

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE. NEW MEXICO

1/1

May 24, 1965

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas

Attention: Mr. T. W. Bittick

Re: 21st, 22nd, and 23rd

Expansions of the Dakota

Participating Area, Huerfano Unit, San Juan

County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Twenty-first, Twenty-second, and Twenty-third Revisions of the Participating Area for the Dakota Formation for the Huerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

One approved copy of the application is returned herewith.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/JEX/og

cc: United States Geological Survey
P. O. Drawer 1857
Roswell, New Mexico

Commissioner of Public Lands Santa Fe, New Mexico

El Paso Natural Gas Company El Paso, Texas

May 21, 1965

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico

Attention: Mr. Ted Bilberry

Re: Huerfane Unit

San Juan County,

New Mexico

Dear Sir:

In answer to your letter of May 18, 1965, concerning the 1965 Plan of Development for captioned Unit, we wish to advise that a proposed Plan of Development has been submitted to the working interest owners for their approval and, as yet, the necessary approval has not been received.

At such time as a majority of the working interest owners approve the 1965 Plan of Development, it will be submitted to the regulatory bodies for approval.

Very truly yours

Harry Gevertz
Regional Landman

Land Department

HG:GA:kf

Huerfano, 5.0

cc: Mr. John A. Anderson
Regional Oil & Gas Supervisor
United States Geological Survey
Drawer 1857
Roswell, New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico

May 18, 1965

El Paso Natural Gas Company

P. O. Box 1492

Kl Paso, Texas

Attention: Mr. T. W. Bittick

Re: Huerfano Unit San Juan County, New Mexico

Gentlemen:

We have not as yet received a plan of development for the Huerfano Unit for the calendar year 1965.

Please advise us if this plan of development has been submitted.

Very truly yours,

GUYTON B. HAYS CONGUSSIONER OF PUBLIC LANDS

MV.

(Mr.) Ted Bilberry, Director Oil and Gas Department

GBH/MMR/d

CC:

United States Geological Survey
P. O. Drawer 1857
Roswell, New Mexico
Attention: Mr. John A. Anderson

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico May 18, 1965

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas

Attention: Mr. T. W. Bittick

Re: Huerfano Unit
San Juan County, New Mexico
Participating Area for the
Dakota Formation
21st, 22nd and 23rd Revisions

Gentlemen:

The Commissioner of Public Lands has approved as of May 18, 1965, your application for the 21st, 22nd and 23rd Revisions of the Participating Area for the Dakota Formation, Huerfano Unit Area, San Juan County, New Mexico, our approval being subject to like approval by the United States Geological Survey and Oil Conservation Commission.

We are returning one approved copy of this application.

Very truly yours,

GUYTON B. HAYS COMMISSIONER OF PUBLIC LANDS

BY:

(Mr.) Ted Bilberry, Director Oil and Gas Department

GBH/MMR/d Enclosures

CC :

United States Geological Survey
P. O. Drawer 1857, Roswell, New Mexico
Attention: Mr. John A. Anderson

New Mexico Oil Conservation Commission P. O. Box 2088, Santa Fe, New Mexico

El Paso Natural Gas Company

El Paso, Texas

April 30, 1965

Director United States Geological Survey Department of the Interior Washington 25, D. C.

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
APPLICATION FOR APPROVAL OF THE
TWENTY-FIRST, TWENTY-SECOND AND
TWENTY-THIRD REVISIONS OF THE
PARTICIPATING AREA FOR THE DAKOTA
FORMATION

Gentlemen:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit Agreement, approved by the Director of the United States Geological Survey on June 6, 1950, by the Commissioner of Public Lands of the State of New Mexico on September 26, 1949, and by the Oil Conservation Commission of the State of New Mexico on September 20, 1949, pursuant to the provisions of Section 10 thereof, respectfully submits for your approval the following selection of lands to constitute the Twenty-first, Twenty-second and Twenty-third Revisions of the Participating Area for the Dakota Formation, to-wit:

Twenty-first Revision - Effective June 1, 1964

Description of Lands	Acreage
T-26-N, R-10-W, N.M.P.M. Section 35: E/2	320.00
T-25-N, R-10-W, N.M.P.M. Section 2: E/2	320.00

This proposed Twenty-first Expansion of the Participating Area for the Dakota Formation is predicated upon the knowledge and information first obtained upon the completion in paying quantities of the Navajo #1-2 Well, located in the NE/4 of Section 2, Township 25 North, Range 10 West, N.M.P.M. and drilled by Consolidated Oil & Gas Inc.

The Navajo #1-2 Well was spudded on April 30, 1964, and completed on May 30, 1964, at a total depth of 6819'. The Dakota Formation in the interval between 6658' - 6690' was treated with a sand-water fracturing process. After being shut-in for seven (7) days, the well was tested on May 30, 1964, and following a three (3) hour blow-down period gauged 2348 MCFGPD through a 3/4" choke and 3252 MCFGPD by the calculated absolute open-flow method, with an SIPC of 1930 psig and an SIPT of 1926 psig.

Twenty-second Revision - Effective November 1, 1964

Description of Lands	Acreage
T-25-N, R-10-W, N.M.P.M.	
Section 1: SW/4	160.00
Section 11: E/2	320.00
Section 12: NW/4	160.00

This proposed Twenty-second Expansion of the Participating Area for the Dakota Formation is predicated upon the knowledge and information first obtained upon the completion in paying quantities of the Navajo #2-11 Well, located in the NE/4 of Section 11, Township 25 North, Range 10 West, N.M.P.M. and drilled by Consolidated Oil & Gas Inc.

The Navajo #2-11 Well was spudded on September 10, 1964, and completed on October 2, 1964, at a total depth of 6796. The Dakota Formation in the interval between 6692 - 6724 was treated with a sand-water fracturing process. After being shut-in for seven (7) days, the well was tested on October 2, 1964, and following a three (3) hour blow-down period gauged 3750 MCFGPD through a 3/4" choke and 4660 MCFGPD by the calculated absolute open-flow method with an SIPC of 1900 psig.

Twenty-third Revision - Effective December 1, 1964

Description of Lands	Acreage	
T-25-N, R-9-W, N.M.P.M.		
Section 6: Lots 6,7, E/2 SW/4,		
SE/4 (S/2)	320.55	
Section 7: Lots 1,2,3,4, E/2 W/2,		
E/2 (All)	644 84	

T-25-N, R-10-W, N.M.P.M.

Section 1: SE/4 160.00 Section 12: NE/4 160.00

This proposed Twenty-third Expansion of the Participating Area for the Dakota Formation is predicated upon the knowledge and information first obtained upon the completion in paying quantities of the Huerfano Unit #142 Well, located in the NE/4 of Section 7, Township 25 North, Range 9 West, N.M.P.M.

The Huerfano Unit #142 Well was spudded on October 8, 1964, and completed on October 21, 1964, at a total depth of 6925'. The Dakota Formation in the intervals between 6732' - 6737'; 6751' - 6756'; 6795' - 6808' and 6819' - 6824' was treated with a sand-water fracturing process on October 21, 1964, and shut-in on October 22, 1964. After being shut-in for twenty (20) days, the well was tested on November 11, 1964, and following a three (3) hour blow-down period gauged 4045 MCFGPD through a 3/4" choke and 4645 MCFGPD by the calculated absolute open-flow method with an SIPC of 1971 psia and an SIPT of 1969 psia.

In support of this application the following Exhibits are made a part hereof:

EXHIBIT "A"

Ownership map reflecting the boundaries of the Unit and the proposed Twenty-first, Twenty-second and Twenty-third Revisions of the Dakota Participating Area.

EXHIBIT "B"

Geological Report concerning the Twenty-first, Twenty-second and Twenty-third Expansions of the Dakota Formation in the Huerfano Unit.

EXHIBIT "C"

Plate No. 1: Structure Map on top of Graneros Shale.

Plate No. 2: Isopach Map

EXHIBIT "D"

Schedule of Dakota Gas Production

Attached to this application are Schedules XXII, XXIII and XXIV showing the lands entitled to participation in the unitized substances produced from the Dakota Formation with the percentage of participation of each lease or tract indicated thereon.

If the hereinabove selection of lands to constitute the Twenty-first, Twenty-second and Twenty-third Revisions of the Dakota Participating Area meets with your approval, please indicate such approval in the space provided and return an approved copy hereof for our files.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

T W Dittigh

Assistant Manager Land Department

TWB:GA:kf

APPROVED:		DATE:
•	Director, United States Geological Survey Subject to like approval by the appropriate State officials.	
APPROVED:	Commissioner of Public Lands Subject to like approval by the United States Geological Survey and the Oil Conservation Commission.	DATE:
APPROVED:	Oil Conservation Commission Subject to like approval by the United States Geological Survey and the Commissioner of Public Lands	DATE: 5. 2 × .67

The foregoing approvals are for the Twenty-first, Twenty-second and Twenty-third Revisions of the Participating Area for the Dakota Formation, effective June 1, 1964, November 1, 1964 and December 1, 1964, respectively, under Huerfano Unit, I Sec. No. 731, San Juan County, New Mexico

HUERFANO UNIT Working Interest Owners - All Formations

B & M Construction Corporation 2720 Classen, Corbyn Building Oklahoma City, Oklahoma

Benson-Montin-Greer Drilling Corporation 2808 First National Building Oklahoma City, Oklahoma

Brookhaven Oil Company P. O. Box 1267 Scottsdale, Arizona

Barbara Ann McConnell Bruss 2958 East Cresthill Avenue Littleton, Colorado

Continental Oil Company Attention: Mr. H. D. Haley P. O. Box 3312 Durango, Colorado

Edward C. & Hulda Evensen (2) 739 Haight Street San Francisco 17, California

Mr. Albert R. Greer 158 Petroleum Center Building Farmington, New Mexico

Mrs. Charline Greer 12858 West 26th Avenue #39 Golden, Colorado 80401

Mr. Vincent B. Hamilton 815 First Avenue, SE Hamton, Iowa

Hannett, Hannett & Cornish Attorneys at Law 515 First National Building Albuquerque, New Mexico

Bernice Jeffs P. O. Box 51 Gorman, Texas

Frank S. Kelly, Jr., J. C. Smith, Wm. H. McCartney & Robert L. Breedlove Oil & Gas Building, P. O. Box 1775 Shreveport, Louisiana La Plata Gathering System, Inc. 1900 Mercantile Dallas Building Dallas, Texas

Oil & Gas Property Management, Inc. 6th Floor, C & I Life Building Houston, Texas 77002

Mr. O. J. Lilly Box 248 Burnet, Texas

Mrs. Marjorie Lundean One West 67th Street New York 23, New York

Mr. K. E. McAfee 2020 First National Building Oklahoma City 2, Oklahoma

Mr. J. W. McConnell, Jr. 600 North Broadway Hobart, Oklahoma

Barbara Irene McConnell 1224 Laguna Cove Farmington, New Mexico

Pan American Petroleum Corporation (7) Attention: Mr. T. M. Curtis P. O. Box 480 Farmington, New Mexico

Mr. E. H. Pipkin P. O. Box 1174 Roswell, New Mexico

A Division of Texas Pacific Oil Company Joseph E. Seagram & Sons, Inc. (2) 2700 Fidelity Union Tower Dallas, Texas

Sinclair Oil & Gas Company (3) P. O. Box 4005 Albuquerque, New Mexico

Sunset International Petroleum Corp. 400 So. Beverly Drive Beverly Hills, California HUERFANO UNIT
Working Interest Owners - All Formations
Page 2

Sunland Refining Corporation P. O. Box 1512 Fresno 16, California

Tamanaco Oil Corporation 1409 Mesilla, NE Albuquerque, New Mexico

Tenneco Oil Company Attention: Mr. R. E. Siverson P. O. Box 1714 Durango, Colorado

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas 1, Texas

Union Texas Petroleum A Division of Allied Chemical Corp. P. O. Box 2120 Houston 1, Texas

Union Texas Petroleum A Division of Allied Chemical Corp. Attention: Mr. Wm. M. Brodrick Suite B-400, 1740 Broadway Denver 2, Colorado

Mr. Wm. G. Webb 1900 Mercantile Dallas Building Dallas 1, Texas

Dr. Sherman Wengerd 1044 Stanford Drive, NE Albuquerque, New Mexico

Consolidated Oil & Gas, Inc. 4150 East Mexico Avenue Denver, Colorado 80222 (Information only)



Consolidated Oil & Gas, Inc.

Crecutive Offices

4150 EAST MEXICO AVENUE DENVER, COLORADO 80222 PHONE: 757-5441

March 25, 1965

Oil Conservation Commission State of New Mexico P. O. Box 871 Santa Fe, New Mexico

Gentlemen:

Huerfano Unit 5.0, Tract No. 89

Enclosed are two copies of Designation of Sub-Operator from El Paso Natural Gas Company, as operator of the Huerfano Unit, to Consolidated Oil & Gas, Inc.

This designation covers the north half of Section 13, Township 25 North, Range 10 West, San Juan County, New Mexico.

Yours very truly,

CONSOLIDATED OIL & GAS, INC.

Robert B. Tenison, Vice President

pt

Enclosures

DESIGNATION OF SUB-OPERATOR



WHEREAS, Operator is Unit Operator for the Huerfano Unit, I Sec. No. 731, San Juan County, New Mexico; and

WHEREAS, Sub-Operator desires to drill a Dakota well on the following described land pursuant to the provisions of Section twelve (12) of the Huerfano Unit Agreement:

San Juan County, New Mexico
Township 25 North, Range 10 West, N.M.P.M.
Section 13: N/2
Containing 320.00 acres, more or less; and

WHEREAS, the above described land is committed to the terms and conditions of the Huerfano Unit Agreement and Huerfano Unit Accounting Agreement; and

WHEREAS, Sub-Operator has been furnished Notice of Operator's election not to drill the said Dakota well as Unit Operator under the terms of the Huerfano Unit Agreement; and

WHEREAS, Sub-Operator has requested that Operator execute this Designation in order that said Dakota well may be drilled by Sup-Operator.

NOW, THEREFORE, in order to permit Consolidated Oil & Gas, Inc. to drill the above described Dakota well, El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit, hereby designates Consolidated Oil & Gas, Inc. as Sub-Operator for the sole and only purpose of drilling the said Dakota well on the above described land pursuant to Section twelve (12) of the Huerfano Unit Agreement.

Sub-Operator indicates his acceptance of this Designation by placing his signature in the space provided below and agrees to drill, complete and/or plug and abandon said Dakota well as a reasonable and prudent operator in accordance with the terms and conditions of the Huerfano Unit Agreement and the Huerfano Unit Accounting Agreement and also agrees to the following conditions:

- 1. Unit Operator's representative shall approve all casing programs and equipment specifications prior to the drilling of any well.
- 2. Notify Operator when drilling operations are commenced.
- 3. Furnish Operator with complete daily driller's tour report, at Sub-Operator's expense.
- 4. Furnish Operator with daily reports by telephone call or telegram at Sub-Operator's expense, as to the formation or formations penetrated during the previous day's drilling, the depth at which each formation is encountered, and the depth at which the report is made.
- 5. Allow representatives of Operator access to the derrick floor at all times.
- 6. Notify Operator of intentions to core, drill stem test or run well surveys in sufficient time to enable Operator's representatives to be present.
- 7. Adequately test and/or core all possible productive formations to the satisfaction of Operator upon request.
- 8. Have any core having shows of oil or gas analyzed by a competent core analysis laboratory, and have such laboratory send three preliminary copies and three final copies of the analysis report to Operator.
- 9. Furnish Operator three field prints and five final prints of all well surveys made during drilling or upon completion of the well.
- 10. Permit Operator, at its cost and for its sole use, including full rig time, to make any additional surveys, including a geophysical velocity survey as it may desire.
- 11. Furnish Operator a representative and adequate cut of all cores and ditch samples taken during the drilling of a well.
- 12. Provide Operator with copies of drilling time records, hole deviation tests and all records required by the governmental agencies having jurisdiction of the well.
- 13. Notify Operator of any intention to plug and abandon the well and allow Operator forty-eight (48) hours in which to concur.
- 14. Sub-Operator shall carry and pay for and file with Operator for its approval proper and acceptable evidence of the following insurance:
 - a. Workmen's Compensation and/or Employer's Liability Insurance which shall comply with the laws of the State in which this agreement is to be performed and shall cover all of its employees engaged in the activities to be performed under this agreement.
 - b. Automobile Public Liability Insurance with not less than \$100/300,000.00 limits covering bodily injury and death, and property damage with a limit of not less than \$50,000.00 to cover all automotive equipment used in connection with performance of this agreement.
 - c. Public Liability Insurance covering activities performed under this agreement with bodily injury and death limits of \$100,000.00 as to any one person and \$300,000.00 as to any one accident. Property Damage Insurance with limits of \$50,000.00

- 15. Furnish the United States Geological Survey and the Oil Conservation Commission of the State of New Mexico all proper and necessary reports and well data in the required numbers and time periods as specified by the United States Geological Survey and the Oil Conservation Commission of the State of New Mexico, with a copy to Operator at the addresses hereinafter provided.
- 16. Provide the Commissioner of Public Lands of the State of New Mexico with copies of all reports and other well data submitted in accordance with the preceding paragraph.

All notices, samples, or other information required to be furnished shall be sent to:

El Paso Natural Gas Company Post Office Box 1492 El Paso, Texas Attention: Land Department

With copies to: El Paso Natural Gas Company Post Office Box 990 Farmington, New Mexico Attention: Area Exploration Manager

Sub-Operator shall comply with all applicable laws, rules and regulations of any governmental authority having jurisdiction over operations performed under this Designation, and shall indemnify, protect and hold Operator harmless from and against any and all claims, demands or causes of action for injuries or death to persons or damage to property occurring in connection with or in any manner incident to operations conducted by the Sub-Operator hereunder.

Sub-Operator and Operator agree that Sub-Operator shall drill and complete or plug and abandon the subject Dakota well pursuant to the provisions of the Huerfano Unit Accounting Agreement. It is understood and agreed that if the Dakota well provided for in this Designation of Sub-Operator is completed as a well capable of producing in commercial quantities for Unit purposes and is subsequently brought into the Dakota Participating Area, no penalty provision of the Unit Accounting Agreement under Unit Agreement for the Development and Operation of the Huerfano Unit Area shall be applicable against the working interest owners of the Dakota Formation Participating Area.

The drilling of the said Dakota well is subject to approval by the Oil Conservation Commission of the State of New Mexico as to privately owned lands, the Commissioner of Public Lands of the State of New Mexico as to State lands, and the Supervisor of the United States Geological Survey, Roswell, New Mexico, as to Federal and/or Indian lands.

THIS DESIGNATION shall be effective for a period of time not to exceed three (3) months from the date hereof, or until said Dakota test is completed

and/or plugged and abandoned, whichever is the sooner. Provided, however, that this Designation shall not be effective unless Sub-Operator shall commence the well provided for herein on or before May 17, 1965.

THIS DESIGNATION is personal and cannot be assigned in whole or in

part by Sub-Operator without the write	ten consent of Operator having first been
obtained.	
IN WITNESS WHEREOF, this Des	signation is executed as of the day and year
first hereinabove written.	
	OPERATOR
	EL PASO NATURAL GAS COMPANY
	Attorney in Fact
,	> Attorney in Fact
	SUB-OPERATOR
ATFEST:	CONSOLT DATED OT A CAS THO
1	CONSOLIDATED OIL & GAS, INC.
Sanala lland	DI HELL
Secretary	Vice-President
1 ~	VICE
COMMEN OF MEYAC	
STATE OF TEXAS)	
COUNTY OF EL PASO)	
The foregoing instrument was	s acknowledged before me this // day of
1969, by SAM SMIT	TH, Attorney in Fact for EL PASO NATURAL
GAS COMPANY, a Delaware corporation, of	on behalf of said corporation,
	46 1
My commission expires:	Notary Public
June 1, 1965.	ELDISE BUSSE
	Notary Public in and for E! Paso County, Texas My Commission Expires June 1, 1965
	- April 50 bank 1, 1905
COUNTY OF WENVEY)	
COUNTY OF WENVEY)	
The foregoing instrument was	s acknowledged before me this 1641 day of
March', 1965 by Koles	s acknowledged before me this 16th day of the consolidated
OIL & GAS, INC., a Colorado corporation	on, on behalf of said corporation.

My commission expires:

Barbara Wals,

DESIGNATION OF SUB-OPERATOR



THIS DESIGNATION is made and entered into this day of day of local, leading the second to the day of local, leading the second to the day of local day of local day of local day of local leading to the leading the second local day of local day of local day of local day of local leading to the leading the local leading to the local day of local day of local leading the local leading to the local leading to the local leading the local leading to the local leading the local leading to the local leading to the local leading the local leading the local leading to the local le

WHEREAS, Operator is Unit Operator for the Huerfano Unit, I Sec. No. 731, San Juan County, New Mexico; and

WHEREAS, Sub-Operator desires to drill a Dakota well on the following described land pursuant to the provisions of Section twelve (12) of the Huerfano Unit Agreement:

San Juan County, New Mexico
Township 25 North, Range 10 West, N.M.P.M.
Section 13: N/2
Containing 320.00 acres, more or less; and

WHEREAS, the above described land is committed to the terms and conditions of the Huerfano Unit Agreement and Huerfano Unit Accounting Agreement; and

WHEREAS, Sub-Operator has been furnished Notice of Operator's election not to drill the said Dakota well as Unit Operator under the terms of the Huerfano Unit Agreement; and

WHEREAS, Sub-Operator has requested that Operator execute this Designation in order that said Dakota well may be drilled by Sup-Operator.

NOW, THEREFORE, in order to permit Consolidated Oil & Gas, Inc. to drill the above described Dakota well, El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit, hereby designates Consolidated Oil & Gas, Inc. as Sub-Operator for the sole and only purpose of drilling the said Dakota well on the above described land pursuant to Section twelve (12) of the Huerfano Unit Agreement.

Sub-Operator indicates his acceptance of this Designation by placing his signature in the space provided below and agrees to drill, complete and/or plug and abandon said Dakota well as a reasonable and prudent operator in accordance with the terms and conditions of the Huerfano Unit Agreement and the Huerfano Unit Accounting Agreement and also agrees to the following conditions:

- 1. Unit Operator's representative shall approve all casing programs and equipment specifications prior to the drilling of any well.
- 2. Notify Operator when drilling operations are commenced.
- 3. Furnish Operator with complete daily driller's tour report, at Sub-Operator's expense.
- 4. Furnish Operator with daily reports by telephone call or telegram at Sub-Operator's expense, as to the formation or formations penetrated during the previous day's drilling, the depth at which each formation is encountered, and the depth at which the report is made.
- 5. Allow representatives of Operator access to the derrick floor at all times.
- 6. Notify Operator of intentions to core, drill stem test or run well surveys in sufficient time to enable Operator's representatives to be present.
- 7. Adequately test and/or core all possible productive formations to the satisfaction of Operator upon request.
- 8. Have any core having shows of oil or gas analyzed by a competent core analysis laboratory, and have such laboratory send three preliminary copies and three final copies of the analysis report to Operator.
- 9. Furnish Operator three field prints and live final prints of all well surveys made during drilling or upon completion of the well.
- 10. Permit Operator, at its cost and for its sole use, including full rig time, to make any additional surveys, including a geophysical velocity survey as it may desire.
- 11. Furnish Operator a representative and adequate cut of all cores and ditch samples taken during the drilling of a well.
- 12. Provide Operator with copies of drilling time records, hole deviation tests and all records required by the governmental agencies having jurisdiction of the well.
- 13. Notify Operator of any intention to plug and abandon the well and allow Operator forty-eight (48) hours in which to concur.
- 14. Sub-Operator shall carry and pay for and file with Operator for its approval proper and acceptable evidence of the following insurance:
 - a. Workmen's Compensation and/or Employer's Liability Insurance which shall comply with the laws of the State in which this agreement is to be performed and shall cover all of its employees engaged in the activities to be performed under this agreement.
 - b. Automobile Public Liability Insurance with not less than \$100/300,000.00 limits covering bodily injury and death, and property damage with a limit of not less than \$50,000.00 to cover all automotive equipment used in connection with performance of this agreement.
 - c. Public Liability Insurance covering activities performed under this agreement with bodily injury and death limits of \$100,000.00 as to any one person and \$300,000.00 as to any one accident. Property Damage Insurance with limits of \$50,000.00

- 15. Furnish the United States Geological Survey and the Oil Conservation Commission of the State of New Mexico all proper and necessary reports and well data in the required numbers and time periods as specified by the United States Geological Survey and the Oil Conservation Commission of the State of New Mexico, with a copy to Operator at the addresses hereinafter provided.
- 16. Provide the Commissioner of Public Lands of the State of New Mexico with copies of all reports and other well data submitted in accordance with the preceding paragraph.

All notices, samples, or other information required to be furnished shall be sent to:

El Paso Natural Gas Company Post Office Box 1492 El Paso, Texas Attention: Land Department

With copies to: El Paso Natural Gas Company Post Office Box 990 Farmington, New Mexico Attention: Area Exploration Manager

Sub-Operator shall comply with all applicable laws, rules and regulations of any governmental authority having jurisdiction over operations performed under this Designation, and shall indemnify, protect and hold Operator harmless from and against any and all claims, demands or causes of action for injuries or death to persons or damage to property occurring in connection with or in any manner incident to operations conducted by the Sub-Operator hereunder.

Sub-Operator and Operator agree that Sub-Operator shall drill and complete or plug and abandon the subject Dakota well pursuant to the provisions of the Huerfano Unit Accounting Agreement. It is understood and agreed that if the Dakota well provided for in this Designation of Sub-Operator is completed as a well capable of producing in commercial quantities for Unit purposes and is subsequently brought into the Dakota Participating Area, no penalty provision of the Unit Accounting Agreement under Unit Agreement for the Development and Operation of the Huerfano Unit Area shall be applicable against the working interest owners of the Dakota Formation Participating Area.

The drilling of the said Dakota well is subject to approval by the Oil Conservation Commission of the State of New Mexico as to privately owned lands, the Commissioner of Public Lands of the State of New Mexico as to State lands, and the Supervisor of the United States Geological Survey, Roswell, New Mexico, as to Federal and/or Indian lands.

THIS DESIGNATION shall be effective for a period of time not to exceed three (3) months from the date hereof, or until said Dakota test is completed

and/or plugged and abandoned, whichever is the sooner. Provided, however, that this Designation shall not be effective unless Sub-Operator shall commence the well provided for herein on or before May 17, 1965.

THIS DESIGNATION is personal and cannot be assigned in whole or in part by Sub-Operator without the written consent of Operator having first been obtained.

obtained.	
IN WITNESS WHEREOF, this De	signation is executed as of the day and year
first hereinabove written.	
	OPERATOR
	EL PASO NATURAL GAS COMPANY
,	By Min Fact
	SUB-OPERATOR
ATZEST:	CONSOLIDATED OIL & GAS, INC.
J. warglar log L. Secretary	By Jalent Blemeon Vice-President
STATE OF TEXAS) COUNTY OF EL PASO)	
The foregoing instrument wa 1964, by SAM SMI GAS COMPANY, a Delaware corporation,	s acknowledged before me this // day of TH, Attorney in Fact for EL PASO NATURAL on behalf of said corporation.
My commission expires: June 1, 1965.	Notary Public ELOISE BUSSE Notary Public in and for El Paso County, Texas My Commission Expires June 1, 1965
STATE OF Colorado) COUNTY OF Kenver)	
The foregoing instrument wa Truck, 1966, by followed OIL & GAS. INC., a Colorado corporati	s acknowledged before me this <u>ICU</u> day of <u>ICU</u> day of <u>ICU</u> President of CONSOLIDATED on, on behalf of said corporation.

My commission expires:

Barbara Wais



Consolidated Oil & Gas, Inc.

Executive Offices
4150 EAST MEXICO AVENUE

DENVER, COLORADO 80222 PHONE, 757-5441

January 8, 1965

Oil Conservation Commission State of New Mexico P.O. Box 871 Santa Fe, New Mexico

> Re: Huerfano Unit 5.0 Tract No. 73

Gentlemen:

We are enclosing two copies of Designation of Suboperator covering the South Half of Section 3, Township 25 North, Range 10 West, N.M.P.M., San Juan County, New Mexico, from El Paso Natural Gas Company, as operator of the Huerfano Unit.

Very truly yours,

CONSOLEBATED OIL & GAS, INC.

am McClaren

SM:c enclosures

DESIGNATION OF SUB-OPERATOR

THIS DESIGNATION is made and entered into this day of 1964, by and between EL PASO NATURAL GAS COMPANY, a Delaware corporation, whose address is Post Office Box 1492, El Paso, Texas 79999, hereinafter sometimes referred to as "Operator" and CONSOLIDATED OIL & GAS, INC., a Colorado corporation, whose address is 4150 East Mexico Avenue, Denver, Colorado 80222, hereinafter sometimes referred to as "Sub-Operator";

WHEREAS, Operator is Unit Operator for the Huerfano Unit, I Sec. No. 731.
San Juan County, New Mexico; and

WHEREAS, Sub-Operator desires to drill a Dakota well on the following described land pursuant to the provisions of Section twelve (12) of the Huerfanc Unit Agreement:

San Juan County, New Mexico
Township 25 North, Range 10 West, N.M.P.M.
Section 3: S/2
Containing 320.00 acres, more or less; and

WHEREAS, the above described land is committed to the terms and conditions of the Huerfano Unit Agreement and Huerfano Unit Accounting Agreement: and

WHEREAS, Sub-Operator has been furnished Notice of Operator's election not to drill the said Dakota well as Unit Operator under the terms of the Huer-fano Unit Agreement; and

WHEREAS, Sub-Operator has requested that Operator execute this Designation in order that said Dakota well may be drilled by Sup-Operator.

NOW, THEREFORE, in order to permit Consolidated Oil & Gas, Inc. to drill the above described Dakota well, El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit, hereby designates Consolidated Oil & Gas, Inc. as Sub-Operator for the sole and only purpose of drilling the said Dakota well on the above described land pursuant to Section twelve (12) of the Huerfano Unit Agreement.

Sub-Operator indicates his acceptance of this Designation by placing his signature in the space provided below and agrees to drill, complete and/or plug and abandon said Dakota well as a reasonable and prudent operator in accordance with the terms and conditions of the Huerfano Unit Agreement and the Huerfano Unit Accounting Agreement and also agrees to the following conditions:

- 1. Unit Operator's representative shall approve all casing programs and equipment specifications prior to the drilling of any well.
- 2. Notify Operator when drilling operations are commenced.
- 3. Furnish Operator with complete daily driller's tour report, at Sub-Operator's expense.
- 4. Furnish Operator with daily reports by telephone call or telegram at Sub-Operator's expense, as to the formation or formations penetrated during the previous day's drilling, the depth at which each formation is encountered, and the depth at which the report is made.
- 5. Allow representatives of Operator access to the derrick floor at all times.
- 6. Notify Operator of intentions to core, drill stem test or run well surveys in sufficient time to enable Operator's representatives to be present.
- 7. Adequately test and/or core all possible productive formations to the satisfaction of Operator upon request.
- 8. Have any core having shows of oil or gas analyzed by a competent core analysis laboratory, and have such laboratory send three preliminary copies and three final copies of the analysis report to Operator.
- 9. Furnish Operator three field prints and five final prints of all well surveys made during drilling or upon completion of the well.
- 10. Permit Operator, at its cost and for its sole use, including full rig time, to make any additional surveys, including a geophysical velocity survey as it may desire.
- 11. Furnish Operator a representative and adequate out of all cores and ditch samples taken during the drilling of a well.
- 12. Provide Operator with copies of drilling time records, hole deviation tests and all records required by the governmental agencies having jurisdiction of the well.
- 13. Notify Operator of any intention to plug and abandon the well and allow Operator forty-eight (48) hours in which to concur.
- 14. Sub-Operator shall carry and pay for and file with Operator for its approval proper and acceptable evidence of the following insurance:
 - a. Workmen's Compensation and/or Employer's Liability Insurance which shall comply with the laws of the State in which this agreement is to be performed and shall cover all of its employees engaged in the activities to be performed under this agreement.
 - b. Automobile Public Liability Insurance with not less than \$100/300,000.00 limits covering bodily injury and death, and property damage with a limit of not less than \$50,000.00 to cover all automotive equipment used in connection with performance of this agreement.
 - c. Public Liability Insurance covering activities performed under this agreement with bodily injury and death limits of \$100,000.00 as to any one person and \$300,000.00 as to any one accident. Property Damage Insurance with limits of \$50,000.00

- 15. Furnish the United States Geological Survey and the Oil Conservation Commission of the State of New Mexico all proper and necessary reports and well data in the required numbers and time periods as specified by the United States Geological Survey and the Oil Conservation Commission of the State of New Mexico, with a copy to Operator at the addresses hereinafter provided.
- 16. Provide the Commissioner of Public Lands of the State of New Mexico with copies of all reports and other well data submitted in accordance with the preceding paragraph.

All notices, samples, or other information required to be furnished shall be sent to:

El Paso Natural Gas Company Post Office Box 1492 El Paso, Texas Attention: Land Department

With copies to: El Paso Natural Gas Company Post Office Box 990 Farmington, New Mexico Attention: Area Exploration Manager

Sub-Operator shall comply with all applicable laws, rules and regulations of any governmental authority having jurisdiction over operations performed under this Designation, and shall indemnify, protect and hold Operator harmless from and against any and all claims, demands or causes of action for injuries or death to persons or damage to property occurring in connection with or in any manner incident to operations conducted by the Sub-Operator hereunder.

Sub-Operator and Operator agree that Sub-Operator shall drill and complete or plug and abandon the subject Dakota well pursuant to the provisions of the Huerfano Unit Accounting Agreement. It is understood and agreed that if the Dakota well provided for in this Designation of Sub-Operator is completed as a well capable of producing in commercial quantities for Unit purposes and is subsequently brought into the Dakota Participating Area, no penalty provision of the Unit Accounting Agreement under Unit Agreement for the Development and Operation of the Huerfano Unit Area shall be applicable against the working interest owners of the Dakota Formation Participating Area.

The drilling of the said Dakota well is subject to approval by the Oil Conservation Commission of the State of New Mexico as to privately owned lands, the Commissioner of Public Lands of the State of New Mexico as to State lands, and the Supervisor of the United States Geological Survey, Roswell, New Mexico, as to Federal and/or Indian lands.

THIS DESIGNATION shall be effective for a period of time not to exceed three (3) months from the date hereof, or until said Dakota test is completed

and/or plugged and abandoned, whichever is the sooner. Provided, however, that this Designation shall not be effective unless Sub-Operator shall commence the well provided for herein on or before January 17, 1965.

THIS DESIGNATION is personal and cannot be assigned in whole or in part by Sub-Operator without the written consent of Operator having first been obtained.

obtained.		
I	N WITNESS WHEREOF, this	Designation is executed as of the day and year
first herei	nabove written.	
		OPERATOR
		EL PASO NATURAL GAS COMPANY
,		Attorney in Fact
		SUB-OPERATOR
ATTEST:	1	CONSOLIDATED OIL & GAS, INC.
		11 +B7 Adm.
4. WIDU	Secret ry	By CE-President Opr.
		leg Ç
STATE OF TE)	
and a second	, 196 4, by SAM	was acknowledged before me this day of SMITH, Attorney in Fact for EL PASO NATURAL n, on behalf of said corporation.
CAD COMPANT	, a Delawate Colpotatio	n, on behalf of said corporation.
My commission June 1,		Notary Public
STATE OF)	
COUNTY OF)	
		was acknowledged before me this day of President of CONSOLIDATED
OIL & GAS,	INC., a Colorado corpor	, President of CONSOLIDATED ation, on behalf of said corporation.

Notary Public

My commission expires:

THIS DESIGNATION is made and entered into this day of ______.

1964, by and between EL PASO NATURAL GAS COMPANY, a Delaware corporation, whose address is Post Office Box 1492, El Paso, Texas 79999, hereinafter sometimes referred to as "Operator" and CONSOLIDATED OIL & GAS, INC., a Colorado corporation, whose address is 4150 East Mexico Avenue, Denver, Colorado 80222, hereinafter sometimes referred to as "Sub-Operator";

WHEREAS, Operator is Unit Operator for the Huerfano Unit, I Sec. No. 731, San Juan County, New Mexico; and

WHEREAS, Sub-Operator desires to drill a Dakota well on the following described land pursuant to the provisions of Section twelve (12) of the Huerfano Unit Agreement:

San Juan County, New Mexico
Township 25 North, Range 10 West, N.M.P.M.
Section 3: S/2
Containing 320.00 acres, more or less; and

WHEREAS, the above described land is committed to the terms and conditions of the Huerfano Unit Agreement and Huerfano Unit Accounting Agreement; and

WHEREAS, Sub-Operator has been furnished Notice of Operator's election not to drill the said Dakota well as Unit Operator under the terms of the Huer-fano Unit Agreement; and

WHEREAS, Sub-Operator has requested that Operator execute this Designation in order that said Dakota well may be drilled by Sup-Operator.

NOW, THEREFORE, in order to permit Consolidated Oil & Gas, Inc. to drill the above described Dakota well, El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit, hereby designates Consolidated Oil & Gas, Inc. as Sub-Operator for the sole and only purpose of drilling the said Dakota well on the above described land pursuant to Section twelve (12) of the Huerfano Unit Agreement.

Sub-Operator indicates his acceptance of this Designation by placing his signature in the space provided below and agrees to drill, complete and/or plug and abandon said Dakota well as a reasonable and prudent operator in accordance with the terms and conditions of the Huerfano Unit Agreement and the Huerfano Unit Accounting Agreement and also agrees to the following conditions:

- 1. Unit Operator's representative shall approve all casing programs and equipment specifications prior to the drilling of any well.
- 2. Notify Operator when drilling operations are commenced.
- 3. Furnish Operator with complete daily driller's tour report, at Sub-Operator's expense.
- 4. Furnish Operator with daily reports by telephone call or telegram at Sub-Operator's expense, as to the formation or formations penetrated during the previous day's drilling, the depth at which each formation is encountered, and the depth at which the report is made.
- 5. Allow representatives of Operator access to the derrick floor at all times.
- 6. Notify Operator of intentions to core, drill stem test or run well surveys in sufficient time to enable Operator's representatives to be present.
- 7. Adequately test and/or core all possible productive formations to the satisfaction of Operator upon request.
- 8. Have any core having shows of oil or gas analyzed by a competent core analysis laboratory, and have such laboratory send three preliminary copies and three final copies of the analysis report to Operator.
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- 13. Notify Operator of any intention to plug and abandon the well and allow Operator forty-eight (48) hours in which to concur.
- 14. Sub-Operator shall carry and pay for and file with Operator for its approval proper and acceptable evidence of the following insurance:
 - a. Workmen's Compensation and/or Employer's Liability Insurance which shall comply with the laws of the State in which this agreement is to be performed and shall cover all of its employees engaged in the activities to be performed under this agreement.
 - b. Automobile Public Liability Insurance with not less than \$100/300,000.00 limits covering bodily injury and death, and property damage with a limit of not less than \$50,000.00 to cover all automotive equipment used in connection with performance of this agreement.
 - c. Public Liability Insurance covering activities performed under this agreement with bodily injury and death limits of \$100,000.00 as to any one person and \$300,000.00 as to any one accident. Property Damage Insurance with limits of \$50,000.00

- 15. Furnish the United States Geological Survey and the Oil Conservation Commission of the State of New Mexico all proper and necessary reports and well data in the required numbers and time periods as specified by the United States Geological Survey and the Oil Conservation Commission of the State of New Mexico, with a copy to Operator at the addresses hereinafter provided.
- 16. Provide the Commissioner of Public Lands of the State of New Mexico with copies of all reports and other well data submitted in accordance with the preceding paragraph.

All notices, samples, or other information required to be furnished shall be sent to:

El Paso Natural Gas Company Post Office Box 1492 El Paso, Texas Attention: Land Department

With copies to: El Paso Natural Gas Company Post Office Box 990 Farmington, New Mexico Attention: Area Exploration Manager

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Sub-Operator and Operator agree that Sub-Operator shall drill and complete or plug and abandon the subject Dakota well pursuant to the provisions of the Huerfano Unit Accounting Agreement. It is understood and agreed that if the Dakota well provided for in this Designation of Sub-Operator is completed as a well capable of producing in commercial quantities for Unit purposes and is subsequently brought into the Dakota Participating Area, no penalty provision of the Unit Accounting Agreement under Unit Agreement for the Development and Operation of the Huerfano Unit Area shall be applicable against the working interest owners of the Dakota Formation Participating Area.

The drilling of the said Dakota well is subject to approval by the Oil Conservation Commission of the State of New Mexico as to privately owned lands, the Commissioner of Public Lands of the State of New Mexico as to State lands, and the Supervisor of the United States Geological Survey, Roswell, New Mexico, as to Federal and/or Indian lands.

THIS DESIGNATION shall be effective for a period of time not to exceed three (3) months from the date hereof, or until said Dakota test is completed

and/or plugged and abandoned, whichever is the sooner. Provided, however, that this Designation shall not be effective unless Sub-Operator shall commence the well provided for herein on or before January 17, 1965.

THIS DESIGNATION is personal and cannot be assigned in whole or in part by Sub-Operator without the written consent of Operator having first been obtained.

IN WITNESS WHEREOF, this Designation is executed as of the day and year

first hereinabove written. OPERATOR EL PASO NATURAL GAS COMPANY Attorney in Fact SUB-OPERATOR CONSOLIDATED OIL & GAS, INC. STATE OF TEXAS COUNTY OF EL PASO The foregoing instrument was acknowledged before me this day of the foregoing, instrument was acknowledged before me this day of the foregoing instrument was acknowledged before me this day of the foregoing instrument was acknowledged before me this day of the foregoing instrument was acknowledged before me this day of the foregoing instrument was acknowledged before me this day of the foregoing instrument was acknowledged before me this day of the foregoing instrument was acknowledged before me this day of the foregoing instrument was acknowledged before me this day of the foregoing instrument was acknowledged before me this day of the foregoing instrument was acknowledged before me this day of the foregoing in the foregoing i GAS COMPANY, a Delaware corporation, on behalf of said corporation. My commission expires: June 1, 1965. STATE OF COUNTY OF The foregoing instrument was acknowledged before me this President of CONSOLIDATED ____, 1964, by ____ OIL & GAS, INC., a Colorado corporation, on behalf of said corporation.

Notary Public

My commission expires:

El Paso Natural Gas Company MAIN OFFICE OCC

El Paso, Texas

1964 JUN 9 AM 7 1 34

June 3, 1964

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico

Re: Huerfano Unit

San Juan County, New Mexico 1964 DRILLING PROGRAM

Gentlemen:

The 1964 Drilling Program for the Huerfano Unit was approved by the Regulatory Bodies on the following dates:

- 1. United States Geological Survey May 26, 1964
- 2. Commissioner of Public Lands, - April 22, 1964 State of New Mexico
- 3. Oil Conservation Commission, State of New Mexico - April 30, 1964

Copies of this letter are being sent to the working interest owners of the Huerfano Unit.

Very truly yours,

Charles & Kickordson Charles T. Richardson

Area Coordinator Land Department

CTR: GA: js

Huerfano, 3.0

224 EW 12 10

Orawer 1857 Roswell, New Maxico 88201

May 26, 1964

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas

Attention: Mr. Sam Smith

Gentlemen:

Your 1964 plan of development dated April 15, 1964, for the Huerfano unit area, San Juan County, New Maxico, proposing the drilling of three Dakota wells, has been approved on this date subject to like approval by the appropriate State officials.

Two approved copies of the plan are enclosed.

Sincerely yours,

ORIG. SGD.) JOHN A. ANDERSON

JOHN A. ANDERSON Regional Oil & Gas Supervisor

cc:

Washington (w/cy of plan)
Farmington (w/cy of plan)
NMOCC - Santa Fe (ltr. only)
Com. of Pub. Lands - Santa Fe (ltr. only)

OIL CONSERVATION COMMISSION P. O. BOX 871

SANTA FE, NEW MEXICO

April 30, 1964

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas

Attention: Mr. Sam Smith

Re: 1964 Drilling Program, Huerfano Unit, San Juan County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the 1964 Drilling Program for the Huerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

One approved copy of the program is returned herewith.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/JEK/og

Commissioner of Public Lands - Santa Fe U. S. Geological Survey - Roswell

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April 23, 1964

El Paso Ratumal Gas Company

P. C. Box 1492

Ll Paso, Texas

Re: Huerfano Unit San Juan County, New Mexico 1964 Drilling Program

Attention: Mr. Sam Smith

.entlemen:

The Commissioner of Public Lands approve: as of April 22, 1964, your 1964 Drilling Program for the Huerfano Unit Area, San Juan County, New Mexica subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

We are returning one approved copy of this Program.

Very truly yours,

E. S. JOHNNY WALKER COMMISSIONER OF PUBLIC LANDS

BY:

(Mrs.) Marian M. Rhea, Supervisor Unit Division

ESW/mmr/v

Cc: United States Geological Survey Roswell, New Mexico

Oil Conservation Commission Santa Fe, New Mexico

El Paso Natural Gas Company
El Paso, Texas

April 15, 1964

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico

> Re: Huerfano Unit, I Sec. No. 731 San Juan County, New Mexico 1964 DRILLING PROGRAM

Gentlemen:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit, on February 8, 1963, filed a Drilling Program covering captioned unit for the calendar year of 1963, consisting of three (3) Dakota wells. All three of these wells were drilled and completed during 1963 on lands committed to the Huerfano Unit. The Huerfano Unit No. 128 and No. 129 Wells were completed within the Dakota Participating Area and occasioned no expansion. The Huerfano Unit No. 139 Well was determined to be non-commercial and such non-commercial determination has been submitted to the applicable regulatory body for approval. At the request of the United States Geological Survey, the Huerfano Unit No. 138 Well was drilled in the NW/4 of Section 22, Township 26 North, Range 9 West, N.M.P.M., as an offset to the Turner-Ballard No. 12-15 Well located in the SE/4 of Section 15, Township 26 North, Range 9 West, N.M.P.M., and occasioned no expansion since it was located within the Dakota Participating Area.

As of this date, the total number of wells drilled in the Huerfano Unit on acreage committed to the unit or on acreage pooled and communitized with committed acreage is as follows:

Pictured Cliffs, Commercial	57
(El Paso Natural Gas Company is in the	
process of plugging and abandoning five	
(5) of these wells)	
Pictured Cliffs, Non-commercial	2
Pictured Cliffs, Plugged and Abandoned	19
Gallup-Dakota, Commercial	11
Gallup-Dakota, Commercial in Gallup only	1
Gallup-Dakota, Commercial in Dakota only	3
Dakota, Commercial	16
Dakota, Non-Commercial	1
Dakota, Plugged and Abandoned	2
Dakota, Temporarily Abandoned	ī
Total	$\overline{113}$

Pursuant to Section 9 of the Huerfano Unit Agreement, El Paso Natural Gas Company, as Unit Operator, hereby respectfully requests the approval of a Drilling Program for the calendar year of 1964 providing for the drilling of the following described wells:

	Name and	Spacing Unit	Formation
1.	Huerfano	Unit #140 Well	Dakota
	W/2 Sec.	5, T-26-N, R-9-W, N.M.P.M.	
2.	Huerfano	Unit #141 Well	Dakota
	W/2 Sec.	16, T-26-N, R-9-W, N.M.P.M.	
3.	Huerfano	Unit #142 Well	Dakota
	N/2 Sec.	7, T-25-N, R-9-W, N.M.P.M.	

El Paso Natural Gas Company intends to drill the selected Dakota wells to the base of the Dakota Formation using rotary tools. Surface casing will be set to the depth of approximately 300' and an intermediate string will be run if necessary, through the Pictured Cliffs Formation to a depth of approximately 3200', and then a production casing string will be run to the base of the Dakota Formation. The casing in the Dakota Formation will then be perforated and the Dakota Formation subjected to a hydraulic fracturing process. Mud will be used in setting the intermediate string of casing when said casing is run and the hole below the intermediate string of casing will be drilled with either mud or gas. Due care will be taken to protect all horizons.

All of the working interest owners have been contacted and this Drilling Program reflects, insofar as possible, their desires for additional drilling and El Paso Natural Gas Company, as Unit Operator, and the working interest owners believe that all current obligations have been satisfied.

El Paso Natural Gas Company, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary or desirable by the Unit Operator and the working interest owners.

If this Drilling Program is acceptable, please signify your approval as required under Section 9 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to El Paso Natural Gas Company.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Land Department

SS:GA:js

APPROVED:		DATE:
	United States Geological Survey	
	Subject to like approval by the appropriate State Regulatory Bodies.	
APPROVED:		DATE:
	Commissioner of Public Lands	
	Subject to like approval by the United	
	States Geological Survey and the Oil Conservation Commission.	
APPROVED:		DATE: 4 30 . 6 y
	Oil Conservation Commission	
	Subject to like approval by the United	
	States Geological Survey and the	
	Commissioner of Public Lands.	

The foregoing approvals are for the Huerfano Unit Drilling Program for the calendar year 1964.

HUERFANO UNIT Working Interest Owners - All Formations

B. & M. Construction Corporation 2720 Classen, Corbyn Building Oklahoma City, Oklahoma

Benson-Montin-Greer Drilling Corporation 2808 First National Building Oklahoma City, Oklahoma

Brookhaven Oil Company P. O. Box 1267 Scottsdale, Arizona

Barbara Ann McConnell Bruss 6011 N. 48th Avenue Glendale, Arizona

Delhi-Taylor Oil Corporation 2630 Fidelity Union Tower Dallas 1, Texas

Edward C. & Hulda Evensen 739 Haight Street San Francisco 17, California

Mr. Albert R. Greer 158 Petroleum Center Building Farmington, New Mexico

Mrs. Charline Greer 888 Logan Denver 3, Colorado

Mr. Vincent B. Hamilton 815 First Avenue, SE Hamton, Iowa

Hannett, Hannett & Cornish Attorneys at Law 515 First National Building Albuquerque, New Mexico

Berenice Jeffs P. O. Box 51 Gorman, Texas

Frank S. Kelly, Jr., J. C. Smith, Wm. H. McCartney & Robert L. Breedlove Oil & Gas Building, P. O. Box 1775 Shreveport, Louisiana

Mr. Harold Kogan and Mathilda Kogan 742-35th Avenue San Francisco, California La Plata Gathering System, Inc. 1900 Mercantile Dallas Building Dallas, Texas

Lignum Oil Company 1030 Bank of the Southwest Building Houston 2, Texas

Mr. 0. J. Lilly
Box 24802 1 Earnet; Texas

Mrs. Marjorie Lundean One West 67th Street New York 23, New York

Mr. K. E. McAfee 2020 First National Building Oklahoma City 2, Oklahoma

Mr. J. W. McConnell, Jr. P. O. Box 102 Lone Wolf, Oklahoma

Barbara Irene McConnell 1224 Laguna Cove Farmington, New Mexico

Pan American Petroleum Corporation Attenion: Mr. T. M. Curtis P. O. Box 480/ Rarmington, New Mexico

Mr. E. H. Pipkin P. O. Box 1174 Roswell, New Mexico

Joseph Seagram & Sons, Inc. 108 Gulf Building Midland, Texas

Sunac Petroleum Corporation 1100 Mercantile Continental Building Dallas, Texas

Sunland Refining Corporation P. O. Box 1512 Fresno 16, California

Tamanaco Oil Corporation 1409 Mesilla, N.E. Albuquerque, New Mexico HUERFANO UNIT
Working Interest Owners - All Formations
Page 2

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas 1, Texas

Union Texas Petroleum A Division of Allied Chemical Corp. P. O. Box 2120 Houston 1, Texas

Union Texas Petroleum A Division of Allied Chemical Corp. Attention: Mr. Wm. M. Brodrick Suite B-400, 1740 Broadway Denver 2, Colorado

Mr. Wm. G. Webb 1900 Mercantile Dallas Building Dallas 1, Texas

Dr. Sherman Wengerd 1044 Stanford Drive, NE Albuquerque, New Mexico

Simplair Oil & Gas Company P. O. Box 4005
Albuquerque, New Mexico

APPROVED:		DATE:	
	United States Geological Survey		
	Subject to like approval by the appropriate State Regulatory Bodies.		
APPROVED:	Court agt on on of Bullto London	DATE:	
	Commissioner of Public Lands Subject to like approval by the United States Geological Survey and the Oil Conservation Commission.		
APPROVED:	Oil Conservation Commission Subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.	DATE: 4 37 . 6 4	

The foregoing approvals are for the Huerfano Unit Drilling Program for the calendar year 1964.

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DIMAR OF MILES

April 13, 1964

El Paso Natural Gas Company F. O. Box 1492 El Paso, Texas

> Re: Huerfano Unit San Juan County, New Mexico Well No. 139

Attention: Mr. T. W. Bittick

Gentlemen:

The Commissioner of Public Lands approves as of April 10, 1964, your determination that Well No. 139 within the boundaries of the Huerfano Unit is not capable of producing unitized substances in paying quantities from the Dakota Formation.

We are returning two approved copies.

Very truly yours,

E. S. JOHNNY WALKER COMMISSIONER OF PUBLIC LANDS

RY.

(Mrs.) Marian M. Rhea, Supervisor Unit Division

ESW/mmr/v

cc: United States Geological Survey Roswell, New Mexico

Oil Conservation Commission Santa Fe, New Mexico

El Paso Natural Gas Company

El Paso, Texas

April 6, 1964

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico

Re: Huerfano Unit, I Sec. No. 731 San Juan County, New Mexico NOTICE OF COMPLETION OF NON-COMMERCIAL WELL in the Dakota Formation

Gentlemen:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit Agreement, approved by the Director of the United States Geological Survey on June 6, 1950, by the Commissioner of Public Lands of the State of New Mexico on September 26, 1949, and by the Oil Conservation Commission of the State of New Mexico on September 20, 1949, pursuant to the provisions of Section 10 thereof, has determined that the following described well is not capable of producing unitized substances in paying quantities from the Dakota Formation, to wit:

The Huerfano Unit No. 139 Well, located 1650' from the South line and 1650' from the East line of Section 32, Township 26 North, Range 9 West, N.M.P.M., San Juan County, New Mexico, was spudded on November 13, 1963, and completed on November 29, 1963, at a total depth of 6750' in the Dakota Formation. The Dakota Formation in the intervals between 6498' - 6502', 6525' - 6529', 6580' - 6584', 6594' - 6598', 6657' - 6671' was treated with a sand-water fracturing process on November 27, 1963. The Dakota Formation was shut-in for gauge on November 29, 1963, and after being shut-in for seven (7) days, the Dakota Formation was tested on December 6, 1963, and following a three (3) hour blow-down period gauged 1027 MCFGPD through a 3/4" choke and 1052 MCFGPD AOF with a SIPC of 1944 psia and a SIPT of 1451 psia.

If this determination meets with your approval, please indicate such approval in the space provided and return an approved copy hereof for our files.

Copies of this letter are being sent to the United States Geological Survey and the Oil Conservation Commission of the State of New Mexico, and the working interest owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

T. W. Bittick

Assistant Manager Land Department

TWB:GA:js

HUERFANO UNIT

Working Interest Owners - Gallup and Dakota Formations

B & M Construction Corporation 2720 Classen, Corbyn Building Oklahoma City 6, Oklahoma

Benson-Montin-Greer Drilling Corp. 2808 First National Building Oklahoma City, Oklahoma

Brookhaven Oil Company P. O. Box 1267 Scottsdale, Arizona

Mrs. Barbara Ann McConnell Bruss 2958 E. Cresthill Avenue Littleton, Colorado

Delhi-Taylor Oil Corporation 2630 Fidelity Union Tower Dallas, Texas

Edward C. and Hulda Evensen 739 Haight Street San Francisco 17, California

Mr. Albert R. Greer 158 Petroleum Center Building Farmington, New Mexico

Mrs. Charline Greer 888 Logan Denver 3, Colorado

Mr. Vincent B. Hamilton 815 First Avenue, SE Hamton, Iowa

Hannett, Hannett & Cornish Attorneys at Law 515 First National Building Albuquerque, New Mexico

Berenice Jeffs P. O. Box 51 Gorman, Texas

Mr. Frank S. Kelly, Jr.
Mr. J. C. Smith
Mr. Wm. H. McCartney
Mr. Robert L. Breedlove
Oil & Gas Bldg., P. O. Box 1775
Shreveport, Louisiana

Mr. Harold Kogan & Mathilda Kogan 742-35th Avenue San Francisco, California La Plata Gathering System, Inc. 1900 Mercantile Dallas Building Dallas 1, Texas

Mr. O. J. Lilly P. O. Box 185 Farmington, New Mexico

Mrs. Marjorie Lundean One West 67th Street New York 23, New York

Mr. K. E. McAfee 2020 First National Building Oklahoma City 2, Oklahoma

Mrs. Barbara Irene McConnell 1224 Laguna Cove Farmington, New Mexico

Mr. J. W. McConnell, Jr. P. O. Box 102
Lone Wolf, Oklahoma

Pan American Petroleum Corporation Attention: Mr. T. M. Curtis P. O. Box 480 Farmington, New Mexico

Mr. E. H. Pipkin P. O. Box 1174 Roswell, New Mexico

Joseph E. Seagram & Sons, Inc. P. O. Box 747, 1500 Davis Building Dallas 21, Texas

Sinclair Oil & Gas Company P. O. Box 4005 Albuquerque, New Mexico

Sunac Petroleum Corporation 1100 Mercantile Continental Building Dallas, Texas

Sunland Refining Corporation Attention: Mr. G. A. Olsen P. O. Box 1512 Fresno 16, California

Tamanaco Oil Corporation 1409 Messilla, N.E. Albuquerque, New Mexico

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas 1, Texas

HUERFANO UNIT

Working Interest Owners - Gallup and Dakota Formations - Page 2

Union Texas Petroleum A Division of Allied Chemical Corp. P. O. Box 2120 Houston 1, Texas

Union Texas Petroleum A Division of Allied Chemical Corp. Suite B-400, 1740 Broadway Denver 2, Colorado

Mr. William G. Webb 1900 Mercantile Dallas Building Dallas 1, Texas

Dr. Sherman Wengerd 1044 Stanford Drive NE Albuquerque, New Mexico

APPROVED:					DATE:	

Commissioner of Public Lands State of New Mexico

For non-commercial determination of the Huerfano Unit No. 139 Well, Dakota Formation.

Information copy to:

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico

111

Nowell, New Mexico

July 30, 1963

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas

Attention: Mr. T. W. Bittick

Gentlamen:

Your application of May 8, 1963, for approval of the sixteenth, seventeenth, eightoenth, mineteenth, and twentieth Dakota participating area revisions for the Huerfano unit agreement, San Juan County, New Maxico, effective as of January 1, October 1, November 1, December 1, 1962, and January 1, 1963, respectively, was approved July 18, 1963, by the Acting Director of the Geological Survey.

the approved copy of the application is enclosed. It is assumed you will furnish any interested party with appropriate evidence of the approval.

Sincerely yours,

(ORIG. SGD.) JOHN A. ANDERSON

JUHH A. ANDERSON Regional Oil & Cas Supervisor

Copy to: Washington (ltr. only)

Farmington (w/cy of approved appln.)

BLM - Santa Fe (w/cy of approved appln.)

Com. of Pub. Lands - Santa Fe (ltr. only)

NMOCC - Santa Fe (ltr. only)

Accounts

El Paso Natural Gas Company El Paso, Texas

July 2, 1963

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell. New Mexico

Commissioner of Public Lands State of New Mexico P. O. Box 791 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 871 Santa Fe, New Mexico

> Huerfano Unit, I Sec. No. 731 San Juan County, New Mexico

1963 DRILLING PROGRAM

Gentlemen:

The 1963 Drilling Program for the Huerfano Unit was approved by the regulatory bodies on the following dates:

- 1. United States Geological Survey April 11, 1963
- 2. Commissioner of Public Lands March 26, 1963
- 3. Oil Conservation Commission - June 6, 1963

Copies of this letter are being sent to all the working interest owners of the Huerfano Unit.

Very truly yours,

Charles T. Richardson

Area Coordinator Land Department

CTR: GA: js

Huerfano 3.0

El Paso Natural Gas Company

ompany //

El Paso, Texas

June 25, 1963

Commissioner of Public Lands State of New Mexico P. O. Box 791 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 871 Santa Fe, New Mexico

Re: Huerfano Unit I Sec. No. 731
San Juan County, New Mexico
NOTICE OF COMPLETION OF NONCOMMERCIAL WELLS, GALLUP FORMATION

Gentlemen:

On January 22, 1963, we furnished the United States Geological Survey a Notice of Completion of Non-Commercial Wells as to the Gallup Formation covering the Huerfano Unit #110 Well located in the SE/4 of Section 3, Township 26 North, Range 10 West, the Huerfano Unit #111 Well located in the NW/4 of Section 20, Township 26 North, Range 9 West and the Huerfano Unit #116 Well located in the NW/4 of Section 11, Township 26 North, Range 10 West.

Said Notice was accepted and approved by the United States Geological Survey on February 11, 1963.

A copy of this letter is being sent to the working interest owners of the Huerfano Unit.

Very truly yours,

Charles T. Richardson

Area Coordinator Land Department

OIL CONSERVATION COMMISSION P. O. BOX 871

SANTA FE. NEW MEXICO

195

June 6, 1963

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas

Attention: Mr. Sam Smith

Re: 1963 Drilling Program
Ruerfano Unit, San
Juan County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the 1963 Drilling Program for the Huerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

One approved copy of the program is returned herewith.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/JEK/ig

cc: Commissioner Public Lands Santa Fe, New Mexico

United States Geological Survey Roswell, New Mexico

Drawer 1857 Roswell, New Mexico

April 11, 1963

El Paso Natural Gas Company

P. O. Box 1492

El Pase, Texas

Attention: Mr. Sam Smith

Gentlemen:

Your 1963 plan of development dated February 8, 1963, for the Huerfano unit area, San Juan County, New Mexico, propesing the drilling of three Dakota wells, has been approved on this date subject to like approval by the appropriate State officials.

The Huerfano unit area appears subject to drainage by certain wells on land not subject to the unit agreement. You will be advised by separate letter of the protective wells required to prevent drainage of unitized substances from the Huerfano unit area.

Two approved copies of the plan are enclosed.

Very truly yours,

(Orig.Sgd.) WILLIAM H. FELDMILLER

FOR JOHN A. ANDERSON
Regional Oil and Gas Supervisor

Copy to: Washington (w/cy of plan)

Farmington (w/cy of plan)

NMOCC-Santa Fe (Ltr. only)

Com. of Pub. Lands-Santa Fe (ltr. only)

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March 26, 1963

El Paso Natural Gas Company

P. O. Box 1492 El Paso, Texas

> Re: Huerfano Unit, San Juan County, New Mexico.

> > 1963 Drilling Program

Attention: Mr. Sam Smith

Gentlemen:

The Commissioner of Public Lands approves as of March 26, 1963, the 1963 Drilling Program for the Huerfano Unit Area, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

We consider these three wells to be in addition to offset obligations required to prevent drainage of unitized substances from wells drilled outside the unit area.

We are returning one approved copy of this application.

Very truly yours,

E. S. Johnny Walker COMMISSIONER OF PUBLIC LANDS

BY: (Mrs.) Marian M. Phea Supervisor, Unit Division

ESW/mmr/e

encl: United States Geological Survey cc: Roswell, New Mexico

Oil Conservation Commission Santa Fe, New Mexico

El Paso Natural Gas Company 133 TEB 13 M 8 27

El Paso, Texas

February 8, 1963

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Commissioner of Public Lands State of New Mexico P. O. Box 791 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 871 Santa Fe, New Mexico

> Re: Huerfano Unit, I Sec. No. 731 San Juan County, New Mexico 1963 DRILLING PROGRAM

> > 109

Gentlemen:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit, on May 10, 1962, filed a Drilling Program covering captioned unit for the calendar year of 1962, consisting of six (6) Dakota wells. All six of these wells were drilled and completed during 1962 on lands committed to the Huerfano Unit.

As of this date, the total number of wells drilled in the Huerfano Unit on acreage committed to the unit or on acreage pooled and communitized with committed acreage is as follows:

Pictured Cliffs, Commercial (El Paso Natural Gas Company is in the	57
process of plugging and abandoning five	
(5) of these wells)	
Pictured Cliffs, Non-commercial	2
Pictured Cliffs, Plugged and Abandoned	19
Gallup-Dakota, Commercial	11
Gallup-Dakota, Commercial in Gallup only	1
Gallup-Dakota, Commercial in Dakota only	3
Dakota, Commercial	13
Dakota, Plugged and Abandoned	2
Dakota, Temporarily Abandoned	1

Total

El Paso Natural Gas Company, as Unit Operator, requested, by letter dated December 27, 1962, permission from all working interest owners to file a 1963 Drilling Program calling for the drilling of three (3) Dakota wells within the Huerfano Unit Area. Said Approval from the working interest owners was requested with the understanding that the actual location of the three (3) wells would be subject to their approval upon selection of locations during the first half of 1963. The necessary approval from the working interest owners for the drilling of three (3) wells at locations to be subsequently chosen has been received.

Pursuant to Section 9 of the Huerfano Unit Agreement El Paso Natural Gas Company, as Unit Operator, hereby submits a proposed Drilling Program for the calendar year 1963, providing for the drilling of three (3) Dakota wells at locations to be selected at a later date that will satisfy all unit obligations for the calendar year of 1963.

In its selection of the locations to be drilled, El Paso Natural Gas Company, as Unit Operator, will provide for any offset wells required to prevent drainage of unitized substances, and any wells deemed necessary or desirable by the Unit Operator and the working interest owners.

El Paso Natural Gas Company intends to drill the selected Dakota wells to the base of the Dakota Formation using rotary tools. Surface casing will be set to the depth of approximately 300' and an intermediate string will be run if necessary, through the Pictured Cliffs Formation to a depth of approximately 3200', and then a production casing string will be run to the base of the Dakota Formation. The casing in the Dakota Formation will then be perforated and the Dakota Formation subjected to a hydraulic fracturing process. Mud will be used in setting the intermediate string of casing when said casing is run and the hole below the intermediate string of casing will be drilled with either mud or gas. Due care will be taken to protect all horizons.

If this Drilling Program is acceptable, please signify your approval as required under Section 9 of the Unit Agreement in the space provided, and return an approved copy to El Paso Natural Gas Company.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Sam Smith, Manager

Land Department

SS:GA:js

APPROVED:		DATE:
	United States Geological Survey	cy. (CCTTTH and The Add or and State Common and Add Address Service Common and Common an
	Subject to like approval by the appropri State regulatory bodies.	ate
APPROVED:	Commissioner of Public Lands	DATE:
	Subject to like approval by the United States Geological Survey and the Oil Conservation Commission.	
APPROVED:	Oil Conservation Commission	DATE: Jake 6, 1963
	Subject to like approval by the United States Geological Survey and the	

The foregoing approvals are for the Huerfano Unit Drilling Program for the calendar year 1963.

Commissioner of Public Lands.

HUERFANO UNIT
All Formations
Working Interest Owners

B & M. Construction Corporation 2720 Classen, Corbyn Building Oklahoma City, Oklahoma

Benson-Montin-Greer Drilling Corporation 2808 First National Building Oklahoma City, Oklahoma

Brookhaven Oil Company P. O. Box 1267 Scottsdale, Arizona

Barbara Ann McConnell Bruss 6011 North 48th Avenue Glendale, Arizona

Delhi-Taylor Oil Corporation 2630 Fidelity Union Tower Dallas 1, Texas

Edward C. & Hulda Evensen 739 Haight Street San Francisco 17, California

Mr. Albert R. Greer 405½ West Broadway Farmington, New Mexico

Mrs. Charline Greer 888 Logan Denver 3, Colorado

Vincent B. Hamilton 815 1st Avenue, SE Hamton, Iowa

Bernice Jeffs P. O. Box 51 Gorman, Texas

Mr. Harold Kogan and Mathilda Kogan 742-35th Avenue San Francisco, California

La Plata Gathering System, Inc. 1900 Mercantile Dallas Building Dallas, Texas

Lignum Oil Company 1030 Bank of the Southwest Building Houston 2, Texas

O, J. Lilly P. O. Box 185, Farmington, New Mexico Mrs. Marjorie Lundean One West 67th Street New York 23, New York

K. E. McAfee 2020 First National Building Oklahoma City 2, Oklahoma

Mr. J. W. McConnell, Jr. P. O. Box 102
Lone Wolf, Oklahoma

Mrs. Barbara Irene McConnell 1224 Laguna Cove Farmington, New Mexico

Pan American Petroleum Corporation (12) Attention: Mr. T. M. Curtis P. O. Box 480 Farmington, New Mexico

Mr. E. H. Pipkin P. O. Box 1174 Roswell, New Mexico

Joseph E. Seagram & Sons, Inc. P. O. Box 747 1500 Davis Building Dallas 21, Texas

Sunac Petroleum Corporation 1100 Mercantile Continental Building Dallas, Texas

Sunland Refining Corporation Attention: Mr. G. A. Olsen P. O. Box 1512 Fresno 16, California

Tamanaco Oil Corporation 644 E. Barcelona Santa Fe, New Mexico

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas 1, Texas

Union Texas Petroleum A Division of Allied Chemical P. O. Box 2120 Houston 1, Texas

Union Texas Petroleum A Division of Allied Chemical Suite B-400, 1740 Broadway Denver 2, Colorado HUERFANO UNIT
All Formations
Working Interest Owners
Page 2

Mr. William G. Webb 1900 Mercantile Dallas Building Dallas 1, Texas

Western Natural Gas Company Attention: Mr. K. P. Moore P. O. Box 1508 Houston 2, Texas

Dr. Sherman Wengerd 1044 Stanford Drive, NE Albuquerque, New Mexico

El Paso Natural Gas Company

El Paso, Texas

112

June 4, 1963

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Commissioner of Public Lands State of New Mexico P. O. Box 791 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 871 Santa Fe, New Mexico

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
APPLICATION FOR APPROVAL OF THE
FOURTEENTH AND FIFTEENTH REVISIONS
OF THE PARTICIPATING AREA FOR THE
DAKOTA FORMATION

Gentlemen:

The above captioned Expansions were approved by the regulatory bodies on the following listed dates:

- 1. United States Geological Survey on May 20, 1963.
- 2. Commissioner of Public Lands on March 25, 1963.
- 3. Oil Conservation Commission on December 28, 1962.

Copies of this letter are being sent to the working interest owners of the Huerfano Unit.

Very truly yours,

Charles T. Richardson

Area Coordinator Land Department

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May 27, 1963

El Peso Natural Gas Company

P. O. Bux 1492

El Paso, Texas

Attention: Mr. T. W. Bittick

Gentlemen:

Your application of Encember 4, 1962, for approval of the fourteenth and fifteenth revisions of the Bukota participating area for the Huarfano unit agreement, San Juan County, New Maxico, effective as of October 1, and Ducamber 1, 1961, respectively, was approved May 20, 1963, by the Acting Sirector of the Geological Survey.

One approved copy of the application is emclosed. It is assumed you will formish any interested party with appropriate evidence of the approval.

Sincerely yours,

(Orig.Sgd.) CARL C. TRAYWICK

CARL C. TRAYWICK Acting Oil & Gos Supervisor

Copy to: Washington (ltr. only)

Farmington (w/ey of approved appln.)

RLM - Santa Fe (w/ey of approved appln.)

Com. of Pub. Lands - Santa Fe (itr. only)

NMOCC - Santa Fe (ltr. only)

Accounts

OIL CONSERVATION COMMISSION

P. O. BOX 871 SANTA FE. NEW MEXICO

195

May 23, 1963

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas

Attention: Mr. T. W. Bittick

Re: Sixteenth, Seventeenth,
Eighteenth, Nineteenth,
and Twentieth Revisions
Dakota Participating Area
Huerfano Unit, San Juan
County, New Mexico.

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Sixteenth, Seventeenth, Eighteenth, Mineteenth and Twentieth Revisions of the Dakota Participating Area for the Huerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Five approved copies of the revisions are being forwarded to the United States Geological Survey, Roswell, New Mexico.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/JEK/ig

cc: Commissioner of Public Lands Santa Ps, New Maxico United States Geological Survey Roswell, New Maxico

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1563 MAY 13 PM 3:51

May 13, 1963

El Paso Natural Gas Company P. O. Box 1492

31 Pago, Texas

Re: Huerfano Unit
San Juan County, New Mexico
Application for Approval of the
Sixteenth, Seventeenth, Eighteenth,
Nineteenth and Swentieth Revisions
of the Dakota Participating Area

Attention: Mr. Charles T. Richardson

Gentlemen:

The Commissioner of Public Lands has approved as of May 13, 1963, the Sixteenth, Seventeenth, Eighteenth, Mineteenth and Twentieth Revisions of the Participating Area for the Dakota Formation, Muerfano Unit Area, San Juan County, New Mexico.

Our approval is subject to like approval by the Oil Conservation Commission and the United States Geological Survey.

We are handing six (6) approved copies of these revisions to the Oil Conservation Commission requesting them to forward at least five to the United States Geological Survey for their consideration.

El Paso Natural Gas Company Attention: Mr. Charles T. Richardson May 13, 1963 - page 2 -

Very truly yours,

E. S. JOHNNY WALKER COMMISSIONER OF PUBLIC LANDS

i Xa

(Mrs.) Marian M. Rhea, Supervisor Unit Division

ESW/mmr/v cc:

> Oil Conservation Commission Santa Pe, Sew Mexico

U. S. Department of Interior Geological Survey Roswell, New Mexico Attention: Mr. Sohn A. Anderson El Paso Natural Gas Company

El Paso, Texas

May 8, 1963

Registered Mail

Commissioner of Public Lands State of New Mexico P. O. Box 791 Santa Fe. New Mexico

Attention: Mrs. Marian M. Rhea

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
APPLICATION FOR APPROVAL OF THE
SIXTEENTH, SEVENTEENTH, EIGHTEENTH,
NINETEENTH AND TWENTIETH REVISIONS
OF THE PARTICIPATING AREA FOR THE
DAKOTA FORMATION

Gentlemen:

Attached are eight (8) copies of the subject Sixteenth through Twentieth Revisions of the Participating Area for the Dakota Formation for the Huerfano Unit, together with the appropriate exhibits and geological information.

If these Sixteenth through Twentieth Revisions meet with your approval, please execute all copies in the space provided and secure the approval of the Cil Conservation Commission on all copies thereof. Upon approval of the Cil Conservation Commission and your office, will you please retain two copies for your files and have the Oil Conservation Commission retain one copy for their files and forward the remaining five copies to the United States Geological Survey for approval.

Very truly yours,

Charles T. Richardson

Area Coordinator Land Department

CTR:GA:ag Attachments

cc: United States Geological Survey

Oil Conservation Commission / Huerfano 4.3

El Paso Natural Gas Company

El Paso, Texas

May 8, 1963

Director United States Geological Survey Department of the Interior Washington 25, D. C.

Commissioner of Public Lands State of New Mexico P. O. Box 791 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 871 Santa Fe, New Mexico

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
APPLICATION FOR APPROVAL OF THE
SIXTEENTH, SEVENTEENTH, EIGHTEENTH,
NINETEENTH AND TWENTIETH REVISIONS
OF THE PARTICIPATING AREA FOR THE
DAKOTA FORMATION

Gentlemen:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit Agreement, approved by the Director of the United States Geological Survey on June 6, 1950, by the Commissioner of Public Lands of the State of New Mexico on September 26, 1949, and by the Oil Conservation Commission of the State of New Mexico on September 20, 1949, pursuant to the provisions of Section 10 thereof, respectfully submits for your approval the following selection of lands to constitute the Sixteenth, Seventeenth, Eighteenth, Nineteenth and Twentieth Revisions of the Participating Area for the Dakota Formation, to wit:

Sixteenth Revision - Effective January 1, 1962

Descrip	tion of Lands	Acreage	
•	R-10-W, N.M.P.M. 30: SW/4	167.64	
	R-11-W, N.M.P.M.		
Section	24: W/2 25: W/2, SE/4	800.00	

This proposed Sixteenth Expansion of the Participating Area for the Dakota Formation is predicated upon the knowledge and information first obtained upon the completion in paying quantities of the Hancock Federal #3 Well, located in the NE/4 of Section 24, Township 27 North, Range 11 West, N.M.P.M.

The Hancock Federal #3 Well was spudded on November 27, 1961, and completed on December 12, 1961, at a total depth of 6545'. The Dakota Formation in the intervals between 6316' - 6322', 6346' - 6350', 6354' - 6356', and 6407' - 6422' was treated with a sand-water fracturing process. The well was tested on December 12, 1961, and following a three (3) hour blowdown period gauged 3923 MCFGPD through a 3/4" choke and 5986 MCFGPD by the calculated absolute open-flow method, with an SIPC of 1986 psig and an SIPT of 1986 psig.

Seventeenth Revision - Effective October 1, 1962

Description of Lands	Acreage
T-25-N, R-10-W, N.M.P.M.	
Section 1: Lots 1,2,3,4,	
S/2 N/2 (N/2)	319.60
T-26-N, R-9-W, N.M.P.M.	
Section 23: S/2	320.00
Section 31: Lots 1,2,3,4,	
E /2 W/2 (W/2)	325.28
T-26-N, R-10-W, N.M.P.M.	
Section 36: All	640.00

This proposed Seventeenth Expansion of the Participating Area for the Dakota Formation is predicated upon the knowledge and information first obtained upon the completion in paying quantities of the Huerfano Unit #134 Well, located in the SE/4 of Section 36, Township 26 North, Range 10 West, N.M.P.M., and the Huerfano Unit #135 Well, located in the NW/4 of Section 23, Township 26 North, Range 9 West, N.M.P.M.

The Huerfano Unit #134 Well was spudded on August 27, 1962, and completed on September 18, 1962, at a total depth of 6906'. The Dakota Formation in the intervals between 6513' - 6517', 6624' - 6628', 6641' - 6645', 6660' - 6664' was treated with a sand-water fracturing process on September 15, 1962, and shut-in on September 18, 1962. After being shut-in for seven (7) days, the well was tested on September 25, 1962, and following a three (3) hour blow-down period gauged 3237 MCFGPD through a 3/4" choke and 3587 MCFGPD by the calculated absolute open-flow method with an SIPC of 1983 psia and an SIPT of 1994 psia.

The Huerfano Unit #135 Well was spudded on August 6, 1962, and completed on August 25, 1962, at a total depth of 6724'. The Dakota Formation in the intervals between 6432' - 6436', 6450' - 6454', 6542' - 6548',

6560' - 6566', 6622' - 6628' was treated with a sand-water fracturing process on August 24, 1962, and shut-in on August 25, 1962. After being shut-in for twelve (12) days, the well was tested on September 6, 1962, and following a three (3) hour blow-down period gauged 5811 MCFGPD through a 3/4" choke and 7143 MCFGPD by the calculated absolute open-flow method with an SIPC of 2040 psia and an SIPT of 2040 psia.

Eighteenth Revision - Effective November 1, 1962

Description of Lands	Acreage
T-26-N, R-9-W, N.M.P.M.	
Section 29: All	640.00

This proposed Bighteenth Expansion of the Participating Area for the Dakota Formation is predicated upon the knowledge and information first obtained upon the completion in paying quantities of the Huerfano Unit #130 Well, located in the NW/4 of Section 29, Township 26 North, Range 9 West, N.M.P.M.

The Huerfano Unit #130 Well was spudded on October 8, 1962, and completed on October 24, 1962, at a total depth of 6742'. The Dakota Formation in the intervals between 6468' - 6480', 6554' - 6566', 6578' - 6590', 6650' - 6656' was treated with a sand-water fracturing process on October 22, 1962, and shut-in on October 24, 1962. After being shut-in for seven (7) days, the well was tested on October 31, 1962, and following a three (3) hour blow-down period gauged 5397 MCFGPD through a 3/4" choke and 7132 MCFGPD by the calculated absolute open-flow method with an SIPC of 1860 psia and an SIPT of 1523 psia.

Nineteenth Revision - Bffective December 1, 1962

Descrip	tion of Lands	Acreage
T-25-N,	R-9-W, N.M.P.M.	
Section	6: Lots 1,2,3,4,5,	
	SE/4 NW/4,	
	S/2 NB/4 (N/2)	325.41
T-26-N,	R-9-W, N.M.P.M.	
Section	31: E/2	320.00
Section	32: W/2	320.00

This proposed Nineteenth Expansion of the Participating Area for the Dakota Formation is predicated upon the knowledge and information first obtained upon the completion in paying quantities of the Huerfano Unit #137 Well, located in the SE/4 of Section 31, Township 26 North, Range 9 West, N.M.P.M.

The Huerfano Unit #137 Well was spudded on October 25, 1962, and completed on November 9, 1962, at a total depth of 6770'. The Dakota Formation in the intervals between 6532' - 6538', 6586' - 6592', 6608' - 6614',

6628' - 6634', 6693' - 6699' was treated with a sand-water fracturing process on November 7, 1962, and shut-in on November 9, 1962. After being shut-in for eighteen (18) days, the well was tested on November 27, 1962, and following a three (3) hour blow-down period gauged 6027 MCFGPD through a 3/4" choke and 8282 MCFGPD by the calculated absolute open-flow method with an SIPC of 1944 psia and an SIPT of 1952 psia.

Twentieth Revision - Effective January 1, 1963

Description of Lands	Acreage
T-26-N, R-9-W, N.M.P.M.	
Section 21: S/2	320.00
Section 22: S/2	320.00

The proposed Twentieth Expansion of the Participating Area for the Dakota Formation is predicated upon the knowledge and information first obtained upon the completion in paying quantities of the Huerfano Unit #136 Well, located in the SE/4 of Section 21, Township 26 North, Range 9 West, N.M.P.M.

The Huerfano Unit #136 Well was spudded on November 10, 1962, and completed on November 26, 1962, at a total depth of 6703'. The Dakota Formation in the intervals between 6406' - 6418', 6444' - 6448', 6506' - 6518', 6624' - 6630' was treated with a sand-water fracturing process on November 24, 1962, and shut-in on November 26, 1962. After being shut-in for ten (10) days, the well was tested on December 6, 1962, and following a three (3) hour blowdown period gauged 2219 MCFGPD through a 3/4" choke and 2625 MCFGPD by the calculated absolute open-flow method with an SIPC of 1931 psia and an SIPT of 1707 psia.

In support of this application the following Exhibits are made a part hereof:

EXHIBIT "A"

Ownership map reflecting the boundaries of the Unit and the proposed Sixteenth, Seventeenth, Eighteenth, Nineteenth and Twentieth Revisions of the Dakota Participating Area.

EXHIBIT "B"

Geological Report concerning the Sixteenth, Seventeenth, Eighteenth, Nineteenth and Twentieth Expansions of the Dakota Formation in the Huerfano Unit.

EXHIBIT "C"

Plat No. 1: Structure Map on top of Graneros Shale.

Plat No. 2: Isopach Map

EXHIBIT "D"

Schedule of Dakota Gas Production,

Attached to this application are Schedules XVII, XVIII, XIX, XX and XXI showing the lands entitled to participation in the unitized substances produced from the Dakota Formation with the percentage of participation of each lease or tract indicated thereon.

If the hereinabove selection of lands to constitute the Sixteenth, Seventeenth, Eighteenth, Nineteenth and Twentieth Revisions of the Dakota Participating Area meets with your approval, please indicate such approval in the space provided and return an approved copy hereof for our files.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,

BL PASO NATURAL GAS COMPANY

T W Bittick

Assistant Manager Land Department

TWB:GA:ag

APPROVED:		DATE:
	Director, United States Geological Survey	
	Subject to like approval by the appropriate State officials.	
APPROV E D:	Commissioner of Public Lands	DATE: May 13, 196
	Subject to like approval by the United States Geological Survey and the Oil Conservation Commission.	·
APPROVED:	Oil Conservation Commission	DATE: 5/24/63
	Subject to like approval by the United States Geological Survey and the Commissioner of	

The foregoing approvals are for the Sixteenth, Seventeenth, Eighteenth, Nineteenth and Twentieth Revisions of the Participating Area for the Dakota Formation, effective January 1, 1962, October 1, 1962, November 1, 1962, December 1, 1962, and January 1, 1963, respectively, under Huerfano Unit, I Sec. No. 731, San Juan County, New Mexico.

Public Lands.

HUERFANO UNIT

Working Interest Owners of the Dakota Participating Area through the Twentieth Expansion

B & M Construction Corporation 2720 Classen, Corbyn Building Oklahoma City 6, Oklahoma

Benson-Montin-Greer Drilling Corporation 2808 First National Building Oklahoma City, Oklahoma

Delhi-Taylor Oil Corporation 2630 Fidelity Union Tower Dallas, Texas

Mr. Albert R. Greer $405\frac{1}{2}$ West Broadway Farmington, New Mexico

Mrs. Charline Greer 888 Logan Denver 3, Colorado

La Plata Gathering System, Inc. 1900 Mercantile Dallas Building Dallas 1, Texas

Mr. O. J. Lilly P. O. Box 185 Farmington, New Mexico

Mr. K. E. McAfee 2020 First National Building Oklahoma City 2, Oklahoma

Pan American Petroleum Corporation Attention: Mr. T. M. Curtis P. O. Box 480 Farmington, New Mexico

Joseph Seagram and Sons, Inc. P. O. Box 747 1500 Davis Building Dallas 21, Texas

Sunac Petroleum Corporation 1100 Mercantile Continental Building Dallas, Texas Sunland Refining Corporation Attention: Mr. G. A. Olsen P. O. Box 1512 Fresno 16, California

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas 1, Texas

Union Texas Petroleum A Division of Allied Chemical Corp. Liberty Bank Building Oklahoma City 2, Oklahoma

Union Texas Petroleum A Divison of Allied Chemical Corp. Suite B-400, 1740 Broadway Denver 2, Colorado

Mr. William G. Webb 1900 Mercantile Dallas Building Dallas 1, Texas

Dr. Sherman Wengerd 1044 Standord Drive, NE Albuquerque, New Mexico

El Paso Natural Gas Company El Paso, Texas May 3, 1963

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Commissioner of Public Lands State of New Mexico P. O. Box 791 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 871 Santa Fe, New Mexico

> Re: Huerfano Unit, I Sec. No. 731 San Juan County, New Mexico NOTICE OF COMPLETION OF ADDITIONAL WELL, Dakota Formation

Gentlemen:

Pursuant to Section 10 of the Huerfano Unit Agreement, I Sec. No. 731, El Paso Natural Gas Company, as Unit Operator, determined on the date set out below that one additional well capable of producing unitized substances in commercial quantities from the Dakota Formation has been completed upon acreage committed to the unit. This well is as follows:

> The Huerfano Unit #133 Well, located 1840' from the South line and 1840' from the East line of Section 16, Township 26 North, Range 9 West, San Juan County, New Mexico, was spudded on September 19, 1962, and completed on October 7, 1962, in the Dakota Formation at a total depth of 6666'. The Dakota Formation in the intervals between 6398' - 6403', 6438' - 6442', 6500' -6504', 6520' - 6524', 6566' - 6570' was treated with a sand-water fracturing process on October 5, 1962. The well was shut-in on October 7, 1962, and after being shut-in for gauge for eighteen (18) days, the well was tested on October 25, 1962, and following a three (3) hour blow-down period the Dakota Formation gauged 5132 MCFGPD through a 3/4" choke, and 6497 MCFGPD by the

calculated absolute open-flow method with an SIPC of 1986 psia and an SIPT of 1221 psia. The Spacing Unit upon which this well is located is described as the E/2 of Section 16, Township 26 North, Range 9 West, containing 320.00 acres.

This Spacing Unit was included in the Huerfano Unit Fifteenth Expanded Participating Area of the Dakota Formation, effective December 1, 1961, and the completion of this well does not warrant any further expansion of the Dakota Participating Area.

Copies of this letter are being sent to the working interest owners as shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

T. W. Bittick

Assistant Manager Land Department

TWB:GA:ag

HUERFANO UNIT
Working Interest Owners

B & M Construction Corporation 2720 Classen, Corbyn Building Oklahoma City 6, Oklahoma

Benson-Montin-Greer Drilling Corp. 2808 First National Building Oklahoma City, Oklahoma

Brookhaven Oil Company P. O. Box 1267 Scottsdale, Arizona

Mrs. Barbara Ann McConnell Bruss 2958 E. Cresthill Avenue Littleton, Colorado

Delhi-Taylor Oil Corporation 2630 Fidelity Union Tower Dallas, Texas

Edward C. and Hulda Evensen 739 Haight Street San Francisco 17, California

Mr. Albert R. Greer 405½ West Broadway Farmington, New Mexico

Mrs. Charline Greer 888 Logan Denver 3, Colorado

Mr. Vincent B. Hamilton 815 First Avenue, SE Hamton, Iowa

Berenice Jeffs P. O. Box 51 Gorman, Texas

Mr. Harold Kogan & Mathilda Kogan 742-35th Avenue San Francisco, California

La Plata Gathering System, Inc. 1900 Mercantile Dallas Building Dallas 1, Texas

Mr. O. J. Lilly P. O. Box 185 Farmington, New Mexico Mrs. Marjorie Lundean One West 67th Street New York 23, New York

Mr. K. E. McAfee 2020 First National Building Oklahoma City 2, Oklahoma

Mrs. Barbara Irene McConnell 1224 Laguna Cove Farmington, New Mexico

Mr. J. W. McConnell, Jr. P. O. Box 102 Lone Wolf, Oklahoma

Pan American Petroleum Corporation Attention: Mr. T. M. Curtis P. O. Box 480 Farmington, New Mexico

Mr. E. H. Pipkin P. O. Box 1174 Roswell, New Mexico

Joseph E. Seagram & Sons, Inc. P. O. Box 747, 1500 Davis Building Dallas 21, Texas

Sunac Petroleum Corporation 1100 Mercantile Continental Building Dallas, Texas

Sunland Refining Corporation Attention: Mr. G. A. Olsen P. O. Box 1512 Fresno 16, California

Tamanaco Oil Corporation 1409 Mesilla, N. E. Albuquerque, New Mexico

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas 1, Texas

Union Texas Petroleum A Division of Allied Chemical Corp. P. O. Box 2120 Houston 1, Texas HUERFANO UNIT
Working Interest Owners
(Continued)

Union Texas Petroleum A Division of Allied Chemical Corp. Suite B-400, 1740 Broadway Denver 2, Colorado

Mr. William G. Webb 1900 Mercantile Dallas Building Dallas 1, Texas

Dr. Sherman Wengerd 1044 Stanford Drive, N. E. Albuquerque, New Mexico

Western Natural Gas Company P. O. Box 1508 Houston 2, Texas

1/5

March 25, 1963

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas

> Re: Huerfano Unit, San Juan County, New Mexico. Fourteenth and Fifteenth Revisions of the Dakota Participating Area.

Attention: Mr. T. W. Bittick

Gentlemen:

The Commissioner of Public Lands has approved as of March 25, 1963, the Fourteenth and Fifteenth Revisions of the Dakota Participating Area, Huerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey.

We are returning five approved copies of this application.

Very truly yours.

E. S. Johnny Walker CONNISSIONER OF PUBLIC LANDS

BY:

(Mrs.) Marian M. Rhea Supervisor, Unit Division

ESW/mm/e encl:

United States Geological Survey Roswell, New Mexico

Oil Conservation Commission Santa Fe, New Mexico

El Paso Natural Gas Company El Paso, Texas

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Commissioner of Public Lands State of New Mexico P. O. Box 791 Santa Fe. New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 871 Santa Fe, New Mexico

Gentlemen:

On September 19, 1962, we furnished you an Application for Approval of the Fifth, Sixth and Seventh Revisions of the Participating Area for the Gallup Formation of the Huerfano Unit.

It has subsequently been noted that the Serial Number for Tract 27 on page 5 of each of the Schedules VI, VII and VIII should read NM 0396 instead of NM 01366, and we respectfully request that this change be made.

The Application has been approved as follows:

Oil Conservation Commission - September 24, 1962 Commissioner of Public Lands - October 9, 1962 United States Geological Survey - January 31, 1963

A copy of this letter is being sent to the working interest owners in the Gallup Formation of the Huerfano Unit.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Area Coordinator

Land Department

A SERVE OF OUR

ESS FEB 14 PN 1:36

195

Drawer 1857 Roswell, New Mexico

February 12, 1963

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas

Attention: Mr. T. W. Bittick

Gentlemen:

Your notice of January 22, 1963, advises that 21 Paso Natural Gas Company, as unit operator of the Huerfano unit area, San Juan County, New Mexico, has determined unit wells Nos. 110, 111, and 116 to be incapable of producing unitized substances in paying quantities from the Gallup formation.

Unit well No. 110, in the NESSER sec. 3, T. 26 N., R. 10 N., was completed in December 1959, for a potential of 211 BOPD and 385 MCFGPD from the Gallup formation 5917 - 6220 feet. Well No. 111, in the SERNA sec. 20, T. 26 N., R. 9 W., was completed in November 1959, for a potential of 2,198 MCFGPD from the Gallup formation 5603 - 5894 feet. Unit well No. 116, in the NESSWA sec. 11, T. 26 N., R. 10 W., was completed in January 1961, for a potential of 7.8 BOPD and 272 MCFGPD from the Gallup formation 5996 - 6192 feet.

This office concurs with your determination that unit wells Nos. 110, 111, and 116 are incapable of producing unitized substances in paying quantities under existing conditions.

Very truly yours.

(Orig. Sgd.) John A. ANDERCON

JOHN A. ANDERSON Regional Oil and Gas Supervisor

Copy to: Washington (w/cy of notice)
Farmington (w/cy of notice)
NMOCC - Santa Fe (ltr. only)
Comm. of Pub. Lands (ltr. only)
Accounts

1999 FEB (3) MI (8) 23

Drawer 1857 Roswell, New Mexico

February 7, 1963

al Paso Natural Cas Company

P. O. Box 1492

El Paso, Texas

Attention: Mr. T. W. Bittick

Cent lemen:

Your application of September 19, 1962, for the fifth, sixth, and seventh revisions of the Gallup participating area, Huerfano unit agreement, San Juan County, New Mexico, affective as of October 1, November 1, 1959, and February 1, 1961, respectively, was approved by the Acting Director of the Gaological Survey on January 31, 1963.

One approved copy of the application is enclosed. You are requested to furnish the State of New Mexico and any other interested party with appropriate evidence of this approval.

Very truly yours,

Torig, Sed.) JOHN A. ANDERSON

JOHN A. ANDERSON
Regional Cil and Gas Supervisor

Copy to: Washington (ltr. only)

Farmington (w/cy of appln.)
BLM-Santa Fe (w/cy of appln.)
NMOCC-Santa Fe (ltr. only)

Com. of Pub. Lands - Santa Fe (itr. only)

1883 JAN 63 AM 8 8 39

El Paso, Texas

January 22, 1963



Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Drawer 1857 Roswell, New Mexico

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
NOTICE OF COMPLETION OF NONCOMMERCIAL WELLS in the
Gallup Formation

Gentlemen:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit Agreement, approved by the Director of the United States Geological Survey on June 6, 1950, by the Commissioner of Public Lands of the State of New Mexico on September 26, 1949, and by the Oil Conservation Commission of the State of New Mexico on September 20, 1949, pursuant to the provisions of Section 10 thereof, has determined that the following described wells are not capable of producing unitized substances in paying quantities from the Gallup Formation, to wit:

The Huerfano Unit No. 110 (GD) Well, located 1650' from the South line and 990' from the East line of Section 3, Township 26 North, Range 10 West, San Juan County, New Mexico, was spudded on September 19, 1959, and completed on December 11, 1959, at a total depth of 7105' in the Gallup and Dakota Formations. The Gallup Formation in the intervals between 5917' - 5935', 5958' - 5968', $6026^{\circ} - 6040^{\circ}$, $6091^{\circ} - 6104^{\circ}$, $6112^{\circ} - 6120^{\circ}$, $6128^{\circ} -$ 6136', 6182' - 6190', 6197' - 6206', 6213' - 6220' was treated with a sand-oil fracturing process on November 27 and 28, 1959. The Gallup Formation was shut-in for gauge on December 8, 1959 and after being shut-in for twenty-two (22) days, the Gallup Formation was tested on December 30 and 31, 1959 on pump through the 2" tubing on a 1" choke. After twenty (20) hours pumping at 15 SPM, with length of stroke 75", the well produced 176 Bbl. of oil and 321 MCF of gas, which computed on a 24 hour basis is the equivalent of 211 BOPD and 385 MCFGPD.

However, we wish to point out that even though the Huerfano Unit No. 110 Well in the Gallup Formation had a completion gauge of 211 BOPD it was determined that the reserves were not adequate to justify a commercial determination. The well during February of 1960 produced from the Gallup Formation 853 Bbls. of oil and in December produced 359 Bbls. In January of 1961 the well produced 400 Bbls. of oil and in December of 1961 produced 131 Bbls. of oil. In August of 1962 the well produced only 57 Bbls. of oil. This sampling of oil production history reflects the decreasing capabilities of this well and confirms the original non-commercial determination with respect to oil.

- The Huerfano Unit No. 111 (GD) Well, located 1550' from the North line and 1550° from the West line of Section 20. Township 26 North, Range 9 West, San Juan County, New Mexico, was spudded on June 29, 1959, and completed on September 5, 1959, at a total depth of 6788' in the Gallup and Dakota Formations. The Gallup Formation in the intervals between 5603' - 5613', 5622' - 5629', 5718' - 5727', 5799' - 5807', 5835' - 5843', 5882' - 5894' was treated with a sand-oil fracturing process on August 22, 1959. The Gallup Formation was shut-in for gauge on October 7, 1959, and after being shut-in for twenty-six (26) days, the Gallup Formation was tested on November 2, 1959, and following a three (3) hour blow-down period gauged 1923 MCFGPD through a 3/4" choke, and 2198 MCFGPD by the calculated absolute open-flow method, with an SIPC of 1181 psia and an SIPT of 909 psia.
- 3. The Huerfano Unit No. 116 (GD) Well, located 990' from the North line and 1652' from the West line of Section 11, Township 26 North, Range 10 West, N.M.P.M., San Juan County, New Mexico, was spudded on October 11, 1960, and completed on October 30, 1960 at a total depth of 7030' in the Gallup and Dakota Formations. The Gallup Formation in the intervals between 5996' 6008', 6154' 6166', 6171' 6180', 6184' 6192' was treated with a sand-oil fracturing process on November 4, 1960. The Gallup Formation was shut-in for gauge on January 3, 1961, and after being shut-in for eight (8) days, the Gallup Formation was tested on January 11, 1961, through 2" tubing on a 14/64" choke. The well produced 272 MCFGPD and 7.8 BOPD with a gas-oil ratio of 34,871 cubic feet of gas per Bbl. of oil, and a tubing-flow pressure of 260 psig.

If this determination meets with your approval, please indicate such approval in the space provided and return an approved copy hereof for our files.

Copies of this letter are being sent to the Commissioner of Public Lands and the Oil Conservation Commission of the State of New Mexico, and the working interest owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

T. W. Bittick

Assistant Manager Land Department

TWB: GA: js

APPROVED:						DATE:	
	Supervisor.	United	States	Geological	Survey		-

For non-commercial determination of the Huerfano Unit No. 110 (GD), the Huerfano Unit No. 111 (GD) and the Huerfano Unit No. 116 (GD) Wells, Gallup Formation.

HUERFANO UNIT Gallup and Dakota borking Interest Owners

B & M Construction Corporation 2720 Classen, Corbyn Bldg. Oklahoma City 6, Oklahoma

Benson-Montin-Greer Drilling Corp. 2808 First National Building Oklahoma City, Oklahoma

Brookhaven Oil Company P. O. Box 1267 Scottsdale, Arizona

Barbara Ann McConnell Bruss 6011 North 48th Avenue Glendale, Arizona

Delhi-Taylor Oil Corporation 2630 Fidelity Union Tower Dallas, Texas

Edward C. and Hulda Evensen 739 Haight Street San Francisco 17, California

Mr. Albert R. Greer $405\frac{1}{2}$ West Broadway Farmington, New Mexico

Mrs. Charline Greer 888 Logan Denver 3, Colorado

Mr. Vincent B. Hamilton 815 First Avenue, Se Hamton, Iowa

Berenice Jeffs P. O. Box 51 Gorman, Texas

Mr. Harold Kogan 742-35th Avenue San Francisco, California

La Plata Gathering System, Inc. 1900 Mercantile Dallas Building Dallas 1, Texas

Mr. O. J. Lilly P. O. Box 185 Farmington, New Mexico

Mrs. Marjorie Lundean One West 67th Street New York 23, New York

Mr. K. E. McAfee 2020 First National Bldg. Oklahoma City 2, Oklahoma Mrs. Barbara Irene McConnell 1224 Laguna Cove Farmington, New Mexico

Mr. J. W. McConnell, Jr. P. O. Box 102
Lone Wolf, Oklahoma

Pan American Petroleum Corporation Attention: Mr. T. M. Curtis P. O. Box 480 Farmington, New Mexico

Mr. E. H. Pipkin P. O. Box 1174 Roswell, New Mexico

Joseph E. Seagram & Sons, Inc. P. O. Box 747, 1500 Davis Bldg. Dallas 21, Texas

Sunac Petroleum Corporation 1100 Mercantile Continental Bldg. Dallas, Texas

Sunland Refining Corporation Attention: Mr. G. A. Olsen P. O. Box 1512 Fresno 16, California

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas 1, Texas

Union Texas Petroleum A Division of Allied Chemical Liberty Bank Building Oklahoma City 2, Oklahoma

Union Texas Petroleum A Division of Allied Chemical Suite B-400, 1740 Broadway Denver 2, Colorado

Mr. William G. Webb 1900 Mercantile Dallas Building Dallas 1, Texas

Dr. Sherman Wengerd 1044 Stanford Drive, NE Albuquerque, New Mexico

Western Natural Gas Company Attention: Mr. K. P. Moore P. O. Box 1508 Houston 2, Texas

LIL CONSERVATION COMMISS, N

P. O. BOX 871

SANTA FE, NEW MEXICO

195

December 28, 1962

El Paso Natural Gas Company

P. O. Box 1492

El Paso, Texas

Attention: Mr. T. W. Bittick

Re: Fourteenth and Fifteenth
Revisions Dakota Participating
Area, Huerfano Unit, San Juan
County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Fourteenth and Fifteenth Revisions of the Dakota Participating Area for the Huerfano Unit, San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Seven approved copies of the application are being forwarded to the Commissioner of Public Lands.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/JEK/ig

cc: Commissioner of Public Lands Santa Fe, New Mexico

United States Geological Survey Roswell, New Mexico

El Paso Natural Gas Company

El Paso, Texas

December 5, 1962

Oil Conservation Commission State of New Mexico Post Office Box 871 Santa Fe, New Mexico

Re: Huerfano Unit, I. Sec. No. 731
San Juan County, New Mexico
APPLICATION FOR APPROVAL OF THE
FOURTEENTH AND FIFTEENTH REVISIONS
OF THE PARTICIPATING AREA for the
Dakota Formation

Gentlemen:

Attached are eight (8) copies of the subject Fourteenth and Fifteenth Revisions of the Participating Area of the Huerfano Unit, together with exhibits and geological information.

It is requested, upon your approval, that you kindly sign all copies in the space provided, retaining one (1) copy of same and forward the remaining seven (7) copies to the Commissioner of Public Lands for his approval and execution. Upon the approval by the Commissioner of Public Lands they are to retain one (1) copy and return the remaining six (6) copies to this office for our further handling in obtaining the approval of the United States Geological Survey.

After we have received fully executed and approved copies of these Expansions we will forward one (1) fully executed and approved copy to the Commissioner of Public Lands.

Very truly yours,

Charles T. Richardson

Area Coordinator Land Department

CTR:GA:js Enclosures

cc: Commissioner of Public Lands

El Paso Natural Gas Company

El Paso, Texas

December 4, 1962

Director United States Geological Survey Department of the Interior Washington 25, D. C.

Commissioner of Public Lands State of New Mexico P. O. Box 791 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico P. O. Box 871 Santa Fe, New Mexico

Re: Huerfano Unit, I Sec. No. 731
San Juan County, New Mexico
APPLICATION FOR APPROVAL OF THE
FOURTEENTH AND FIFTEENTH REVISIONS
OF THE PARTICIPATING AREA FOR THE
DAKOTA FORMATION

Gentlemen:

El Paso Natural Gas Company, as Unit Operator of the Huerfano Unit Agreement, approved by the Director of the United States Geological Survey on June 6, 1950, by the Commissioner of Public Lands of the State of New Mexico on September 26, 1949, and by the Oil Conservation Commission of the State of New Mexico on September 20, 1949, pursuant to the provisions of Section 10 thereof, respectfully submits for your approval the following selection of lands to constitute the Fourteenth and Fifteenth Revisions of the Participating Area for the Dakota Formation, to wit:

Fourteenth Revision - Effective October 1, 1961

Description of Lands	Acreage
T-27-N, R-9-W, N.M.P.M. Section 31: All	644.80
T-27-N, R-10-W, N.M.P.M. Section 36: All	620.20

This proposed Fourteenth Expansion of the Participating Area for the Dakota Formation is predicated upon the knowledge and information first obtained upon the completion in paying quantities of EPNG Co.'s Frost No. 9 Well, located in the SE/4 of Section 25, Township 27 North, Range 10 West, N.M.P.M.

The Frost No. 9 Well was spudded on August 6, 1961, and completed on August 31, 1961, at a total depth of 7002'. The Dakota Formation in the intervals between 6718' - 6730', 6754' - 6760', 6772' - 6778', 6812' - 6818', 6822' - 6828', 6838' - 6844', 6898' - 6910' was treated with a sand-water fracturing process on August 27, and August 29, 1961, and shut-in on August 31, 1961. After being shut-in for eight (8) days, the well was tested on September 8, 1961, and following a three (3) hour blow-down period gauged 2267 MCFGPD through a 3/4" choke and 2428 MCFGPD by the calculated absolute open-flow method, with an SIPC of 1760 PSIA.

Fifteenth Revision - Effective December 1, 1961

Description of Lands	Acreage	
T-26-N, R-9-W, N.M.P.M.		
Section 9: All	640.00	
Section 15: All	640,00	
Section 16: All	640.00	
Section 21: N/2	320.00	
Section 22: N/2	320.00	
Section 23: N/2	320.00	

This proposed Fifteenth Expansion of the Participating Area for the Dakota Formation is predicated upon the knowledge and information first obtained upon the completion in paying quantities of the Turner-Ballard No. 11-15 (GD) Well, located in the NW/4 of Section 15, Township 26 North, Range 9 West, N.M.P.M., and the Turner-Ballard No. 12-15 Well, located in the SE/4 of Section 15, Township 26 North, Range 9 West, N.M.P.M.

The Turner-Ballard No. 11-15 (GD) Well was spudded on October 6, 1961, and completed on November 1, 1961, at a total depth of 6800'. The Dakota Formation in the intervals between 6516' - 6548', 6412' - 6432' was treated with a sand-water fracturing process on November 1, 1961, and shut-in on November 1, 1961. After being shut-in for thirteen (13) days, the well was tested on November 14, 1961, and following a three (3) hour blow-down period gauged 2129 MCFGPD through a 3/4" choke and 2270 MCFGPD by the calculated absolute open-flow method with an SIPT of 1758 PSIA.

The Turner Ballard No. 12-15 Well was spudded on October 23, 1961 and completed on November 13, 1961, at a total depth of 6750'. The

Dakota Formation in the intervals between 6378' - 6396', 6422' - 6426', 6478' - 6482', 6494' - 6514', 6560' - 6568', 6580' - 6600', 6620' - 6624', 6636' - 6642' was treated with a sand-water fracturing process on November 13, 1961, and shut-in on November 13, 1961. After being shut-in for fourteen (14) days, the well was tested on November 27, 1961, and following a three (3) hour blow-down period gauged 5889 MCFGPD through a 3/4" choke and 7258 MCFGPD by the calculated absolute open-flow method with an SIPC of 2067 PSIA and an SIPT of 2082 PSIA.

In support of this application the following Exhibits are made a part hereof:

EXHIBIT "A"

Ownership map reflecting the boundaries of the Unit and the proposed Fourteenth and Fifteenth Revisions of the Dakota Participating Area.

EXHIBIT "B"

Geological Report concerning the Fourteenth and Fifteenth Expansions of the Dakota Formation in the Huerfano Unit.

EXHIBIT "C"

Plat No. 1: Structure Map on top of Graneros Shale.

Plat No. 2: Isopach Map

EXHIBIT "D"

Schedule of Dakota Gas Production. .

Attached to this application are Schedules XV and XVI showing the lands entitled to participation in the unitized substances produced from the Dakota Formation with the percentage of participation of each lease or tract indicated thereon.

If the hereinabove selection of lands to constitute the Four-teenth and Fifteenth Revisions of the Dakota Participating Area meets with your approval, please indicate such approval in the space provided and return an approved copy hereof for our files.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

T. W. Bittick

Assistant Manager Land Department

TWB:GA:js

APPROVED:		DATE:
	Director, United States Geological Survey	
	Subject to like approval by the appropriate State officials.	
APPROVED:	Commissioner of Public Lands	DATE:
	Subject to like approval by the United States Geological Survey and the Oil Conservation Commission.	
APPROVED:	Oil Conservation Commission	DATE: 5-028, 1967
	Subject to like approval by the United	

The foregoing approvals are for the Fourteenth and Fifteenth Revisions of the Participating Area for the Dakota Formation, effective October 1, 1961 and December 1, 1961, respectively, under Huerfano Unit, I Sec. No. 731, San Juan County, New Mexico.

States Geological Survey and the Commissioner of Public Lands.

Huerfano Unit Working Interest Owners of the Dakota Participating Area through the Fifteenth Expansion

B & M Construction Corporation 2720 Classen, Corbyn Building Oklahoma City 6, Oklahoma

Benson-Montin-Greer Drilling Corporation 2808 First National Building Oklahoma City, Oklahoma

Delhi-Taylor Oil Corporation 2630 Fidelity Union Tower Dallas, Texas

Mr. Albert R. Greer $405\frac{1}{2}$ West Broadway Farmington, New Mexico

Mrs. Charline Greer 888 Logan Denver 3, Colorado

La Plata Gathering System, Inc. 1900 Mercantile Dallas Building Dallas 1, Texas

Mr. O. J. Lilly P. O. Box 185 Farmington, New Mexico

Mr. K. E. McAfee 2020 First National Building Oklahoma City 2, Oklahoma

Pan American Petroleum Corporation Attention: Mr. T. M. Curtis P. O. Box 480 Farmington, New Mexico

Joseph Seagram and Sons, Inc. P. O. Box 747 1500 Davis Building Dallas 21, Texas Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas 1, Texas

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