### OIL CONSERVATION COMMISSION

P. O. BOX 871

### SANTA FE, NEW MEXICO

fill

June 20, 1955

El Paso Natural Gas Company El Paso, Texas

Attention: Mr. R. L. Hamblin

Re: Allison Unit
San Juan County, N. M.
Initial Participating Area
First Expanded Participating Area, Dakota
Formation

Gentlemen:

Reference is made to your letters of March 21 and March 24, 1955, in which you requested approval of the above-captioned participating areas.

The New Mexico Oil Conservation Commission has this date approved both the initial and the first expanded participating areas for the Dakota Formation of the Allison Unit, subject to like approval by the United States Geological Survey and by the Commissioner of Public Lands of the State of New Mexico.

One approved copy of each participating area is returned herewith.

pur 1

Very truly yours,

W. B. MACEY, Secretary-Director

WBM/ir

cc: U. S. G. S. Roswell
Commissioner of Public Lands - Santa Fe

Enclosures (2)

### El Paso Natural Gas Company El Paso, Texas

May 23, 1955

hy work 6/20/50

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

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Re: Allison Unit, I Sec. No. 752,
San Juan County, New Mexico
La Plata and Archuleta Counties,
Colorado, Request for Approval
Initial Participating Area,
Dakota Formation, Effective
September 1, 1954; and First
Expanded Participating Area,
Dakota Formation, Effective
November 1, 1954

Dear Sir:

Under dates of March 21, 1955, and March 24, 1955, respectively, this office, pursuant to Section 10 of the Allison Unit Agreement, I Sec. No. 752, approved August 22, 1950, submitted for your approval the following selection of lands reasonably estimated to be productive in paying quantities to constitute the Initial Participating Area for the Dakota Formation, effective September 1, 1954, and the First Expanded Participating Area for the Dakota Formation, effective November 1, 1954:

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(a) Initial Participating Area
Township 32 North, Range 6 West, N.M.P.M.
Section 17: W/2
Section 18: E/2
Containing 640.00 acres

(b) First Expanded Participating Area

Township 32 North, Range 7 West, N.M.P.M. Section 10: Lots 1, 2, 3, SE/4, E/2 SW/4

G = + t = -11. T = + A = W/O = GW/A

Section 11: Lot 4, W/2 SW/4

Section 14: W/2 NW/4

Section 15: NE/4, E/2 NW/4

Containing 717.68 acres

As no reply has as yet been received in regard to our application for approval of the selection of lands for the Initial and First Expanded Participating Areas for the Dakota Formation in the Allison Unit, it would be greatly appreciated

Oil Conservation Commission May 23, 1955 Page 2

if attention could be given to the matter in the near future in order that disbursement of funds may be made to royalty owners.

Your cooperation in regard to this matter will be greatly appreciated.

Very truly yours,

T. W. Bittick Area Landman Lease Department

TWB:GBL:pb

### El Paso Natural Gas Company

El Paso, Texas

March 24, 1955

Director United States Geological Survey Department of the Interior Washington, D. C.

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico



Re: Allison Unit I Sec. No. 752 San Juan County, New Mexico

La Plata and Archuleta
Counties, Colorado
Request for Approval
Initial Participating Area

Dakota Formation

Effective September 1, 1954

### Gentlemen:

Pursuant to Section 10 of the Allison Unit Agreement, I Sec. No. 752, approved August 22, 1950, El Paso Natural Gas Company, as Unit Operator, hereby submits for your approval the following selection of lands reasonably estimated to be productive in paying quantities to constitute the Initial Participating Area for the Dakota Formation located in San Juan Courty, New Mexico:

Township 32 North, Range 6 West, N.M.P.M.
Section 17: W/2
Section 18: E/2
containing 640.00 acres,

### Proved Productive By:

Allison Unit #1 Well located 1980' from the North line and 4620' from the East line of Section 17, Township 32 North, Range 6 West, San Juan County, New Mexico. This well was spudded on July 21, 1950, and temporarily abandoned on October 23, 1950, at a total depth of 8660'. This well was subsequently re-worked by El Paso Natural

Gas Company and completed on August 16, 1954. The Dakota Formation was treated with a sand-oil fracturing process between 7930' and 8084'. After being shut-in for 14 days this well was tested on August 30, 1954, and following a three hour blow down, gauged 2326 MCFGPD with an SIPC of 2897# and an SIPT of 2869#. El Paso Natural Gas Company, as Unit Operator, has determined that this well was capable of producing unitized substances on August 30, 1954.

Attached hereto and made a part of this application is a map marked Exhibit "A" showing thereon the Allison Unit Area, and the submitted Initial Participating Area for the Dakota Formation. Also attached and made a part hereof is a schedule marked Exhibit "B", describing the participating area and showing the percentage of unitized substances allocated to each tract according to the various ownerships in said tracts.

The applicant respectfully requests the approval of this selection of lands for the Initial Participating Area for the Dakota Formation, to be effective as of September 1, 1954. If this meets with your approval, please indicate such approval in the space provided below and return one approved copy for our file.

Copies of this letter and schedule are being sent to all working interest owners indicated on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

R. L. Hamblir

Manager

Lease Department

RLH:DBM:pb

cc: Attached List

A PPROVED		Date:
	Supervisor, United States Geological Survey	
	Subject to like approval by the appropriate	State Officials.
A PPROVED	Commissioner of Public Lands	Date:
	Subject to like approval by the U.S.G.S. and	d Oil Conservation Commission.
A PPROVED		Date:
	Oil Conservation Commission	

Subject to like approval by the U.S.G.S. and Commissioner of Public Lands.

Copies of the foregoing letter have been sent to the following working interest owners:

Amerada Petroleum Corporation Beacon Building P. O. Box 2040 Tulsa 2, Oklahoma Attention: F. W. Hulsizer

Stanolind Oil and Gas Company Oil and Gas Building Fort Worth, Texas Attention: Mr. C. F. Bedford

Three States Natural Gas Company Corrigan Tower Dallas 1, Texas Attention: Mr. J. C. Gordon

San Jacinto Petroleum Corporation
San Jacinto Building
Houston 2, Texas
Attention: Mr. George A. Works, Jr.

Squire Production Company 1711 Mercantile Bank Building Dallas 1, Texas Attention: Mr. J. Glenn Turner

Western Natural Gas Company 1006 Main Street Houston 2, Texas Attention: Mr. K. P. Moore

Mr. H. H. Phillips 306 Milam Building San Antonio, Texas

Attention: Mr. Morris Elms

### Effective September 1, 1954

## EXHIBIT "B" INITIAL PARTICIPATING AREA FOR THE DAKOTA FORMATION ALLISON UNIT AREA

	Fee	SERIAL NUMBER
Sec. 17: W/2 NW/4, NW/4 SW/4	T-32-N, R-6-W Sec. 18: N/2 N	DESCRIPTION
W/4, SW/4	200.00 E/4	NUMBER OF ACRES
Working Interest: El Paso Natural Gas Co.; Amerada Petroleum Corp.; ORRI; TOTAL	Tract 27 Royalty;	OWNERSHIP AND
3 Co.; 43.75000% 3 crp.; 43.75000% .00000% 100.00000%	12.5000%	PERCENTAGE
43.75000% 43.75000% .00000% 100.00000%	12.50000%	COMMITTED
	31.25000%	PRESENT ACTUAL PARTICIPATION

Allison Unit #1 Well

### Effective September 1, 1954

## EXHIBIT "B" INITIAL PARTICIPATING AREA FOR THE DAEOTA FORMATION ALLISON UNIT AREA

PRESENT

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	AND	Percentage	COMMITTED	ACTUAL PARTICIPATION
			:	Tract 7		:	
NM 04207	T-32-N, R-6-W	280.00					43.75000%
	Sec. 17: E/2 W/2, SW/4 SW/4	/2, SW /4	Royalty; Working Interest:	st:	12.50000%	12.50000%	
	Sec. 18: S/2 SE/4	E/4	El Paso Natural Gas Co.;	ıl Gas Co.;	41.00000%	41.00000%	
			Amerada Petroleum Corp.; 41 ORRI:	leum Corp.;	41.00000% 5.500000%	41.00000% 5.50000%	
			TOTAL	F	100.00000%	100.00000%	

## EXHIBIT "B" INITIAL PARTICIPATING AREA FOR THE DAEOTA FORMATION ALLISON UNIT AREA

SERIAL NUMBER			
DESCRIPTION			
OF ACRES	NUMBER		
OWNERSHIP			
AND			
PERCENTAGE			
COMMITTED			
PARTICIPATION	ACTUAL	PRESENT	

				N/2 SE/4	Sec. 18: S/2 NE/4,	T-32-N, R-6-W 160.00	
TOTAL 100.00000%	ORRI;	Amerada Petroleum Corp.;	El Paso Natural Gas Co.;	Working Interest:	Royalty;		Tract 37
100.00000%	.00000%	43.75000%	43.75000%		12.50000%		
100.00000%	.00000%	43.75000%	43.75000%		12.50000%		
						25.00000%	

Fee

640.00 100.00% 100.00%

### El Paso Natural Gas Company

El Paso, Texas

March 23, 1955

Director
United States Geological Survey
Department of the Interior
Washington, D. C.

Commissioner of Public Lands State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico Capitol Annex Building Santa Fe, New Mexico



Re: Allison Unit
I. Sec. No. 752
San Juan County, New Mexico
La Plata and Archuleta
Counties, Colorado
Request for Approval
Third Expanded Participating Area
Mesaverde Formation

Effective November 1, 1954

### Gentlemen:

Pursuant to Section 10 of the Allison Unit Agreement, I. Sec. No. 752, approved August 22, 1950, El Paso Natural Gas Company, as Unit Operator, hereby submits for your approval the following selection of lands reasonably estimated to be productive of unitized substances in paying quantities to constitute the Third Expanded Participating Area for the Mesaverde Formation, located in San Juan County, New Mexico:

Township 32 North, Range 6 West, N.M.P.M.

Section 16: W/2

Section 17: E/2

containing 640.00 acres

### Proved Productive By:

Allison Unit #6 Well located 1600' from the South line and 1650' from the West line of Section 16, Township 32 North, Range 6 West, San Juan County, New Mexico. This well was spudded on August 6, 1954, and completed on September 20, 1954, at a total depth of

5450' by Mr. J. Glenn Turner. The pay section between 5200' and 5450' was treated with a sand-oil fracturing process. After being shut-in for 21 days this well was tested on October 11, 1954, and following a three hour blow down, gauged 1174 MCFGPD with an SIPC of 1224# and an SIPT of 1223#. El Paso Natural Gas Company, as Unit Operator, has determined that this well was capable of producing unitized substances in paying quantities on October 11, 1954.

The working interest owners in the Allison Unit declined to join Mr. J. Glenn Turner in the drilling of this well and Mr. Turner drilled this well under the non-consent provisions of Section 12 of the Unit Agreement and Section 9 of the Unit Accounting Agreement. These sections provide essentially that the party drilling such a well shall receive 200% of the total cost of drilling, testing and completing same, payable out of first production therefrom remaining after payment of all royalty charges, deductions for amounts used by Unit Operator for production, developing, repressuring, recycling, or unavoidably lost and deductions for operating expenses. After the drilling party has received 200% of the cost of drilling, etc., production thereafter shall be apportioned as provided in Section 2 and all costs and expenses thereafter apportioned as provided in Section 4 of the Unit Accounting Agreement.

Attached hereto and made a part of this application is a map marked Exhibit "A" showing thereon the Allison Unit Area, and the submitted Third Expanded Participating Area for the Mesaverde Formation. Also attached and made a part hereof is a schedule marked Exhibit "B-3" describing the participating area and showing the percentage of unitized substances allocated to each tract according to the various ownerships in said tracts.

The Applicant respectfully requests the approval of this selection of lands for the Third Expanded Participating Area for the Mesaverde Formation to be effective as of November 1, 1954. If this meets with your approval, please indicate such approval in the space provided below and return one approved copy for our files.

Copies of this letter and schedule are being sent to all working increst owners indicated on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

l. L. Hamblin

Manager

Lease Department

RLH/DBM/mas cc: Attached List

APPROVED:		Date:
	Supervisor, United States Geological Survey	
	Subject to like approval by the appropriate	State Officials.
A PPROVED :	Commissioner of Public Lands	Date:
	Subject to like approval by the U.S.G.S. and	d Oil Conservation Commission.
A PPROVED :	Oil Conservation Commission	Date: 6/20/50

Subject to like approval by the U.S.G.S. and Commissioner of Public Lands.

Allison Unit

Copies of the foregoing letter have been sent to the following working interest owners:

Amerada Petroleum Corporation Beacon Building P. O. Box 2040 Tulsa 2, Oklahoma Attention: F. W. Hulsizer

Stanolind Oil and Gas Company Oil and Gas Building Fort Worth, Texas Attention: Mr. C. F. Bedford

Three States Natural Gas Company Corrigan Tower Dallas 1, Texas Attention: Mr. J. C. Gordon

San Jacinto Petroleum Corporation
San Jacinto Building
Houston 2, Texas
Attention: Mr. George A. Works, Jr.

Squire Production Company 1711 Mercantile Bank Building Dallas 1, Texas Attention: Mr. J. Glenn Turner

Western Natural Gas Company 1006 Main Street Houston 2, Texas Attention: Mr. K P. Moore

Mr. H. H. Phillips 306 Milam Building San Antonio, Texas Attention: Mr. Morris Elms

	NM 04207	SERIAL NUMBER
SE/4 NW/4, NE/4 SW/4 Sec. 18: SE/4 SE/4	T-32-N, R-6-W Sec. 17: S/2:	DESCRIPTION
NW/4, SW/4 SE/4	200.00 SW/4,	NUMBER OF ACRES
Working Interest: El Paso Natural Gas Co.; Amerada Petroleum Corp.; ORRI; TOTAL	Tract 7 Royalty;	OWNERSHIP
est: al Gas Co.; leum Corp.;		AND
41.00000% 41.00000% 41.00000% 41.00000% 5.50000% 5.50000% 100.00000%	12.50000%	PERCENTAGE
41.00000% 41.00000% 5.50000% 100.00000%	12.50000% 12.50000%	COMMITTED
	7.75663%	PRESENT ACTUAL PARTICIPATION

Allison Unit #2 Well

### Tract 27

					Fee
			NW/4 SW/4	Sec. 17: SW/4 NW/4,	T-32-N, R-6-W 80.00
ORRI; TOTAL	Amerada Petroleum Corp.;	El Paso Natural Gas Co.;	Working Interest:	Royalty;	
00000% 100.0000% 100.0000%	43.75000%	43.75000%		12.50000%	
.00000%	43.75000%	43.75000%		12.50000% 12.50000%	
					3.10265%

Allison Unit #2 Well

PRESENT

	Fee	SERIAL NUMBER
NE/4 SE/4	T-32-N, R-6-W 80 Sec. 18: SE/4 NE/4,	DESCRIPTION
SE/4	80.00 NE/4,	NUMBER OF ACRES
Working Interest: El Paso Natural Gas Co.; Amerada Petroleum Corp.; ORRI; TOTAL	Tract 37 Royalty:	OWNERSHIP
st: 1 Gas Co.; eum Corp.;		AND
43.75000% 43.75000% 43.75000% 43.75000% .00000% .00000% 100.00000% 100.00000%	12.50000% 12.500009	PERCENTAGE
43.75000% 43.75000% .00000%	12.50000%	COMMITTED
	3.10265%	ACTUAL PARTICIPATION

Allison Unit #2 Well

### Tract 1

					SF 078459-B
Sw/4 Nw/4 Sec. 15: E/2 E/2	N/2 SW/4 Sec. 14: SW/4.	Sec. 11: Lots 3, 4,	E/2 SE/4	Sec. 10: Lot 1,	T-32-N, R-7-W 578.44
TOTAL	Amerada Petroleum Corp.; ORRI:	El Paso Natural Gas Co.;	Working Interest:	Royalty;	
100.00000%	41.00000% 5.50000%	41.000000%		12.50000%	
100.00000%	41.00000% 5.50000%	41.00000%		12.50000% 12.50000%	
					22.43372%

Allison Unit #3 Well Allison Unit #4 Well

					Fee		SERIAL NUMBER
		SE/4 NW/4	Sec. 14: N/2 NW/4,	Sec. 11: S/2 SI	T-32-N, R-7-W 200.00		DESCRIPTION
		NW / 4	W/4,	W/4	200.00		NUMBER OF ACRES
ORRI; TOTAL	Amerada Petroleum Corp.;	El Paso Natural Gas Co.;	Working Interest:	Royalty;		Tract 44	OWNERSHIP A
닐			Ĭt:				AND PER
,00000%	43.75000%	43.75000%		12.50000%			ERCENTAGE
100,0000% 100,0000%	6 43.75000%	43.75000%		12.50000% 12.50000%			COMMITTED
					7.75663%		PRESENT ACTUAL PARTICIPATION

Allison Unit #3 Well Allison Unit #4 Well

### Tract 1

					SF 078459-B
			W/2	Sec. 15: W/2 E/2,	T-32-N, R-7-W 480.00
ORRI; TOTAL	Amerada Petroleum Corp.;	El Paso Natural Gas Co.;	Working Interest:	Royalty;	
100.00000% 5.50000%	41.00000%	41.00000%		12.50000% 12.500009	
5.50000%	41.00000%	41.00000%		12.50000%	
					18.61591%

Allison Unit #5 Well

E-504	Allison Unit #5 Well	E-503	SERIAL NUMBER
T-32-N, R-6-W Sec. 16: W/2	Well	T-32-N, R-7-W Sec. 16: E/2	DESCRIPTION
320.00		320.00	NUMBER OF ACRES
Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	Tract 10	Royalty; Working Interest: El Paso Natural Gas Co.; ORRI;	OWNERSHIP AND
			D PERCENTAGE
12.5000% 12.5000% 76.56250% 76.56250% 10.93750% 10.93750% 100.00000% 100.00000%		12.50000% 12.5000% 75.56250% 75.56250% 11.93750% 11.93750% 100.00000% 100.00000%	COMMITTED
12.41060%		12,41060%	PRESENT ACTUAL PARTICIPATION

Allison Unit #6 Well

	NM 04207	SERIAL NUMBER
	T-32-N, R-6-W Sec. 17: E/2	DESCRIPTION
	320.00	NUMBER OF ACRES
Working Interest: El Paso Natural Gas Co.; Amerada Petroleum Corp.; ORRI; TOTAL	Royalty;	OWNERSHIP AND
Corp.; 41.00000% 41.00000% 5.50000% 5.50000% 100.00000% 100.00000%	12.50000%	PERCENTAGE
41.00000% 41.00000% 5.50000% 100.00000%	12.50000% 12.50000%	COMMITTED
	12.41061	PRESENT ACTUAL PARTICIPATION

Allison Unit #6 Well

### THIRD EXPANDED PARTICIPATING AREA FOR THE MESAVERDE FORMATION ALLISON UNIT AREA EXHIBIT "B-3"

### RECAPITULATION

Township 32 North, Range 6 West, N.M.P.M.

Section 17: SW/4, S/2 NW/4, E/2

Section 18: E/2 SE/4, SE/4 NE/4

Section 16: W/2

Township 32 North, Range 7 West, N.M.P.M.

Section 10: Lot 1, E/2 SE/4

Section 11: Lots 3, 4, SW/4

Section 14: W/2

Section 15: A11

Section 16: E/2 Description of Lands in Participating Area:

Percent of Working Interest and Royalty Interest Total number of acres in Participating Area:

committed:

100.00%

2578.44

### El Paso Natural Gas Company

El Paso, Texas

March 21, 1955

Director
United States Geological Survey
Department of the Interior
Washington, D. C.

Commissioner of Public Lands State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico Capitol Annex Building Santa Fe, New Mexico



Re: Allison Unit I Sec. No. 752

> San Juan County, New Mexico La Plata and Archuleta Counties, Colorado Request for Approval

First Expanded Participating Area

Dakota Formation

Effective November 1, 1954

### Gentlemen:

Pursuant to Section 10 of the Allison Unit Agreement, I Sec. No. 752, approved August 22, 1950, El Paso Natural Gas Company, as Unit Operator, hereby submits for your approval the following selection of lands reasonably estimated to be productive in paying quantities to constitute the First Expanded Participating Area for the Dakota Formation located in San Juan County, New Mexico:

### Township 32 North, Range 7 West, N.M.P.M.

Section 10: Lots 1, 2, 3, SE/4, E/2 SW/4

Section 11: Lot 4, W/2 SW/4

Section 14: W/2 NW/4

Section 15: NE/4, E/2 NW/4 containing 717.68 acres

### Proved Productive By:

Allison Unit #7 Well located 990' from the South line and 990' from the East line of Section 10, Township 32 North, Range 7 West, San Juan County, New Mexico. This well was spudded on

August 20, 1954, and completed on October 10, 1954, at a total depth of 8443'. The Dakota Formation between 8165' and 8185' was acidized on October 1, 1954. The Dakota Formation between 8165' and 8185' was also treated with a sand-oil fracturing process on October 2, 1954. After being shut-in for 11 days this well was tested on October 21, 1954, and following a three hour blow-down, gauged 4385 MCFGPD with an SIPC of 2870# and an SIPT of 2871#. El Paso Natural Gas Company, as Unit Operator, has determined that this well was capable of producing unitized substances in paying quantities on October 21, 1954.

Attached hereto and made a part of this application is a map marked Exhibit "A" showing thereon the Allison Unit Area, and the submitted First Expanded Participating Area for the Dakota Formation. Also attached and made a part hereof is a schedule marked Exhibit "B-1" describing the participating area and showing the percentage of unitized substances allocated to each tract according to the various ownerships in said tracts.

The applicant respectfully requests the approval of this selection of lands for the First Expanded Participating Area for the Dakota formation, to be effective November 1, 1954. If this meets with your approval, please indicate such approval in the space provided below and return one approved copy for our file.

Copies of this letter and schedule are being sent to all working interest owners indicated on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

By X & Humblin
R. L. Hamblin

Manager

Lease Department

RLH/DBM/mas

cc: Attached List

A PPROVED:		Date:
	Supervisor, United States Geological Survey	***************************************
	Subject to like approval by the appropriate	State Officials.
A PPROVED :	Commissioner of Public Lands	Date:
	Subject to like approval by the U.S.G.S. and	d Oil Conservation Commission.
A PPROVED :	oil Conservation Commission	Date:

Subject to like approval by the U.S.G.S. and Commissioner of Public Lands.

Copies of the foregoing letter have been sent to the following working interest owners:

Amerada Petroleum Corporation Beacon Building P. O. Box 2040 Tulsa 2, Oklahoma Attention: F. W. Hulsizer

Stanolind Oil and Gas Company Oil and Gas Building Fort Worth, Texas Attention: Mr. C. F. Bedford

Three States Natural Gas Company Corrigan Tower Dallas 1, Texas Attention: Mr. J. C. Gordon

San Jacinto Petroleum Corporation San Jacinto Building Houston 2, Texas Attention: Mr. George A. Works, Jr.

Squire Production Company 1711 Mercantile Bank Building Dallas 1, Texas Attention: Mr. J. Glenn Turner

Western Natural Gas Company 1006 Main Street Houston 2, Texas Attention: Mr. K P. Moore

Mr. H. H. Phillips 306 Milam Building San Antonio, Texas

Attention: Mr. Morris Elms

## EXHIBIT "B-1" FIRST EXPANDED PARTICIPATING AREA FOR THE DAKOTA FORMATION ALLÍSON UNIT AREA

PRESENT ACTUAL PARTICIPATION		14.73101%
COMMITTED		12.50000% 12.50000% 43.75000% 43.75000% .00000% .00000% 100.00000% 100.00000%
PERCENTAGE		12.50000% 43.75000% 43.75000% .00000% 100.00000%
AND		Royalty; Working Interest: El Paso Natural Gas Co.; Amerada Petroleum Corp.; ORRI;
OWNERSHIP	Tract 27	Royalty; Working Interest; El Paso Natural G Amerada Petroleum ORRI;
NUMBER OF ACRES		200.00 NE/4 NW/4, SW/4
DESCRIPTION		T-32-N, R-6-W 200. Sec. 18: N/2 NE/4 Sec. 17: W/2 NW/4, NW/4 SW/4
SERIAL NUMBER		<b>9</b>

Allison Unit #1 Well

	12.50000% 12.50000%			41.00000% 41.00000%	5.50000% 5.50000%	00.0000% 100.00000%
	Royalty;	Working Interest:	El Paso Natural Gas Co.;	Amerada Petroleum Corp.;	ORRI;	TOTAL
T-32-N, R-6-W 280.00	Sec. 17: E/2 W/2,	DW/4 SW/4	Sec. 18: S/2 SE/4			

NM 04207

Tract 7

20.62342%

Allison Unit #1 Well

EXHIBIT "B-1" FIRST EXPANDED PARTICIPATING AREA FOR THE DAKOTA FORMATION ALLISON UNIT AREA

PRESENT ACTUAL PARTICIPATION	11.78481%
COMMITTED	12.50000% 12.50000% 43.75000% 43.75000% 43.75000% 43.75000% .00000% .00000% 00.00000% 100.00000%
PERCENTAGE	12.50000% 43.75000% 43.75000% .00000%
AND	Tract 37 Royalty; Working Interest: El Paso Natural Gas Co.; Amerada Petroleum Corp.; ORRI;
OWNERS HIP	Royalty; Working Interest: El Paso Natural G Amerada Petroleum ORRI;
NUMBER OF ACRES	-6-W 160.00 S/2 NE/4, N/2 SE/4
DESCRIPTION	T-32-N, R-6-W Sec. 18: S/2 N/2
SERIAL NUMBER	Fee

Allison Unit #1 Well

SF 078459-B	T-32-N, R-7-W 637.68			
	Sec. 10: Lots 1,2,3,	Royalty;	12.50000%	12.50000% 12.50000%
	E/2 SW/4,	Working Interest:		
	SE/4	El Paso Natural Gas Co.;	41.00000%	41.00000% 41.00000%
	Sec. 11: Lot 4,	Amerada Petroleum Corp.;	41.00000%	41.00000% 41.00000%
	NW/4 SW/4	ORRI;	5.50000%	5.50000%
	Sec. 15: E/2 NW/4,	TOTAL	100.0000% 10	100.00000%
	NE/4			
	Sec. 14: SW/4 NW/4			

Tract 1

46.96836%

Allison Unit #7 Well

EXHIBIT "B-1" FIRST EXPANDED PARTICIPATING AREA FOR THE DAKOTA FORMATION ALLISON UNIT AREA

PRESENT ACTUAL PARTICI PATION		5.89240%
COMMITTED		12.50000% 12.50000% 43.75000% 43.75000% 43.75000% 43.75000% .00000% .00000%
PERCENTAGE		12.50000% 12.50000% 43.75000% 43.75000% 43.75000% 43.75000% .00000% 000000%
AND		rest: ral Gas Co.; oleum Corp.;
OWNERSHIP	Tract 44	Royalty; Working Interest; El Paso Natural Gas Co.; Amerada Petroleum Corp.; ORRI;
NUMBER OF ACRES		80.00 SW/4 NW/4
DESCRI PTION		T-32-N, R-7-W Sec. 11: SW/4 SW/4 Sec. 14: NW/4 NW/4
SERIAL NUMBER		Fe e

Allison Unit #7 Well

### FIRST EXPANDED PARTICIPATING AREA FOR THE DAKOTA FORMATION ALLISON UNIT AREA EXHIBIT "B-1"

### RECAPITULA TION

Township 32 North, Range 6 West, N.M.P.M. Description of lands in Participating Area: Sec. 17: W/2

Sec. 18: E/2

Township 32 North, Range 7 West, N.M.P.M.
Sec. 10: Lots 1, 2, 3, SE/4 and E/2 SW/4
Sec. 11: Lot 4, W/2 SW/4
Sec. 14: W/2 NW/4
Sec. 15: NE/4 and E/2 NW/4

1,357.68 100.00% Total number of acres in Participating Area: Percent of Working Interest committed: Percent of Royalty Interest committed: