May 31, 1950

SATEA DE DE DEFICAN

Santa Jo, Hor Marico

Re: Case 224 Notice of Tublication

Gentleren:

Blease publish the enclosed notice once, innediately. Please proof read the method carefully and send a copy of the paper carrying such method to find office.

UNE GUILENTICH OF ALL MELLICATION SEND PUBLISHER'S ANDIDAVIT IN DUPLICATE.

For payment, please submit statement in duplicate, and sign and return the enclosed woucher.

Very truly yours,

SPATE OF THE HIMLEO OF CONSERVATION CONTRICTOR

R. R. Spurrier Secretary-Director

EAS: W

Jay 31, 1950

lb. I. I. Grosson Dax 1302 Albuqueryus, New Mexico

Dear Dr. Greeson:

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No are having a hearing on June 14, as per Notice of Publication abtached.

We would appreciate it if you could come and take the record, or send a substitute.

Very truly yours,

STATE OF 1991 MIXICO GEL CONSERVATION CON LOUIS

R. R. Sparrier Secretary-Director

MRS: bu oncl. May 31, 3050

DEGIMI PLO TAIL

PARTINERY TIES HISTLER

Farrington, New Maxico

Re: Cape 224 Notice of Publication

Gentlemen:

Please publish the enclosed notice once, isnediately. Please proof read the optice carefully and send a copy of the paper carrying such notice to this office.

UPON ON THEFT OF THE FUELICATION GUID FUELISHER'S APPIDAVIT OF DUPLICATE.

For payment, please submit statement in duplicate, and sign and return the enclosed woucher.

Very truly yours,

STATE OF NEW MEXICO OIL CONSERVATION CONMISSION

R. R. Spurrier Secretary-Director

nds:by encl.

Affidavit of Publication

State of New Mexico SS. County of Santa Fe

I, Will Harrison, being first duly sworn,

declare and say that I am the KBusiness Managent (Editor) of the Santa Fe

New Mexican, a daily newspaper, published in the English

Language, and having a general circulation in the City and County of Santa Fe, State of New Mexico, and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 of the Session Laws of 1937; that the publication, a copy which is hereto attached, was published in said paper supersectives

for 1 time KONSCURING WEEKS AND ON KOSSANS XIS KNOT YOS SARK WEEK in the regular issue of the paper during the time of publication, and that the notice was published in the newspaper proper, and not in any supplement, xoneq reach week for

day of June , 1950, and the tax publican 5th

XDOXON XDE. for said advertisement has been (duly made), or (assessed as court costs); that the undersigned has personal knowledge of the matters and things set forth in this affidavit.

PUBLISHER'S BILL

NOTICE FOR PUELICATION STATE OF NEW MEXICO OIL CONSERVATION COMMISSION The State of New Mexico by its Oil Con-servation Commission hereby gives notice pursuant to law and the rules and regui-lations of said Commission promulgated thereunder, of the following public hearing to be held June 14, 1950, begining at 10:00 o'clock a.m. on that day in the City of Santa Fe, New Mexico, in the Capitol (Hall of Representatives). STATE OF NEW MEXICO TO: All named parties in the following case and notice to the public: Case 224 In the matter of application of Amerada

Case and nouice to the public: Case 224 In the matter of application of Amerada Petroleum Corporation for an order for final approval of the Allison Unit Agree-ment embracing lands located as de-scribed in the application in Township 32 north, Range 7 west, N.M.P.M., Ban Juan County, New Mexico, and other lands located in the State of Colorado, all con-taining 13,774.22 acres. Given under the seal of the Oil Con-servation Commission of New Mexico, at Santa Fe, New Mexico, on May 31, 1950. OIL CONSERVATION COMMISSION STATE OF NEW MEXICO R. R. SPURRIER, Secretary SEAL

34 lines, one time at \$ 3.40

lines,times, \$.....

Tax \$ XXXXXXX

Total \$ 3.40

Received payment,

Pub. June 5, 1950

By.....

10, allanon Editor - Managery 6 H Subscribed and sworn to before me this.....

A.D. 190 C day of Notary Public

My Commission expires une 14, 1953

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LEGAL NOTICE		Nº 137
NOTICE FOR PUBLICATION		
STATE OF NEW MEXICO		
OIL CONSERVATION		
COMMISSION	AFFIDAVIT OF P	UBLICATION
The State of New Mexico by its		
Oil Conservation Commission here-	STATE OF NEW MEXICO)	
by gives notice pursuant to law	SS.	
and the rules and regulations of	COUNTY OF SAN JUAN	
said Commission promulgated		
thereunder, of the following pub-		
lic hearing to be held June 14,	<u>Orwal Ricketts</u>	hairs a floor to the to serve a server of the
1950, beginning at 10:00 o'clock	and a first of the second s	, being first duly sworn, on oath
a. m. on that day in the City of Santa Fe, New Mexico, in the	states: that he is the privitsher-advertising man	
Capitol (Hall or Representatives).	daily newspaper published, and of general paid	
STATE OF NEW MEXICO TO:	Mexico, said newspaper being the successor, w	
All named parties in the fol-	Times Hustler, a weekly newspaper formerly publ	
lowing case and notice to the	said County and State, continuously and without	t interruption, for more than 26 weeks
public:	immediately prior to its succession by said dail	
Case 224	Hustler was, and the Farmington Daily Times i	
In the matter of application of	class postal privilege in said County, that being t	
Amerada Petroleum Corporation	a copy as published, is hereto attached and made	Dert hereof is required to be rublished.
for an order for final approval of		
the Allison Unit Agreement em-	that said notice was published in the Farmingto	in Daily Times in the English language
bracing lands located as described	once each week for consecutive wee	ks on the following dates, to-wit:
in the application in Township 32		
north, Range 6 west, and Town- ship 32 north, Range 7 west, N.M.		
P.M., San Juan County, New	1st Publication on the	T19 50
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Given under the seal of the Oil	3rd Publication on the day of	10
Conservation Commission of New	and Fublication on the day of	, 19,
Mexico, at Santa Fe, New Mexico,		
on May 31, 1950.	4th Publication on the day of	, 19
State of New Mexico		
Oil Conservation Commission		\bigcap
R. R. Spurrier, Secretary	aine	-1 (n): 1
(SEAL) Legal No. 142—Published in the	(MC	
Farmington Daily Times, Farming-	30	Publicher-Advertising Manager
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Received payment,	My commission expires: My Commission Expires	Feb. 23, 1954
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LEGAL NOTICE	Nº 138
NOTICE FOR PUBLICATION STATE OF NEW MEXICO OIL CONSERVATION COMMISSION	AFFIDAVIT OF PUBLICATION
The State of New Mexico by its Oil Conservation Commission here- by gives notice pursuant to law and the rules and regulations of s a id Commission promulgated	STATE OF NEW MEXICO (SS. COUNTY OF SAN JUAN (
thereunder, of the following pub- lic hearing to be held June 14, 1950, beginning at 10:00 o'clock a. m. on that day in the City of Santa Fe, New Mexico, in the Capitol (Hall or Representatives), STATE OF NEW MEXICO TO: All named parties in the fol- lowing case and notice to the public: Case 224 In the matter of application of Amerada Petroleum Corporation	Orval Ricketts, being first duly sworn, on oath states: that he is the POMINTEX-advertising manager of the Farmington Daily Times, a daily newspaper published, and of general paid circulation in San Juan County, New Mexico, said newspaper being the successor, without interruption, of the Farmington Times Hustler, a weekly newspaper formerly published and of general paid circulation in said County and State, continuously and without interruption, for more than 26 weeks immediately prior to its succession by said daily paper; that said Farmington Times Hustler was, and the Farmington Daily Times is entered and mailed under the second class postal privilege in said County, that being the County in which the notice, of which a copy as published, is hereto attached and made part hereof, is required to be published; that said notice was published in the Farmington Daily Times in the English language
for an order for final approval of the Allison Unit Agreement em- bracing lands located as described in the application in Township 32 north, Range 6 west, and Town- ship 32 north, Range 7 west, N.M.	that said notice was published in the rannington Ling – Information dates, to-wit: once each week for <u>ONE</u> consecutive weeks on the following dates, to-wit: 1st Publication on the <u>3</u> day of <u>June</u> , 19 50
P.M., San Juan County, New Mexico, and other lands located in the State of Colorado, all containing 13,774.22 acres.	2nd Publication on the day of
Given under the seal of the Oil Conservation Commission of New Mexico, at Santa Fe, New Mexico,	3rd Publication on the
on May 31, 1950. State of New Mexico Oil Conservation Commission R. R. Spurrier, Secretary (SEAL) Legal No. 142—Published in the Farmington Daily Times, Farming- ton, N. M., Saturday, June 3, 1950.	<u>4.30</u> Subscribed and sworn to before me this <u>5</u> day of <u>June</u> , 19.57
Tax	4.30 Lela Smith Notary Public
Received payment,	My commission expires: My Commission Expires Feb. 23, 1954

GENERAL OFFICES 120 BROADWAY, NEW YORK

AMERADA PETROLEUM CORPORATION

BEACON BUILDING

P. O. BOX 2040

TULSA 2, OKLA.

May 16, 1950

Re: Allison Unit Area, San Juan County, New Mexico and LaPlata and Archuleta Counties, Colorado

Commissioner of Public Lands State Land Office Santa Fe, New Mexico

Director, New Mexico Oil Conservation Commission Santa Fe, New Mexico

Gentlemen:

There is attached Application for Final Approval of the Allison Unit Agreement embracing lands in the Counties of San Juan, New Mexico and LaPlata and Archuleta, Colorado. Also attached is cashiers check on The First National Bank and Trust Company, Tulsa, Oklahoma, in the amount of \$155.00, payable to the order of the Commissioner of Public Lands, to cover the required filing fee.

Submission of executed counterparts of the Unit Agreement is being deferred, inasmuch as we are continuing in our efforts to secure the signatures of those owners of royalty interest who have not as yet consented to unitization.

It is respectfully requested that a hearing on this application be held at the earliest possible date, at which time executed counterparts of the Unit Agreement will be submitted. It is also requested that you advise this office as to the date and time set for such hearing in order that your applicant may have representatives present.

Very truly yours,

F. W. Hulsiser Land Department

FWH:vp Encls.

Exibit

Tulsa, Oklahoma June 17, 1955

> Geological Report Huerfanito Unit San Juan County, New Mexico

The following geological information is submitted in support of Skelly Oil Company's contention that on the basis of present data there is no proof that the Pictured Cliffs gas wells in the southern portion of the Huerfanito Unit area are producing from a different or separate reservoir than the wells in the northern portion of the Unit area.

We have on hand Mr. Albert R. Greer's engineering report concerning the Huerfanito Unit, which was prepared for Mr. J. Glenn Turner.

Mr. Greer's report attempts to show that the southern and northern gas wells in the Unit area are producing from separate Pictured Cliffs reservoirs. Mr. Greer's argument consists of two major parts: (1) The difference in <u>initial</u> shut-in pressures between the northern as opposed to southern wells; (2) Two electric log cross-sections between the <u>south</u> end of the Ballard Field and the South Blanco Field, said cross-sections being 2-1/2 to 6 miles respectively east of the Huerfanito Unit area. These cross-sections each include <u>one</u> dry hole apiece, which Mr. Greer presents as proof that an impermeable barrier separates the northern and southern portions of the Huerfanito Unit some 2-1/2 to 6 miles northwestward.

As every geologist knows, there are many oil and gas fields within which dry holes occur as a result of detrimental lithologic factors in the reservoir formation. In the particular case of the Pictured Cliffs sandstone one, two, or even several dry holes widely separated from each other are not conclusive evidence that the same lithologic conditions in the reservoir formation will continue for any <u>determinable</u> distance in <u>any</u> direction.

As Mr. Greer shows in his cross-sections, and as is commonly known by all practicing San Juan Basin geologists, the Pictured Cliffs <u>sandstone</u> is an erratically developed formation as to thickness, cleanness and permeability. From one location to the next, it is often difficult to predict the conditions that will be encountered. It is true that in general the Pictured Cliffs sandstone <u>production</u> has been <u>developed</u> along northwest=southeast trending lines, but as development has progressed in the older areas, originally separated patches of development have grown together to form a continuous field. For example, the Fulcher-Kutz and South Kutz Canyon fields merge in the southwest part of T27N, RlOW, and the northwest part of T26N, RlOW (see Enclosure "B"). Not long ago a cross section could have been drawn through a dry hole or two in that area and offered as proof that these two fields would always remain separated throughout their entire length.

On Exhibit "G" of Mr. Greer's report is a cross hatched area in green, which he says represents the "approximate location of impermeable barrier separating <u>Ballard Field from South Blanco</u> <u>Field</u>". This barrier extends into the Huerfanito Unit area and separates the northern producing wells from the southern producing wells in the Unit. Mr. Greer admits (see Paragraph 4, Page 7, of this report) that it is impossible to determine the exact location or width of this barrier.

It is the Skelly Oil Company's contention that the "barrier" as proposed by Mr. Greer may not even be completely valid in the area between the Ballard and South Blanco fields and certainly cannot be projected into the Huerfanito Unit area on the basis of two dry holes 2-1/2 and 6 miles respectively east of the Unit area.

The dry-holes which exist in this region can only be said to reflect extremely local conditions and their use for determining conditions miles away is inconsistent with the known litholocially erratic nature of the Pictured Cliffs sandstone.

It is Skelly's contention that <u>in general</u> failure of the Pictured Cliffs interval to produce is <u>not</u> simply lack of permeability <u>in the sandstone</u>, as Mr. Greer states on Page 3 of his report, but is <u>much</u> more closely related to the <u>amount</u> of <u>actual</u> sand present in the section.

Mr. Greer states in Part III on Page 3 of his report that the Pictured Cliffs <u>sandstone</u> is a "blanket deposit". He is only partially correct. The Pictured Cliffs <u>interval</u> is a blanket deposit, but the Pictured Cliffs <u>sandstone</u> is <u>not</u> a blanket deposit.

You are referred to Mr. Greer's <u>own</u> Cross Sections in which he very definitely and correctly shows that the Pictured Cliffs <u>sandstone</u> is <u>not</u> a <u>blanket</u> <u>deposit</u> but a highly erratic <u>lenticular</u> <u>type</u> of sandstone development in a fairly uniform overall interval. Those areas of reservoir type sandstone are probably strand-line shore-line type deposits and as such are only erratically traceable and continuous. Every student of shore lines where deposition is <u>now</u> taking place (such as on the Gulf Coast) knows that such deposits are erratic both vertically and geographically. Shore lines and strand lines are cut by stream channels and tidal gaps; are crooked and influenced by shore line topography such that a sand deposit may bend 90 degrees or more in its horizontal path; are influenced by long-shore currents; and changed by differences in the source areas and hydraulic carrying agents.

So it is not difficult to see that, although the Pictured Cliffs sandstone development in <u>general</u> follows northwest-south east trends, limiting any one of these trends in any direction is pure guesswork if based on the <u>present</u> density of control.

The Skelly Oil Company, in developing its leases in the northeastern corner of T27N, R9W, has found that offsetting wells may vary in ability to produce gas by several million cubic feet and this variation is directly related to the <u>amount</u> of sandstone present in the section and not to any difference of permeability in the sandstone which is present. Such permeability differences do exist, but they are not a prime factor influencing Pictured Cliffs production in the San Juan Basin.

Admittedly, dry holes occur in and around the Huerfanito Unit area, but that they prove complete separation of the Unit area is highly questionable. More tests would have to be drilled within the Unit area before positive conclusions could be drawn.

Enclosure "B" shows the traces of three cross-sections, A-A[°] (Enclosure C); B-B' (Enclosure D); C-C' (Enclosure E).

Enclosure D is a northeast-southwest cross-section through the Huerfanito Unit. This cross-section shows the Pictured Cliffs to be a continuous commercially producible bed completely across the Unit area from north to south. The Magnolia #1 Crandall dry hole in the NE4 NE4 Section 3, T26N, R9W never tested the Pictured Cliffs sandstone and Mr. Greer agrees (see Paragraph 4, Page 7 of his report) that the electric log indicates that the Pictured Cliffs in that well would in all likelihood be commercially productive.

Enclosure E inclues the Southern Union #1 Starr in Section 6, T26N, R8W, which lies about mid-way between the South Blanco Field and the Ballard Field and is a commercially productive gas well. This well is much closer to the Huerfanito Unit than those used by Mr. Greer in this cross-sections, and from Enclosure E of this report, it would appear that there is little interruption of the productive Pictured Cliffs sandstone between the northern and southern portions of the Huerfanito Unit. Mr. Greer carefully avoids this well with his "impermeable barrier" although for a distance of 2-1/4 to 2-1/2 miles in <u>any</u> direction from it there are <u>nc dry holes</u>.

Our Enclosure C shows a dry hole between the Fulcher-Kutz field and the South Kutz Canyon field. An attempt to use this as proof that complete separation of these two fields exists (as Mr. Greer has done with his cross-sections "Exhibits 'H' and 'I'" between the Ballard and South Blanco fields) could easily be demolished by constructing a parallel cross-section which would include the producing wells in Sections 28 and 32, T27N, RIOW.

The Skelly Oil Company believes that the dry holes within the Unit area are a reflection of <u>local</u> changes in the original deposition of the sand body and that they cannot at this time, be used as evidence to condemn or separate any extensive areas of the Huerfanito Unit.

Mr. Greer's arguments pertaining to the pressure differentials observed within the Huerfanito Unit area will be answered by Skelly Oil Company's reservoir engineers in a separate report.

John R. Gisburne Division Geologist Skelly Oil Company

JRG:bjs

ENCLOSURE B

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