El Paso Matural Gas Company

El Paso, Texas

October 21, 1960

Case 1, 91

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Post Office Box 6721 Roswell, New Mexico

Commissioner of Public Lands Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Rincon Unit Area, I Sec. No. 916 Re: Rio Arriba County, New Mexico Approval of Thirteenth Revision of Participating Area, Mesaverde Formation, effective April 1, 1960

Gentlemen:

This is to advise that the captioned revision of the Mesaverde Participating Area was approved by the Regulatory Bodies as follows:

- 1. Acting Director, United States Geological Survey, September 26, 1960.
- 2. Commissioner of Public Lands of the State of New Mexico, October 14, 1960.
- 3. Oil Conservation Commission of the State of New Mexico, August 11, 1960.

Copies of this letter are being sent to the working interest owners of the Rincon Unit.

Very truly yours,

alles Higgins

Charles Higgins Area Coordinator Land Department

CH:BI:js

Rincon, 4.2

El Paso Natural Gas Company

El Paso, Texas

August 5, 1960

Director United States Geological Survey Department of the Interior Washington 25, D.C.

Commissioner of Public Lands Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 Rio Arriba County, New Mexico THIRTEENTH EXPANDED PARTICIPATING AREA, Mesaverde Formation Effective April 1, 1960

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, submits for your approval the Thirteenth Expanded Participating Area of the Mesaverde Formation, Rincon Unit, Rio Arriba County, New Mexico, which includes in addition to the lands previously admitted to the Mesaverde Participating Area, the following selection of lands estimated to be productive in paying quantities from the Mesaverde Formation:

> Township 27 North, Range 6 West Section 28: N/2 Section 29: All Containing 960.00 acres

ing:

The lands described above are proven to be productive by the follow-

The Rincon Unit #135 Well, located 1160' from the North line and 1750' from the East line of Section 29, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on December 6, 1959 and completed on February 15, 1960 at a total depth of 7715'. The Mesaverde Formation from 4846' - 4856', 5382' - 5396', 5403' - 5416', 5430' - 5436', 5472' - 5478' was treated with a sandwater fracturing process. After being shut-in for fiftyeight (58) days, the well was tested in the Mesaverde Formation on April 13, 1960, and following a three (3) 5 FOR 6 202 630

In reply refer to: Unit Division

ESE 07 17 HI 3823

June * 249

October 14, 1960

El Paso Matural 4as Company P. O. Box 1407 El Paso, Texas

> Re: Thirteenth Expansion Messverde Formation-Rincon Unit Rio Arriba County, New Mexico

Attention, Mr. Charles Higgins

Gentlemer!

We are enclosing four approved copies and one extra copy of the approval page for the Thirteenth Expansion, Mesaverde Formation, Risson Unit Area.

The subject expansion was approved by the Commissioner of Public Lands, October 14, 1960 and had been approved by the Director, United States Geological Survey and the Oil Conservation Commission prior to this time.

> Very truly yours, MURRAY E. MORGAN Commissioner of Public Lends

BY: Ted Bilberry, Supervisor Oil and Gas Division

MEM/mmx/s cc:

OCC- Santa Fe //

O .__ CONSERVATION COMMISSIC

August 11, 1960

> RE: Thirteenth Expanded Participating Area Mesaverde Formation Rincon Unit Rio Arriba County, New Mexico.

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Thirteenth Expanded Participating Area Mesaverde Formation for the Rincon Unit Rio Arriba County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Seven approved copies of the expansion are handed Mr. Ben Imbrock.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/JEK/ig

cc: USGS - Roswell

Commissioner of Public Lands - Santa Fe

hour blow-down period gauged 1508 MCFGPD through a 3/4" choke and 1530 MCFGPD by the calculated absolute openflow method, with an SIPT of 1026# and an SIPC of 1024#. The committed drilling block upon which this well is located is described as the N/2 of Section 29, Township 27 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico, containing 320.00 acres.

The Rincon Unit #129 Well, located 1650' from the South line and 1840' from the West line of Section 29. Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on November 11, 1959 and completed on March 28, 1960 at a total depth of 7772'. The Mesaverde Formation from 5396' - 5406', 5430' - 5440', 5448' - 5460', 5474' -5482', 5518' - 5524', 5556' - 5564' was treated with a sand-water fracturing process. After being shut-in for twenty-one (21) days, the well was tested in the Mesaverde Formation on April 18, 1960, and following a three (3) hour blow-down period gauged 2751 MCFGPD through a 3/4" choke and 2839 MCFGPD by the calculated absolute openflow method, with an SIPT of 1308# and an SIPC of 1308#. The committed drilling block upon which this well is located is described as the S/2 of Section 29, Township 27 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico, containing 320.00 acres.

The Rincon Unit #127 Well, located 1190' from the North line and 890' from the East line of Section 28, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on November 15, 1959 and completed on April 8, 1960 at a total depth of 7700°. The Mesaverde Formation from 5328' - 5336', 5360' - 5368', 5412' - 5426', 5438' -5446', 5464' - 5472', 5478' - 5486', 5492' - 5500' was treated with a sand-water fracturing process. After being shut-in for eighteen (18) days, the well was tested in the Mesaverde Formation on April 26, 1960, and following a three (3) hour blow-down period gauged 1499 MCFGPD through a 3/4" choke and 1512 MCFGPD by the calculated absolute open-flow method, with an SIPT OF 1316# and an SIPC of 1316#. The committed drilling block upon which this well is located is described as the N/2 of Section 28, Township 27 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico, containing 320.00 acres.

Attached is Schedule XIV showing the Thirteenth Expanded Participating Area for the Mesaverde Formation of the Rincon Unit Area. This describes the Expanded Participating Area, shows the percentage of unitized substances allocated to each unitized tract, and the exact breakdown of percentage allocated to each tract according to the various ownership in said tract. Inasmuch as Section 11 of the Unit Agreement provides that, "The effective date of any revision shall be the first of the month in which is obtained the knowledge or information on which such revision is predicated unless a more appropriate effective date is specified in the schedule," the Thirteenth Expanded Participating Area will be effective April 1, 1960. If this Thirteenth Expanded Participating Area meets with your approval, please indicate such approval in the space provided on the attached page and return an approved copy for our files.

Copies of this letter and schedule are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

By

T. W. Bittick Assistant Manager Land Department

TWB:BGI:js

cc: Attached List

APPROVED:

DATE:

Director, United States Geological Survey Subject to like approval by the appropriate State Officials.

APPROVED:

Commissioner of Public Lands Subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

APPROVED: Oil Conservation Commission

DATE: 8-11- 60

DATE:

Subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.

The foregoing approvals are for the Thirteenth Expanded Participating Area for the Mesaverde Formation, effective April 1, 1960, under the Rincon Unit Area, I Sec. No. 916, Rio Arriba County, New Mexico.

RINCON UNIT

WORKING INTEREST OWNERS

Mr. R. L. Caldwell Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Rock Island Oil and Refining Company 321 West Douglas Street Wichita 2, Kansas

Shoreline Petroleum Corporation Petroleum Center Building 900 North East Military Drive San Antonio 9, Texas

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas 1, Texas

Mr. William G. Webb 1900 Mercantile Dallas Building Dallas 1, Texas

Burt Fields

111 DEFINIE Paso Matural Gas Company 15:2113 10 M 11:10 El Paso, Texas

August 5, 1960

299

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Post Office Box 6721 Roswell, New Mexico

Commissioner of Public Lands Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit, I Sec. No. 916 Rio Arriba County, New Mexico NOTICE OF COMPLETION OF NON-COMMERCIAL WELLS, Mesaverde Formation

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, determined on the dates set out below, that the following described wells were not capable of producing unitized substances in paying quantities from the Mesaverde Formation, and therefore should be considered non-commercial for unit purposes:

> The Rincon Unit #128 Well, located 1600' from the South line and 990' from the West line of Section 28. Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on October 16, 1959 and completed on May 8, 1960 at a total depth of 7789'. The Mesaverde Formation from 5347' - 5367', 5375' -5387', 5402' - 5418', 5449' - 5473', 5487' - 5505', 5534' -5544' was treated with a sand-water fracturing process. After being shut-in for fourteen (14) days, the well was tested in the Mesaverde Formation on June 1, 1960, and following a three (3) hour blow-down period gauged 824 MCFGPD through a 3/4'' choke and 830 MCFGPD by the calculated absolute open-flow method, with an SIPT of 1303# and an SIPC of 1306#. The committed spacing unit upon which this well is located is described as the S/2of Section 28, Township 27 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico, containing 320.00 acres. The determination that this well is not capable of producing unitized substances in paying quantities was made on June 1, 1960.

The Rincon Unit #126 Well, located 800' from the South line and 1850' from the West line of Section 27, Township 27 North. Range 6 West, Rio Arriba County, New Mexico, was spudded on

September 29, 1959 and completed on December 31, 1959 at a total depth of 7718'. The Mesaverde Formation from 5364' -5376', 5386' - 5396', 5406' - 5418', 5474' - 5486', 5498' -5506' was treated with a sand-water fracturing process. After being shut-in for twenty (20) days, the well was tested in the Mesaverde Formation on January 20, 1960, and following a three (3) hour blow-down period gauged 1215 MCFGPD through a 3/4" choke and 1224 MCFGPD by the calculated absolute openflow method, with an SIPT of 1100# and an SIPC of 1096#. The committed spacing unit upon which this well is located is described as the S/2 of Section 27, Township 27 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico, containing 320.00 acres. The determination that this well is not capable of producing unitized substances in paying quantities was made on January 20, 1960.

The Rincon Unit #130 Well, located 990' from the North line and 990' from the East line of Section 32, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on December 5, 1959 and completed on February 8, 1960 at a total depth of 7701'. The Mesaverde Formation from 5368' - 5376' 5402' - 5415', 5424' - 5432', 5442' - 5448', 5454' - 5468', 5510' - 5520' was treated with a sand-water fracturing process. After being shut-in for nine (9) days, the well was tested in the Mesaverde Formation on February 18, 1960, and following a three (3) hour blow-down period gauged 916 MCFGPD through a 3/4" choke and 920 MCFGPD by the calculated absolute openflow method, with an SIPT of 1072# and an SIPC of 1066#. The committed spacing unit upon which this well is located is described as the E/2 of Section 32, Township 27 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico, containing 320.00 acres. The determination that this well is not capable of producing unitized substances in paying quantities was made on February 18, 1960.

The Rincon Unit #137 Well, located 1500' from the South line and 1800' from the West line of Section 24, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on November 24, 1959 and completed on January 16, 1960 at a total depth of 7820'. The Mesaverde Formation from 5456' - 5466', 5476' - 5486', 5494' - 5504', 5520' - 5534', 5566' - 5576', 5588' - 5596' was treated with a sand-water fracturing process. After being shut-in for nine (9) days, the well was tested in the Mesaverde Formation on January 25, 1960, and following a three (3) hour blow-down period gauged 845 MCFGPD through a 3/4" choke and 873 MCFGPD by the calculated absolute openflow method, with an SIPT of 504# and an SIPC of 1039#. The committed spacing unit upon which this well is located is described as the S/2 of Section 24, Township 27 North, Range 7 West, N.M.P.M., Rio Arriba County, New Mexico, containing 337.44 acres. The determination that this well is not capable of producing unitized substances in paying quantities was made on January 25, 1960.

The Rincon Unit #150 Well, located 990' from the North line and 990' from the East line of Section 6, Township 26 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on December 6, 1959 and completed on January 16, 1960 at a total depth of 7520'. The Mesaverde Formation from 5144' - 5154', 5184' - 5190', 5210' - 5224', 5252' - 5260', 5266' - 5282' was treated with a sand-water fracturing process. After being shutin for twelve (12) days, the well was tested in the Mesaverde Formation on February 16, 1960, and following a three (3) hour blow-down period gauged 1005 MCFGPD through a 3/4" choke and 1010 MCFGPD by the calculated absolute open-flow method, with an SIPT of 1124# and an SIPC of 1120#. The committed spacing unit upon which this well is located is described as the N/2of Section 6. Township 26 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico, containing 322.29 acres. The determination that this well is not capable of producing unitized substances in paying quantities was made on February 16, 1960.

The Rincon Unit #126, #128, #137 and #150 Wells are located on Federal acreage and the Rincon Unit #130 Well is located on State of New Mexico acreage. Therefore, pursuant to the provisions of the said Section 11 of the Rincon Unit Agreement approval by the Oil and Gas Supervisor as to the wells located on Federal acreage and the Commissioner of Public Lands of the State of New Mexico as to the well located on State acreage of the determination that the above-mentioned wells are not capable of producing unitized substances in paying quantities is solicited. If this determination meets with your approval, please indicate such approval in the space provided on the attached sheet.

Copies of this letter are being sent to the Working Interest Owners shown on the attached sheet and one copy is being sent to the Oil Conservation Commission for information purposes.

Very truly yours,

EL PASO NATURAL GAS COMPANY

By

T. W. Bittick Assistant Manager Land Department

TWB:BI:js

Attachment

APPROVED:	DATE:	
Oil and Gas Supervisor,		
United States Geological Survey		
(Approval applies to Rincon Unit #126, #128,		
#137 and #150 Wells)		

APPROVED:

DATE:

Commissioner of Public Lands (Approval applies to Rincon Unit #130 Well)

The foregoing approvals are for the NOTICE OF NON-COMMERCIAL WELLS for the Mesaverde Formation, dated August 5, 1960, under the Rincon Unit Area, I Sec. No. 916, Rio Arriba County, New Mexico.

RINCON UNIT

WORKING INTEREST OWNERS

Mr. R. L. Caldwell Delhi-Taylor Oil Corp. 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Rock Island Oil & Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Shoreline Petroleum Corp. Petroleum Center Bldg. 900 North East Military Dr. San Antonio 9, Texas

Mr. J. Glenn Turner 1900 Mercantile Dallas Bldg. Dallas 1, Texas

Mr. William G. Webb 1900 Mercantile Dallas Bldg. Dallas 1, Texas

Burt Fields

MALL CEFTOR DOC Paso Natural Gas Company

1500 JUL 10 MI 8:16

El Paso, Texas

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Post Office Box 6721 Roswell, New Mexico

Commissioner of Public Lands Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit, I Sec. No. 916 Rio Arriba County, New Mexico NOTICE OF COMPLETION OF NON-COMMERCIAL WELLS, Mesaverde Formation

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, determined on the dates set out below, that the following described well was not capable of producing unitized substances in paying quantities from the Mesaverde Formation:

> The Rincon Unit #128 Well, located 1600' from the South line and 990' from the West line of Section 28, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on October 16, 1959 and completed on May 8, 1960 at a total depth of 7789'. The Mesaverde Formation from 5347'-5367', 5375'-5387', 5402'-5418', 5449'-5473', 5487'-5505', 5534'-5544' was treated with a sand-water fracturing process. After being shutin for fourteen (14) days, the well was tested in the Mesaverde Formation on June 1, 1960, and following a three (3) hour blowdown period gauged 824 MCFGPD through a 3/4" choke and 830 MCFGPD by the calculated absolute open-flow method, with an SIPT of 1303# and an SIPC of 1306#. The committed spacing unit upon which this well is located is described as the S/2of Section 28, Township 27 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico, containing 320.00 acres. The determination that this well is not capable of producing unitized substances in paying quantities was made on June 1, 1960.

The Rincon Unit #126 Well, located 800' from the South line and 1850' from the West line of Section 27, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on September 29, 1959 and completed on December 31, 1959 at a total depth of 7718'. The Mesaverde Formation from 5364'-5376', 5386'-5396', 5406'-5418', 5474'-5486', 5498'-5506' was treated with a sand-water fracturing process. After being shut-in for twenty (20) days, the well was tested in the Mesaverde Formation on January 20, 1960, and following a three (3) hour blow-down period gauged 1215 MCFGPD through a 3/4" choke and 1224 MCFGPD by the calculated absolute openflow method, with an SIPT of 1100# and an SIPC of 1096#. The committed spacing unit upon which this well is located is described as the S/2 of Section 27, Township 27 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico, containing 320.00 acres. The determination that this well is not capable of producing unitized substances in paying quantities was made on January 20, 1960.

The Rincon Unit #130 Well, located 990' from the North line and 990' from the East line of Section 32, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on December 5, 1959 and completed on February 8, 1960 at a total depth of 7701'. The Mesaverde Formation from 5368'-5376', 5402'-5415', 5424'-5432', 5442'-5448', 5454'-5468', 5510'-5520' was treated with a sand-water fracturing process. After being shut-in for nine (9) days, the well was tested in the Mesaverde Formation on February 18, 1960, and following a three (3) hour blow-down period gauged 916 MCFGPD through a 3/4" choke and 920 MCFGPD by the calculated absolute openflow method, with an SIPT of 1072# and an SIPC of 1066#. The committed spacing unit upon which this well is located is described as the E/2 of Section 32, Township 27 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico, containing 320.00 acres. The determination that this well is not capable of producing unitized substances in paying quantities was made on February 18, 1960.

The Rincon Unit #137 Well, located 1500' from the South line and 1800' from the West line of Section 24, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on November 24, 1959 and completed on January 16, 1960 at a total depth of 7820'. The Mesaverde Formation from 5456'-5466', 5476'-5486', 5494'-5504', 5520'-5534', 5566'-5576', 5588'-5596' was treated with a sand-water fracturing process. After being shut-in for nine (9) days, the well was tested in the Mesaverde Formation on January 25, 1960, and following a three (3) hour blow-down period gauged 845 MCFGPD through a 3/4" choke and 873 MCFGPD by the calculated absolute openflow method, with an SIPT of 504# and an SIPC of 1039#. The committed spacing unit upon which this well is located is described as the S/2 of Section 24, Township 27 North, Range 7 West, N.M.P.M., Rio Arriba County, New Mexico, containing 337.44 acres. The determination that this well is not capable of producing unitized substances in paying quantities was made on January 25, 1960.

The Rincon Unit #150 Well, located 990' from the North line and 990° from the East line of Section 6, Township 26 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on December 6, 1959 and completed on January 16, 1960 at a total depth of 7520'. The Mesaverde Formation from 5144'-5154', 5184'-5190', 5210'-5224', 5252'-5260', 5266'-5282' was treated with a sand-water fracturing process. After being shut-in for twelve (12) days, the well was tested in the Mesaverde Formation on February 16, 1960, and following a three (3) hour blow-down period gauged 1005 MCFGPD through a 3/4" choke and 1010 MCFGPD by the calculated absolute open-flow method, with an SIPT of 1124# and an SIPC of 1120#. The committed spacing unit upon which this well is located is described as the N/2 of Section 6, Township 26 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico, containing 322.29 acres. The determination that this well is not capable of producing unitized substances in paying quantities was made on February 16, 1960.

Since this determination needs no official approval, no provision is made therefor, and in the absence of disapproval, these wells will continue to be considered non-commercial.

Copies of this letter are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

T. W. Bittick Assistant Manager Land Department

TWB:BI:js

Attachment

RINCON UNIT

<u>___</u>

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WORKING INTEREST OWNERS

Mr. R. L. Caldwell Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

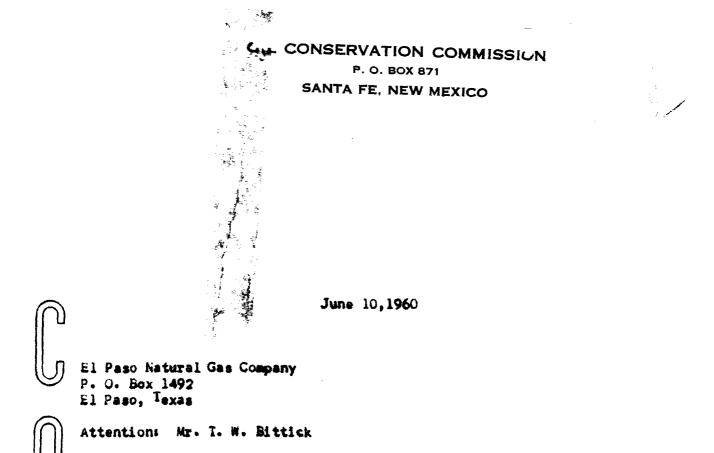
Rock Island Oil & Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Shoreline Petroleum Corporation Petroleum Center Building 900 North East Military Drive San Antonio 9, Texas

Mr. J. Glenn Turner 1900 Mercantile Dallas Bldg. Dallas 1, Texas

Mr. William G. Webb 1900 Mercantile Dallas Bldg. Dallas 1, Texas

Burt Fields



Re: Third Expanded Participating Area, Dakota Formation, Rincon Unit, Rio Arriba County, New Mexico.

Gentlemen:

This is to advise that the New Mexicu Oil Conservation Commission has this date approved the Third Expanded Participating Area, Dakota Formation for the Rincon Unit, Rio Arriba County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Seven approved copies of the Expansion are being forwarded to the Office of the Public Land Commissioner.

Very truly yours,

A. L. PORIR, Jr., Secretary-irector

ALP/JEK/jsr

cc: United States Geological Survey - Roswell

State Land Office - Santa Fe

IL CONSERVATION COMMISE JN P. O. BOX 871 SANTA FE, NEW MEXICO

Case # 299

June 2, 1960

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas

Attentions Mr. T. W. Bittick

Res Second Expanded Participating Area, Dakota Formation, Rincon Unit, Rio Arriba County, New Mexico.

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Second Expanded Participating Area, Dakota Formation for the Rincon Unit, Rio Arriba County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Seven approved Capies of the expansion are being forwarded to the Office of the Public Land Commissioner.

Very truly yours,

A. L. PORTER, Jr., Secretery-Director

ALP/JEK/pj

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cc: United States Geological Savey - Roswell

State Land Office - Santa b

El Paso Natural Gas Company

El Paso, Texas

May 17, 1960

Director United States Geological Survey Department of the Interior Washington 25, D.C.

Commissioner of Public Lands Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 Rio Arriba County, New Mexico SECOND EXPANDED PARTICIPATING AREA, Dakota Formation Effective January 1, 1960

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, submits for your approval the Second Expanded Participating Area of the Dakota Formation, Rincon Unit, Rio Arriba County, New Mexico, which includes in addition to the lands previously admitted to the Dakota Participating Area, the following selection of lands estimated to be productive in paying quantities from the Dakota Formation:

> Township 26 North, Range 6 West Section 6: All Township 27 North, Range 6 West Section 20: S/2 Section 26: All Section 27: All Section 28: All Section 29: All Section 31: All Section 32: All

Containing 4849.89 acres

The lands described above are proven to be productive by the following wells:

The Rincon Unit #125 Well, located 990' from the South line and 1650' from the West line of Section 26, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on November 17, 1959 and completed on January 16, 1960 at a total depth of 7761'. The Dakota Formation from 7418' -7432': 7445' - 7458': 7504' - 7514': 7538' - 7545': 7550' -7559'; 7572' - 7577'; 7592' - 7603'; 7613' - 7621' was treated with a sand-oil fracturing process. After being shut-in for nine (9) days, the well was tested in the Dakota Formation on January 25, 1960 and following a three (3) hour blow-down period gauged 3481 MCFGPD through a 3/4" choke and 3671 MCFGPD by the calculated absolute open-flow method with an SIPT of 2434#. The committed spacing unit upon which this well is located is described as the W/2 of Section 26, Township 27 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico, containing 320.00 acres.

The Rincon Unit #126 Well, located 800' from the South line and 1850' from the West line of Section 27, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on September 29, 1959 and completed on December 31, 1959 at a total depth of 7718'. The Dakota Formation from 7416' -7424'; 7436' - 7442'; 7446' - 7454'; 7510' - 7520'; 7542' - 7550'; 7556' - 7564'; 7596' - 7606'; 7616' - 7626'; 7632' - 7638'; was treated with a sand-oil fracturing process. After being shut-in for eight (8) days, the well was tested in the Dakota Formation on January 8, 1960 and following a three (3) hour blow-down period gauged 3705 MCFGPD through a 3/4" choke and 4016 MCFGPD by the calculated absolute open-flow method with an SIPT of 2134#. The committed spacing unit upon which this well is located is described as the S/2 of Section 27, Township 27 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico, containing 320.00 acres.

The Rincon Unit #129 Well, located 1650' from the South line and 1840' from the West line of Section 29, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on November 29, 1959 and completed on March 28, 1960 at a total depth of 7772'. The Dakota Formation from 7408' - 7426'; 7430' -7440'; 7446' - 7456'; 7460' - 7468'; 7544' - 7552'; 7584' - 7594'; 7600' - 7608'; 7614' - 7628' was treated with a sand-oil fracturing process. This well was gauged on January 3, 1960 at 6442 MCFGPD from the Dakota Formation, indicating that it was capable of producing unitized substances in commercial quantities. Subsequently, the well was tested on April 7, 1960 and found to have a potential of 6651 MCFGPD through a 3/4" choke and 8471 MCFGPD by the calculated absolute open-flow method with an SIPT of 2321#. The committed spacing unit upon which this well is located is described as the S/2 of Section 29, Township 27 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico, containing 320.00 acres.

The Rincon #130 Well, located 990' from the North line and 990' from the East line of Section 32, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on December 5, 1959 and completed on February 8, 1960 at a total depth of 7701'. The Dakota Formation from 7394' - 7406'; 7412' -7424'; 7442' - 7450'; 7530' - 7540'; 7546' - 7552'; 7566' - 7578'; 7584' - 7594'; 7602' - 7616' was treated with a sand-oil fracturing process. The well was gauged on January 23, 1960 at 2684 MCFGPD from the Dakota Formation and on January 27, 1960 at 5220 MCFGPD (estimated) from the Graneros Formation, a part of the "Dakota Producing Interval", for a total of 7904 MCFGPD. The well was subsequently tested in the Dakota Formation on February 25, 1960 and found to have a potential of 8456 MCFGPD through a 3/4" choke and a calculated absolute open-flow potential of 13,075 MCFGPD. Therefore, the well was determined to be capable of producing unitized substances in commercial quantities on January 27, 1960. The committed spacing unit upon which this well is located is described as the E/2 of Section 32, Township 27 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico, containing 320.00 acres.

The Rincon #135 Well, located 1160' from the North line and 1750' from the East line of Section 29, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on December 6, 1959 and completed on February 15, 1960 at a total depth of 7715'. The Dakota Formation from 7352' - 7356'; 7362' -7368'; 7376' - 7390; 7406' - 7412'; 7490' - 7502'; 7526' - 7532'; 7536' - 7542'; 7566' - 7574' was treated with a sand-oil fracturing process. The well was gauged on January 31, 1960 at 3310 MCFGPD from the Dakota Formation, indicating that it was capable of producing unitized substances in commercial quantities. Subsequently, the well was tested on April 5, 1960 and found to have a potential of 6054 MCFGPD through a 3/4" choke and 7120 MCFGPD by the calculated absolute open-flow method with an SIPT of 2505#. The Committed spacing unit upon which this well is located is described as the N/2 of Section 29, Township 27 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico, containing 320.00 acres.

The Rincon Unit #150 Well, located 990' from the North line and 990' from the East line of Section 6, Township 26 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on December 6, 1959 and completed on January 16, 1960 at a total depth of 7520'. The Dakota Formation from 7184' - 7192'; 7200' -7210'; 7226' - 7238'; 7318' - 7330'; 7336' - 7342'; 7356' - 7364'; 7370' - 7380'; 7392' - 7404' was treated with a sand-oil fracturing process. After being shut-in for nine (9) days, the well was tested in the Dakota Formation on January 25, 1960 and following a three (3) hour blow-down period gauged 3629 MCFGPD through a 3/4" choke and 3920 MCFGPD by the calculated absolute open-flow method with an SIPT of 2109#. The committed spacing unit upon which this well is located is described as the N/2 of Section 6, Township 26 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico, containing 322.29 acres.

Attached is Schedule III showing the Second Expanded Participating Area for the Dakota Formation of the Rincon Unit Area. This describes the Expanded Participating Area, shows the percentage of unitized substances allocated to each unitized tract, and the exact breakdown of percentage allocated to each tract according to the various ownership in said tract. Inasmuch as Section 11 of the Unit Agreement provides that, "The effective date of any revision shall be the first of the month in which is obtained the knowledge or information on which such revision is predicated unless a more appropriate effective date is specified in the schedule, "the Second Expanded Participating Area will be effective January 1, 1960. If this Second Expanded Participating Area meets with your approval, please indicate such approval in the space provided on the attached page and return an approved copy for our files.

Copies of this letter and schedule are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Bv

T. W. Bittick Assistant Manager Land Department

TWB:BGI:nl

cc: Attached List

APPROVED :		DATE :
-	United States Geological Survey	·
	Subject to like approval by the appropriate	
	State Officials.	
APPROVED :		DATE :
-	Commissioner of Public Lands	
	Subject to like approval by the United States	
	Geological Survey and the Oil Conservation	
	Commission.	
APPROVED :	a.f. Parter &	DATE : () 100 - 1960
-	Oil Conservation Commission	
	Subject to like approval by the United States	
	Geological Survey and the Commissioner of	\checkmark
	Public Lands.	

The foregoing approvals are for the Second Expanded Participating Area of the Dakota Formation, Rincon Unit, Rio Arriba County, New Mexico.

Rincon Unit

Copies of the foregoing letter and schedule have been sent to the following working interest owners:

Mr. R. L. Caldwell Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Rock Island Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Shoreline Petroleum Corporation Petroleum Center Bldg. 900 North East Military Dr. San Antonio 9, Texas

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas 1, Texas

Mr. William G. Webb 1900 Mercantile Dallas Building Dallas 1, Texas

Burt Fields

El Paso Natural Gas Company

El Paso, Texas May 6, 1960

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Post Office Box 6721 Roswell, New Mexico

Commissioner of Public Lands Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Rincon Unit, I Sec. No. 916 Re: Rio Arriba County, New Mexico 1960 DRILLING PROGRAM

Gentlemen:

The 1960 Drilling Program for the Rincon Unit was approved by the regulatory bodies on the following dates:

- 1. United States Geological Survey April 26, 1960.
- 2. Commissioner of Public Lands of the State of New Mexico - March 22, 1960.
- 3. Oil Conservation Commission of the State of New Mexico - May 4, 1960.

Copies of this letter are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,

25 Higgins Charles Higgins

Area Landman Land Department

CH:BI:js Attachment

RINCON UNIT

WORKING INTEREST OWNERS

Mr. R. L. Caldwell Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Rock Island Oil & Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Shoreline Petroleum Corporation Petroleum Center Building 900 North East Military Drive San Antonio 9, Texas

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas 1, Texas

Mr. William G. Webb 1900 Mercantile Dallas Building Dallas 1, Texas

Bert Fields

CONSERVATION COMMISS

May 4, 1960

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas

Attention: Mr. Sam Smith

Re: 1960 Plan of Development, Rincon Unit, Rio Arriba County, New Mexico.

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the 1960 Plan of Development for the Rincon Unit, Rio Arriba County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

One approved copy of the plan is returned herewith.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/JEK/pj

cc: United States Geological Survey - Roswell

Commissioner of Public Lands - Santa Fe

P. C. Box 6721 Roswell, New Mexico

April 26, 1960

El Paso Natural Gas Company P. O. Box 1492 El Paso, Taxas

Attention: Mr. Sam Smith

Gentlement

Your plan of development for 1960, dated January 18, 1960, for the Rimoon unit area, I-Sec. No. 916, Rie Arriba County, New Maxico, which proposes the drilling of three Dahota wells to be dually complated in the Mesawerds and Dahota formations, has been approved on this date subject to like approval by the appropriate State officials. Please furnish up with suitable evidence of State approval.

As requested in your latter of December 9, 1959, we shall consider walls No. 130, No. 135, and No. 150 as part of the 1960 plan of development. These wells commenced drilling in December 1959, and will be completed in 1960.

Two approved copies of the plan are enclosed.

Very truly yours,

(OPEN SECTION A. ANDERSON

JCHN A. ANDERSON Regional 011 and Gas Supervisor

Enclosure

Copy to: Washington w/cy of plan Farmington w/cy of plan NMOCC, Santa Fe ltr only Comm. of Pub. Lands, Santa Fe ltr only

In reply refer to: Unit Division

March 24, 1960

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas

> Re: 1960 Man of Sevelopment Rincon Unit Rio Arriba County, New Mexico

ATTENTION: Mr. Sam Smith

Gentlemen:

We herewith enclose one copy of the 1960 Plan of Development for the Rincon Unit Area, which was approved by the Commissioner of Public Lands, March 22, 1960.

> Very truly yours, MURRAY E. MORGAN Commissioner of Public Lands

BY: Ted Bilberry, Supervisor Oil and Gas Division

MEM/MMR/s cc: USGS-Roswell OCC-Santa Fe

El Paso Natural Gas Company

El Paso, Texas

January 18, 1960

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Post Office Box 6721 Roswell, New Mexico

Commissioner of Public Lands Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit, I Sec. No. 916 Rio Arriba County, New Mexico 1960 DRILLING PROGRAM

Gentlemen:

By letter dated May 6, 1959, El Paso Natural Gas Company, as Unit Operator, filed a Drilling Program regarding the captioned unit for the calendar year 1959, consisting of eight (8) dual Mesaverde-Dakota Wells. All of the scheduled eight wells were completed upon lands committed to the Rincon Unit.

As of this date, the total number of wells completed in the Rincon Unit is as follows:

Pictured Cliffs	93
*Mesaverde	19
Dual, Mesaverde-Pictured Cliffs	8
Dual, Mesaverde-Dakota	9

*This total reflects a well (Rincon Unit #84 Well, E/2 Section 26, T-27-N, R-7-W), drilled to the Dakota and plugged back to the Mesaverde by Texas National Petroleum Company, et al, and further reflects one well (Rincon Unit #23 Well, W/2 Section 35, T-27-N, R-7-W) determined to be non-commercial. El Paso Natural Gas Company, as Unit Operator, hereby respectfully requests the approval of a drilling program for the calendar year 1960, consisting of three (3) dual completion wells to be drilled to the Mesaverde and Dakota Formations. This Drilling Program is to constitute all of our drilling obligations for this year. These proposed drilling sites are as follows:

SPACING UNIT	FORMATION
E/2 Section 32, T-27-N, R-6-	-W Dual, Mesaverde and Dakota
E/2 Section 29, T-27-N, R-6-	-W Dual, Mesaverde and Dakota
N/2 Section 6, T-26-N, R-6-	-W Dual, Mesaverde and Dakota

These wells will be drilled in accordance with the operating regulations as set forth by the United States Geological Survey, and due care will be taken to protect the unit from drainage and to comply with any requirements by the United States Geological Survey for additional drilling.

El Paso Natural Gas Company, as Unit Operator, intends to drill the above mentioned wells to the base of the Dakota Formation using rotary tools. Surface casing of 13 3/8" will be set to the depth of approximately 150' and an intermediate string of 9 5/8" will be run through the Pictured Cliffs Formation to a depth of approximately 3200', and the Operator will run a production string of either 5 1/2" or 7" casing to the base of the Dakota Formation. The casing in the Dakota Formation will then be perforated and the Dakota Formation subjected to a hydraulic fracturing process. A bridging plug will be used to separate the Mesaverde from the Dakota Formation and the Mesaverde Formation will be selectively perforated and subjected to a hydraulic fracturing process. A production packer will be run on 2" tubing with the Dakota producing through the tubing and the Mesaverde producing through the casing.

All of the Working Interest Owners have been contacted and this Drilling Program reflects, insofar as possible, their requests for additional drilling.

If this Drilling Program is acceptable, please signify your approval thereof pursuant to Section 10 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to El Paso Natural Gas Company.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Ļ Sam Smith, Manager

Land Department

SS:BGI:ch

RINCON UNIT WORKING INTEREST OWNERS

Mr. R. L. Caldwell Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. P.O. Box 192 Sistersville, West Virginia

Rock Island Oil & Refining Co., Inc. 321 West Douglas St. Wichita 2, Kansas

Shoreline Petroleum Corporation 102 West Crockett San Antonio 5, Texas

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas 1, Texas

Mr. William G. Webb 1900 Mercantile Dallas Building Dallas 1, Texas APPROVED:

DATE:

Supervisor, United States Geological Survey Subject to like approval by the appropriate State Officials.

APPROVED:

DATE:

Commissioner of Public Lands Subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

DATE: May 4, 1960

APPROVED:

Oil Conservation Commission Subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.

The foregoing approvals are for the 1960 Drilling Program for the Rincon Unit, Rio Arriba County, New Mexico.

El Paso Natural Gas Company

El Paso, Texas

April 11, 1960

11

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Post Office Box 6721 Roswell, New Mexico

Commissioner of Public Lands Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Rio Arriba County, New Mexico I Sec. No. 916 APPROVAL OF TWELFTH REVISION OF PARTICIPATING AREA, MESAVERDE FORMATION. APPROVAL OF FIRST REVISION OF PARTICIPATING AREA, DAKOTA FORMATION. Effective November 1, 1959.

Gentlemen:

This is to advise that the captioned revisions of the Mesaverde and the Dakota participating area were approved by the regulatory bodies as follows:

- Acting Director, United States Geological Survey, March 31, 1960.
- 2. Commissioner of Public Lands of the State of New Mexico, February 16, 1960.
- 3. Oil Conservation Commission of the State of New Mexico, February 1, 1960.

Copies of this letter are being sent to the working interest owners shown on the attached sheet,

Very truly yours,

Charles Higgins

Charles Higgins Area Landman Land Department

CH:BI:js Attachment Rincon 5.0 San Juan 27-4 Unit Working Interest Owners

Mr. William P. Barnes General American Oil Company of Texas Meadows Building Dallas 6, Texas

Mr. C. Taylor Pruitt Champlin Oil & Refining Company P. O. Box 9365 Fort Worth, Texas

Mr. Mike Abraham 814 Mercantile Bank Bldg. Dallas 1, Texas

Mr. M. A. Romero P. O. Box 2011 Santa Fe, New Mexico

Mr. Jack Yeisley Champlin Oil & Refining Company Suite 2501 First National Bank Bldg. Denver, Colorado

In reply refer to: Unit Division

Carl # 299

February 16, 1960

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas

ATTENTION: T. W. Bittick

Re: Rincon Unit Area Twelfth Expanded Participating Area- Mesaverde Formation-Rio Arriba County, New Mexico

Gentlemen:

We are enclosing six copies of the Twelfth Expanded Participating Area for the Mesaverde Formation, Rincon Unit Area, which was approved by the Commissioner of Public Lands February 16, 1960.

Please send us another copy when full approval has been received.

Very truly yours, MURRAY E. MORGAN Commissioner of Public Lands

BY: Ted Bilberry, Supervisor Oil and Gas Division

MEM/MMR/m cei

OCC- Santa Fe USGS- Roswell

In reply refer to: Unit Division

Cast # , 91

February 16, 1960

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas

ATTENTION: Mr. Harry Gevertz

Re: First Expanded Participating Area, Dakota Formation Rincon Unit Rio Arriba County, New Mexico.

Gantlemen:

We are enclosing six copies of the First Expanded Participating Area, Dakota Formation Rincon Unit, Rio Arriba County, New Mexico, which was approved by the Counissioner of Public Lands February 16, 1960.

Please send us another copy when full approval has been received.

Very truly yours, MUGRAY N. MORGAN Commissioner of Public Lands

BY: Ted Bilberry, Supervisor Oil and Gas Division

MEM/MMR/m cc:

OCC- Santa Fe USGS- Roswell

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

Case * 799

February 1, 1960

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas

Attention: Mr. Herry Gevertz

RE: First Expanded Participating Area, Dakota Formation Rincon Unit Rio Arriba County, New Mexico.

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the First Expanded Participating Area, Dakota Fermation for the Rincon Unit Rio Arriba County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Seven approved copies of the application have been forwarded to the Public Land Office.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/JEK/ig

cc: State Land Office - Santa Fe US Geological Survey - Roswell

El Paso Natural Gas Company

El Paso, Texas

January 25, 1960

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area Twelfth Expanded Participating Area for the Mesaverde Formation First Expanded Participating Area for the Dakota Formation Rio Arriba County, New Mexico

Gentlemen:

Transmitted herewith for your approval are eight (8) copies each of the subject expansions for the Rincon Unit and two (2) copies of a map showing the participating areas for the two formations.

It is requested that upon your approval you will kindly sign all copies in the space provided, retain one copy of each expansion and one copy of the map, and forward the rest to the Commissioner of Public Lands Office for their approval.

By carbon copy of this letter to Mrs. Marion Rhea of the Commissioner of Public Lands Office, we are asking that they retain two copies of each expansion and one copy of the map and upon approval by the Commissioner, sign all copies and return the remaining five copies of each expansion to this office for further handling.

Area Mandman Land Department

HG:BGI:pc Enclosures

cc: Mrs. Marion Rhea Commissioner of Public Lands Office of State of New Mexico Capitol Annex Building Santa Fe, New Mexico

El Paso Natural Gas Company

El Paso, Texas

January 19, 1960

Director United States Geological Survey Department of the Interior Washington 25, D.C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 Rio Arriba County, New Mexico FIRST EXPANDED PARTICIPATING AREA, Dakota Formation Effective November 1, 1959

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, submits for your approval the First Expanded Participating Area of the Dakota Formation, Rincon Unit, Rio Arriba County, New Mexico, which includes in addition to the lands previously admitted to the Dakota Participating Area, the following selection of lands estimated to be productive in paying quantities from the Dakota Formation:

> Township 27 North, Range 6 West Section 30: All Containing 639.08 acres

The lands described above are proven to be productive by the follow-

ing:

The Rincon Unit #149 Well, located 1100' from the South line and 1750' from the West line of Section 30, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on September 24, 1959 and completed on November 12, 1959 at a total depth of 7653'. The Dakota Formation from 7320' - 7328', 7334' - 7342', 7347' - 7353', 7358' - 7366', 7450' - 7460', 7490' - 7500', 7506' - 7516', 7524' - 7534' was treated with a sand-oil fracturing process. After being shut-in for seven (7) days, the well was tested in the Dakota Formation on November 19, 1959, and following a three (3) hour blow-down period gauged 4780 MCFGPD through a 3/4" choke and 5703 MCFGPD by the calculated absolute open-flow method, with an SIPT of 1898#. The committed spacing unit upon which this well is located is described as the W/2 of Section 30, Township 27 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico, containing 319.08 acres.

Attached is Schedule II showing the First Expanded Participating Area for the Dakota Formation of the Rincon Unit Area. This describes the Expanded Participating Area, shows the percentage of unitized substances allocated to each unitized tract, and the exact breakdown of percentage allocated to each tract according to the various ownership in said tract. Inasmuch as Section 11 of the Unit Agreement provides that, "The effective date of any revision shall be the first of the month in which is obtained the knowledge or information on which such revision is predicated unless a more appropriate effective date is specified in the schedule," the First Expanded Participating Area will be effective November 1, 1959. If this First Expanded Participating Area meets with your approval, please indicate such approval in the space provided on the attached page and return an approved copy for our files.

Copies of this letter and schedule are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Bν Bittick

Assistant Manager Land Department

TWB:BGI:pc

cc: Attached List

APPROVED:		DATE:
•	Director, United States Geological Survey	
	Subject to like approval by the appropriate	
	State Officials.	
APPROVED:		DATE:
-	Commissioner of Public Lands	
	Subject to like approval by the United States	
	Geological Survey and the Oil Conservation	
	Commission.	
APPROVED:	42 Partie 1	DATE:
	Oil Conservation Commission	
	Subject to like approval by the United States	
	Geological Survey and the Commissioner of	
	Public Lands.	

The foregoing approvals are for the First Expanded Participating Area for the Dakota Formation, effective November 1, 1959, under the Rincon Unit Area, I Sec. No. 916, Rio Arriba County, New Mexico. Rincon Unit Working Interest Owners

> Mr. R. L. Caldwell Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Rock Island Oil and Refining Company. 321 West Douglas Street Wichita 2, Kansas

Shoreline Petroleum Corporation 102 West Crockett Street San Antonio 5, Texas

Mr. J. Glenn Turner 1900 Mercantile Dallas Bldg. Dallas 1, Texas

Mr. William G. Webb c/o Turner, Atwood, White, McLane & Francis 1900 Mercantile Dallas Bldg. Dallas 1, Texas

EI Paso Natural Gas Company UNIT AREA EXPANSION SCHEDULE – SAN JUAN BASIN Porm 21-71M (5-59)

SAN JUAN BASIN SCHEDULE II FIRST EXPANDED PARTICIPATING AREA FOR THE DAKOTA FORMATION RINCON UNIT AREA

		NUMBER	DRILLING BLOCK	CK	PERCENTAGE	PRESENT ACTUA
		OF ACRES	OWNERSHIP	PERCENT AGE	COMMITTED	PARTICIPATION
SF 079364	T-27-N_R-6-W	319,49	Tract 13			25,00313%
	Sec. 30: N/2		Royalty; wombing Interest:	12.50%	12.50%	
			El Paso Natural Gas Co.;	80.00%	80.00%	
			ORRI;	7.50%	7.50%	
			TOTAL	100.00%	100.00%	
SF 079364	T-27-N, R-6-W	319,59				25.01095%
	Sec.30: S/2			12.50%	12,50%	
			Working Interest: El Dese Notional Con Con	17 00%	17 000	
				10.50%	10.50%	
			TOTAL	100.00%	100.00%	
			Tract 15			
SF 079366	T-27-N. R-6-W	319.40				24.99609%
		3,4,		12.50%	12.50%	
	SE/4,			200		
	IS/2 2W/4	1/4	EL Paso Natural Gas Co.;	200°1/.	200°11	
			TATOT	100 004	400 001	
			Tract 15-A			
SF 079366	T-27-N, R-6-W	319,32				24.98983%
	Sec. 19: Lots 1,2,	, N,	**	12.50%	12.50%	-
	15/2 NW/43, NE/4	1/ 4 s	WOTKING INCEPESU: El Paso Natural Gas Co.;	80°00%	80°00%	
			ORRI ;	7.50%	7.50%	
			TATAT	400°00T	×00.001	

Effective November 1, 1959

Page 1

SCHEDULE II FIRST EXPANDED PARTICIPATING AREA FOR THE DAKOTA FORMATION RINCON UNIT AREA

RECAP I TULATION

Description of Lands in Participating Area:

Township 27 North, Range 6 West, N.M.P.M. Sections 19, 30: All

1277.80	1277.80	100.000%
Total Number of Proven Acres: Total Number of Committed Acres in Dontiol	1 ACI CD 111 FOR (1C1 -	Percent of Basic Rovalty Interest Committed:
Total Number of Proven Acres:		: Rovaltv
,	5	asic
ber	62.1	t B
	Ar	о с
Total]	pating Area:	Percen.

Fercent of Working Interest Committed: 100.0000% Percent of Working Interest Committed: 100.0000% Percent of O.R.R.I. Committed: 100.0000%

Effective November 1, 1959

Page 2

C.L CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

(ase # 799

February 1, 1960

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas¹/₂

Attention: Mr. Harry Gevertz

RE: Twelfth Expanded Participating Area, Mesaverde Formation Roncon Unit Rio Arriba County, New Mexico.

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Twelfth Expanded Participating Area, Mesaverde Formation for the Rincon Unit Rio Arriba County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Seven approved copies of the application have been forwarded to the Public Land Office.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/JEK/ig

cc: State Land Office - Santa Fe US Geological Survey - Roswell

El Paso Natural Gas Company

El Paso, Texas

January 19, 1960

Director United States Geological Survey Department of the Interior Washington 25, D.C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 Rio Arriba County, New Mexico TWELFTH EXPANDED PARTICIPATING AREA, Mesaverde Formation Effective November 1, 1959

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, submits for your approval the Twelfth Expanded Participating Area of the Mesaverde Formation, Rincon Unit, Rio Arriba County, New Mexico, which includes in addition to the lands previously admitted to the Mesaverde Participating Area, the following selection of lands estimated to be productive in paying quantities from the Mesaverde Formation:

> Township 27 North, Range 6 West Section 30: All Containing 639.08 acres

The lands described above are proven to be productive by the follow-

ing:

The Rincon Unit #149 Well, located 1100' from the South line and 1750' from the West line of Section 30, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on September 24, 1959 and completed on November 12, 1959 at a total depth of 7653'. The Mesaverde Formation from 5166' - 5174', 5212' - 5216', 5226' - 5230', 5244' -5250', 5256' - 5262', 5272' - 5276', 5304' - 5314', 5328' -5338', 5367' - 5377', 5396' - 5406', 5414' - 5424', 5430' -5438', 5446' - 5450', 5486' - 5496' was treated with a sand water fracturing process. After being shut-in for fifteen (15) days, the well was tested in the Mesaverde Formation on November 27, 1959, and following a three (3) hour blowdown period gauged 1790 MCFGPD through a 3/4" choke and 1823 MCFGPD by the calculated absolute open flow method with an SIPT of 1102# and an SIPC of 1098#. The committed spacing unit upon which this well is located is described as the W/2 of Section 30, Township 27 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico, containing 319.08 acres.

Attached is Schedule XIII showing the Twelfth Expanded Participating Area for the Mesaverde Formation of the Rincon Unit Area. This describes the Expanded Participating Area, shows the percentage of unitized substances allocated to each unitized tract, and the exact breakdown of percentage allocated to each tract according to the various ownership in said tract. Inasmuch as Section 11 of the Unit Agreement provides that, "The effective date of any revision shall be the first of the month in which is obtained the knowledge or information on which such revision is predicated unless a more appropriate effective date is specified in the schedule," the Twelfth Expanded Participating Area will be effective November 1, 1959. If this Twelfth Expanded Participating Area meets with your approval, please indicate such approval in the space provided on the attached page and return an approved copy for our files.

Copies of this letter and schedule are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

T. W. Bittick Assistant Manager Land Department

TWB:BGI:pc

cc: Attached List

APPROVED:

Director, United States Geological Survey Subject to like approval by the appropriate State Officials.

APPROVED:

Commissioner of Public Lands Subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

APPROVED:

DATE: 2. 1.61

Oil Conservation Commission Subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.

The foregoing approvals are for the Twelfth Expanded Participating Area for the Mesaverde Formation, effective November 1, 1959, under the Rincon Unit Area, I Sec. No. 916, Rio Arriba County, New Mexico.

DATE:

DATE

DATE:

Rincon Unit Working Interest Owners

> Mr. R. L. Caldwell Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Rock Island Oil and Refining Company.
 321 West Douglas Street
 Wichita 2, Kansas

Shoreline Petroleum Corporation 102 West Crockett Street San Antonio 5, Texas

Mr. J. Glenn Turner 1900 Mercantile Dallas Bldg. Dallas 1, Texas

Mr. William G. Webb c/o Turner, Atwood, White, McLane & Francis 1900 Mercantile Dallas Bldg. Dallas 1, Texas

El Paso Natural Gas Company El Paso, Texas

December 9, 1959

Hr. John A. Anderson Regional 011 and Cas Supervisor United States Geological Survey P. C. Box 6731 Roswell, New Mexico

Commissioner of Public Lands of the State of New Mexico Capitol Annes Duilding Santa To, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annes Building Santa Fe, New Mexico

Re: Rincon Unit, I Sec. No. 916 Rie Arriba County, New Mexico

Gentlemen:

Under date of May 4, 1959, El Paso Natural Gas Company, as Unit Operator, submitted for your approval the 1959 Drilling Program for the Rinson Unit. The program for the Unit for calendar year 1969 included eight (8) Messwerde-Baketa dual completion wells, which wells have either been completed or are drilling at this time.

In addition to the scheduled eight (8) Mesaverde-Daketa wells, we will commence three (3) additional Mesavorde-Dakota wells located as follows:

> 32/4 Sec. 33, T-37-X, 3-6-W **Lincon** /130 38/4 Sec. 29, 7-27-2, 2-6-2 lincon #135 XE/4 Sec. 6, T-27-X, R-6-W Rinson #180

We respectfully request that you consider these three (3) wells as part of the 1960 Brilling Program for the Rincon Unit Which will be submitted for your approval in the very near future.

Yory truly yours,

EL PASS NATURAL GAS COMPANY

Smith, Manager Land Department

SS: BGI : 11

COPY

EL PASO NATURAL GAS PRODUCTS COMPANY

POST OFFICE BOX 1161, EL PASO, TETXAS

November 11, 1959

Oil Conservation Commission Santa Fe, New Mexico

Re: Rincon Unit Agreement Rio Arriba County, New Mexico

1 1

Gentlemen:

We hand you herewith four (4) copies of Designation of Sub-Operator for the captioned unit dated April 1, 1959 whereby El Paso Natural Gas Company, as Unit Operator, designates El Paso Natural Gas Products Company as Sub-Operator of the unit area as to oil rights only. This agreement is forwarded to you for record purposes only. We would like to point out that the Commissioner of Public Lands and the United States Geological Survey have both accepted for record purposes this designation. Should you need anything further, please advise.

Very truly yours,

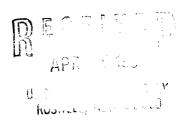
John H. Bannister

John H. Bannister Landman Land Department

JHB:b1 Enclosures



DESIGNATION OF SUB-OPERATOR RINCON UNIT AREA I SEC. NO. 916



This indenture dated as of the first day of April, 1959, by and between El Paso Natural Gas Company, a Delaware corporation, whose address is Post Office Box 1492, El Paso, Texas (hereinafter called "Gas Company"), and El Paso Natural Gas Products Company, a Texas corporation, whose address is Post Office Box 1161, El Paso, Texas (hereinafter called "Products Company").

WITNESSETH:

WHEREAS, under the provisions of the act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior on the 27th day of February, 1952, approved a unit agreement for the Rincon Unit Area wherein Ralph A. Johnston was designated as Unit Operator; and,

WHEREAS, said Ralph A. Johnston has resigned as such operator and, in accordance with the terms of the Rincon Unit Agreement, Gas Company was appointed and has accepted and assumed the duties of the successor unit operator; and,

WHEREAS, said Gas Company now desires to appoint Products Company as Sub-Operator and Products Company desires to accept and assume the duties of Sub-Operator, as below set forth.

NOW, THEREFORE, in consideration of the premises herein before set forth and the promises hereinafter contained, it is mutually agreed as follows:

1. Gas Company hereby designates Products Company as Sub-Operator as to the Lower Gallup (Tocito) Zone, the same zone which is found between the depths of 6668 feet and 6716 feet in the Rincon Unit #11 well located in the Southeast Quarter of the Southwest Quarter (SE/4 SW/4) of Section 6, Township 26 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico, in and under the lands covered by the said Unit Agreement.

2. Products Company hereby covenants and agrees to fulfill the duties and assume the obligations of Sub-Operator under and pursuant to all of the terms of the said Unit Agreement in so far as it pertains to the Lower Gallup (Tocito) Zone, as hereinabove described, lying in and under the lands covered by the said Unit Agreement. 3. Gas Company covenants and agrees that effective upon acceptance of this indenture by the Director of the Geological Survey and the Commissioner of Public Lands, Products Company shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Sub-Operator as to the Lower Gallup (Tocito) Zone, as herein above described, pursuant to the terms and conditions of the said Unit Agreement, said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though the said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF this instrument is executed by the parties hereto as of the date hereinabove set forth.

EL PASO NATORAL GAS, COMPANY

EL PASO NATURAL GAS PRODUCTS COMPANY

L. Hambelen BY Roland

I hereby accept the foregoing indenture designating El Paso Natural Gas Products Company as Sub-Operator under the Unit Agreement for the Rincon Unit area this _____ day of _____, 1959.

Director of Geological Survey

Director-Oil Conservation Commission

Office of the Commissioner of Public Lands Santa Fe, New Mexico

I hereby accept the foregoing indenture designating El Paso Natural Gas Products Company as Sub-Operator under the Unit Agreement for the Rincon Unit Area this ______ day of ______, 1959, subject to like approval being obtained from the United States Geological Survey.

Commissioner of Public Lands



DESIGNATION OF SUB-OPERATOR RINCON UNIT AREA I SEC. NO. 916

2.15

This indenture dated as of the first day of April, 1959, by and between El Paso Natural Gas Company, a Delaware corporation, whose address is Post Office Box 1492, El Paso, Texas (hereinafter called "Gas Company"), and El Paso Natural Gas Products Company, a Texas corporation, whose address is Post Office Box 1161, El Paso, Texas (hereinafter called "Products Company").

WITNESSETH:

X

WHEREAS, under the provisions of the act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior on the 27th day of February, 1952, approved a unit agreement for the Rincon Unit Area wherein Ralph A. Johnston was designated as Unit Operator; and,

WHEREAS, said Ralph A. Johnston has resigned as such operator and, in accordance with the terms of the Rincon Unit Agreement, Gas Company was appointed and has accepted and assumed the duties of the successor unit operator; and,

WHEREAS, said Gas Company now desires to appoint Products Company as Sub-Operator and Products Company desires to accept and assume the duties of Sub-Operator, as below set forth.

NOW, THEREFORE, in consideration of the premises herein before set forth and the promises hereinafter contained, it is mutually agreed as follows:

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2. Products Company hereby covenants and agrees to fulfill the duties and assume the obligations of Sub-Operator under and pursuant to all of the terms of the said Unit Agreement in so far as it pertains to the Lower Gallup (Tocito) Zone, as hereinabove described, lying in and under the lands covered by the said Unit Agreement. 3. Gas Company covenants and agrees that effective upon acceptance of this indenture by the Director of the Geological Survey and the Commissioner of Public Lands, Products Company shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Sub-Operator as to the Lower Gallup (Tocito) Zone, as herein above described, pursuant to the terms and conditions of the said Unit Agreement, said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though the said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF this instrument is executed by the parties hereto as of the date hereinabove set forth.

EL PASO NATURAL GAS COMPANY

EL PASO NATURAL GAS PRODUCTS COMPANY

BY Reland Low blin

I hereby accept the foregoing indenture designating El Paso Natural Gas Products Company as Sub-Operator under the Unit Agreement for the Rincon Unit area this _____ day of _____, 1959.

Director of Geological Survey

Director-Oil Conservation Commission

Office of the Commissioner of Public Lands Santa Fe, New Mexico

I hereby accept the foregoing indenture designating El Paso Natural Gas Products Company as Sub-Operator under the Unit Agreement for the Rincon Unit Area this ______ day of ______, 1959, subject to like approval being obtained from the United States Geological Survey.

Commissioner of Public Lands



DESIGNATION OF SUB-OPERATOR RINCON UNIT AREA I SEC. NO. 916

This indenture dated as of the first day of April, 1959, by and between El Paso Natural Gas Company, a Delaware corporation, whose address is Post Office Box 1492, El Paso, Texas (hereinafter called "Gas Company"), and El Paso Natural Gas Products Company, a Texas corporation, whose address is Post Office Box 1161, El Paso, Texas (hereinafter called "Products Company").

WITNESSETH:

7

WHEREAS, under the provisions of the act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior on the 27th day of February, 1952, approved a unit agreement for the Rincon Unit Area wherein Ralph A. Johnston was designated as Unit Operator; and,

WHEREAS, said Ralph A. Johnston has resigned as such operator and, in accordance with the terms of the Rincon Unit Agreement, Gas Company was appointed and has accepted and assumed the duties of the successor unit operator; and,

WHEREAS, said Gas Company now desires to appoint Products Company as Sub-Operator and Products Company desires to accept and assume the duties of Sub-Operator, as below set forth.

NOW, THEREFORE, in consideration of the premises herein before set forth and the promises hereinafter contained, it is mutually agreed as follows:

1. Gas Company hereby designates Products Company as Sub-Operator as to the Lower Gallup (Tocito) Zone, the same zone which is found between the depths of 6668 feet and 6716 feet in the Rincon Unit #11 well located in the Southeast Quarter of the Southwest Quarter (SE/4 SW/4) of Section 6, Township 26 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico, in and under the lands covered by the said Unit Agreement.

2. Products Company hereby covenants and agrees to fulfill the duties and assume the obligations of Sub-Operator under and pursuant to all of the terms of the said Unit Agreement in so far as it pertains to the Lower Gallup (Tocito) Zone, as hereinabove described, lying in and under the lands covered by the said Unit Agreement. 3. Gas Company covenants and agrees that effective upon acceptance of this indenture by the Director of the Geological Survey and the Commissioner of Public Lands, Products Company shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Sub-Operator as to the Lower Gallup (Tocito) Zone, as herein above described, pursuant to the terms and conditions of the said Unit Agreement, said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though the said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF this instrument is executed by the parties hereto as of the date hereinabove set forth.

EL PASO NATURAL GAS COMPANY

EL PASO NATURAL GAS PRODUCTS COMPANY

-in-Fact ed ΒY

I hereby accept the foregoing indenture designating El Paso Natural Gas Products Company as Sub-Operator under the Unit Agreement for the Rincon Unit area this _____ day of _____, 1959.

Director of Geological Survey

Director-Oil Conservation Commission

Office of the Commissioner of Public Lands Santa Fe, New Mexico

I hereby accept the foregoing indenture designating El Paso Natural Gas Products Company as Sub-Operator under the Unit Agreement for the Rincon Unit Area this ______ day of ______, 1959, subject to like approval being obtained from the United States Geological Survey.

Commissioner of Public Lands



DESIGNATION OF SUB-OPERATOR RINCON UNIT AREA I SEC. NO. 916

1 N. LEIS MAL MARKET

This indenture dated as of the first day of April, 1959, by and between El Paso Natural Gas Company, a Delaware corporation, whose address is Post Office Box 1492, El Paso, Texas (hereinafter called "Gas Company"), and El Paso Natural Gas Products Company, a Texas corporation, whose address is Post Office Box 1161, El Paso, Texas (hereinafter called "Products Company").

WITNESSETH:

WHEREAS, under the provisions of the act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior on the 27th day of February, 1952, approved a unit agreement for the Rincon Unit Area wherein Ralph A. Johnston was designated as Unit Operator; and,

WHEREAS, said Ralph A. Johnston has resigned as such operator and, in accordance with the terms of the Rincon Unit Agreement, Gas Company was appointed and has accepted and assumed the duties of the successor unit operator; and,

WHEREAS, said Gas Company now desires to appoint Products Company as Sub-Operator and Products Company desires to accept and assume the duties of Sub-Operator, as below set forth.

NOW, THEREFORE, in consideration of the premises herein before set forth and the promises hereinafter contained, it is mutually agreed as follows:

1. Gas Company hereby designates Products Company as Sub-Operator as to the Lower Gallup (Tocito) Zone, the same zone which is found between the depths of 6668 feet and 6716 feet in the Rincon Unit #11 well located in the Southeast Quarter of the Southwest Quarter (SE/4 SW/4) of Section 6, Township 26 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico, in and under the lands covered by the said Unit Agreement.

2. Products Company hereby covenants and agrees to fulfill the duties and assume the obligations of Sub-Operator under and pursuant to all of the terms of the said Unit Agreement in so far as it pertains to the Lower Gallup (Tocito) Zone, as hereinabove described, lying in and under the lands covered by the said Unit Agreement. 3. Gas Company covenants and agrees that effective upon acceptance of this indenture by the Director of the Geological Survey and the Commissioner of Public Lands, Products Company shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Sub-Operator as to the Lower Gallup (Tocito) Zone, as herein above described, pursuant to the terms and conditions of the said Unit Agreement, said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though the said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF this instrument is executed by the parties hereto as of the date hereinabove set forth.

EL PASO NATURAL GAS COMPANY

EL PASO NATURAL GAS PRODUCTS COMPANY

BY Boland L Damblin Attorney-in-Fact

I hereby accept the foregoing indenture designating El Paso Natural Gas Products Company as Sub-Operator under the Unit Agreement for the Rincon Unit area this _____ day of ______, 1959.

Director of Geological Survey

Director-Oil Conservation Commission

Office of the Commissioner of Public Lands Santa Fe, New Mexico

I hereby accept the foregoing indenture designating El Paso Natural Gas Products Company as Sub-Operator under the Unit Agreement for the Rincon Unit Area this ______ day of ______, 1959, subject to like approval being obtained from the United States Geological Survey.

Commissioner of Public Lands

and the state of the the second s

In reply refer to: Unit Division

November 9, 1959

El Paso Natural Gas Products Company P. O. Box 1161 El Paso, Texas

> Re: Rincon Unit Agreement Rio Arriba County, New Mexico

ATTENTION: Mr. John H. Bannister

Gentlemen:

We are returning to you four copies of instrument entitled " Designation of Sub-Operator Rincon Unit Area 1-Sec. No. 916."

The Unit Division is accepting the forgoing instrument for record purpose only, said designation will have no force and effect and El Paso Natural Gas Company will in no way be relieved of any responsibility as Unit Operator.

> Very truly yours, MURRAY E. MORGAN Commissioner of Public Lands

BY: Ted Bilberry, Supervisor Oil and Gas Division

MEM/MMR/m

CC1

.

El Paso Natural Gas Co. P. O. Box 1492 El Paso, Texas

Oil Conservation Commission Santa Fe, New Mexico

In reply refer to: Unit Division

September 10, 1959

El Meo Natural Gas Company Box 1492 El Piec. Texas

ATTINTION: Mr. C. L. Perkins

RE: Rincon Unit Water Pressure Maintenance Program Rio Arriba County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved your proposal, dated April 1, 1959, as operator of the Rincon Unit Area, Rio Arriba County, New Mexico, to join with Caulkins Oil Company in a joint water pressure maintenance project for the South Blanco-Tocito Gil Pool.

Our approval is subject to like approval being obtained from the United States Geological Survey and the Oil Conservation Commission.

We are enclosing two copies of your proposal.

Very truly yours, MURRAY E. MORGAN Commissioner of Public Lands

11. 299

BY: Ted Bilberry, Supervisor Oil and Gas Division

MEM/MAR/m

USGS- Roswell OCC- Sents Fe

IN REPLY REFER TO:



UNITED STATES DEPARTMENT OF THE INTERIOR FILE

GEOLOGICAL SURVEY P. O. Box 6721 Roswell, New Mexico

July 22, 1959

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas

Attention: Mr. Sam Smith

Gentlemen:

Your 1959 plan of development, dated May 6, 1959, for the Rincon Unit, I-Sec No. 916, Rie Arriba County, New Hexico, which provides for the drilling of eight dual Massverde-Dakota wells has been approved on this date subject to like approval by appropriate State Officials.

Assording to our records, unitized Rincon lands at the following locations appear subject to drainage.

	Location								Zone(s) Subject to Drainage		
84 84	88C. 88C. 88C. 88C.	23, 24,	T. T.	27 27	H., H.,	R. R.	7 7	W. W.	Pictured Cliffs, Mesaverde, Dakota Mesaverde Mesaverde Mesaverde, Dakota		

Please furnish this office within 15 days a statement of your intentions regarding protection wells since they are not mentioned in your 1959 plan of development.

One approved copy of the plan is enclosed.

Very truly yours, in M homasson

EDWIN M. THOMASSON Acting Oil and Gas Supervisor

Enclosure: 1

Copy to: Washington (w/cy of plan) Parmington (w/cy of plan): WHOCC, Santa Fe Coum. of Public Lands. Santa Fe

El Paso Natural Gas Company 1958 UL 5 11 June 23, 1959

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Post Office Box 6721 Roswell, New Mexico

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 Rio Arriba County, New Mexico ELEVENTH EXPANDED PARTICIPATING AREA, Mesaverde Formation Effective September 1, 1958

Gentlemen:

This is to advise that the Eleventh Expanded Participating Area for the Mesaverde Formation, Rincon Unit, was approved as follows:

- 1. Director, United States Geological Survey, on June 16, 1959.
- 2. Commissioner of Public Lands of the State of New Mexico on February 17, 1959.
- 3. Oil Conservation Commission of the State of New Mexico on January 7, 1959.

Copies of this letter are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Area Landman Land Department

HG:BGI:pc

Rincon Unit Working Interest Owners

Copies of the foregoing letter have been sent to the following Working Interest Owners:

> Mr. R. L. Caldwell Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Shoreline Petroleum Corporation 102 West Crockett Street San Antonio 5, Texas

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

Mr. William G. Webb c/o Turner, Atwood, White, McLane & Francis 1900 Mercantile Dallas Building Dallas 1, Texas

C ._ CONSERVATION COMMISSION

P. O. BOX 871 SANTA FE, NEW MEXICO

File 2.99 May 28, 1959 El Paso Natural Gas P. 0. Box 1492 El Paso, Texas ATTENTION: Nr. Sem Smith Re: 1959 Drilling Program Rincon Unit Rio Arriba County, New Mexico. Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the 1959 Drilling Program for the Rincon Unit Rio Arriba County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

One approved copy of the application is returned herewith.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/RLS/pj

Encl.

cc: State Land Office - Sata Fe, New Mexico United States Geological Survey - Reswell, New Mexico

El Paso Natural Gas Company

El Paso, Jexas May 6, 1959

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Post Office Box 6721 Roswell, New Mexico

Commissioner of Public Lands Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit, I Sec. No. 916 Rio Arriba County, New Mexico 1959 DRILLING PROGRAM

Gentlemen:

By letter dated January 21, 1958, El Paso Natural Gas Company, as Unit Operator, filed a Drilling Program regarding the captioned unit for the calendar year 1958, consisting of three dual Mesaverde and Pictured Cliffs Wells, sixteen Pictured Cliffs Wells and five Mesaverde Wells. By letter dated September 4, 1958, a Supplemental Drilling Program was filed changing one of the scheduled dual Mesaverde-Pictured Cliffs Wells to be completed as a dual Mesaverde-Dakota Well. All of these wells were completed during 1958 upon lands committed to this unit, and determined to be commercial.

As of this date, the total number of wells completed in the Rincon Unit is as follows:

*Mesaverde					
Pictured Cliffs	93				
Dual, Mesaverde-Pictured Cliffs	8				
Dual, Mesaverde-Dakota	1				

*This total reflects a well (Rincon Unit #84 Well, E/2 Section 26, T-27-N, R-7-W) drilled to the Dakota and plugged back to the Mesaverde by Texas National Petroleum Co., et al, and further reflects one well (Rincon Unit #23 Well, W/2 Section 35, T-27-N, R-7-W) determined to be non-commercial.

El Paso Natural Gas Company, as Unit Operator, hereby respectfully requests the approval of a drilling program for the calendar year 1959, consisting of eight dual completion wells to be drilled to the Mesaverde and Dakota Formations. This Drilling Program is to constitute all of our drilling obligations for this year. These proposed drilling sites are as follows:

DRILLING BLOCK	FORMATION
W/2 Section 30, T-27-N, R-6-W	Dual, Mesaverde & Dakota
N/2 Section 28, T-27-N, R-6-W	Dual, Mesaverde & Dakota

The remaining six locations will be selected upon completion of the two wells described above so that the information obtained from their completion may be utilized to best advantage.

These wells will be drilled in accordance with the operating regulations as set forth by the United States Geological Survey, and due care will be taken to protect the unit from drainage and to comply with any requirements by the United States Geological Survey for additional drilling.

El Paso Natural Gas Company intends to drill the above mentioned wells to the base of the Dakota Formation using rotary tools. 13 3/8" O.D. surface casing will be set at 240' with cement circulated to surface. The hole will be mud drilled to a point below the Pictured Cliffs Formation (approximately 3600') and intermediate casing consisting of 9 5/8" O.D. casing will be cemented to the surface. From this point the well will be gas drilled to the top of the Dakota Formation (about 7500'). A liner of 7" O.D. casing will be run and cemented from the bottom of the intermediate string to the top of the Dakota Formation. The Dakota Formation will be drilled with mud and a second liner of 5" O.D. casing will be cemented to cover the Dakota Formation. The Dakota and Mesaverde pay sections will be perforated and individually fractured with water and sand. After cleaning out both formations a permanent packer will be set in the 7" liner to separate the formation. Two strings of 2" tubing will be run. One string set through the production packer will produce the Dakota Formation while the second string set above the packer will be used to produce the Mesaverde Section.

All of the Working Interest Owners have been contacted and this Drilling Program reflects, insofar as possible, their requests for additional drilling. If this Drilling Program is acceptable, please signify your approval thereof pursuant to Section 10 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to El Paso Natural Gas Company.

Very truly yours,

EL PASO NATURAL GAS COMPANY

f By Sam Smith, Manager

Land Department

SS:BGI:ch Attachment APPROVED :

Supervisor, United States Geological Survey Subject to like approval by the appropriate State officials.

APPROVED :

DATE:

DATE:

Commissioner of Public Lands Subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

APPROVED :

DATE: -5-28-19

Oil Conservation Commission

Subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.

The foregoing approvals are for the 1959 Drilling Program for the Rincon Unit Area, I Sec. No. 916, Rio Arriba County, New Mexico.

In reply refer to: Unit Division

May 25, 1959

1/e 1/aq

El Paso Natural Gas Company El Paso, Texas

ATTENTION: Mr. Sam Smith

Re: 1959 Plan of Development Rincon Unit Area Rio Arriba County, New Mexico

Gentlemen:

The Commissioner of Public Lands has of this date approved the 1959 Plan of Development for the Rincon Unit Area.

We are enclosing one approved copy of this drilling program.

Very truly yours, ...URRAY E. MORGAN Commissioner of Public Lands

BY:

Ted Bilberry, Supervisor Oil and Gas Division

MEM/MMR/m cc"

OCC- Santa Fe USGS-Roswall 计标准 的复数

KONN 5 M 5 33

In reply refer to: Unit Division

March 4, 1959

194

El Paso Natural Gas Company El Paso, Texas

ATTENTION: Mr. Harry Gevertz

Re: Rincon Unit Area Rio Arriba County, New Mexico

Gentlemen:

This is to advise you that the Coumissioner of Public Lands has of March 4,1959 approved the Initial Participating Area, Dakota Formation, for the Rincon Unit Area to be affective December 11, 1958.

We are enclosing five copies which have been approved . by the Director of the Oil Conservation Commission and the Commissioner of Public Lands.

> Very truly yours, MURRAY E. MORGAN Countsetoner of Public Lands

BY:

Ted Bilberry, Supervisor Oil and Gas Division

MEM/MMR./m

CCI

OCC- Senta Fe USGS- Roswell

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

F=,12 299

February 24, 1959

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas

ATTENTION: Mr. T. W. Bittick

RE: Initial Participating Area, Dakota Formation Rincon Unit Rio Arriba County, New Mexico.

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Initial Participating Area, Dakota Formation for the Rincon Unit Rio Arribe County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Seven approved copies of the application were forwarded to the Commissioner of Public Lands of the State of New Mexico.

Very truly yours.

A. L. PORTER, Jr., Secretary - Director

ALP/RLS/19

cc: Commissioner of Public Lands Office - Santa Fe United States Geological Survey - Roswell

El Paso Natural Gas Company

El Paso. Texas

January 26, 1959

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Post Office Box 6721 Roswell, New Mexico

Commissioner of Public Lands Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit, I Sec. No. 916 Rio Arriba County, New Mexico NOTICE OF DISCOVERY AND REQUEST FOR APPROVAL OF INITIAL PARTICIPATING AREA Dakota Formation Effective December 11, 1958

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, determined on December 11, 1958 that the Rincon Unit #108 Well, completed in the Dakota Formation, is capable of producing unitized substances in paying quantities from said formation. The Initial Participating Area for the Dakota Formation is submitted herewith for your approval, and the following selection of lands are estimated to be productive in paying quantities:

> Township 27 North, Range 6 West Section 19: All Containing 638.72 acres

The lands described are proven to be productive by the following: The Rincon Unit #108 Well, a Mesaverde-Dakota dual completion, located 1750' from the North line and 1750' from the East line of Section 19, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on May 18, 1958 and completed on November 30, 1958 at a total depth of 7532' in the Dakota Formation. The Dakota Formation from 7287' - 7298', 7402' - 7416', 7460' - 7478', 7515' - 7521' was treated with a sand-oil fracturing process. After being shut-in for seven (7) days, the well was tested in the Dakota Formation on December 11, 1958, and following a three (3) hour blow-down period gauged 4819 MCFGPD through a 3/4'' choke and 5600 MCFGPD by the calculated absolute open-flow method with an SIPT of 2014#.

Attached is Schedule I showing the Initial Participating Area for the Dakota Formation of the Rincon Unit Area. This describes the Participating Area, shows the percentage of unitized substances allocated to each unitized tract, and the exact breakdown of percentage allocated to each tract according to the various ownership in said tract. The effective date of the Initial Participating Area for the Dakota Formation is December 11, 1958.

If this Initial Participating Area meets with your approval, please indicate such approval in the space provided on the attached page and return an approved copy for our files.

Copies of this letter and schedule are being sent to the Working Interest Owners on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

By: 1. W. 12:17 22

T. W. Bittick Assistant Manager Land Department

TWB:BGI:ch Attachment RINCON UNIT WORKING INTEREST OWNERS

> Texas National Petroleum Company 902 South Coast Building Houston 2, Texas

Mr. R E. Beamon 1303 Esperson Building Houston 2, Texas

Mr Jack Martin Delhi Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil & Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Shoreline Petroleum Corporation 102 West Crockett Street San Antonio 5, Texas

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas, Texas

Mr. W. C. McMahon Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

Mr. William G. Webb 1900 Mercantile Dallas Building Dallas 1, Texas

APPROVED	:	DA TE :	
	Supervisor, United States Geologic	al Survey	-
	Subject to like approval by the ap	propriate state officials.	
APPROVED	:	DA TE :	_
	Commissioner of Public Lands		_
	Subject to like approval by the Un	ited States Geological Survey and th	ne
	Oil Conservation Commission of the	State of New Mexico.	
	$\Lambda(P, P)$	7	
APPROVED	: Uly acta /	DATE: $\mathcal{A} - \mathcal{A} \times \mathcal{A}$	Ĝ
	Oil Conservation Commission		-
	Subject to like approval by the Un	ited States Geological Survey and th	ne
	Commissioner of Public Lands of th	e State of New Mexico.	

The foregoing approvals are for the Initial Participating Area for the Dakota Formation, Rincon Unit, I Sec. No. 916, Rio Arriba County, New Mexico.

	SF 079366			SF 079366	SERIAL NUMBER	
	<u>T-27-N, R-6-W</u> 3 <u>Sec. 19: Lots</u> 1,2, <u>E/2 NW/4</u> , <u>NE/4</u>		SE/4, E/2 SW/4	T-27-N, R-6-W Sec. 19: Lots	DESCRIPTION	I N.
	6 <u>-W</u> 319.32 Lots 1,2, B /2 NW/4, N E /4		, SW/4	319.40 3, ⁴ ,	NUMBER OF ACRES	ITIAL PARTICIP
PAGE 1	Royalty; Working Interest: El Paso Natural Gas Co. ORRI; TOTAL	Tract 15-A	Working Interest: El Paso Natural Gas Co. ORRI; TOTAL		DRILLING BLOCK OWNERSHIP AND	SCHEDULE I INITIAL PARTICIPATING AREA FOR THE DAKOTA FORMATION RINCON UNIT AREA
	12.50% 80.00% 7.50%		77.00% 10.50% 100.00%	12.50%	X PERCENTAGE	FORMATION
	12,50% 80,00% 7,50%		77.00% 10.50% 100.00%	12.50%	PERCENTAGE COMMI TTED	
	0.49994%			0.50006%	PRESENT ACTUAL PARTICIPATION	

Effective December 11, 1958

PAGE 1

SCHEDULE I INITIAL PARTICIPATING AREA FOR THE DAKOTA FORMATION RINCON UNIT AREA

RECAPITULATION

Description of Lands in Participating Area:

Township 27 North, Range 6 West, N.M.P.M. Section 19: All

Percent of O.R.R.I. committed:	Percent of Working Interest committed:	Percent of Basic Royalty Interest committed:	Total Number of Committed Acres in Participating Area:	Total Number of Proven Acres:
100.0000%	100.0000%	100.0000%	638.72	638.72

Effective December 11, 1958

PAGE 2

File 247 In reply refer to: Unit Division

February 17, 1959

El Paso Natural Gas Company El Paso, Texas

> Re: Rincon Unit Area Rio Arriba County, N.M. Eleventh Expanded Participating Area- Mesaverde Formation Effective Sept. 1. 1958

ATTENTION: Mr. T. W. Bittick

Gentlemen:

We are enclosing five copies of the above designated, which was approved by the Commissioner of Public Lands February 17, 1959.

> Very truly yours, MURRAY E. MORGAN Commissioner of Public Lands BY: Ted Bilberry, Supervisor Oil and Gas Division

MEM/MMR/m cc:

OCC- Santa Fe USGS- Roswell, New Mexico

El Paso Natural Gas Company

El Paso, Texas

January 30, 1959

File

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Post Office Box 6721 Roswell, New Mexico

Commissioner of Public Lands Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 NOTICE OF COMPLETION OF ADDITIONAL WELL, Mesaverde Formation

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, determined on the date indicated that one (1) additional well capable of producing unitized substances in paying quantities from the Mesaverde Formation has been completed upon acreage committed to this unit.

This well is as follows:

The Rincon Unit #108 Well, a Mesaverde-Dakota dual completion, located 1750' from the North line and 1750' from the East line of Section 19, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on May 18, 1958 and completed on November 30, 1958 at a total depth of 7532' in the Dakota Formation. The Mesaverde Formation from 4748'-4778', 5012'-5022', 5064'-5080', 5172'-5192', 5308'-5338', 5346'-5352', 5410'-5424' was treated with a sand-water fracturing process. After being shut-in for fifteen (15) days, the well was tested in the Mesaverde Formation on December 19, 1958, and following a three (3) hour blow-down period gauged 2647 MCFGPD through a 3/4" choke and 2881 MCFGPD by the calculated absolute open flow method with an SIPC of 951# and an SIPT of 948#. The determination that this well is capable of producing unitized substances in paying quantities from the Mesaverde Formation was made on December 19, 1958.

The acreage upon which the Rincon Unit #108 Well is located was included in the Fifth Expanded Participating Area for the Mesaverde Formation, effective August 1, 1956. Therefore, the Participating Area is not enlarged and the percentages allocated to the various tracts remain the same. The Rincon Unit #108 Well is included in the Initial Participating Area for the Dakota Formation, which schedule will be submitted for approval under separate cover.

Copies of this letter are being sent to the Working Interest Owners shown on the attached list.

Very truly yours,

EL PASO NATURAL GAS COMPANY

B Area Landman

Land Department

HG:BGI:pc

cc: Attached List

RINCON UNIT WORKING INTEREST OWNERS

Copies of the foregoing letter have been sent to the following Working Interest Owners:

> Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. P. O. Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Shoreline Petroleum Corporation 102 West Crockett Street San Antonio 5, Texas

Mr. J. Glenn Turner 1900 Mercantile Dallas Bldg. Dallas 1, Texas

Mr. W. C. McMahan P. O. Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

Mr. William G. Webb c/o Turner, Atwood, White, McLane and Francis 1900 Mercantile Dallas Bldg. Dallas 1, Texas

El Paso Natural Gas Company

-12211

El Paso, Texas

January 19, 1959

Oil Conservation Commission Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Rio Arriba County, New Mexico I Sec. No. 916 APPROVAL OF EIGHTH, NINTH, AND TENTH REVISIONS OF THE PARTICI-PATING AREA, Mesaverde Formation Effective February 1, May 1 and June 1, 1958 respectively

Gentlemen:

This is to advise that the Eighth, Ninth and Tenth Revised Expanded Participating Areas for the Mesaverde Formation, Rincon Unit, were approved as follows:

- (1) Director, United States Geological Survey, January 12, 1959
- (2) Commissioner of Public Lands of the State of New Mexico, December 5, 1958
- (3) Oil Conservation Commission of the State of New Mexico, December 3, 1958

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours, Harry Gevertz

Area Landman Land Department

HG:BI:jr Attachment Rincon Unit

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 1303 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Shoreline Petroleum Corporation 102 West Crockett Street San Antonio 5, Texas

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

Mr. William G. Webb c/o Turner, Atwood, White, McLane & Francis 1900 Mercantile Dallas Building Dallas 1, Texas

El Paso Natural Gas Company

El Paso, Texas January 15, 1959

Mr. John A. Anderson Regional Oil & Gas Supervisor United States Geological Survey Post Office Box 6721 Roswell, New Mexico

Commissioner of Public Lands Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

F. 1- 19

Re: Rincon Unit Area, I Sec. No. 916 NOTICE OF COMPLETION OF ADDITIONAL WELLS, PICTURED CLIFFS FORMATION

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, determined on the dates indicated that two (2) additional wells capable of producing unitized substances in paying quantities from the Pictured Cliffs Formation, have been completed upon acreage committed to this unit.

These wells are as follows:

The Rincon Unit #107 Well, a dual completion, located 1. 1550' from the South line and 1550' from the West line of Section 19, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on April 29, 1958 and completed on June 12, 1958 at a total depth of 5566' in the Mesaverde Formation. The Pictured Cliffs Formation from 3100' - 3112', 3130' - 3160' was treated with a sand-water fracturing process. After being shut-in for fifty-six (56) days, the well was tested in the Pictured Cliffs Formation on September 16, 1958, and following a three (3) hour blow-down period gauged 2040 MCFGPD through a 3/4" choke and 2093 MCFGPD by the calculated absolute open flow method with an SIPC of 967# and an SIPT of 967#. The determination that this well is capable of producing unitized substances in paying quantities from the Pictured Cliffs Formation was made on September 16, 1958.

2. The Rincon Unit #115 Well, a dual completion, located 1550' from the South line and 1550' from the West line of Section 21, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on March 27, 1958 and completed on August 20, 1958 at a total depth of 5605' in the Mesaverde Formation. The Pictured Cliffs Formation from 3206' - 3226', 3234' - 3252' was treated with a sand-water fracturing process. After being shut-in for twenty-seven (27) days, the well was tested in the Pictured Cliffs Formation on September 16, 1958 and following a three (3) hour blow-down period gauged 1834 MCFGPD through a 3/4" choke and 1873 MCFGPD by the calculated absolute open flow method with an SIPC of 944# and an SIPT of 944#. The determination that this well is capable of producing unitized substances in paying quantities from the Pictured Cliffs Formation was made on September 16, 1958.

The acreage upon which the Rincon Unit #107 and #115 Wells are located was included in previous expansions for the Pictured Cliffs Formation. Therefore, the Participating Area is not enlarged and the percentages allocated to the various tracts remain the same.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Area/Landman Land Department

HG:BGI:nl

cc: See Attached List

Rincon Unit

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 1303 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Shoreline Petroleum Corporation 102 West Crockett Street San Antonio 5, Texas

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

Mr. William G. Webb c/o Turner, Atwood, White, McLane & Francis 1900 Mercantile Dallas Building Dallas 1, Texas

El Paso Natural Gas Company

El Paso, Texas January 12, 1959

1=, 1-c 2 91

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Post Office Box 6721 Roswell, New Mexico

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 NOTICE OF COMPLETION OF ADDITIONAL WELLS, Mesaverde Formation

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, determined on the dates set out below that three (3) additional wells capable of producing unitized substances in paying quantities from the Mesaverde Formation have been completed upon acreage committed to this unit.

These wells are as follows:

1. The Rincon Unit #113 Well, located 1500' from the North line and 800' from the East line of Section 20, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on February 13, 1958 and completed on May 8, 1958 at a total depth of 5584' in the Mesaverde Formation. The Mesaverde Formation from 4842' - 4852', 4859' - 4868', 4876' - 4892', 4900' - 4916', 4928' - 4946', 5394' - 5412' 5422' - 5436', 5450' - 5462', 5471' - 5484', 5510' - 5520', 5538' - 5554' was treated with a sand-water fracturing process. After being shut-in for twelve (12) days, the well was tested on May 21, 1958 and following a three (3) hour blow-down period gauged 3324 MCFGPD through a 3/4" choke and 4568 MCFGPD by the calculated absolute open-flow method with an SIPC of 1080# and an SIPT of 1080#. The determination that this well is capable of producing unitized substances in paying quantities from the Mesaverde Formation was made on May 21, 1958.

- 2. The Rincon Unit #115 Well, a dual completion located 1550' from the South line and 1550' from the West line of Section 21, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on March 27, 1958 and completed on August 20, 1958 at a total depth of 5605' in the Mesaverde Formation. The Mesaverde Formation from 4902' - 4912', 4922' - 4936', 4952' - 4966', 5360' - 5374', 5410' - 5424', 5442' - 5454', 5478' - 5492', 5504' - 5527', 5538' - 5552' was treated with a sand-water fracturing process. After being shut in for eight (8) days, the well was tested in the Mesaverde Formation on August 28, 1958 and following a three (3) hour blow-down period gauged 2276 MCFGPD through a 3/4" choke and 2587 MCFGPD by the calculated absolute open-flow method with an SIPT of 964#. The determination that this well is capable of producing unitized substances in paying quantities from the Mesaverde Formation was made on August 28, 1958.
- The Rincon Unit #123 Well, located 990' from the South line 3. and 1190' from the West line of Section 13, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on March 29, 1958 and completed on April 17, 1958 at a total depth of 5717' in the Mesaverde Formation. The Mesaverde Formation from 4950' - 4982', 5000' - 5022', 5386'-5436', 5484' - 5494', 5514' - 5580', 5602' - 5656' was treated with a sand-water fracturing process. After being shut in for thirty-one (31) days the well was tested on May 19, 1958 and following a three (3) hour blow-down period gauged 2738 MCFGPD through a 3/4" choke and 3735 MCFGPD by the calculated absolute open-flow method with an SIPC of 1110# and an SIPT of 1098#. The determination that this well is capable of producing unitized substances in paying quantities from the Mesaverde Formation was made on May 19, 1958.

The acreage upon which the above wells are located has previously been included in the Participating Area for the Mesaverde Formation. Therefore the Participating Area is not enlarged and the percentages allocated to the various tracts in the Participating Area remain the same.

Copies of this letter are being sent to all Working Interest Owners shown on the attached sheet.

Yours very truly,

EL PASO NATURAL GAS COMPANY

Landman Land Department

HG:BGI:pc

cc: Attached Sheet

RINCON UNIT WORKING INTEREST OWNERS

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Building Houston 2, Texas

Mr. R. E. Beamon 1303 Esperson Bldg. Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas St. Wichita 2, Kansas

Shoreline Petroleum Corporation 102 West Crockett St. San Antonio 5, Texas

Mr. J. Glenn Turner 1900 Mercantile Dallas Bldg. Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

Mr. William G. Webb c/o Turner, Atwood, White, McLane & Francis 1900 Mercantile Dallas Bldg. Dallas 1, Texas

CIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

File 299

January 7, 1959

El Paso Natural Gas Company P. G. Box 1492 El Paso, Texas

ATTENTION: Mr. T. W. Bittick

Re: Eleventh Expanded Participating Area, Mesaverde Formation Rincon Unit Rio Arriba County, New Mexico.

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Eleventh Expanded Participating Area, Mesaverde Formation for the Rincon Unit Rio Arriba County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Seven approved copies of the application were forwarded to the Commissioner of Public Lands of the State of New Mexico.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/RLS/ig

cc: State Land Office - Santa Fe US Geological Survey - Roswell

El Paso Natural Gas Company

El Paso, Jexas December 12, 1958

Director United States Geological Survey Department of the Interior Washington 25, D.C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 Rio Arriba County, New Mexico ELEVENTH EXPANDED PARTICIPATING AREA, Mesaverde Formation Effective September 1, 1958

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, submits for your approval the Eleventh Expanded Participating Area of the Mesaverde Formation, Rincon Unit, Rio Arriba County, New Mexico, which includes in addition to the lands previously admitted to the Mesaverde Participating Area, the following selection of lands estimated to be productive in paying quantities from the Mesaverde Formation:

> Township 27 North, Range 6 West Section 19: S/2 Containing 319.40 acres

The lands described above are proven to be productive by the following:

The Rincon Unit #107 Well, located 1550' from the South line and 1550' from the West line of Section 19, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on April 29, 1958 and completed on June 12, 1958 at a total depth of 5566' in the Mesaverde Formation. The Cliff House Section of the Mesaverde Formation from 4754'-4770', 4794'-4808', 4826'-4844' was treated with a sand-water fracturing process. The Menefee Formation from 4916'-4930', 4996'-5010', 5021'-5032', 5040'-5052', 5068'-5078', 5102'-5134' and the Point Lookout Section of the Mesaverde Formation from 5306'-5322', 5330'-5340', 5360'-5384', 5395'-5406', 5418'-5434', 5447'-5460', 5468'-5492' were also treated with a sand-water fracturing process. The well was shut in on July 22, 1958. After being shut-in for fortyfive (45) days, the well was tested in the Mesaverde Formation on September 5, 1958, and following a three (3) hour blow-down period gauged 2803 MCFGPD through a 3/4" choke and 3256 MCFGPD by the calculated absolute open-flow method, with an SIPT of 1115#. The committed drilling block upon which this well is located is described as the S/2 of Section 19, Township 27 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico, containing 319.40 acres.

Attached is Schedule XII showing the Eleventh Expanded Participating Area for the Mesaverde Formation of the Rincon Unit Area. This describes the Expanded Participating Area, shows the percentage of unitized substances allocated to each unitized tract, and the exact breakdown of percentage allocated to each tract according to the various ownership in said tract. Inasmuch as Section 11 of the Unit Agreement provides that, "The effective date of any revision shall be the first of the month in which is obtained the knowledge or information on which such revision is predicated unless a more appropriate effective date is specified in the schedule," the Eleventh Expanded Participating Area will be effective September 1, 1958. If this Eleventh Expanded Participating Area meets with your approval, please indicate such approval in the space provided on the attached page and return an approved copy for our files.

Copies of this letter and schedule are being sent to the Working Interest Owners shown on the attached sheet.

Yours very truly,

EL PASO NATURAL GAS COMPANY

By

T. W. Bittick Assistant Manager Land Department

TWB:SM:pc

cc: Attached List

APPROVED:

Director, United States Geological Survey Subject to like approval by the appropriate State Officials.

APPROVED:

DATE:

DATE:

Commissioner of Public Lands Subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

APPROVED: Oil Conservation Commission

Subject to like approval by the United States Geological Survey and the Commissioner of

1959

The foregoing approvals are for the Eleventh Expanded Participating Area for the Mesaverde Formation, effective September 1, 1958, under the Rincon Unit Area, I

Sec. No. 916, Rio Arriba County, New Mexico.

Public Lands.

RINCON UNIT Working Interest Owners

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Bldg. Houston 2, Texas

Mr. R. E. Beamon 1303 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Shoreline Petroleum Corporation 102 West Crockett Street San Antonio 5, Texas

Mr. J. Glenn Turner 1900 Mercantile Dallas Bldg. Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A.V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

Mr. William G. Webb c/o Turner, Atwood, White, McLane & Francis 1900 Mercantile Dallas Bldg. Dallas 1, Texas HAN GERME DOG

In reply refer to: Unit Division

1000 U M A : 33

December 5, 1958

El Paso Natural Gas Company Box 1492 El Paso, Texas

ATTENTION: Mr. Harry Gevertz

Withdrawal of approval Re: Eighth, Ninth, and Tenth Expanded Mesaverde Participating Area Rincon Unit- Rio Arriba County, New Mexico

Gentlemen:

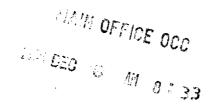
The Commissioner of Public Lands has this date withdrawn its approval of the proposed Eighth Expanded Meseverde Participating Area, dated April 15, 1958, Minth Expanded Mesaverde Participating Area, dated June 16,1958 and the Tenth Expanded Mesaverde Participating Area, dated August 11, 1958 for the Rincon Unit, Rio Arriba County, New Mexico.

> Very truly yours, MITCRAY E. MORGAN Commissioner of Public Lands

87: Ted Bilberry, Supervisor Oil and Gas Division

MEM/MMR/m CC:

United States Geological Survey-Roswell, New Mexico Oil Conservation Commission- Sants Fe, New Mexico



In reply refer to: Unit Division

December 5, 1958

El Paso Natural Gas Company Box 1492 El Paso, Texas

Attention: Mr. T. W. Bittick

Re: Tenth Expanded Mesaverde Participating Area, Rincon Unit- Rio Arriba County, New Mexico

Gentlemen:

We are enclosing five approved copies of the Tenth Expanded Mesaverde Participating Area dated November 28, 1958, for the Rincon Unit, Rio Arribs County, New Mexico, which were approved by the Commissioner of Public Lands December 5, 1958, subject to like approval by the United States Geological Survey and the New Mexico Oil Conservation Commission.

> Very truly yours, MURRAY E. MORGAN Commissioner of Public Lands

BY: Ted Bilberry, Supervisor Oil and Gas Division

MEM/MMR/m

OCC-Santa Fe USGS-Roswell MAIN OFFICE OCC

In reply refer to: Unit Division

DEC & AN 8;32

December 5, 1958

Shell Oil Company 705 West Municipal Drive Farmington, New Mexico

ATTENTION: Mr. F. W. Nantker

Re: Ninth Expanded Gallup Participating Area Carson Unit San Juan County, New Mexico.

Gentlemen:

The Commissioner of Public Lands has this date approved the Ninth Expanded Participating Area, Gallup Formation for the Carson Unit San Juan County, New Mexico, subject to like approval by the United States Geological Survey and the New Mexico Oil Conservation Commission.

Six approved copies of the application are being forwarded the United States Geological Survey in Roswell, New Mexico.

> Very truly yours, MURRAY E. MORGAN Commissioner of Public Lands

BY:

Ted Bilberry, Supervisor Oil and Gas Division

MEM/MMR/m

cc:

OCC-Santa Fe USGS-Rogwell

In reply refer to: Unit Division

December 5, 1958

El Paso Natural Gas Company Box 1492 El Paso, Texas

{

Attention: Mr. Harry Gevertz

Re: Ninth Expanded Mesaverda Particpating Area, Rincon Unit-Rio Arriba County, New Mexico

Gentlement

We are enclosing five approved copies of the Ninth Expanded Mesaverde Participating Area dated November 28, 1958, for the Rincon Unit, Rio Arriba County, New Mexico, which was approved by the Commissioner of Public Lands December 5, 1958, subject to like approval by the United States Geological Survey and the New Mexico Oil Conservation Commission.

> Vary Livity yours, MURRAY E. MORGAN Commissioner of Public Lands

EY: Ted Bilberry, Supervisor Oil and Gas Division

MEM/MMR/m cc: OCC: Santa Fe UBGS: Roswall MAIN OFFICE OCC

14 x 110 6 M 8 33

In reply refer to: Unit Division

; re > 99

December 5, 1958

El Paso Natural Gas Company Box 1492 El Paso, Texas

Attention: Mr. Harry Geverts

Re:

Eighth Empanded Masavarde Participating Area- Airdon Unit- The Arriba County, New Maxico.

Gentleman:

The Commissioner of Public Lands has this date approved the // Eighth Expanded Messwerde Participating Area dated November 28, 1958 for the Rincon Unit, Rio Arriba County, New Mexico, subject to like approval by the United States Gaological Survey and the Oil Conservation Commission.

Enclosed are five approved copies for your files.

Very truly yours,

MURRAY E. MORGAN Commissioner of Public Lands

BY:

Ted Bilberry, Supervisor Oil and Gas Division

MEM/MMR/m

cc: OCC-Santa Fe USGS-Roswell

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

December 3, 1958

El Paso Natural Gas Company Box 1492 El Paso, Texas

Attention: Mr. Marry Gevertz

Re: Ninth Expanded Mesaverde Participating Area, Rincon Unit - Rio Arriba County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Ninth Expanded Mesaverde Participating Area dated November 28, 1958, for the Rincon Unit, Rio Arriba County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Seven approved copies of the application were forwarded to the Commissioner of Public Lands of the State of New Mexico.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/RLS/ir

cc: U. S. Geological Survey - Roswell, New Mexico State Land Office - Santa Fe, New Mexico



OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

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D	ecember 3, 1958
El Paso Natural Gas Com Box 1492 El Paso, Texas	ipany .
Attention: Mr. Harry Ge	<i>i</i> evertz
	Re: Eighth Expanded Mesaverde Participating Area - Rine Unit - Rio Arriba County, New Mexico.
Gentlemen:	
Commission has this date Mesaverde Participating the Rincon Unit, Rio Arr to like approval by the	the New Mexico Oil Conservation e approved the Eighth Expanded Area dated November 28, 1958 for riba County, New Mexico, subject United States Geological Survey Public Lands of the State of New
	of the application were forwarded to blic Lands for the State of New Mexi

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/RLS/1r

cc: U. S. Geological Survey - Roswell, New Mexico State Land Office - Santa Fe, New Mexico

CIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

Box	Paso Natural Gas Company 1492 Paso, Texas		
Atte	ention: Mr. Harry Gover	tz Re:	Withdrawal of approval Eighth Expanded Mesave Participating Area Rincon Unit - Rie Arri County, New Mexico
Gent	:lemen:		
nios Eigh	is to advise that the tion has this date withd th Expanded Metaverde A for the Rincon Unit, R	rawn 1 artici	ts approval of the prop pating Area dated April
nios Eigh	tion has this date withd th Expanded Meaverde A for the Rincon Unit, R	rawa 1 artici io Arr	ts approval of the prop pating Area dated April
niss Eigh	tion has this date withd th Expanded Meaverde A for the Rincon Unit, R	rawn 1 artic1 io Arr Very t A. L.	ts approval of the prep pating Area dated April iba County, New Mexico.

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El Paso Natural Gas Company

Fle

El Paso, Texas

November 28, 1958

Director United States Geological Survey Department of the Interior Washington 25, D.C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe. New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 Rio Arriba County, New Mexico NINTH EXPANDED PARTICIPATING AREA Mesaverde Formation Effective May 1, 1958

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, submits for your approval the Ninth Expanded Participating Area of the Mesaverde Formation, Rincon Unit, Rio Arriba County, New Mexico, which includes in addition to the lands previously admitted to the Mesaverde Participating Area, the following selection of lands estimated to be productive in paying quantities from the Mesaverde Formation:

> Township 26 North, Range 7 West Section 1: Lots 3,4, S/2 NW/4, SW/4 (W/2) Containing 320.60 acres

The lands described above are proven to be productive by the following:

The Rincon Unit #101 Well, located 1850' from the South line and 850' from the West line of Section 1, Township 26 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on April 11, 1958, and completed on May 2, 1958, at a total depth of 5278' in the Mesaverde Formation. On April 29, 1958 the Point Lookout Section of the Mesaverde Formation from 5022' to 5032', 5042' to 5056', 5066' to 5078', 5092' to 5110', 5114' to 5132' and 5140' to 5156' was treated with a sand-water fracturing process. After being shut-in for sixteen (16) days, the well was tested on May 19, 1958 in the Mesaverde Formation, and following a three hour blow-down period gauged 1705 MCFGPD through a 3/4" choke and 1893 MCFGPD by the calculated absolute open flow method with an SIPC of 1086# and an SIPT of 792#. Attached is Schedule X showing the Ninth Expanded Participating Area for the Mesaverde Formation of the Rincon Unit Area. This describes the Expanded Participating Area, shows the percentage of unitized substances allocated to each unitized tract, and the exact breakdown of percentage allocated to each tract according to the various ownership in said tract. Inasmuch as Section 11 of the Unit Agreement provides that, "The effective date of any revision shall be the first of the month in which is obtained the knowledge or information on which such revision is predicated unless a more appropriate effective date is specified in the schedule," the Ninth Expanded Participating Area will be effective May 1, 1958.

If this Ninth Expanded Participating Area meets with your approval, please indicate such approval in the space provided on the attached page and return an approved copy for our files.

Copies of this letter and schedule are being sent to the Working Interest Owners shown on the attached sheet.

Yours very truly,

EL PASO NATURAL GAS COMPANY

Bv

T. W. Bittick Assistant Manager Land Department

TWB:SM:pc

cc: Attached List

APPROVED:		DATE:
	Director, United States Geological Survey	
	Subject to like approval by the appropriate	
	State officials.	
APPROVED:		DATE:
	Commissioner of Public Lands	
	Subject to like approval by the United States	
	Geological Survey and the Oil Conservation	
	Commission.	
	$\gamma \rightarrow \gamma \gamma \gamma \gamma \gamma \gamma$	
	A PARA	~
APPROVED:	a Carlier	DATE: $\sqrt{3} - 3 \cdot \sqrt{3}$
·	Oil Conservation Commission	
	Subject to like approval by the United States	
	Geological Survey and the Commissioner of	
	Public Lands.	

The foregoing approvals are for the Ninth Expanded Participating Area for the Mesaverde Formation, effective May 1, 1958, under the Rincon Unit Area, I Sec. No. 916, Rio Arriba County, New Mexico.

Rincon Unit Working Interest Owners

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 1303 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. P. O. Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Shoreline Petroleum Corporation 102 W. Crockett Street San Antonio 5, Texas

Mr. J. Glenn Turner 1900 Mercantile Dallas Bldg. Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

Mr. William G. Webb % Turner, Atwood, White, McLane & Francis 1900 Mercantile Dallas Bldg. Dallas 1, Texas

El Paso Natural Gas Company

El Paso, Jexas November 28, 1958

F.12

Director United States Geological Survey Department of the Interior Washington 25, D.C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 Rio Arriba County, New Mexico EIGHTH EXPANDED PARTICIPATING AREA Mesaverde Formation Effective February 1, 1958

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, submits for your approval the Eighth Expanded Participating Area of the Mesaverde Formation, Rincon Unit, Rio Arriba County, New Mexico, which includes in addition to the lands previously admitted to the Mesaverde Participating Area, the following selection of lands estimated to be productive in paying quantities from the Mesaverde Formation:

> Township 27 North, Range 7 West Section 24: Lots 1,2,3,4,5,6,7,8 (N/2) Section 34: N/2 Containing 672.07 acres

The lands described above are proven to be productive by the following:

1. The Rincon Unit #124 Well, located 1800' from the North line and 815' from the East line of Section 34, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on January 23, 1958, and completed on February 15, 1958, at a total depth of 5508' in the Mesaverde Formation. On February 11, 1958 the Point Lookout Section of the Mesaverde Formation from 5290' to 5300', 5306' to 5310', 5344' to 5352', 5368' to 5376', 5384' to 5394', 5420' to 5428', and 5436' to 5446' was treated with a sand-water fracturing process. After being shut-in for nine (9) days, the well was tested on February 25, 1958 in the Mesaverde Formation, and following a three hour blow-down period gauged 2413 MCFGPD through a 3/4'' choke and 3004 MCFGPD by the calculated absolute open flow method with an SIPC of 1045# and an SIPT of 1045#.

2. The Ripley #3 Well, located 1090' from the North line and 890' from the East line of Section 24, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on April 29, 1957 and completed on May 18, 1957 in the Mesaverde Formation. On May 14, 1957 the Cliff House Section of the Mesaverde Formation was treated with a sand-water fracturing process from 4866' to 4906'. The Point Lookout Section of the Mesaverde Formation from 5384' to 5404', 5416' to 5428', 5438' to 5454', 5480' to 5490' and 5500' to 5518' was also treated with a sand-water fracturing process. After being shut-im for tem (10) days, the well was tested on May 28, 1957, and following a three hour blow-down period gauged 2339 MCFGPD through a 3/4" choke and 2751 MCFGPD by the calculated absolute open flow method with an SIPC of 1121# and an SIPT of 1104#.

Attached is Schedule IX showing the Eighth Expanded Participating Area for the Mesaverde Formation of the Rincon Unit Area. This describes the Expanded Participating Area, shows the percentage of unitized substances allocated to each unitized tract, and the exact breakdown of percentage allocated to each tract according to the various ownership in said tract. Inasmuch as Section 11 of the Unit Agreement provides that, "The effective date of any revision shall be the first of the month in which is obtained the knowledge or information on which such revision is predicated unless a more appropriate effective date is specified in the schedule", the Eighth Expanded Participating Area will be effective February 1, 1958.

The acreage upon which the Ripley #3 Well is located lies within the unit area but is not committed to the Rincon Unit. The Participating Area is enlarged in the Mesaverde Formation effective February 1, 1958 to include the drilling block dedicated to this well, which is described as Lots 1, 2, 3, 4, 5, 6, 7, 8 (N/2). The production from the Ripley #3 Well will be handled on a well basis and will have no effect on the percentages allocated to the tracts which are committed to the unit.

If this Eighth Expanded Participating Area meets with your approval, please indicate such approval in the space provided on the attached page and return an approved copy for our files.

Copies of this letter and schedule are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

T.W. Bittick Assistant Manager Land Department

TWB:SM:pc cc: Attached List

APPROVED:		DATE:
	Director, United States Geological Survey	
	Subject to like approval by the appropriate	
	State officials.	
APPROVED:		DATE:
	Commissioner of Public Lands	
	Subject to like approval by the United States	
	Geological Survey and the Oil Conservation	
	Commission.	
	Λ	
	1 D P 1	
APPROVED:	Uh artic	DATE: 12-3-18
•	Oil Conservation Commission,	
	Subject to like approval by the United States	
	Geological Survey and the Commissioner of	
	Public Lands.	

The foregoing approvals are for the Eighth Expanded Participating Area for the Mesaverde Formation, effective February 1, 1958, under the Rincon Unit Area, I Sec. No. 916, Rio Arriba County, New Mexico.

Rincon Unit Working Interest Owners

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 1303 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. P. O. Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Shoreline Petroleum Corporation 102 W. Crockett Street San Antonio 5, Texas

Mr. J. Glenn Turner 1900 Mercantile Dallas Bldg. Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

Mr. William G. Webb % Turner, Atwood, White, McLane & Francis 1900 Mercantile Dallas Bldg. Dallas 1, Texas

File Com



UNITED STATES UNITED STATES GEOLOGICAL SURVEY M 8 P. O. Box 6721 Rosvell, New Maxico

October 9, 1958

El Paso Matural Gas Company P. O. Box 1492 El Paso, Texas

Attention: Mr. T. W. Bittick

Gentlemen:

Your amendment of September 4, 1958, to the 1958 plan of development for the Rincon unit area, New Maxiao, I-Sec. No. 916, proposing that well No. 108, in the MEX sec. 19, T. 27 N., R. 6 W., be dually completed in the Mesaverde and Dakota formations, has been approved on this date, subject to like approval by appropriate State officials.

Two approved copies of the emended plan are enclosed.

Very truly yours,

JOHN A. ANNERSON

Enclosures 2

Copy to: Wash. (w/cy of plan) Farmington (w/cy of plan) 011 Come. Comm., Santa Fe Comm. of Public Lands, Santa Fe

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

Filz 299

September 19, 1958

El Paso Natural Gas Company El Paso, Texas

ATTENTION: Mr. Harry Gevertz

RE: Revised Eighth Expanded Participating Area, Mesaverde Formation Rincon Unit Rio Arriba County, New Mexico.

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Revised Eighth Expanded Participating Area, Mesaverde Formation for the Rincon Unit Rio Arriba County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Five approved copies of the application are returned herewith.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

Iq/

cc: USG6-Roswell Land Office-Santa Fe

El Paso Natural Gas Company

El Paso, Texas

April 15, 1958

Director United States Geological Survey Department of the Interior Washington 25, D. C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 Rio Arriba County, New Mexico EIGHTH EXPANDED PARTICIPATING AREA Mesaverde Formation Effective February 1, 1958

•

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, submits for your approval the Eighth Expanded Participating Area of the Mesaverde Formation, Rincon Unit, Rio Arriba County, New Mexico, which includes in addition to the lands previously admitted to the Mesaverde Participating Area, the following selection of lands estimated to be productive in paying quantities from the Mesaverde Formation:

> Township 27 North, Range 7 West Section 24: Lots 1,2,3,4,5,6,7,8 (N/2) Section 34: E/2 Containing 672.07 acres

The lands described above are proven to be productive by the following:

1. The Rincon Unit #124 Well, located 1800' from the North line and 815' from the East line of Section 34, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on January 23, 1958, and completed on February 15, 1958, at a total depth of 5508' in the Mesaverde Formation. On February 11, 1958 the Point Lookout Section of the Mesaverde Formation from 5290' to 5300', 5306' to 5310', 5344' to 5352' 5368' to 5376', 5384' to 5394', 5420' to 5428', and 5436' to 5446' was treated with a sand-water fracturing process. After being shut-in for nine (9) days, the well was tested on February 25, 1958 in the Mesaverde Formation, and following a three hour blow-down period gauged 2413 MCFGPD through a 3/4'' choke and 3004 MCFGPD by the calculated absolute open flow method with an SIPC of 1045# and an SIPT of 1045#.

2. The Ripley #3 Well, located 1090' from the North line and 890' from the East line of Section 24, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on April 29, 1957 and completed on May 18, 1957 in the Mesaverde Formation. On May 14, 1957 the Cliff House Section of the Mesaverde Formation was treated with a sand-water fracturing process from 4866' to 4906'. The Point Lookout Section of the Mesaverde Formation from 5384' to 5404', 5416' to 5428', 5438' to 5454', 5480' to 5490' and 5500' to 5518' was also treated with a sand-water fracturing process. After being shut-in for ten (10) days, the well was tested on May 28, 1957, and following a three hour blow-down period gauged 2339 MCFGPD through a 3/4" choke and 2751 MCFGPD by the calculated absolute open flow method with an SIPC of 1121# and an SIPT of 1104#.

Attached is Schedule IX showing the Eighth Expanded Participating Area for the Mesaverde Formation of the Rincon Unit Area. This describes the Expanded Participating Area, shows the percentage of unitized substances allocated to each unitized tract, and the exact breakdown of percentage allocated to each tract according to the various ownership in said tract. Inasmuch as Section 11 of the Unit Agreement provides that, "The effective date of any revision shall be the first of the month in which is obtained the knowledge or information on which such revision is predicated unless a more appropriate effective date is specified in the schedule", the Eighth Expanded Participating Area will be effective February 1, 1958.

The acreage upon which the Ripley #3 Well is located lies within the unit area but is not committed to the Rincon Unit. The Participating Area is enlarged in the Mesaverde Formation effective February 1, 1958 to include the drilling block dedicated to this well, which is described as Lots 1, 2, 3, 4, 5, 6, 7, 8 (N/2). The production from the Ripley #3 Well will be handled on a well basis and will have no effect on the percentages allocated to the tracts which are committed to the unit.

If this Eighth Expanded Participating Area meets with your approval, please indicate such approval in the space provided on the attached page and return an approved copy for our files.

Copies of this letter and schedule are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

T. W. Bittick Assistant Manager Land Department

TWB:MC:jb cc: Attached List **APPROVED:**

DATE:

Director, United States Geological Survey Subject to like approval by the appropriate State officials.

APPROVED:

Commissioner of Public Lands Subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

APPROVED: (

Oil Conservation Commission Subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.

left. 17, 1958 DATE:

DATE: Sept. 19, 1958

The foregoing approvals are for the Eighth Expanded Participating Area for the Mesaverde Formation, effective February 1, 1958, under the Rincon Unit Area, I Sec. No. 916, Rio Arriba County, New Mexico.

Oi CONSERVATION COMMISSIOL P. O. BOX 871 SANTA FE, NEW MEXICO

11 7

December 3, 1958

El Paso Natural Gas Company Box 1492 El Paso, Texas

> Re: Tenth Expanded Mesaverde Participating Area, Rincon Unit - Rie Arriba County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Tenth Expanded Mesaverde Participating Area dated Nevember 28, 1958, for the Rincon Unit, Ric Arriba County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Seven approved copies of the application were forwarded to the Commissioner of Public Lands of the State of New Mexico.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/RLS/ir

cc: U. S. Geological Survey - Roswell, New Mexico State Land Office - Santa Fe, New Mexico

OIL CONSERVATION COMMISSIO

December 2, 1958

El Paso Natural Gas Company Box 1492 El Paso, Texas

1

Attention: Mr. Harry Gevertz

Re: Withdrawal of approval Tenth Expanded Mesaverde Participating Area --Rincon Unit, Rie Arriba County, New Mexico

A. Ca

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date withdrawn its approval of the proposed Tenth Expanded Mesaverde Participating Area dated August 11, 1958 for the Rincon Unit, Rio Arriba County, New Mexico.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/RLS/ir

cc: U. S. Geological Survey - Roswell, New Mexico State Land Office, Santa Fe, New Mexico

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

	December	2, 19 58
Box 1492 El Paso,		
AT LOR LICE	n: Mr. Harry Gevertz Re:	Withdrawal of approval Ninth Expanded Mesaverde Participating Area Rincem Unit - Rio Arriba County, New Mexico
Gentlemen	11	

This is to advise that the New Mexico Oil Conservation Commission has this date withdrawn its approval of the proposed Ninth Expanded Mesaverde Participating Area dated June 16, 1958, for the Rincom Unit, Rio Arriba County, New Mexico.

Very truly yours.

A. L. PORTER, Jr., Secretary-Director

ALP/RLS/ir

cc: U. S. Geological Survey - Roswell, N.M. State Land Office - Santa Fe, New Mexico

El Paso Natural Gas Company

El Paso, Texas November 28, 1958

parta.

Director United States Geological Survey Department of the Interior Washington 25, D.C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 Rio Arriba County, New Mexico TENTH EXPANDED PARTICIPATING AREA Mesaverde Formation Effective June 1, 1958

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, submits for your approval the Tenth Expanded Participating Area of the Mesaverde Formation, Rincon Unit, Rio Arriba County, New Mexico, which includes in addition to the lands previously admitted to the Mesaverde Participating Area, the following selection of lands estimated to be productive in paying quantities from the Mesaverde Formation:

> Township 26 North, Range 7 West Section 11: All Section 2: S/2 Containing 960.00 acres

The lands described above are proven to be productive by the following:

The Rincon Unit #102 Well, located 990' from the South line and 990' from the West line of Section 11, Township 26 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on April 17, 1958, and completed on May 16, 1958 at a total depth of 5214' in the Mesaverde Formation. On May 12, 1958, the Point Lookout Section of the Mesaverde Formation from 4940' to 4954', 4974' to 4996', 5006' to 5024', 5034' to 5052', 5064' to 5092', 5124' to 5134' and 5146' to 5160' was treated with a sand-water fracturing process. After being shut-in for thirty-two (32) days, the well was tested in the Mesaverde Formation on June 17, 1958, and following a three (3) hour blow-down period gauged 2483 MCFGPD through a 3/4'' choke and 3040 MCFGPD by the calculated absolute open flow method, with an SIPT of 1091#.

Attached is Schedule XI showing the Tenth Expanded Participating Area for the Mesaverde Formation of the Rincon Unit Area. This describes the Expanded Participating Area, shows the percentage of unitized substances allocated to each unitized tract, and the exact breakdown of percentage allocated to each tract according to the various ownership in said tract. Inasmuch as Section 11 of the Unit Agreement provides that, "The effective date of any revision shall be the first of the month in which is obtained the knowledge or information on which such revision is predicated unless a more appropriate effective date is specified in the schedule," the Tenth Expanded Participating Area will be effective June 1, 1958. If this Tenth Expanded Participating Area meets with your approval, please indicate such approval in the space provided on the attached page and return an approved copy for our files.

Copies of this letter and schedule are being sent to the Working Interest Owners shown on the attached sheet.

Yours very truly,

EL PASO NATURAL GAS COMPANY

T. W. Bitt

Assistant Manager Land Department

TWB:SM:pc

cc: Attached List

APPROVED:

Director, United States Geological Survey Subject to like approval by the appropriate State Officials.

APPROVED:

DATE:

DATE:

Commissioner of Public Lands Subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

APPROVED: Oil Conservation Commission

DATE: 12-3-VP

Subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.

The foregoing approvals are for the Tenth Expanded Participating Area for the Mesaverde Formation, effective June 1, 1958, under the Rincon Unit Area, I Sec. No. 916, Rio Arriba County, New Mexico.

Rincon Unit Working Interest Owners

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 1303 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. P. O. Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Shoreline Petroleum Corporation 102 W. Crockett Street San Antonio 5, Texas

Mr. J. Glenn Turner 1900 Mercantile Dallas Bldg. Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

Mr. William G. Webb % Turner, Atwood, White, McLane & Francis 1900 Mercantile Dallas Bldg. Dallas 1, Texas

El Paso Natural Gas Company

El Paso, Jexas November 12, 1958

1.

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Post Office Box 6721 Roswell, New Mexico

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit, I Sec. No. 916 EXHIBIT "B" Rio Arriba County, New Mexico

Gentlemen:

Attached for your information and files find a revision of the Exhibit "B" for the Rincon Unit Area, effective November 1, 1958. Copies of this letter and Exhibit "B" are being sent to the Working Interest Owners shown on the attached sheet.

We will appreciate the Working Interest Owners advising us should they find the ownership or detail of any tract not correctly reflected on said Exhibit "B" and we will make the necessary corrections.

Yours very truly,

EL PASO NATURAL GAS COMPANY

Area Landman Cand Department

HG:SM:pc Attachment

cc: Attached List

Rincon Unit

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Shoreline Petroleum Corporation 102 West Crockett Street San Antonio 5, Texas

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

Mr. William G. Webb c/o Turner, Atwood, White, McLane & Francis 1900 Mercantile Dallas Building Dallas 1, Texas

In reply refer to: Unit Division

October 28, 1958

El Paso Natural Gas Company El Paso, Texas

Resignation of Sub-Re: Operator and designation of successor to Sub-operator Rincon Unit-Rio Arriba County, New Mexico

ATTENTION: Mr. Harry Gevertz

Gentlemen:

. .

This is to advise that the Commissioner of Public Lands has this date approved the resignation of Texas National Petroleum Company as sub-operator and the designation of El Paso Natural Gas Company as full unit operator for the Rincon Unit, Rio Arriba County, New Maxico, subject to like approval by the United States Geological Survey and the Oil Conservation Connsission.

Thirteen approved copies of the instrument were handed to Mr. McAtee.

> Very truly yours, MURRAY E. MORGAN Commissioner of Public Lends

BY:

Ted Bilberry, Supervisor Oil and Gas Division

MEM/MR/m cc:

UBGS- Roewell OCC - Santa Ze

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

Cetober 28, 1958

El Paso Matural Gas Company El Paso, Texas

Attention: Mr. Harry Gevertz

Re: Resignation of Sub-Operator and designation of successor to Sub-operator Rincon Unit - Rio Arriba County, New Mexico

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Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the resignation of Texas National Petroleum Company as sub-operator and the designation of El Paso Natural Gas Company as full unit operator for the Rincon Unit, Rio Arriba County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Fourteen approved copies of the instrument were handed to Mr. McAtee.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/BLS/ir

cc: U. S. Geological Survey - Roswell, New Mexico State Land Office - Santa Fe, New Mexico RESIGNATION OF SUB-OPERATOR Rincon Unit Area County of Rio Arriba State of New Mexico I - Sec. No. 916

WHEREAS, under the provisions of the act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior on the 27th day of February, 1952, approved a Unit Agreement for the Rincon Unit Area in Rio Arriba County, New Mexico; and,

WHEREAS, by instrument dated April 1, 1954, approved June 15, 1954 by the Acting Director of the United States Geological Survey, Texas National Petroleum Company (formerly Johnston Oil and Gas Company) was designated Sub-Operator of the Rincon Unit Area for all formations lying below the base of the Mesaverde Formation in and under the lands covered by said Unit Agreement; and,

WHEREAS, Texas National Petroleum Company desires to resign as such Sub-Operator;

NOW, THEREFORE, the undersigned, Texas National Petroleum Company, does hereby resign as Sub-Operator of the Rincon Unit Area under said Unit Agreement effective as of the first day of the month following acceptance of this Resignation by the Director of the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

ATTEST:

TEXAS NATIONAL PETROLEUM COMPANY

Muma President

STATE OF TEXAS) COUNTY OF HARRIS)

The foregoing instrument was acknowledged before me this 24 day of 0.15 be, 1958, by W. STEWART BOYLE, President of TEXAS NATIONAL PETROLEUM COMPANY, a Delaware corporation, on behalf of said corporation.

My Commission expires:

Wanzelf to Jon I Notary Public

NEW MEXICO OIL CONSERVATION COMMISSION

Secretary Director

El Paso Natural Gas Company

El Paso, Texas 0 October 3, 1958

Mr. John A. Anderson Regional Oil and Gas Supervisor United States Geological Survey Post Office Box 6721 Roswell, New Mexico

Commissioner of Public Lands Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit, I Sec. No. 916 Rio Arriba County, New Mexico NOTICE OF COMPLETION OF NON-COMMERCIAL WELL Mesaverde Formation

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, determined on September 4, 1957, that the following described well was not capable of producing unitized substances in paying quantities from the Mesaverde Formation:

> The Rincon Unit #84 Well, located 990' from the North line and 990' from the East line of Section 26, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on November 24, 1956, and completed on January 15, 1957, at a total depth of 7790' in the Dakota Formation. The well was considered as a failure in the Dakota Formation and was plugged back and completed in the Mesaverde Formation on July 9, 1957, at a total depth of 5580'. The Point Lookout Section of the Mesaverde Formation from 5444'-5490', 5508' - 5514', 5522' - 5526', 5530' - 5532', 5539' - 5542', 5550' - 5554' was treated with a sand-water fracturing process. The Menefee Section of the Mesaverde Formation from 5062' - 5078', 5088' - 5098', 5104' - 5114', 5120' - 5130' was also treated with a sand-water fracturing process. After being shut-in for fortyfour (44) days, the well was tested in the Mesaverde Formation on September 4, 1957, and following a three (3) hour blow-down period gauged 821 MCFGPD through a 3/4" choke, and 839 MCFGPD by the calculated absolute open-flow method, with an SIPT of 1035#, and an SIPC of 1032#.

The drilling block which is dedicated to the Rincon Unit #84 Well is described as the E/2 of Section 26, Township 27 North, Range 7 West, N.M.P.M.

Since this determination needs no official approval, no provision is made therefor, and in the absence of disapproval, this well will continue to be considered non-commercial.

Copies of this letter are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Bv T. W. Bittick

Assistant Manager Land Department

TWB:SM:ch Attachment Rincon Unit Working Interest Owners

Copies of the foregoing letter are being sent to the following listed Working Interest Owners:

> Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil & Refining Co., Inc. 321 West Douglas St. Wichita 2, Kansas

Shoreline Petroleum Corporation 102 West Crockett Street San Antonio 5, Texas

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

Mr. William G. Webb 1900 Mercantile Dallas Building Dallas, Texas MAIN OFFICE OCC

1358 OCT 2 M 8:19

In Reply Refer to: Unit Division

E. 10 Carage 799

October 1, 1958

El Paso Natural Gas Company El Paso, Texas

> Re: Rincon Unit Area Supplemental Drilling Program 1958

ATTENTION: Mr. T. W. Bittick

Gentlemen:

We are enclosing one copy of the 1958 Supplemental Drilling Program for the Rincon Unit Area, which calls for the completion of a well which was spudded May 17, 1958 and drilled short of the mesaverde formation and temporarily abandoned; said completion to be a dual Mesaverde Dakota well.

This Plan was approved by the Commissioner of Public Lands October 1, 1958, subject to like approval by the Director of the United States Geological Survey and the Oil Conservation Commission.

Very truly yours,

MURRAY E. MORGAN, Commissioner of Public Lands

BY: Ted Bilberry, Supervisor Oil and Gas Division

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MEM/MR/m

cc: OCC- Santa Fe USGS- Roswell

GIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

File

September 29, 1958

291

El Paso Natural Gas Company El Paso, Texas

ATTENTION: Mr. T. W. Bittick

Re: Supplemental 1958 Drilling Program Rincon Unit Rio Arriba County, New Mexico.

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Supplemental 1958 Drilling Program calling for a Meseverde-Dakota dual completion for the Rincon Unit Rio Arribe County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

One approved copy of the plan is returned herewith.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ig/

cc: Land Office, Santa Fe USG Survey, Roswell

El Paso Natural Gas Company

El Paso, Texas

September 4, 1958

Director United States Geological Survey Department of the Interior Washington, D. C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Re: Rincon Unit Area, I Sec. No. 916 Rio Arriba County, New Mexico SUPPLEMENTAL DRILLING PROGRAM 1958

Gentlemen:

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El Paso Natural Gas Company, as Unit Operator, filed a Drilling Program on January 21, 1958 for the calendar year 1958. The 1958 Drilling Program consisting of sixteen wells to be drilled to the Pictured Cliffs Formation, three dual completion wells to be drilled to the Pictured Cliffs and Mesaverde Formations, and five wells to be drilled to the Mesaverde Formation has been approved by the United States Geological Survey, Commissioner of Public Lands of the State of New Mexico, and the Oil Conservation Commission of the State of New Mexico.

El Paso Natural Gas Company, as Unit Operator, submits for your consideration and approval a modification of the Drilling Program for the calendar year 1958. The modification consists of drilling a well originally scheduled to be a dual Pictured Cliffs-Mesaverde completion to the Dakota Formation and completing it as a dual Mesaverde-Dakota well. This well is located as follows:

> Township 27 North, Range 6 West, N.M.P.M. Section 19: N/2

This well will be drilled in accordance with the operating regulations as set forth by the United States Geological Survey, and due care will be taken to protect the unit from drainage and to comply with any requirements by the United States Geological Survey for additional drilling. The well originally scheduled on this location was spudded on May 17, 1958, and drilled to a depth just short of the Mesaverde Formation. In June, 1958 the well was temporarily abandoned. Since we have this well on a stand-by basis, we respectfully request that you expedite the approval of this Supplemental Drilling Program.

If this Supplemental Drilling Program is acceptable, please signify your approval as required under Section 10 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to El Paso Natural Gas Company, as Unit Operator.

Copies of this Supplemental Drilling Program are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

T. W. Bittick Assistant Manager Land Department

TWB:SM:jb Attachments **APPROVED:**

Date:____

Director, United States Geological Survey

Subject to like approval by the appropriate State officials.

APPROVED:

Commissioner of Public Lands

Date:

Subject to like approval by the U.S.G.S. and Oil Conservation Commission.

APPROVED: Oil Conservation Commission

Date: 9-29.18

Subject to like approval by the U.S.G.S. and Commissioner of Public Lands.

The foregoing approvals are for the 1958 Supplemental Drilling Program consisting of one dual Mesaverde-Dakota well to be drilled in the Rincon Unit Area.

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 1303 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Shoreline Petroleum Corporation 102 West Crockett Street San Antonio 5, Texas

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

Mr. William G. Webb c/o Turner, Atwood, White, McLane & Francis 1900 Mercantile Dallas Building Dallas 1, Texas

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

Fil-C11 219

September 19, 1958

El Paso Natural Gas Company El Paso, Texas

ATTENTION: Mr. Harry Geverts

RE: Tenth Expanded Participating Area Mesaverde Formation Rincon Unit Rio Arriba County, New Mexico.

Gentlamen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Tenth Expanded Participating Area Mesaverde Formation for the Rincon Unit Rio Arribe County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Five approved copies of the application are returned herewith.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ig/

cc: USGS-Rogwell Land Office-Santa Fe

CIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

F1/e 299

September 19, 1958

El Paso Natural Gas Company El Paso, Texas

ATTENTION: Mr. Harry Gevertz

Re: Ninth Expanded Participating Area, Mesaverde Formation Rincon Unit Rie Arribe County, New Mexico.

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Ninth Expanded Participating Area, Messverde Formation for the Rincon Unit Rio Arriba County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Five approved copies of the application are returned herewith.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

19

cc: USGS-Roswell Land Office-Santa Fe

OIL CONSERVATION COMMISSIC. P. O. BOX 871 SANTA FE, NEW MEXICO

File

September 19, 1958

El Paso Natural Gas Company El Paso, Texas

ATTENTION: Mr. Harry Gevertz

Re: Revised Seventh Expanded Participating Area, for the Mesaverde Formation Rincon Unit Rio Arriba County, New Mexico.

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Revised Seventh Expanded Participating Area, for the Messverde Formation for the Rincon Unit Rio Arribs County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Five approved copies of the application are returned herewith.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ig/

cc: USGS-Roswell Land Office-Santa Fe MAIN OFFICE OCC 1958 SEP 1.0 AN 8:26

In reply refer to: Unit Division

771-1 F=. 1_-

September 17, 1958

El Paso Natural Gas Company El Paso, Texas

> Re: Rincon Unit, REVISION OF THE SEVENTH, REVISED SEVENTH AND EIGHTH EXPANDED PARTICIPATING AREAS Mesaverde Formation Rio Arriba County, New Mexico

ATTENTION: Mr. Harry Gevertz

Gentlemen:

The Commissioner of Public Lands has this date approved the Revision of the Seventh, Revised Seventh and Eighth Expanded Participating Areas, Mesaverde Formation, for the Rincon Unit Area, subject to like approval by the United States Geological Survey and by the Oil Conservation Commission.

Six approved copies are being handed to Mr. Harry Gevertz.

Very truly yours, MURRAY E. MORGAN Commissioner of Public Lands

BY:

Ted Bilberry, Supervisor Oil and Gas Division

MEM/MMR/m cc:

OCC-Santa Fe USGS- Roswell, New Mexico MAIN OFFICE OCC

1959 SEP 10 AN 8:26

In reply refer to: Unit Division

F.1. 1279

September 17, 1958

El Paso Natural Gas Company El Paso, Texas

> Re: Rincon Unit Area, TENTH EXPANDED PARTICIPATING AREA Mesaverde Formation Rio Arriba County, New Mexico

ATTENTION: Mr. Harry Gevertz

Gentlemen:

The Commissioner of Public Lands has this date approved the Tenth Expanded Participating Area, Mesaverde Formation, for the Rincon Unit Area, subject to like approval by the United States Geological Survey and by the Oil Conservation Commission.

Six approved copies are being handed to Mr. Harry Gevertz.

Very truly yours, MURRAY E. MORGAN Commissioner of Public Lands

BY:

Ted Bilberry, Supervisor Oil and Gas Division

MEM/MMR/m cc: OCC-Santa Fe USGS-Roswell MAIN OFFICE OCC

In reply refer to: Unit Division

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September 17, 1958

El Paso Natural Gas Company El Paso, Texas

> Re: Rincon Unit Area, NINTH EXPANDED PARTICIPATING AREA Mesaverde Formation Rio Arriba County, New Mexico

ATTENTION: Mr. Harry Gevertz

Gentlemen:

The Commissioner of Public Lands has this date approved the Ninth Expanded Participating Area, Mesaverde Formation, for the Rincon Unit Area, subject to like approval by the United States Geological Survey and by the Oil Conservation Commission.

Six approved copies are being handed to Mr. Harry Gevertz.

Very truly yours, MURRAY E. MORGAN Commissioner of Public Lands

BY:

Ted Bilberry, Supervisor Oil and Gas Division

MEM/MMR/m cc: OCC-Santa Fe USGS-Roswell MAIN OFFICE OCC

In reply refer to: Unit Division

1958 SEP 18 M 8:25

September 17, 1958

El Paso Natural Gas Company El Paso, Texas

> Re: Rincon Unit Area, EIGHTH EXPANDED PARTICIPATING AREA Mesaverde Formation Río Arriba County, New Mexico

ATTENTION: Mr. Harry Gevertz

Gentlemen:

The Commissioner of Public Lands has this date approved the Eighth Expanded Participating Area, Mesaverde Formation, for the Rincon Unit Area, subject to like approval by the United States Geological Survey and by the Oil Conservation Commission.

Six approved copies are being handed to Mr. Harry Gevertz.

Very truly yours, MURRAY E. MORGAN Commissioner of Public Lands

BY:

Ted Bilberry, Supervisor Oil and Gas Division

MEM/MMR/m cc:

OCC-Santa Fe USGS-Roswell, New Mexico

El Paso Natural Gas Company

El Paso, Jexas August 11. 1958

Director United States Geological Survey Department of the Interior Washington 25, D.C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 Rio Arriba County, New Mexico TENTH EXPANDED PARTICIPATING AREA Mesaverde Formation Effective June 1, 1958

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, submits for your approval the Tenth Expanded Participating Area of the Mesaverde Formation, Rincon Unit, Rio Arriba County, New Mexico, which includes in addition to the lands previously admitted to the Mesaverde Participating Area, the following selection of lands estimated to be productive in paying quantities from the Mesaverde Formation:

> Township 26 North, Range 7 West Section 11: All Section 2: S/2 Containing 960.00 acres

The lands described above are proven to be productive by the following:

The Rincon Unit #102 Well, located 990' from the South line and 990' from the West line of Section 11, Township 26 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on April 17, 1958, and completed on May 16, 1958 at a total depth of 5214' in the Mesaverde Formation. On May 12, 1958, the Point Lookout Section of the Mesaverde Formation from 4940' to 4954'; 4974' to 4996'; 5006' to 5024'; 5034' to 5052'; 5064' to 5092'; 5124' to 5134'; and 5146' to 5160' was treated with a sand-water fracturing process. After being shut-in for thirtytwo (32) days, the well was tested in the Mesaverde Formation on June 17, 1958, and following a three (3) hour blow-down period gauged 2483 MCFGPD through a 3/4" choke and 3040 MCFGPD by the calculated absolute open flow method, with an SIPT of 1091#. Attached is Schedule XI showing the Tenth Expanded Participating Area for the Mesaverde Formation of the Rincon Unit Area. This describes the Expanded Participating Area, shows the percentage of unitized substances allocated to each unitized tract, and the exact breakdown of percentage allocated to each tract according to the various ownership in said tract. Inasmuch as Section 11 of the Unit Agreement provides that, "The effective date of any revision shall be the first of the month in which is obtained the knowledge or information on which such revision is predicated unless a more appropriate effective date is specified in the schedule", the Tenth Expanded Participating Area will be effective June 1, 1958. If this Tenth Expanded Participating Area meets with your approval, please indicate such approval in the space provided on the attached page and return an approved copy for our files.

Copies of this letter and schedule are being sent to the Working Interest Owners shown on the attached sheet.

Yours very truly,

EL PASO NATURAL GAS COMPANY

Assistant Manager Land Department

TWB:SM:pc

cc: Attached List

APPROVED:

DATE:

Director, United States Geological Survey Subject to like approval by the appropriate State Officials.

APPROVED: Commissioner of Public Lands

Subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

Oil Conservation Commission

At. 17, 1958 DATE

DATE: Sept. 19. 1958

APPROVED:

Subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.

The foregoing approvals are for the Tenth Expanded Participating Area for the Mesaverde Formation, effective June 1, 1958, under the Rincon Unit Area, I Sec. No. 916, Rio Arriba County, New Mexico.

Rincon Unit

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Shoreline Petroleum Corporation 102 West Crockett Street San Antonio 5, Texas

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

Mr. William G. Webb c/o Turner, Atwood, White, McLane & Francis 1900 Mercantile Dallas Building Dallas 1, Texas

El Paso Natural Gas Company

1958 JUL 29 PM 1:26

July 24, 1958

Director United States Geological Survey Department of the Interior Washington, D. C.

Commissioner of Public Lands Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 NOTICE OF COMPLETION OF ADDITIONAL WELLS, PICTURED CLIFFS FORMATION

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, determined on the dates indicated below that eight (8) additional wells capable of producing unitized substances in paying quantities from the Pictured Cliffs Formation, had been completed upon acreage committed to this unit.

These wells are as follows:

- 1. The Rincon Unit #103 Well, located 1840' from the South line and 800' from the East line of Section 16, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on March 20, 1958, and completed on May 18, 1958, at a total depth of 3246' in the Pictured Cliffs Formation. On May 16, 1958 the Pictured Cliffs Formation from 3154' to 3168' and 3176' to 3200' was treated with a sand-water fracturing process. After being shut-in for thirty (30) days, the well was tested on June 17, 1958, and following a three (3) hour blow-down period gauged 2740 MCFGPD through a 3/4" choke and 2861 MCFGPD by the calculated absolute open flow method with an SIPC of 1099# and an SIPT of 1100#. The determination that this well is capable of producing unitized substances in paying quantities was made on June 17, 1958.
- 2. The Rincon Unit #104 Well, located 1650' from the North line and 840' from the West line of Section 16, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on February 23, 1958, and completed on May 15, 1958, at a total depth of 3422' in the Pictured Cliffs Formation. On May 13,

1958 the Pictured Cliffs Formation from 3314' to 3324', 3330' to 3338', 3344' to 3352', and 3358' to 3364' was treated with a sand-water fracturing process. After being shut-in for thirty-three (33) days, the well was tested on June 17, 1958, and following a three (3) hour blow-down period gauged 3167 MCFGPD through a 3/4" choke and 3355 MCFGPD by the calculated absolute open flow method with an SIPC of 1088# and an SIPT of 1086#. The determination that this well is capable of producing unitized substances in paying quantities was made on June 17, 1958.

- 3. The Rincon Unit #117 Well, located 1750' from the South line and 990' from the East line of Section 21, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on February 20, 1958, and completed on May 22, 1958, at a total depth of 3218' in the Pictured Cliffs Formation. On May 19, 1958 the Pictured Cliffs Formation from 3130' to 3150' and 3164' to 3174' was treated with a sand-water fracturing process. After being shut-in for twenty-six (26) days, the well was tested on June 17, 1958, and following a three (3) hour blow-down period gauged 2993 MCFGPD through a 3/4" choke and 3167 MCFGPD by the calculated absolute open flow method with an SIPC of 1064# and an SIPT of 1064#. The determination that this well is capable of producing unitized substances in paying quantities was made on June 17, 1958.
- 4. The Rincon Unit #118 Well, located 790° from the North line and 790' from the East line of Section 22, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on March 16, 1958, and completed on June 5, 1958, at a total depth of 3284' in the Pictured Cliffs Formation. On June 3, 1958 the Pictured Cliffs Formation from 3199' to 3211' and 3222' to 3239' was treated with a sand-water fracturing process. After being shut-in for twelve (12) days, the well was tested on June 17, 1958, and following a three (3) hour blowdown period gauged 1792 MCFGPD through a 3/4" choke and 1831 MCFGPD by the calculated absolute open flow method with an SIPC of 1042# and an SIPT of 1043#. The determination that this well is capable of producing unitized substances in paying quantities was made on June 17, 1958.
- 5. The Rincon Unit #119 Well, located 1100' from the South line and 990' from the East line of Section 22, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on February 28, 1958, and completed on May 28, 1958, at a total depth of 3234' in the Pictured Cliffs Formation. On May 26, 1958 the Pictured Cliffs Formation from 3138' to 3148', 3152' to 3162', and 3166' to 3172' was treated with a sand-water fracturing process. After being shut-in for twenty (20) days, the well was tested on June 17, 1958, and following a three (3) hour blow-down period gauged 4633 MCFGPD through a 3/4" choke and 5286 MCFGPD by the calculated absolute open flow method with an SIPC of 1079# and an SIPT of 1081#. The determination that this well is capable of producing unitized substances in paying quantities was made on June 17, 1958.

- 6. The Rincon Unit #120 Well, located 1500' from the North line and 840' from the West line of Section 22, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on February 23, 1958, and completed on May 25, 1958, at a total depth of 3223' in the Pictured Cliffs Formation. On May 23, 1958 the Pictured Cliffs Formation from 3138' to 3148' and 3156' to 3170' was treated with a sand-water fracturing process. After being shut-in for twenty-three (23) days, the well was tested on June 17, 1958, and following a three (3) hour blow-down period gauged 5396 MCFGPD through a 3/4" choke and 6428 MCFGPD by the calculated absolute open flow method with an SIPC of 1084# and an SIPT of 1086#. The determination that this well is capable of producing unitized substances in paying quantities was made on June 17, 1958.
- 7. The Rincon Unit #121 Well, located 990' from the South line and 1650' from the East line of Section 23, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on March 29, 1958, and completed on June 13, 1958, at a total depth of 3423' in the Pictured Cliffs Formation. On June 11, 1958 the Pictured Cliffs Formation from 3329' to 3345', 3353' to 3373', and 3379' to 3385' was treated with a sand-water fracturing process. After being shut-in for fourteen (14) days, the well was tested on June 27, 1958, and following a three (3) hour blow-down period gauged 1860 MCFGPD through a 3/4" choke and 1901 MCFGPD by the calculated absolute open flow method with an SIPC of 1072# and an SIPT of 1073#. The determination that this well is capable of producing unitized substances in paying quantities was made on June 27, 1958.
- 8. The Rincon Unit #122 Well, located 1750' from the South line and 990' from the East line of Section 26, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on April 2, 1958, and completed on June 18, 1958, at a total depth of 3361' in the Pictured Cliffs Formation. On June 15, 1958 the Pictured Cliffs Formation from 3258' to 3278' and 3386' to 3412' was treated with a sand-water fracturing process. After being shut-in for nine (9) days, the well was tested on June 27, 1958, and following a three (3) hour blowdown period gauged 2665 MCFGPD through a 3/4" choke and 2795 MCFGPD by the calculated absolute open flow method with an SIFC of 1025# and an SIFT of 1026#. The determination that this well is capable of producing unitized substances in paying quantities was made on June 27, 1958.

The acreage upon which the Rincon Unit #103, #104, #117, #118, #119, #120, #121, and #122 Wells are located was included in previous expansions for the Pictured

Cliffs Formation. Therefore, the Participating Area is not enlarged, and the percentages allocated to the various tracts remain the same.

Very truly yours,

EL PASO NATURAL GAS COMPANY

By rtz

Area Kandman Land Department

HG:SM:jb

cc: Attached List

Rincon Unit

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Shoreline Petroleum Corporation 102 West Crockett Street San Antonio 5, Texas

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

Mr. William G. Webb c/o Turner, Atwood, White, McLane & Francis 1900 Mercantile Dallas Building Dallas 1, Texas

El Paso Natural Gas Company

El Paso, Texas June 20, 1958

Director United States Geological Survey Department of the Interior Washington, D. C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Rincon Unit Area, I Sec. No. 916 Re: NOTICE OF COMPLETION OF ADDITIONAL WELLS, PICTURED CLIFFS FORMATION

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, determined on the dates indicated below that eight (8) additional wells capable of producing unitized substances in paying quantities from the Pictured Cliffs Formation, had been completed upon acreage committed to this unit.

These wells are as follows:

- 1. The Rincon Unit #105 Well, located 1650' from the South line and 990' from the East line of Section 17, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on March 10, 1958, and completed on May 12, 1958, at a total depth of 3319' in the Pictured Cliffs Formation. On May 10, 1958 the Pictured Cliffs Formation from 3222' to 3244' was treated with a sand-water fracturing process. After being shut-in for eight (8) days, the well was tested on May 20, 1958, and following a three (3) hour blow-down period gauged 2498 MCFGPD through a 3/4" choke and 2602 MCFGPD by the calculated absolute open flow method with an SIPC of 1054# and an SIPT of 1054#. The determination that this well is capable of producing unitized substances in paying quantities was made on May 20, 1958.
- 2. The Rincon Unit #106 Well, located 800' from the South line and 1683' from the East line of Section 18, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on April 6, 1958 and completed on May 5, 1958 at a total depth of 3295' in the Pictured Cliffs Formation. On May 4, 1958 the Pictured Cliffs Formation from 3184' to 3198' and 3204' to 3220' was treated with a sand-water fracturing process.

After being shut-in for fifteen (15) days, the well was tested on May 20, 1958, and following a three (3) hour blow-down period gauged 1772 MCFGPD through a 3/4" choke and 1798 MCFGPD by the calculated absolute open flow method with an SIPC of 1080# and an SIPT of 1082#. The determination that this well is capable of producing unitized substances in paying quantities was made on May 20, 1958.

- 3. The Rincon Unit #109 Well, located 1050' from the North line and 840' from the West line of Section 19, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on February 3, 1958 and completed on February 23, 1958 at a total depth of 3252' in the Pictured Cliffs Formation. On February 21, 1958 the Pictured Cliffs Formation from 3112' to 3128' was treated with a sand-water fracturing process. After being shut-in for thirtytwo (32) days, the well was tested on March 28, 1958, and following a three (3) hour blow-down period gauged 2405 MCFGPD through a 3/4" choke and 2627 MCFGPD by the calculated absolute open flow method, with an SIPC of 1049# and an SIPT of 1049#. The determination that this well is capable of producing unitized substances in paying quantities was made on March 28, 1958.
 - . The Rincon Unit #110 Well, located 990' from the South line and 1700' from the East line of Section 19, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on February 15, 1958 and completed on February 27, 1958 at a total depth of 3200' in the Pictured Cliffs Formation. On February 25, 1958 the Pictured Cliffs Formation from 3076' to 3092' and 3116' to 3130' was treated with a sand-water fracturing process. After being shutin for thirty-six (36) days, the well was tested on March 28, 1958, and following a three (3) hour blow-down period gauged 2516 MCFGPD through a 3/4" choke and 2760 MCFGPD by the calculated absolute open flow method with an SIPC of 1065# and an SIPT of 1065#. The determination that this well is capable of producing unitized substances in paying quantities was made on March 28, 1958.
- 5. The Rincon Unit #111 Well, located 1748' from the North line and 1190' from the West line of Section 20, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on April 15, 1958 and completed on May 9, 1958 at a total depth of 3165' in the Pictured Cliffs Formation. On May 6, 1958 the Pictured Cliffs Formation from 3046' to 3072' was treated with a sand-water fracturing process. After being shut-in for eleven (11) days, the well was tested on May 20, 1958, and following a three (3) hour blow-down period gauged 1700 MCFGPD through a 3/4" choke and 1729 MCFGPD by the calculated absolute open flow method with an SIPC of 1039# and an SIPT of 1040#. The determination that this well is capable of producing unitized substances in paying quantities was made on May 20, 1958.
- 6. The Rincon Unit #112 Well, located 1090' from the South line and 1450' from the East line of Section 20, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on February 4, 1958 and completed on May 2, 1958 at a total depth of 3286' in the Pictured Cliffs Formation. On May 1, 1958 the Pictured Cliffs Formation from 3170' to 3186', 3192' - 3202', and 3208' to 3214' was

treated with a sand-water fracturing process. After being shutin for eighteen (18) days, the well was tested on May 21, 1958, and following a three (3) hour blow-down period gauged 1567 MCFGPD through a 3/4" choke and 1589 MCFGPD by the calculated absolute open flow method with an SIPC of 1073# and an SIPT of 1072#. The determination that this well is capable of producing unitized substances in paying quantities was made on May 21, 1958.

- 7. The Rincon Unit #114 Well, located 1790' from the South line and 1800' from the West line of Section 20, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on January 31, 1958 and completed on February 20, 1958 at a total depth of 3222' in the Pictured Cliffs Formation. On February 19, 1958 the Pictured Cliffs Formation from 3090' to 3122' was treated with a sandwater fracturing process. After being shut-in for forty-five (45) days, the well was tested on April 7, 1958 and following a three (3) hour blow-down period gauged 1404 MCFGPD through a 3/4" choke and 1418 MCFGPD by the calculated absolute open flow method, with an SIPC of 1100# and an SIPT of 1100#. The determination that this well is capable of producing unitized substances in paying quantities was made on April 7, 1958.
- 8. The Rincon Unit #116 Well, located 890' from the North line and 990' from the West line of Section 21, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on January 20, 1958 and completed on February 13, 1958 at a total depth of 3362' in the Pictured Cliffs Formation. On February 11, 1958 the Pictured Cliffs Formation from 3266' to 3286' and 3300' to 3314' was treated with a sand-water fracturing process. After being shutin for eleven (11) days, the well was tested on February 25, 1958 and following a three (3) hour blow-down period gauged 2024 MCFGPD through a 3/4" choke and 2070 MCFGPD by the calculated absolute open flow method with an SIPC of 1071# and an SIPT of 1071#. The determination that this well is capable of producing unitized substances in paying quantities was made on February 25, 1958.

The acreage upon which the Rincon Unit #105, #106, #109, #110, #111, #112, #114, and #116 Wells are located was included in previous expansions for the Pictured Cliffs Formation. Therefore, the Participating Area is not enlarged, and the percentages allocated to the various tracts remain the same.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Area Landman

Land Department

HG:JM:pc

cc: Attached List

Rincon Unit

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Rock Hill Oil Company 408 Olive Street St. Louis, Missouri

Mr. J. Glenn Turner 1711 Mercantile Bank Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

Mr. William G. Webb % Turner, Atwood, White, McLane & Francis 1711 Mercantile Bank Building Dallas 1, Texas

El Paso Natural Gas Company

El Paso, Texas June 16, 1958

Director United States Geological Survey Department of the Interior Washington 25, D. C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 Rio Arriba County, New Mexico NINTH EXPANDED PARTICIPATING AREA Mesaverde Formation Effective May 1, 1958

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, submits for your approval the Ninth Expanded Participating Area of the Mesaverde Formation, Rincon Unit, Rio Arriba County, New Mexico, which includes in addition to the lands previously admitted to the Mesaverde Participating Area, the following selection of lands estimated to be productive in paying quantities from the Mesaverde Formation:

> Township 26 North, Range 7 West Section 1: Lots 3,4, S/2 NW/4, SW/4 (W/2) Containing 320.60 acres

The lands described above are proven to be productive by the following:

The Rincon Unit #101 Well, located 1850' from the South line and 850' from the West line of Section 1, Township 26 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on April 11, 1958, and completed on May 2, 1958, at a total depth of 5278' in the Mesaverde Formation. On April 29, 1958 the Point Lookout Section of the Mesaverde Formation from 5022' to 5032', 5042' to 5056', 5066' to 5078', 5092' to 5110', 5114' to 5132' and 5140' to 5156' was treated with a sand-water fracturing process. After being shut in for sixteen (16) days, the well was tested on May 19, 1958 in the Mesaverde Formation, and following a three hour blow-down period gauged 1705 MCFGPD through a 3/4" choke and 1893 MCFGPD by the calculated absolute open flow method with an SIPC of 1086# and an SIPT of 792#. Attached is Schedule X showing the Ninth Expanded Participating Area for the Mesaverde Formation of the Rincon Unit Area. This describes the Expanded Participating Area, shows the percentage of unitized substances allocated to each unitized tract, and the exact breakdown of percentage allocated to each tract according to the various ownership in said tract. Inasmuch as Section 11 of the Unit Agreement provides that, "The effective date of any revision shall be the first of the month in which is obtained the knowledge or information on which such revision is predicated unless a more appropriate effective date is specified in the schedule", the Ninth Expanded Participating Area will be effective May 1, 1958.

If this Ninth Expanded Participating Area meets with your approval, please indicate such approval in the space provided on the attached page and return an approved copy for our files.

Copies of this letter and schedule are being sent to the Working Interest Owners shown on the attached sheet.

Yours very truly,

EL PASO NATURAL GAS COMPANY

By Bitti

Assistant Manager Land Department

TWB: JM:pc

cc: Attached List

APPROVED:

APPROVED:

DATE:

Director, United States Geological Survey Subject to like approval by the appropriate State officials.

Commissioner of Public Lands

ept. 17, 1958 DATE: /

Subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

APPROVED:

DATE: Sept. 19 1958

Oil Conservation Commission Subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.

The foregoing approvals are for the Ninth Expanded Participating Area for the Mesaverde Formation, effective May 1, 1958, under the Rincon Unit Area, I Sec. No. 916, Rio Arriba County, New Mexico.

Rincon Unit

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Shoreline Petroleum Corporation 102 West Crockett Street San Antonio 5, Texas

Mr. J. Glenn Turner 1900 Mercantile Dallas Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

Mr. William G. Webb c/o Turner, Atwood, White, McLane & Francis 1900 Mercantile Dallas Building Dallas 1, Texas

El Paso Natural Gas Company

El Paso. Jexas

June 6, 1958

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

219

Re: Rincon Unit Area, I Sec. No. 916 Rio Arriba County, New Mexico APPROVAL OF THE SIXTH EXPANDED PARTICIPATING AREA Mesaverde Formation Effective April 1, 1957

Gentlemen:

The Sixth Expanded Participating Area, Mesaverde Formation, Rincon Unit Area, was approved effective as of April 1, 1957, as follows:

- Acting Director, United States Geological Survey, May 29, 1958.
- 2. Commissioner of Public Lands of the State of New Mexico, March 3, 1958.
- 3. Oil Conservation Commission of the State of New Mexico, March 31, 1958.

Copies of this letter are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Qevertz Area/Landman Land Department

HG:MC:jb Attachment

Rincon Unit

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Rock Hill Oil Company 408 Olive Street St. Louis, Missouri

Mr. J. Glenn Turner 1711 Mercantile Bank Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

Mr. William G. Webb % Turner, Atwood, White, McLane & Francis 1711 Mercantile Bank Building Dallas 1, Texas

E14 211

P. C. Box 6721 Boswell, New Mexico

May 26, 1958

Texas National Petroleum Company 902 South Coast Building Houston 2, Texas

Gentlemen:

By latters of April 3, 1958, you determined that the following wells, which are located on Federal land in the Rincom unit agreement, 1-Sec. Ho. 916, are not capable of producing unitized substances in paying quantities:

Well	lecation	Permition	Depth	KIM
1 Rincon Unit	5%t sec. 30, T. 27 W. R. 6 Q.	Dakota	7482-7605	800
57 Rincon Unit	1852 sec. 1, T. 26 N., R. 7 ₽.	Dakota	7 3 06- 7365	2242

We concur in the foregoing determinations. Production from such wells shall be allocated to the land on which the wells are located.

Very truly yours,

TOrig. Sgd.) JOHN A. ANDERSON

JOHN A. ANDERSON Regional Oil and Gas Supervisor

Copy to: Washington Formington MLM, Sonte FX MMDCC, Sonte Fe Gomm. Public Lands, Santa Fe

JAKnewfilm

El Paso Natural Gas Company

El Paso, Texas

May 7, 1958

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Director United States Geological Survey Department of the Interior Washington 25, D. C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit, I Sec. No. 916 Rio Arriba County, New Mexico REVISION OF THE SEVENTH, REVISED SEVENTH AND EIGHTH EXPANDED PARTICIPATING AREAS Mesaverde Formation

Gentlemen:

By notices dated December 12, 1957, February 26, 1958, and April 15, 1958, the Seventh, Revised Seventh and Eighth Expanded Participating Areas of the Mesaverde Formation for the Rincon Unit were submitted for approval.

On April 24, 1958 Mr. John Anderson, Regional Oil and Gas Supervisor of the United States Geological Survey, requested that El Paso Natural Gas Company, as Unit Operator, re-define the Seventh Expanded Participating Area, Mesaverde Formation, to include an additional 160.00 acres described as follows:

> Township 27 North, Range 6 West, N.M.P.M. Section 26: SW/4 Containing 160.00 acres

Since the inclusion of this land in the Seventh Expanded Participating Area will cause an adjustment of the percentages of unitized substances allocated to the various tracts, we have revised and enclosed for approval the following:

- 1. Notice dated December 12, 1957 with Schedule VIII for the Seventh Expanded Participating Area.
- 2. Notice dated February 26, 1958 with Schedule VIII-A for the Revised Seventh Expanded Participating Area.

3. Notice dated April 15, 1958 with Schedule IX for the Eighth Expanded Participating Area.

Please substitute the above listed enclosures for the previous notices bearing the same dates.

Copies of this letter with enclosures are being mailed to the Working Interest Owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Вy T. W. Bittick

Assistant Manager Land Department

TWB:MC:jb Enclosures

cc: Attached List

Rincon Unit

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Rock Hill Oil Company 408 Olive Street St. Louis, Missouri

Mr. J. Glenn Turner 1711 Mercantile Bank Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

Mr. William G. Webb % Turner, Atwood, White, McLane & Francis 1711 Mercantile Bank Building Dallas 1, Texas

El Paso Natural Gas Company

El Paso, Texas

December 12, 1957

Director United States Geological Survey Department of the Interior Washington 25, D. C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 Rio Arriba County, New Mexico SEVENTH EXPANDED PARTICIPATING AREA Mesaverde Formation Effective September 1, 1957

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, submits for your approval the Seventh Expanded Participating Area of the Mesaverde Formation, Rincon Unit, Rio Arriba County, New Mexico, which includes in addition to the lands previously admitted to the Mesaverde Participating Area, the following selection of lands estimated to be productive in paying quantities from the Mesaverde Formation:

> Township 27 North, Range 6 West Section 26: SW/4 Section 27: N/2 Township 27 North, Range 7 West Section 15: E/2 Containing 800.00 acres

The lands described above are proven to be productive by the following:

1. The Rincon Unit #85 Well, a dual completion well located 1650' from the North line and 890' from the East line of Section 15, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on May 19, 1957, and completed on June 21, 1957, at a total depth of 5760' in the Mesaverde Formation and at 3562' in the Pictured Cliffs Formation. On June 1, 1957 the Cliff House section of the Mesaverde Formation from 5024' to 5054' was treated with a sand-water fracturing process. The Point Lookout section of the Mesaverde Formation from 5492' to 5522', 5556' to 5570', 5594' to 5610' and 5646' to 5660' was also treated with a sand-water fracturing process. After being shut-in for forty-nine (49) days, the well was tested on September 4, 1957 in the Mesaverde Formation, and following a three hour blowdown period gauged 3427 MCFGPD through a 3/4" choke and 4399 MCFGPD by the calculated absolute open flow method with an SIPT of 1083#.

2. The Rincon Unit #99 Well, located 1025' from the North line and 1025' from the East line of Section 27, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on July 7, 1957, and completed on August 19, 1957 at a total depth of 5528' in the Mesaverde Formation and at 3361' in the Pictured Cliffs Formation. On August 14, 1957, the Cliff House Section of the Mesaverde Formation from 4824' to 4844', 4860' to 4880', 4900' to 4914' and 4956' to 4972' was treated with a sand-water fracturing process. The Point Lookout Section of the Mesaverde Formation from 5284' to 5300', 5362' to 5372', 5394' to 5414', 5424' to 5436', 5448' to 5456' and 5484' to 5494' was also treated with a sand-water fracturing process. After being shut-in for twentythree (23) days, the well was tested in the Mesaverde Formation on September 12, 1957, and following a three (3) hour blow-down period gauged 4432 MCFGPD through a 3/4" choke and 7193 MCFGPD by the calculated absolute open flow method, with an SIPT of 1052#.

Attached is Schedule VIII showing the Seventh Expanded Participating Area for the Mesaverde Formation of the Rincon Unit Area. This describes the Expanded Participating Area, shows the percentage of unitized substances allocated to each unitized tract, and the exact breakdown of percentage allocated to each tract according to the various ownership in said tract. Inasmuch as Section 11 of the Unit Agreement provides that, "The effective date of any revision shall be the first of the month in which is obtained the knowledge or information on which such revision is predicated unless a more appropriate effective date is specified in the schedule", the Seventh Expanded Participating Area will be effective September 1, 1957. If this Seventh Expanded Participating Area meets with your approval, please indicate such approval in the space provided on the attached page and return an approved copy for our files.

Notices of completion for the Rincon #85 and #99 Wells in the Pictured Cliffs Formation have been submitted under separate cover.

Copies of this letter and schedule are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Bv

T. W. Bittick Assistant Manager Land Department

TWB:MC:pc cc: Attached List **APPROVED:**

DATE :

In APPROVED? Commissioner of Public Lapos

State officials.

Director, United States Geological Survey Subject to like approval by the appropriate

Commissioner of Public Lards Subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

APPROVED:

DATE: Sept. 19, 1958

1959

DATE: Sept. 17

Oil Conservation Commission Subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.

The foregoing approvals are for the Seventh Expanded Participating Area for the Mesaverde Formation, effective September 1, 1957, under the Rincon Unit Area, I Sec. No. 916, Rio Arriba County, New Mexico.

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

April 28, 1958

291

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas

Attention: Mr. T. W. Bittick

Re: Rincon Unit Area Rio Arriba County, New Mexico Eighth Expanded Participating Area Mesaverde Formation

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Eighth Expanded Participating Area, Mesaverde Formation, dated April 15, 1958, for the Rincon Unit Area Rio Arriba County, New Mexico, subject to like approval by the United States Geological Survey and by the Commissioner of Public Lands of the State of New Mexico.

Six approved copies of the Application were handed to Mr. M. W. Coll.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/RLS/ga

cc U. S. Geological Survey-Roswell Commissioner of Public Lands-Santa Fe

El Paso Natural Gas Company

El Paso, Jexas

April 15, 1958

Director United States Geological Survey Department of the Interior Washington 25, D. C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 Rio Arriba County, New Mexico EIGHTH EXPANDED PARTICIPATING AREA Mesaverde Formation Effective February 1, 1958

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, submits for your approval the Eighth Expanded Participating Area of the Mesaverde Formation, Rincon Unit, Rio Arriba County, New Mexico, which includes in addition to the lands previously admitted to the Mesaverde Participating Area, the following selection of lands estimated to be productive in paying quantities from the Mesaverde Formation:

> Township 27 North, Range 7 West Section 24: Lots 1,2,3,4,5,6,7,8 (N/2) Section 34: E/2 Containing 672.07 acres

The lands described above are proven to be productive by the following:

1. The Rincon Unit #124 Well, located 1800' from the North line and 815' from the East line of Section 34, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on January 23, 1958, and completed on February 15, 1958, at a total depth of 5508' in the Mesaverde Formation. On February 11, 1958 the Point Lookout Section of the Mesaverde Formation from 5290' to 5300', 5306' to 5310', 5344' to 5352' 5368' to 5376', 5384' to 5394', 5420' to 5428', and 5436' to 5446' was treated with a sand-water fracturing process. After being shut-in for nine (9) days, the well was tested on February 25, 1958 in the Mesaverde Formation, and following a three hour blow-down period gauged 2413 MCFGPD through a 3/4'' choke and 3004 MCFGPD by the calculated absolute open flow method with an SIPC of 1045# and an SIPT of 1045#.

2. The Ripley #3 Well, located 1090' from the North line and 890' from the East line of Section 24, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on April 29, 1957 and completed on May 18, 1957 in the Mesaverde Formation. On May 14, 1957 the Cliff House Section of the Mesaverde Formation was treated with a sand-water fracturing process from 4866' to 4906'. The Point Lookout Section of the Mesaverde Formation from 5384' to 5404', 5416' to 5428', 5438' to 5454', 5480' to 5490' and 5500' to 5518' was also treated with a sand-water fracturing process. After being shut-in for ten (10) days, the well was tested on May 28, 1957, and following a three hour blow-down period gauged 2339 MCFGPD through a 3/4" choke and 2751 MCFGPD by the calculated absolute open flow method with an SIPC of 1121# and an SIPT of 1104#.

Attached is Schedule IX showing the Eighth Expanded Participating Area for the Mesaverde Formation of the Rincon Unit Area. This describes the Expanded Participating Area, shows the percentage of unitized substances allocated to each unitized tract, and the exact breakdown of percentage allocated to each tract according to the various ownership in said tract. Inasmuch as Section 11 of the Unit Agreement provides that, "The effective date of any revision shall be the first of the month in which is obtained the knowledge or information on which such revision is predicated unless a more appropriate effective date is specified in the schedule", the Eighth Expanded Participating Area will be effective February 1, 1958.

The acreage upon which the Ripley #3 Well is located lies within the unit area but is not committed to the Rincon Unit. The Participating Area is enlarged in the Mesaverde Formation effective February 1, 1958 to include the drilling block dedicated to this well, which is described as Lots 1, 2, 3, 4, 5, 6, 7, 8 (N/2). The production from the Ripley #3 Well will be handled on a well basis and will have no effect on the percentages allocated to the tracts which are committed to the unit.

If this Eighth Expanded Participating Area meets with your approval, please indicate such approval in the space provided on the attached page and return an approved copy for our files.

Copies of this letter and schedule are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

T. W. Bittick Assistant Manager Land Department

TWB:MC:jb cc: Attached List **APPROVED:**

Director, United States Geological Survey

Subject to like approval by the appropriate State officials.

APPROVED:

Commissioner of Public Lands

DATE :

DATE:

Subject to like approval by the U.S.G.S. and Oil Conservation Commission.

APPROVED: Oil Conservation Commission

DATE: 4- 28. 18

Subject to like approval by the U.S.G.S. and Commissioner of Public Lands.

The foregoing approvals are for the Eighth Expanded Participating Area for the Mesaverde Formation, effective February 1, 1958, under the Rincon Unit Area, I Sec. No. 916, Rio Arriba County, New Mexico.

Rincon Unit

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Rock Hill Oil Company 408 Olive Street St. Louis, Missouri

Mr. J. Glenn Turner 1711 Mercantile Bank Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

Mr. William G. Webb % Turner, Atwood, White, McLane & Francis 1711 Mercantile Bank Building Dallas 1, Texas

In reply refer to: Unit Division

April 3, 1958

Care 299

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas

> Re: Rincon Unit Area Seventh Expanded Participating Area, Mesaverde Formation

Attention: Mr. Harry Gevertz

Gentlemen:

The New Mexico Oil Conservation Commission have today handed to us seven copies of the above designated Participating Area for the Rincon Unit, which bear date December 12, 1957. This is approved by the Commissioner of Public Lands as of April 3, 1958 and we are enclosing five copies for your use.

Very truly yours,

MURRAY E. MORGAN, Commissioner of Public Lands

BY:

Ted Bilberry, Supervisor Oil and Gas Division

MEM/MMR/s

cc:

Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico TEXAS NATIONAL PETROLEUM CO.

902 SOUTH COAST BUILDING



HOUSTON 2. TEXAS

April 3, 1958

Director United States Geological Survey Department of the Interior Washington, D. C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Re: Rincon Unit Area I SEC.No.916 Rio Arriba County, New Mexico Non-Commercial Well Dakota Formation Determined April 1, 1958

1 J

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I SEC. No. 916, approved February 27, 1952, Texas National Petroleum Co. as unit operator below the base of the Mesaverde Formation determined on April 1, 1958, that the following-described well was not capable of producing unitized substances in paying quantities from the Dakota Formation.

This well is as follows:

The Rincon Unit No. 1 well located 990 feet North of the South line and 990 feet West of the East line of Section 30, Township 27 North, Range 6 West, Rio Arriba County, New Mexico. This well was spudded on July 24, 1951, and completed on January 28, 1953, at a total depth of 7605 feet. The upper Dakota Formation between 7482 feet and 7605 feet was treated with 360 quarts of nitroglycerin, and the well was tested for an open flow potential of 800 MCF per day with SIPC of 1803# and an SIPT of 1428#. The committed drilling block upon which Director -2-United States Geological Survey, et al

. .

this well is located is described as the Southeast Quarter of the Southeast Quarter of Section Thirty, Township 27 North, Range 6 West, and consists of 40 acres.

Since this determination needs no official approval, no provision is made therefor, and in the absence of disapproval this well will continue to be considered non-commercial.

Copies of this letter are being sent to the working interest owners as shown on the attached sheet.

Yours very truly,

TEXAS NATIONAL PETROLEUM CO.

Robert L. Gorden Manager Land Department

RLG/es Enclosure

Rincon Unit

- - ·

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Newenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Rock Hill Oil Company 408 Olive Street St. Louis, Missouri

Mr. J. Glenn Turner 1711 Mercantile Bank Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

Mr. William G. Webb % Turner, Atwood, White, McLane & Francis 1711 Mercantile Bank Building Dallas 1, Texas

El Paso Natural Gas Company P.O.Box 1492 El Paso, Texas Attention: Mr. T. W. Bittick



OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

March 31, 1958



El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas

Attention: Mr. Harry Gevertz

Re: Rincon Unit Area, Rio Arriba County, New Mexico. Seventh Expanded Participating Area. Mesaverde Formation.

P

Gentlemen:

We are today handing to the Commissioner of Public Lands of the State of New Mexico, seven copies of the application for approval of the Seventh Expanded Participating Area, Mesaverde Formation, for the Rincon Unit Area. This is approved by the New Mexico Oil Conservation Commission as of this date.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/RLS/ga

O، CONSERVATION COMMISSIC N P. O. BOX 871 SANTA FE, NEW MEXICO

March 31, 1958

El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas

Attention: Mr. Harry Gevertz

Re:

Rincon Unit Area, Rio Arriba County, New Mexico. Sixth Expanded Participating Area, Mesaverde Formation.

Gentlemen:

We are today handing to the Commissioner of Public Lands of the State of New Mexico, seven copies of the application for approval of the Sixth Expanded Participating Area, Mesaverde Formation, for the Rincon Unit Area. This is approved by the New Mexico Oil Conservation Commission as of this date.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/RLS/ga

Cari 10. 249

El Paso Natural Gas Company El Paso, Texas

December 11, 1957

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area I Sec. No. 916 Sixth Expanded Participating Area, Mesaverde Formation

Gentlemen:

Enclosed herewith please find eight (8) copies of a request for approval of the Sixth Expanded Participating Area for the Mesaverde Formation of the Rincon Unit Area.

This request for approval was previously submitted but an insufficient number of copies were enclosed to provide for file copies reflecting your approval. The Commissioner of Public Lands of the State of New Mexico requires two (2) approved copies and the United States Geological Survey requires four (4) approved copies.

Upon your approval of this expansion, we request that you execute each copy in the space provided and forward seven (7) approved copies to the Commissioner of Public Lands of the State of New Mexico. We have also enclosed a letter which we ask that you forward to the Commissioner with the expansion.

With best regards, we remain,

Very truly yours,

Harry Genertz

Area Landman Land Department

HG:MC:pc Enclosures

El Paso Natural Gas Company

El Paso, Texas

December 3, 1957

Director United States Geological Survey Department of the Interior Washington 25, D. C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 Rio Arriba County, New Mexico SIXTH EXPANDED PARTICIPATING AREA Mesaverde Formation Effective April 1, 1957

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company as Unit Operator submits for your approval the Sixth Expanded Participating Area of the Mesaverde Formation, Rincon Unit, Rio Arriba County, New Mexico, which includes in addition to the lands previously admitted to the Mesaverde Participating Area, the following selection of lands estimated to be productive in paying quantities from the Mesaverde Formation:

> Township 27 North, Range 6 West Section 26: N/2, SE/4 Containing 480.00 acres

The lands described above are proven to be productive by the following:

The Rincon Unit #100 Well, a dual completion well located 990' from the North line and 990' from the East line of Section 26, Township 27 North, Range 6 West, Rio Arriba County, New Mexico was spudded on March 8, 1957, and completed on March 25, 1957, at a total depth of 5760' in the Mesaverde Formation and at 3527' in the Pictured Cliffs Formation. The Cliff House section of the Mesaverde Formation between 5000' and 5018', 5038' and 5060', 5067' and 5083', 5090' and 5102', 5111' and 5127' was treated with a sand-water fracturing process. The Point Lookout section of the Mesaverde Formation between 5435' and 5450', 5520' and 5540', 5590' and 5610', 5640' and 5660' was also treated with a sand-water fracturing process. After being shut-in for eight (8) days, the well was tested on April 12, 1957 in the Mesaverde Formation, and following a three hour blow-down period gauged 4839 MCFGPD through a 3/4" choke and 9047 MCFGPD by the calculated absolute open flow method with an SIPT of 1062#.

Attached is Schedule VII showing the Sixth Expanded Participating Area for the Mesaverde Formation of the Rincon Unit Area. This describes the Expanded Participating Area, shows the percentage of unitized substances allocated to each unitized tract, and the exact breakdown of percentage allocated to each tract according to the various ownership in said tract. Inasmuch as Section 11 of the Unit Agreement provides that, "The effective date of any revision shall be the first of the month in which is obtained the knowledge or information on which such revision is predicated unless a more appropriate effective date is specified in the schedule", this Sixth Expanded Mesaverde Participating Area will be effective April 1, 1957. If this Sixth Expanded Participating Area meets with your approval, please indicate such approval in the space provided on the attached page and return an approved copy for our files.

Notice of completion for the Rincon #100 Well in the Pictured Cliffs Formation has been submitted under separate cover.

Copies of this letter and schedule are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Assistant Manager Land Department

TWB:MC:pc

cc: Attached List

APPROVED:

DATE:

Director, United States Geological Survey

Subject to like approval by the appropriate State officials.

APPROVED:

DATE:

Commissioner of Public Lands

Subject to like approval by the U.S.G.S. and Oil Conservation Commission.

Oil Conservation Commission, **APPROVED:**

DATE: march 31, 195-8

Subject to like approval by the U.S.G.S. and Commissioner of Public Lands.

The foregoing approvals are for the Sixth Expanded Participating Area for the Mesaverde Formation, effective April 1, 1957, under the Rincon Unit Area, I Sec. No. 916, Rio Arriba County, New Mexico.

Rincon Unit

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Rock Hill Oil Company 408 Olive Street St. Louis, Missouri

Mr. J. Glenn Turner 1711 Mercantile Bank Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

Mr. William G. Webb % Turner, Atwood, White, McLane & Francis 1711 Mercantile Bank Building Dallas 1, Texas

1/ 14

March 28, 1958

El Paso Natural Gas Company Box 1492 El Paso, Texas

Attention: Mr. Sam Smith

Re: Rincon Unit Area Rio Arriba County, New Mexico 1958 Drilling Program

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the 1958 Drilling Program for the Rincon Unit Area, dated January 21, 1958, subject to like approval by the United States Geological Survey and by the Commissioner of Public Lands of the State of New Mexico.

One approved copy of the program is returned herewith.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/RLS/ir

Enclosure

El Paso Matural Gas Company El Paso, Texas

January 21, 1958

Director United States Geological Survey Department of the Interior Washington 25, D.C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit, I Sec. No. 916 Rio Arriba County, New Mexico 1958 DRILLING PROGRAM

Gentlemen:

By letter dated December 31 1956, El Paso Natural Gas Company, as Unit Operator, filed a Drilling Program regarding the captioned Unit for the calendar year 1957, consisting of six (6) dual Mesaverde and Pictured Cliffs wells and ten (10) Pictured Cliffs wells. All of these wells were completed during 1957 upon lands committed to this Unit.

As of this date, the total number of wells completed in the Rincon Unit is as follows:

*Mesaverde 15 Pictured Cliffs 68 Dual, Mesaverde-Pictured Cliffs 6

*This total reflects a well drilled to the Dakota and plugged back to the Mesaverde by Texas National Petroleum Co., et al, and further reflects one (1) well determined to be non-commercial.

El Paso Natural Gas Company, as Unit Operator, hereby respectfully requests the approval of a drilling program for the calendar year 1958 consisting of sixteen (16) wells to be drilled to the Pictured Cliffs Formation, three (3) dual-completion wells to be drilled to the Pictured Cliffs and Mesaverde Formations, and five (5) wells to be drilled to the Mesaverde Formation. This Drilling Program is to constitute all of our drilling obligations for this year. These proposed drilling sites are as follows:

> Dual, Mesaverde and Pictured Cliffs Formations S W/& Section 19: 27-6 SW 105 E/2 Section 19: 27-6 SW W/2 Section 21: 27-6

-2-

Mesaverde Formation

W/2	Section	1:	26-7
W/2	Section	11:	26-7
E/2	Section	20:	27-6
E/2	Section	34:	27-7
W/2	Section	13:	27-7

Pictured Cliffs Formation

SE/4 Section 16: 27-6 NW/4 Section 16: 27-6 SE/4 Section 17: 27-6 SE/4 Section 18: 27-6 NW/4 Section 19: 27-6 SE/4 Section 19: 27-6 NW/4 Section 20: 27-6 SE/4 Section 20: 27-6 SW/4 Section 20: 27-6 NW/4 Section 21: 27-6 SE/4 Section 21: 27-6 NE/4 Section 22: 27-6-SW/4 Section 22: 27-6 NW/4 Section 22: 27-6 SE/4 Section 23: 27-6 SE/4 Section 26: 27-6

These wells will be drilled in accordance with the operating regulations as set forth by the United States Geological Survey, and due care will be taken to protect the Unit from drainage and to comply with any requirements by the United States Geological Survey for additional drilling.

El Paso Natural Gas Company intends to drill all of the above listed Pictured Cliffs wells to the base of the Pictured Cliffs Formation using rotary and cable tools. Surface casing will be set to approximately 100' from the surface, and then a production string of 5 1/2" casing will be set through the Pictured Cliffs Formation. Mud will be used in drilling through the Pictured Cliffs Formation and cable tools will be used for completion work. The entire Pictured Ciffs Formation will be subjected to a hydraulic fracturing process. Due care will be taken to protect all horizons.

El Paso Natural Gas Company intends to drill all of the above listed Mesaverde-Pictured Cliffs dual wells to the base of the Mesaverde Formation using rotary tools. Surface casing of 10 3/4" will be set to approximately 150' below the surface and an intermediate string of 7 5/8" casing will be set through the Pictured Cliffs Formation to a depth of approximately 3200'. A 5 1/2" production liner will be set from this point through the Mesaverde Formation. The Mesaverde Formation will then be selectively perforated and subjected to a hydraulic fracturing process, after which a bridging plug will be set above the Mesaverde Formation and the Pictured Cliffs Formation will be selectively perforated and subjected to a hydraulic fracturing process. For completion, a production packer will be set between the two formations using 2" tubing to produce the Mesaverde. A string of 1 1/4" tubing will be run, through which the Pictured Cliffs Formation will be produced. Mud will be used in setting the intermediate string of casing and the hole below the intermediate string will be drilled with gas. Due care will be taken to protect all horizons.

El Paso Natural Gas Company intends to drill all the Mesaverde wells to the base of the Mesaverde Formation using rotary tools. Surface casing of $10 \ 3/4''$ will be set to approximately 150' below the Pictured Cliffs Formation to a depth of approximately

3200'. From this point a 5 1/2'' production string will be set through the Mesaverde Formation, and the casing of the Mesaverde Formation will then be selectively perforated and the Mesaverde Formation will be subjected to a hydraulic fracturing process. Mud will be used in setting the intermediate string of casing, and the hole below the intermediate string will be drilled with gas. Due care will be taken to protect all horizons.

As Sub-Operator of the deep rights, Texas National Petroleum Company, formerly Johnston Oil and Gas Company, will file a drilling program of its own pertaining to the rights below the base of the Mesaverde Formation.

All of the working interest owners have been contacted and this Drilling Program reflects, insofar as possible, their requests for additional drilling.

If this Drilling Program is acceptable, please signify your approval thereof pursuant to Section 10 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to El Paso Natural Gas Company.

Very truly yours,

EL PASO NATURAL GAS COMPANY

mit Sam

Manager Land Department

SS:MC:pc

APPROVED:

DATE:

Supervisor, United States Geological Survey Subject to like approval by the appropriate State officials.

APPROVED:

DATE:

Commissioner of Public Lands Subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

APPROVED:

DATE: 3-28-58

Oil Conservation Commission Subject to like approval by the United States Geological Survey and the Commissioner of Public Lands

The foregoing approvals are for the 1958 Drilling Program for the Rincon Unit Area, I Sec. No. 916, Rio Arriba County, New Mexico.

. . .

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Rock Hill Oil Company 408 Olive Street St. Louis, Missouri

Mr. J. Glenn Turner 1711 Mercantile Bank Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

Mr. William G. Webb
% Turner, Atwood, White, McLane & Francis
1711 Mercantile Bank Building
Dallas 1, Texas

Fit Case 299

In reply refer to: Unit Division

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March 20, 1958

El Paso Natural Gas Company El Paso, Texas

> Re: Rincon Unit Area SIXTH EXPANDED PARTICIPATING AREA Mesaverde Formation

Gentlemen:

We are enclosing one copy of the Sixth Expanded Participating Area, Mesaverde Formation, for the Rincon Unit Area. This plan was approved by the Commissioner of Public Lands March 20, 1958.

At such time as you receive the approval of the Oil Conservation Commission and the United States Geological Survey, will you please notify us as to the date of their approval.

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Very truly yours,

MURRAY E. MORGAN, Commissioner of Public Lanas

BY:

Ted Bilberry, Supervisor Oil and Gas Division

MEM/MMR/s cc: USGS-Rosvell OCC- Santa Fet

F.10 299

El Paso Matural Gas Company El Paso, Texas Marrie 17, 1988

March 17, 1958

United States Geological Survey Post Office Box 6721 Roswell, New Maxico

Attention: Mr. James Enauf

Gentlemen:

Please refer to your letter of March 12, 1958 regarding the Sixth Expanded Participating Area of the Rincon Unit.

This expansion was submitted to the regulatory bodies of the State of New Mexico on December 11, 1967 for approval. To date we have not received approved copies of this expansion.

At such time as we receive the approval of the Oil Conservation Commission and the Commissioner of Public Lands of the State of New Mexico, we will forward this expansion for approval by the United States Geological Survey.

Very truly yours,

Original Signed By HAERY GEVERTZ

Harry Geverts Area Landman Land Department

NG:NC:jr

cc: Commissioner of Public Lands Gil Conservation Commission \checkmark

Eincon Unit 5.0

El Paso Natural Gas Company

El Paso, Texas

February 27, 1958

Director United States Geological Survey Department of the Interior Washington 25, D. C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 Rio Arriba County, New Mexico REVISED EIGHTH EXPANDED PARTICIPATING AREA Pictured Cliffs Formation Based on Government Resurvey Effective October 1, 1957

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, submits for your approval the Revised Eighth Expanded Participating Area of the Pictured Cliffs Formation, Rincon Unit, Rio Arriba County, New Mexico, which is based on a government resurvey of certain lands within the Rincon Unit Area.

Attached is Schedule IX-A showing the Revised Eighth Expanded Participating Area for the Pictured Cliffs Formation of the Rincon Unit Area. This describes the Expanded Participating Area, shows the percentage of unitized substances allocated to each unitized tract, and the exact breakdown of percentage allocated to each tract according to the various ownership in said tract. The Revised Eighth Expanded Participating Area, based upon government resurvey, will be effective October 1, 1957 and will be the final expansion for the Participating Area for the Pictured Cliffs Formation.

Inasmuch as this schedule includes only lands previously admitted to the Pictured Cliffs Participating Area, official approval of this schedule is not necessary. Copies of this letter and schedule are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

k By T. W. Bittick

Assistant Manager Land Department

TWB:MC:jb cc: Attached List

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Rincon Unit

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

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Mr. J. Glenn Turner 1711 Mercantile Bank Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

Mr. William G. Webb % Turner, Atwood, White, McLane & Francis 1711 Mercantile Bank Building Dallas 1, Texas

	SF 079298-A	SF 079298	SF 079160	SF 079052	SERIAL NUMBER
	T-27-N, R-7-W Sec. 14: NW/4	T-27-N, R-7-W Sec. 13: Lots 1, 5,6,7,8	T-26-N, R-7-W Sec. 1: All Sec. 11: All Sec. 12: All	T-27-N, R-6-W Sec. 17: SW/4, W/2 SE/4, SE/4 SE/4 Sec. 18: SE/4, E/2 SW/4	REVISED EIGHTH DESCRIPTION
	160.00	336.22 1,2,3,4, 7,8 (S/2)	1920.80	520.00 /4, /4	EXPANDED PA NUMBER OF ACRES
Page 1	Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	φ φ (Tract 2 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	Tract 1 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	SCHEDULE IX-A REVISED EIGHTH EXPANDED PARTICIPATING AREA FOR THE PICTURED CLIFFS FORMATION RINCON UNIT AREA SCRIPTION OF ACRES OWNERSHIP AND PERCENTAGE COMMITTED
	12.5000% 74.0625% 13.4375% 1 <u>00.0000%</u>	12.50% 82.50% 5.00%	12.50% 82.50% 5.00%	12.50% 82.50% 1 <u>00.00%</u>	CTURED CLIFF PERCENTAGE
	12.5000% 74.0625% 2.5000% 89.0625%	12.50% 82.50% 5.00%	12.50% 82.50% 5.00%	12.50% 82.50% 5.00%	S FORMATION PERCENTAGE COMMITTED
	.78156%	1.64235%	9.38263%	2.54007%	PRESENT ACTUAL PARTICIPATION

Effective October 1, 1957

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s # 07 9302	SF 079301-A	SF 079301	SERIAL NUMBER SF 079298-D
T-26-N, R-6-W Sec. 6: NE/4	T-26-N, R-6-W Sec. 6: SW/4	T-26-N, R-6-W Sec. 6: NW/4	DESCRIPTION NU T-27-N, R-7-W 76 Sec. 13: N/2 76 Sec. 14: Lots 7,9,10 (NE/4 SW/4, S/2 SW/4) Sec. 24: Lots 9,10,1 12,13,14,15 (S/2) (S/2)
160.48	161.35	161.81	NUMBER ON OF ACRES -7-W 768.76 N/2 7,9,10 Lots 7,9,10 (NE/4 SW/4, SW/4, SV/4) Lots 9,10,11, 12,13,14,15,16 12,13,14,15,16
Tract 9 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	Tract 7 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	DRILLING BLOCK OWNERSHIP AND Tract 6 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL
12.50% 82.50% <u>5.00%</u>	12.50% 82.50% 5.00%	12.50% 82.50% <u>5.00%</u> 1 <u>00.00%</u>	PERCENTAGE 12.50% 82.50% 5.00% 100.00%
12,50% 82.50% <u>5.00%</u>	12.50% 82.50% 5.00%	12.50% 82.50% 100.00%	PERCENTAGE COMMITTED 12.50% 82.50% 5.00% 100.00%
.78391%	.78816%	.79041%	PRESENT ACTUAL PARTICIPATION 3.75520%

\$. SCHEDULE IX-A REVISED EIGHTH EXPANDED PARTICIPATING AREA FOR THE PICTURED CLIFFS FORMATION RINCON UNIT AREA

Effective October 1, 1957

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Page 2

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SF 079364	SF 079360	SF 079321	SF 079302-B	SERIAL NUMBER
T-27-N, R-6-W 129 Sec. 28: S/2 Sec. 29: N/2 Sec. 30: Lots 3,4, E Sw/4, SE/4 Sec. 31: Lots 4,13,1 15,16, SE/4 SW/4, S/2 S	T-27-N, R-7-W Sec. 15: E/2 Sec. 22: NE/4 Sec. 23: N/2	T-27-N, R-7-W Sec. 25: Lots 1 6,7,8]	T-26-N, R-6-W Sec. 6: SE/4	DESCRIPTION
-6-W 1295.91 S/2 N/2 Lots 3,4, E/2 SW/4, SE/4 Lots 4,13,14, 15,16, SE/4 SW/4, S/2 SE/4 (S/2)	800.00	656.48 1,2,3,4,5, E/2 (All)	160.00	NUMBER OF ACRES
Tract 13 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	Tract 12 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	TOTAL Tract 11 Interest: Natural Gas TOTAL	Tract 10 Royalty; Working Interest: El Paso Natural Gas Co.;	DRILLING BLOCK OWNERSHIP AND
12.50% 77.00% 10.50%	12.50% 82.50% 100.00%	5.00% 100.00% 12.50% 82.50% 5.00%	12.50%	PERCENTAGE
12.50% 77.00% 10.50%	12.50% 82.50% <u>5.00%</u>	5.00% 100.00% 12.50% 5.00% 100.00%	12.50%	PERCENTAGE COMMITTED
6.33020%	3.90780%	3.20674%	.78156%	PRESENT ACTUAL PARTICIPATION

Effective October 1, 1957

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Page 3

SCHEDULE IX-A REVISED EIGHTH EXPANDED PARTICIPATING AREA FOR THE PICTURED CLIFFS FORMATION RINCON UNIT AREA

	SF 079366	SF 079365-A	SF 079365-A	SF 079364	SERIAL NUMBER
4 5 8 8	T-27-N, R-6-W 79 Sec. 19: Lots 3,4, E/2 SW/4, S Sec. 21: S/2 Sec. 22: W/2 SW/4, S SE/4 Sec. 27: NE/4 SE/4	T-27-N, R-6-W Sec. 23: S/2	T-27-N, R-6-W 52 Sec. 22: NE/4, NE/4 SE/4 Sec. 23: N/2	T-27-N, R-6-W 1309 Sec. 28: N/2 Sec. 29: S/2 Sec. 30: Lots 1,2, E/2 NW/4, NE/4 Sec. 31: Lots 5,6,7,8, 9,10,11,12 (N	REVISED EIGHTH EXPANDED PARTICIPATING RINCON UNIT NUMBER DESCRIPTION OF ACRES OWNERSHIP
	799.40 SE/4 SE/4	320.00	520.00	1309.42 7,8, 2 (N/2)	EXPANDED P. NUMBER OF ACRES
Page 4	Tract 15 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	Tract 14 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	Tract 14 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	Tract 13 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	IX-A AREA FOR THE C AREA DRILLING BLOO AND
	12.50% 77.00% 10.50%	12.50% 80.00% 7.50%	12.50% 77.00% 10.50% 1 <u>00.00%</u>	12.50% 80.00% 7.50% 100.00%	PICTURED CLIFFS FORMATION CK PERCENTAGE PERCENTAGE
	12.50% 77.00% 10.50%	12.50% 80.00% 7.50%	12.50% 77.00% 10.50%	12.50% 80.00% 7.50%	FS FORMATION PERCENTAGE COMMITTED
	3.90487%	1.56312%	2.54007%	6.39619%	PRESENT ACTUAL PARTICIPATION

Effective October 1, 1957

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	SF 079367-A	SF 079366	SF 079366	SF 079366	SERIAL NUMBER
	T-27-N, R-6-W 4 Sec. 26: N/2 Sec. 27: SE/4 SE/4, W/2 SE/4	T-27-N, R-6-W Sec. 20: N/2	T-27-N, R-6-W Sec. 19: Lots 1,2, E/2 NW/4, NE/4 Sec. 20: S/2 Sec. 21: N/2 Sec. 27: N/2	T-27-N, R-6-W 1 Sec. 22: W/2 NW/4, SW/4 SE/4, SE/4 SW/4	DESCRIPTION
	440.00 /4, 4	320,00	1279.32 2, 4,	, 160.00 4, /4, /4	NUMBER OF ACRES
Page 5	Tract 16 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	15-A est: al Gas Co.;	Tract 15-A Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	Tract 15 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	DRILLING BLOCK OWNERSHIP AND
	12.50% 77.00% 10.50% 100.00%	12.50% 77.00% 10.50%	12.50% 80.00% 7.50% 1 <u>00.00%</u>	12.50% 80.00% 7.50% 1 <u>00.00%</u>	PERCENTAGE
	12.50% 77.00% 10.50%	12.50% 77.00% 10.50%	12.50% 80.00% 7.50%	12.50% 80.00% 7.50% 1 <u>00.00%</u>	PERCENTAGE COMM I TTED
	2.14929%	1.56312%	6.24916%	.78156%	PRESENT ACTUAL PARTICIPATION

SCHEDULE IX-A REVISED EIGHTH EXPANDED PARTICIPATING AREA FOR THE PICTURED CLIFFS FORMATION RINCON UNIT AREA

Effective October 1, 1957

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			Dage			
12.92061%	12.50% 82.50% 100.00%	12.50% 82.50% 100.00%	Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	$\begin{array}{c} -7-W \\ \overline{SE/4} \\ 2645.09 \\ \overline{SE/4} \\ Lots 1,2,3,4, \\ SW/4 (S/2) \\ Lots 1,2,3,4,5, \\ 6,7,8,9,10,11, \\ 12,13,14,15,16 (A11) \\ 12,13,14,15,16 (A11) \\ E/2 \\ E/2 \\ E/2 \\ Lots 1,2,3,4,5,6, \\ Lots 1,2,3,4,5,6, \\ 14,15,16 (A11) \end{array}$	T-27-N, R-7-W Sec. 22: SE/4 Sec. 23: Lots 1,2 SW/4 (S/ Sec. 26: Lots 1,2 6,7,8,9, 12,13,14 Sec. 27: E/2, SW/ Sec. 35: Lots 1,2 7,8,9,10 14,15,16	SF 080385
6.25248%	12.50% 82.50% 5.00%	12.50% ; 82.50% <u>5.00%</u> 1 <u>00.00%</u>	Tract 18 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	1280.00	T-27-N, R-7-W Sec. 28: S/2 Sec. 33: All Sec. 34: W/2	SF 080213
.77062%	12.50% 86.50% <u>1.00%</u> 1 <u>00.00%</u>	12.50% 86.50% 1.00%	Tract 17 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	4 1,2,3 4	T-27-N, R-6-W Sec. 18: Lots 1 and 4	SF 079404-A
2.34468%	12.50% 80.00% 7.50% 100.00%	12.50% 80.00% 7.50%	Tract 16 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	480.00	T-27-N, R-6-W Sec. 26: S/2 Sec. 27: SW/4	SF 079367-A
PRESENT ACTUAL PARTICIPATION	FS FORMATION PERCENTAGE COMMITTED	PICTURED CLIFFS FORMATION CK PERCENTAGE COMMITTED	SCHEDULE IX-A REVISED EIGHTH EXPANDED PARTICIPATING AREA FOR THE P RINCON UNIT AREA NUMBER DRILLING BLOCK CRIPTION OF ACRES OWNERSHIP AND	TH EXPANDED PA NUMBER OF ACRES	REVISED EIGH DESCRIPTION	SERIAL NUMBER

Effective October 1, 1957

Page 6

			E-289-29			NM 013654			NM 012209	SERIAL NUMBER	
	<u>1-2/-N, K-0-W</u> <u>Sec. 32: E/2 NW/4,</u> <u>T-27-N, R-7-W</u> <u>Sec. 36: S/2 NE/4</u>		<u>T-27-N, R-7-W</u> Sec. 36: SW/4		Sec. 18: NE/4, E/2 NW/4	T-27-N, R-6-W Sec. 17: N/2,		1: Lots 8,11, SW/4)	T-27-N, R-7-W	DESCRIPTION	REVISED EIGHTH
	/4, W/4 /4		160.00)) NW/4	600.00		1,2,3,4,5,6, 12 (E/2, NW/1	337.63	NUMBER OF ACRES	EXPANDED PARJ
Page 7	Royalty; Working Interest: Southern Petroleum Exploration, Inc.; ORRI; TOTAL	ORRI; TOTAL Tract 23	Royalty; Working Interest: El Paso Natural Gas Co.;	Tract 22	ORRI; TOTAL	A	Tract 21	Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL		DRILLING BLOCK OWNERSHIP AND	SCHEDULE IX-A REVISED EIGHTH EXPANDED PARTICIPATING AREA FOR THE PJ RINCON UNIT AREA
	12.50% 87.50% .00%	5.00% 100.00%	∞ ⊢		81.50% 6.00% 100.00%	12.50%		81.50% <u>6.00%</u> 1 <u>00.00%</u>	12.50%	% PERCENTAGE	PICTURED CLIFFS FORMATION
	12.50% 87.50% .00%	5.00%	12.50% 82.50%		81.50% 6.00% 100.00%	12.50%		81.50% 6.00% 100.00%	12.50%	PERCENTAGE COMMITTED	FORMATION
		0 J 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	.78156%			2.93085%			1.64924%	PRESENT ACTUAL PARTICIPATION	

Effective October 1, 1957

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			RINCON UNIT AREA	v	
SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	DRILLING BLOCK OWNERSHIP AND	FERCENTAGE	PERCENTAGE COMMITTED
E-290-28	T-27-N R-6-W	440_00	Tract 24		
	: W/2			12.50%	12.50%
	W/2 SE/4, SE/4 SE/4	25	Working Interest: El Paso Natural Gas Co.;	77.50%	77.50%
			TOTAL	10.00%	0.00%
			Tract 24		
E-290-28	T-27-N, R-6-W 2 Sec. 32: SE/4 SW/4,	200.00 4,	NO 1	12.50%	12.50%
	W/2 NE/4 T-27-N, R-7-W		Working Interest: El Paso Natural Gas Co.;	82.50%	82.50%
	Sec. 36: E/2 SE/4		ORRI; TOTAL	5.00% 100.00%	5.00% 100.00%
E-290-28	T-27-N. R-6-W	520.00	Tract 25		
	Sec. $32: SE/4$,		Royalty; Working Interest:	12.50%	12.50%
	SW/4 SW/4	4		82.50%	82.50%
	T-27-N, R-7-W Sec. 36: NW/4, W/2 SE/4	-	ORRI; TOTAL	5.00% 100.00%	4,00% 99,00%
			Tract 25		
E-290-28	T-27-N, R-6-W Sec. 16: NE/4	160.00	Royalty; Working Interest:	12.50%	12.50%
			00	82.50%	82.50%
			ORRI; TOTAL	5.00% 100.00%	5.00% 100.00%
Riffantive Ontohen 1	her 1 1057		Page 8		

SCHEDULE IX-A REVISED EIGHTH EXPANDED PARTICIPATING AREA FOR THE PICTURED CLIFFS FORMATION

Effective October 1, 1957

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	E-291-35	E~291~35	E-291-3	E-290-28	SERIAL NUMBER
	T-26-N, R-7-W Sec. 2: SW/4	T-26-N, R-7-W Sec. 2: NW/4	T-26-N, R-7-W Sec. 2: Lots 1,2, S/2 NE/4, SE/4	T-27-N, R-6-W 2 Sec. 32: NW/4 SW/4, W/2 NW/4 T-27-N, R-7-W Sec. 36: N/2 NE/4	REVISED EIGHTH E DESCRIPTION
	160.00	160.68	320.76	200.00 /4, 4	XPANDED PART NUMBER OF ACRES
Page 9	Tract 28 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	Tract 27 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	Tract 26 Royalty; Working Interest: Southern Petroleum Exploration, Inc.; ORRI; TOTAL	Tract 25 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	REVISED EIGHTH EXPANDED PARTICIPATING AREA FOR THE PICT RINCON UNIT AREA DESCRIPTION OF ACRES OWNERSHIP AND
	12.50% ; 82.50% <u>5.00%</u>	12.50% 82.50% 5.00%	12.50% 87.50% 1 <u>00.00%</u>	12.50% 87.50% .00%	THE PICTURED CLIFFS FORMATION NG BLOCK PERCENTAGE COMMITT
	12.50% 82.50% <u>4.00%</u> 99.00%	12.50% 82.50% 5.00%	12.50% 87.50% 100.00%	12.50% 87.50% 100.00%	FORMATION PERCENTAGE COMMITTED
	.78156%	.78488%	1.56683%	.97695%	PRESENT ACTUAL PARTICIPATION

Effective October 1, 1957

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RINC	REVISED EIGHTH EXPANDED PARTICIPATING AREA FOR THE PICTURED CLIFFS FORMATION	SCI
RINCON UNIT AREA	TING ARE	SCHEDULE IX-A
AREA	EA FOR	(-A
	THE	
	PICTURED	
	CLIFFS	
	FORMATIO.	
	N	

Р Р е				E-6443-4		SERIAL NUMBER
T-27-N, R-6-W 1 Sec. 22: E/2 NW/4, NB/4 SW/4, NW/4 SE/4				T-27-N, R-6-W Sec. 16: NE/4 SE/4		DESCRIPTION
160.00 /4, N/4, E/4				40.00 £∕4		NUMBER OF ACRES
Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	Tract 30	ORRI; TOTAL	Working Interest: El Paso Natural Gas Co.;	Royalty;	Tract 29	DR OWNERSH I P
	30				29	DRILLING BLOCK AND
12.50% 75.00% <u>12.50%</u> 1 <u>00.00%</u>		5.00% 100.00%	82.50%	12.50%		PERCENTAGE
.00% 75.00% 12.50% 87.50%		5.00%	82.50%	12,50%		PERCENTAGE COMMITTED
.78156%				.19539%		PRESENT ACTUAL PARTICIPATION

Effective October 1, 1957

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Page 10

SCHEDULE IX-A REVISED EIGHTH EXPANDED PARTICIPATING AREA FOR THE PICTURED CLIFFS FORMATION RINCON UNIT AREA

RECAPITULATION

Description of Lands in Participating Area:

26,27,28,29,30,31,32: All	Sections 16, 17, 18, 19, 20, 21, 22, 23,	Township 27 North, Range 6 West, N.M.P.M.	Sections 1,2,11,12: A11	Township 26 North, Range 7 West, N.M.P.M.	Section 6: All	Township 26 North, Range 6 West, N.M.P.M.
	Section 28: S/2	Section 27: E/2, SW/4	34,35,36: All	Sections 13,14,23,24,25,26,33,	Sections 15,22: E/2	Township 27 North, Range 7 West, N.M.P.M.

Percent of Basic Royalty Committed: Percent of Working Interest Committed: Percent of O.R.R.I. Committed:	Total Number of Acres in Participating Area: Total Number of Acres Committed in Participating Area:
99.90159% 100.00000% 99.83976%	20,823.94 20,471.87

Effective October 1, 1957

Page 11

El Paso Natural Gas Company

El Paso, Jexas

February 26, 1958

Director United States Geological Survey Department of the Interior Washington 25, D. C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 Rio Arriba County, New Mexico REVISED SEVENTH EXPANDED PARTICIPATING AREA Mesaverde Formation Based on Government Resurvey Effective October 1, 1957

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, submits for your approval the Revised Seventh Expanded Participating Area of the Mesaverde Formation, Rincon Unit, Rio Arriba County, New Mexico, which is based on a government resurvey of certain lands within the Rincon Unit Area.

Attached is Schedule VIII-A showing the Revised Seventh Expanded Participating Area for the Mesaverde Formation of the Rincon Unit Area. This describes the Expanded Participating Area, shows the percentage of unitized substances allocated to each unitized tract, and the exact breakdown of percentage allocated to each tract according to the various ownership in said tract. The Revised Seventh Expanded Participating Area, based upon government resurvey, will be effective October 1, 1957 and will be reflected in all future expanded participating areas.

Inasmuch as this schedule includes only lands previously admitted to the Mesaverde Participating Area, official approval of this schedule is not necessary.

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Copies of this letter and schedule are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

By

T. W. Bittick Assistant Manager Land Department

TWB:MC:jb cc: Attached List

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Rock Hill Oil Company 408 Olive Street St. Louis, Missouri

Mr. J. Glenn Turner 1711 Mercantile Bank Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

IN REPLY REFER TO:



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY P. C. Box 6721

Roswell, New Mexico

F.12 211

February 24, 1958

El Paso Natural Gas Company P. O.Box 1492 El Paso, Temme

177 177 . Fil 1:26

Attention: Mr. Sem Smibh

Gentlemen:

Your plan of development dated January 21, 1958, for the kincom Unit Area, New Maxico, for the calendar year 1958, has been approved on this date subject to like approval by the appropriate State of New Mexico officials.

Two approved copies of the plan are enclosed.

Very truly yours,

Orly. Sgd.) JOHN A. ANDERSON

JOHN A. ANDERSON Regional Oil and Gas Supervisor

Enclosure

Copy to: Mash. (w/copy of plan) Farmington (w/copy of plan) -Oil Coms. Goum., Santa Fe (letter only)

El Paso Matural Gas Company T El Paso, Texas

and and a

February 11, 1958

Director United States Geological Survey Department of the Interior Washington, D. C.

Commissioner of Public Lands Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission Of the State of New Mexico Capitol Annex Building Santa Fe New Mexico

> Re: Exhibit "B" Rincon Unit Rio Arriba County, New Mexico Revised: February 1, 1958

Gentlemen:

Please find enclosed the Exhibit "B" for the Rincon Unit, which has been revised effective February 1, 1958.

Copies of this letter are being sent to the Working Interest Owners shown on the attached sheet,

Very truly yours,

Harry Gevertz

Area Landman Land Department

HG:MC:cl

cc: Attached list

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Rock Hill Oil Company 408 Olive Street St. Louis, Missouri

Mr. J. Glenn Turner 1711 Mercantile Bank Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

See El Paso Matural Gas Company

El Paso, Texas

December 17, 1957

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Re: Rincon Unit Area I Sec. No. 916 Seventh Expanded Participating Area, Mesaverde Formation

Gentlemen:

Enclosed herewith please find eight (8) copies of a request for approval of the Seventh Expanded Participating Area for the Mesaverde Formation of the Rincon Unit Area.

The Commissioner of Public Lands of the State of New Mexico requires two approved copies for his files and the United States Geological Survey requires four file copies of each geological inference type unit expansion.

Upon your approval of this expansion, we request that you please execute each copy in the space provided and return seven (7) approved copies to us for our further handling.

With best regards, we remain,

Very truly yours,

Harry Gevertz Area Landman Land Department

HG:MC:pc Enclosures

El Paso Natural Gas Company

El Paso, Texas

December 12, 1957

Director United States Geological Survey Department of the Interior Washington 25, D. C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 Rio Arriba County, New Mexico SEVENTH EXPANDED PARTICIPATING AREA Mesaverde Formation Effective September 1, 1957

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, submits for your approval the Seventh Expanded Participating Area of the Mesaverde Formation, Rincon Unit, Rio Arriba County, New Mexico, which includes in addition to the lands previously admitted to the Mesaverde Participating Area, the following selection of lands estimated to be productive in paying quantities from the Mesaverde Formation:

> Township 27 North, Range 6 West Section 27: N/2 Township 27 North, Range 7 West Section 15: E/2 Containing 640.00 acres

The lands described above are proven to be productive by the following:

1. The Rincon Unit #85 Well, a dual completion well located 1650° from the North line and 890' from the East line of Section 15, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on May 19, 1957, and completed on June 21, 1957, at a total depth of 5760' in the Mesaverde Formation and at 3562° in the Pictured Cliffs Formation. On June 1, 1957 the Cliff House section of the Mesaverde Formation from 5024° to 5054° was treated with a sand-water fracturing process. The Point Lookout section of the Mesaverde Formation from 5492' to 5522°, 5556' to 5570°, 5594° to 5610° and 5646° to 5660° was also treated

with a sand-water fracturing process. After being shut-in for forty-nine (49) days, the well was tested on September 4, 1957 in the Mesaverde Formation, and following a three hour blowdown period gauged 3427 MCFGPD through a 3/4'' choke and 4399 MCFGPD by the calculated absolute open flow method with an SIPT of 1083#.

2. The Rincon Unit #99 Well, located 1025° from the North line and 1025' from the East line of Section 27, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on July 7, 1957, and completed on August 19, 1957 at a total depth of 5528° in the Mesaverde Formation and at 3361' in the Pictured Cliffs Formation. On August 14, 1957, the Cliff House section of the Mesaverde Formation from 4824' to 4844', 4860' to 4880', 4900' to 4914' and 4956' to 4972' was treated with a sand-water fracturing process. The Point Lookout section of the Mesaverde Formation from 5284° to 5300°, 5362° to 5372°, 5394° to 5414°, 5424° to 5436', 5448' to 5456' and 5484' to 5494' was also treated with a sand-water fracturing process. After being shut-in for twentythree (23) days, the well was tested in the Mesaverde Formation on September 12, 1957, and following a three (3) hour blow-down period gauged 4432 MCFGPD through a 3/4" choke and 7193 MCFGPD by the calculated absolute open flow method, with an SIPT of 1052#.

Attached is Schedule VIII showing the Seventh Expanded Participating Area for the Mesaverde Formation of the Rincon Unit Area. This describes the Expanded Participating Area, shows the percentage of unitized substances allocated to each unitized tract, and the exact breakdown of percentage allocated to each tract according to the various ownership in said tract. Inasmuch as Section 11 of the Unit Agreement provides that, "The effective date of any revision shall be the first of the month in which is obtained the knowledge or information on which such revision is predicated unless a more appropriate effective date is specified in the schedule", the Seventh Expanded Participating Area will be effective September 1, 1957. If this Seventh Expanded Participating Area meets with your approval, please indicate such approval in the space provided on the attached page and return an approved copy for our files.

Notices of completion for the Rincon #85 and #99 Wells in the Pictured Cliffs Formation have been submitted under separate cover.

Copies of this letter and schedule are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

T. W. Bittick Assistant Manager Land Department

TWB:MC:pc cc: Attached List APPROVED:

Director, United States Geological Survey

Subject to like approval by the appropriate State officials.

APPROVED: Commissioner of Public Lands Subject to like approval by the U.S.G.S. and Oil Conservation Commission. APPROVED: Oil Conservation Commission Date: <u>3-31-58</u>

Subject to like approval by the U.S.G.S. and Commissioner of Public Lands.

The foregoing approvals are for the Seventh Expanded Participating Area for the Mesaverde Formation, effective September 1, 1957, under the Rincon Unit Area, I Sec. No. 916, Rio Arriba County, New Mexico.

Date:

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Rock Hill Oil Company 408 Olive Street St. Louis, Missouri

Mr. J. Glenn Turner 1711 Mercantile Bank Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

El Paso, Texas

December 3, 1957

Director United States Geological Survey Department of the Interior Washington 25, D. C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Rincon Unit Area, I Sec. No. 916 Re: NOTICE OF COMPLETION OF ADDITIONAL WELL, MESAVERDE FORMATION

S. K.C.

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, determined on May 28, 1957 that one (1) additional well, capable of producing unitized substances in paying quantities from the Mesaverde Formation, had been completed upon acreage within the unit area.

This well is as follows:

The Ripley #3 Well, located 1090' from the North line and 890' from the East line of Section 24, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on April 29, 1957 and completed on May 18, 1957 in the Mesaverde Formation. On May 14, 1957 the Cliff House Section of the Mesaverde Formation was treated with a sand-water fracturing process from 4866' to 4906'. The Point Lookout Section of the Mesaverde Formation from 5384' to 5404', 5416' to 5428', 5438' to 5454', 5480' to 5490' and 5500' to 5518' was also treated with a sandwater fracturing process. After being shut-in for ten (10) days, the well was tested on May 28, 1957, and following a three (3) hour blowdown period gauged 2339 MCFGPD through a 3/4" choke and 2751 MCFGPD by the calculated absolute open flow method with an SIPC of 1121# and an SIPT of 1104#.

The acreage upon which the Ripley #3 Well is located lies within the unit area but is not committed to the Rincon Unit. Therefore, the participating area is not enlarged in the Mesaverde Formation and the production from this well will be handled on a well basis. The percentage allocated to the various tracts shown on Schedule VII for

the Sixth Expanded Participating Area for the Mesaverde Formation remain the same.

Copies of this letter are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

By rtz Harry G Area Landman Land Department

HG:MWC:pc

cc: Attached List

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Rock Hill Oil Company 408 Olive Street St. Louis, Missouri

Mr. J. Glenn Turner 1711 Mercantile Bank Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

El Paso Natural Gas Company

107 con 1 1 1 1 00 El Paso, Jexas

October 24, 1957

Director United States Geological Survey Department of the Interior Washington, D.C.

Commissioner of Public Lands Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Rincon Unit Area, I Sec. No. 916 Re: NOTICE OF COMPLETION OF ADDITIONAL WELLS, PICTURED CLIFFS FORMATION

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, determined on August 23, 1957 and September 4, 1957, that three (3) additional wells capable of producing unitized substances in paying quantities from the Pictured Cliffs Formation had been completed upon acreage committed to this Unit.

These wells are as follows:

The Rincon Unit #85 Well, a dual completion, located 1650' 1. from the North line and 890' from the East line of Section 15, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on May 19, 1957, and completed on June 21, 1957, at a total depth of 5760' in the Mesaverde Formation and at 3562' in the Pictured Cliffs Formation. On June 1, 1957, the Pictured Cliffs Formation from 3278' to 3286' and 3304' to 3326' was treated with a sand-water fracturing process. After being shut-in for thirty-seven (37) days, the well was tested in the Pictured Cliffs Formation on August 23, 1957, and following a three hour blow-down period gauged 2287 MCFGPD through a 3/4" choke and 2359 MCFGPD by the calculated absolute open flow method, with an SIPC of 991# and an SIPT of 991#.

- 2. The Rincon Unit #98 Well, a dual completion, located 990' from the North line and 990' from the East line of Section 21, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on July 5, 1957, and completed on July 26, 1957, at a total depth of 5655' in the Mesaverde Formation and at 3326' in the Pictured Cliffs Formation. On July 23, 1957, the Pictured Cliffs Formation from 3176' to 3212' was treated with a sand-water fracturing process. After being shut-in for forty (40) days, the well was tested in the Pictured Cliffs Formation on September 4, 1957, and following a three hour blow-down period gauged 4144 MCFGPD through a 3/4" choke and 4558 MCFGPD by the calculated absolute open flow method, with an SIPC of 1071# and an SIPT of 1071#.
- 3. The Rincon Unit #99 Well, a dual completion, located 1025' from the North line and 1025' from the East line of Section 27, Township 27 North, Range 6 West Rio Arriba County, New Mexico, was spudded on July 20, 1957, and completed on August 19, 1957, at a total depth of 5528' in the Mesaverde Formation and at 3361' in the Pictured Cliffs Formation. On August 15, 1957, the Pictured Cliffs Formation from 3132' to 3180' was treated with a sand-water fracturing process. After being shut-in for fifteen (15) days, the well was tested in the Pictured Cliffs Formation on September 4, 1957, and following a three hour blow-down period gauged 3561 MCFGPD through a 3/4" choke and 3842 MCFGPD by the calculated absolute open flow method, with an SIPC of 1035# and an SIPT of 1035#.

The acreage upon which the Rincon Unit #85 Well is located was included in the Seventh Expanded Participating Area for the Pictured Cliffs Formation, effective July 1, 1955, and the acreage upon which the Rincon #98 and #99 Wells are located was included in the Eighth Expanded Participating Area for the Pictured Cliffs Formation, effective September 1, 1955. Therefore, the Participating Area is not enlarged, and the percentages allocated to the tracts shown on Schedule VIII for the Seventh Expanded Participating Area and Schedule IX for the Eighth Expanded Participating Area remain the same.

Notice of Completion for the Rincon #98 Well for the Mesaverde Formation and the Seventh Expanded Participating Area for the Mesaverde Formation based upon the Rincon #85 and #99 Wells will be submitted under separate cover.

Copies of this letter are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Harry Gevertz

Area Landman Land Department

HG:MWC:cl cc: Attached List

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Rock Hill Oil Company 408 Olive Street St. Louis, Missouri

Mr. J. Glenn Turner 1711 Mercantile Bank Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

MAINERFIE aso Matural Gas Company 1557 SEP 9 Mil 6:10 September 6, 1957

Oil Conservation Commission Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 Rio Arriba County, New Mexico SIXTH EXPANDED PARTICIPATING AREA Mesaverde Formation Effective April 1, 1957

Gentlemen:

Your attention is called to the above captioned notice dated August 22, 1957.

On page 1 paragraph 2 regarding completion and test data on the Rincon #100 Well, you will notice that the total depth reads 5619'. This depth is incorrect and should be changed to read 5760'.

Please make the necessary correction on your copies.

If we may be of further service do not hesitate to call on us.

Very truly yours,

Harry Leve

Harry Gévertz Area Landman Land Department

HG:MC:cl

MANN OFFICE COL Paso Natural Gas Company

1057 CEP 3 // 8:52

El Paso, Texas

August 27, 1957

Mr. John A. Anderson Regional Oil & Gas Supervisor United States Geological Survey Post Office Box 6721 Roswell, New Mexico

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 CORRECTION OF NOTICE OF COMPLETION OF ADDITIONAL WELLS, PICTURED CLIFFS FORMATION AND MESAVERDE FORMATION, Dated August 14, 1957

Gentlemen:

The Rincon Unit #97 Well was not correctly located in the above captioned Notices of Completion, however the enclosed pages set out the correct location if replaced as follows:

- 1. Replace page 1 of the Mesaverde Notice of Completion dated August 14, 1957 with the enclosed page bearing the same caption.
- 2. Replace page 2 of the Pictured Cliffs Notice of Completion dated August 14, 1957 with the enclosed page 2.

Please correct your copies by the above mentioned substitutions and destroy the two incorrect pages.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Area Landman Land Department

HG:MC:pc

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

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Mr. J. Glenn Turner 1711 Mercantile Bank Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

El Paso Natural Gas Company

El Paso, Texas

August 14, 1957

Mr. John A. Anderson Regional Oil & Gas Supervisor United States Geological Survey Post Office Box 6721 Roswell, New Mexico

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 NOTICE OF COMPLETION OF ADDITIONAL WELLS, MESAVERDE FORMATION

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, determined on July 17, 1957, and on August 1, 1957, that two (2) additional wells capable of producing unitized substances in paying quantities from the Mesaverde formation, had been completed upon acreage committed to this unit.

These wells are as follows:

- The Rincon Unit #88 Well, a dual completion, located 1. 1750' from the North line and 1650' from the East line of Section 13, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on June 2, 1957, and completed on June 23, 1957, at a total depth of 5680' in the Mesaverde formation and at 3485' in the Pictured Cliffs formation. On June 19, 1957, the Cliff House Section of the Mesaverde formation from 4910' to 4940' and 4954' to 4970' and the Point Lookout Section of the Mesaverde formation from 5432' to 5454', 5494' to 5518', 5528' to 5538', and 5566' to 5576' was treated with a sand-water fracturing process. After being shut-in for twelve (12) days, the well was tested on July 17, 1957, in the Mesaverde formation and following a three hour blowdown period gauged 3458 MCFGPD through a 3/4" choke and 4366 MCFGPD by the calculated absolute open flow method, with an SIPT of 1088#.
- The Rincon Unit #97 Well, a dual completion located 1650' from the South line and 990' from the West line of Section 18,

2. The Rincon Unit #97 Well, a dual completion, located 1650' from the South line and 990' from the West line of Section 18, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on June 4, 1957, and completed on July 9, 1957, at a total depth of 5656' in the Mesaverde formation and at 3339' in the Pictured Cliffs formation. On July 4, 1957, the Pictured Cliffs formation from 3184' to 3216' was treated with a sandwater fracturing process. After being shut-in for nine (9) days, the well was tested on July 18, 1957, and following a three hour blow-down period gauged 1245 MCFGPD through a 3/4" choke and 1257 MCFGPD by the calculated absolute open flow method, with an SIPC of 1013#, and an SIPT of 1013#.

The acreage upon which the Rincon Unit #88 and #97 Wells are located was included in the Seventh Expanded Participating Area for the Pictured Cliffs formation, effective July 1, 1955. Therefore, the Participating Area is not enlarged, and the percentages allocated to the tracts shown on Schedule VIII for the Seventh Expanded Participating Area remain the same.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Harry evertz

Area Landman Land Department

HG:MWC:jr

cc: Attached List

-2-

El Paso Natural Gas Company

El Paso, Texas

August 22, 1957

Mr. John A. Anderson Regional Oil and Gas Supervisor Post Office Box 6721 Roswell, New Mexico

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 Rio Arriba County, New Mexico SIXTH EXPANDED PARTICIPATING AREA Mesaverde Formation Effective April 1, 1957

1 :

Gentlemen:

IN OFFICE CCC

M 3:52

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company as Unit Operator submits for your approval the Sixth Expanded Participating Area of the Mesaverde Formation, Rincon Unit, Rio Arriba County, New Mexico, which includes in addition to the lands previously admitted to the Mesaverde Participating Area, the following selection of lands estimated to be productive in paying quantities from the Mesaverde Formation:

> Township 27 North, Range 6 West Section 26: N/2, SE/4 Containing 480.00 acres

The lands described above are proven to be productive by the following:

The Rincon Unit #100 Well, a dual completion well located 990' from the North line and 990' from the East line of Section 26, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on March 8, 1957, and completed on March 25, 1957, at a total depth of <u>5619'</u> in the Mesaverde Formation and at 3527' in the Pictured Cliffs formation. The Cliff House section of the Mesaverde Formation between 5000' and 5018', 5038' and 5060', 5067' and 5083', 5090' and 5102', 5111' and 5127' was treated with a sand-water fracturing process. The Point Lookout section of the Mesaverde Formation between 5435' and 5450', 5520' and 5540', 5590' and 5610', 5640' and 5660' was also treated with a sand-water fracturing process. After being shut-in for eight (8) days, the well was tested on April 12, 1957 in the Mesaverde formation, and following a three hour blow-down period gauged 4839 MCFGPD through a 3/4" choke and 9047 MCFGPD by the calculated absolute open flow method with an SIPT of 1062#.

Attached is Schedule VII showing the Sixth Expanded Participating Area for the Mesaverde Formation of the Rincon Unit Area. This describes the Expanded Participating Area, shows the percentage of unitized substances allocated to each unitized tract, and the exact breakdown of percentage allocated to each tract according to the various ownership in said tract. Inasmuch as Section 11 of the Unit Agreement provides that, "The effective date of any revision shall be the first of the month in which is obtained the knowledge or information on which such revision is predicated unless a more appropriate effective date is specified in the schedule", this Sixth Expanded Mesaverde Participating Area will be effective April 1, 1957. If this Sixth Expanded Participating Area meets with your approval, please indicate such approval in the space provided on the attached page and return an approved copy for our files.

Notice of completion for the Rincon #100 Well in the Pictured Cliffs formation has been submitted under separate cover.

Copies of this letter and schedule are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

T. W. Bittick Assistant Manager Land Department

TWB:MC:pc

cc: Attached List

APPROVED:

Director, United States Geological Survey

Subject to like approval by the appropriate State officials.

APPROVED:

Date:

Date:

Commissioner of Public Lands

Subject to like approval by the U.S.G.S. and Oil Conservation Commission.

APPROVED:

Date:_____

Oil Conservation Commission

Subject to like approval by the U.S.G.S. and Commissioner of Public Lands.

The foregoing approvals are for the Sixth Expanded Participating Area for the Mesaverde Formation, effective April 1, 1957, under the Rincon Unit Area, I Sec. No. 916, Rio Arriba County, New Mexico.

Copies of the foregoing letter have been sent to the following Working Interest Owners:

> Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Rock Hill Oil Company 408 Olive Street St. Louis, Missouri

Mr. J. Glenn Turner 1711 Mercantile Bank Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

	SF 079298-D	SF 079298-A	SF 079298	SF 079052	SERIAL NUMBER
	Sec. 14: NW/4 T-27-N, R-7-W 440.00 Sec. 13: N/2 Sec. 14: NE/4 SW/4, S/2 SW/4	-N, R-	T-27-N, R-7-W 320.00 Sec. 13: S/2	T-27-N, R-6-W 520.00 Sec. 17: W/2 SE/4, SE/4 SE/4, SW/4 Sec. 18: SE/4, E/2 SW/4	SCHEDULE VII SIXTH EXPANDED PARTICIPATING AREA FOR THE RINCON UNIT AREA NUMBER DRILLIN DESCRIPTION OF ACRES OWNERSHIP AND
Page 1	Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL <u>Tract 6</u> Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	TUTAL Tract 4	Tract 3 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI;	Tract 1 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	
	12.50% 1 <u>3.44%</u> 1 <u>00.00%</u> 12.50% 12.50% 1 <u>00.00%</u>		12.50% 82.50%	12.50% 82.50% 5.00%	MESAVERDE FORMATION 3 BLOCK PERCENTAGE
	12.50% 74.06% 1 <u>3.44%</u> 12.50% 82.50% <u>5.00%</u>		12.50%	12.50% 82.50% <u>5.00%</u>	PERCENTAGE COMM ITTED
	6.71030%	2.44011%	4.88022%	7.93036%	PRESENT ACTUAL PARTICIPATION

Effective April 1, 1957

.

		SF 079366		SF 079365-A		SF 079365 -A		SERIAL NUMBER
	<u>T-27-N, R-6-W</u> 160. <u>Sec. 22: W/2</u> NW/4, SE/4 SW/4, SW/4 SE/4	T-27-N, R-6-W 440 Sec. 21: S/2 Sec. 22: W/2 SW/4, SE/4 SE/4		T-27-N, R-6-W 3 Sec. 23: S/2		T-27-N, R-6-W 520 Sec. 22: NE/4, NE/4 SE/4		N DESCRIPTION O
	160.00 /4, W/4, E/4	440.00 /4, /4		320,00		520.00 E/4		NUMBER OF ACRES
Page 2	Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	Tract 15	Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	El Paso Natural Gas Co.; ORRI; TOTAL	Royalty; Working Interest;	Tract 14	DRILLING BLOCK OWNERSHIP AND
	12.50% 80.00% 7.50% 100.00%	12.50% 77.00% 10.50%		12.50% 80.00% 7.50%	77.00% 10.50% 100.00%	12.50%		PERCENTAGE
	12.50% 80.00% 7.50%	12.50% 77.00% <u>10.50%</u> 1 <u>00.00%</u>		12 . 50% 80 . 00% 7 . 50% 1 <u>00 . 00</u> %	77,00% <u>10,50%</u> 1 <u>00,00</u> %	12.50%		PERCENTAGE COMMITTED
	2.44011%	<u>6.7103b</u> %		4.88022%		7.93036%		PRESENT ACTUAL PARTICIPATION

SCHEDULE VII SIXTH EXPANDED PARTICIPATING AREA FOR THE MESAVERDE FORMATION RINCON UNIT AREA

Effective April 1, 1957

	SF 079367-A	SF 079367-A		SF 079366	SERIAL NUMBER
	T-27-N, R-6-W Sec. 26: SE/4	T-27-N, R-6-W Sec. 26: N/2	T-27-N, R-6-W Sec. 19: N/2 Sec. 20: S/2 Sec. 21: N/2	T-27-N, R-6-W Sec. 20: N/2	DESCRIPTION
	160.00	320,00	959 _° 32	320.00	NUMBER OF ACRES
Page 3	Tract 16 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	<u>Tract 16</u> Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	TOTAL Royalty; Working Interest; El Paso Natural Gas Co.; ORRI; TOTAL	Tract 15-A Royalty; Working Interest: El Paso Natural Gas Co.; ORRI;	RINCON UNIT AREA DRILLING BLOCK OWNERSHIP AND
	12.50% 80.00% 7.50%	12.50% 77.00% 10.50%	100,00%	12.50% 77.00%	PERCENTAGE
	12.50% 80.00% 7.50%	12.50% 77.00% 10.50%	12,50%	12.50% 77.00%	PERCENTAGE COMM ITTED
	2.44011%	4.88022%	14.63031%	4.88022%	PRESENT ACTUAL PARTICIPATION

SCHEDULE VII SIXTH EXPANDED PARTICIPATING AREA FOR THE MESAVERDE FORMATION

Effective April 1, 1957

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E-290-28 NM 013654 SF 079404-A SERIAL NUMBER NM 012209 Sec. 16: Sec. 17: Sec. 14: T-27-N, R-6-W Sec. 18: Lot: Sec. 18: T-27-N, R-6-W T-27-N, R-6-W T-27-N, R-7-W DESCRIPTION E/2, Lots 1,2, NE/4, N/2, W/2, 3,4 SE/4 SE/4 NW/4 SE/4W/2 SE/4, NW/4 SW/4 NE/4E/2440.00 600.00 157.76 360.00 OF ACRES NUMBER ORRI; Working Interest: ORRI; El Paso Natural Gas Co.; Working Interest: Working Interest: **OWNERSHIP** ORRI; El Paso Natural Gas Co.; Working Interest: Royalty; ORRI; El Paso Natural Gas Co.; Royalty; Royalty; El Paso Natural Gas Co.; Royalty; RINCON UNIT AREA TOTAL TOTAL TOTAL TOTAL Tract 24 Tract 21 Tract 20 Tract 17 DRILLING BLOCK AND 86.50% 1.00% 100.00% 6.00% 10.00% <u>6.00%</u> 100.00% 81.50% 81.50% 77.50% 12.50% 12.50% 12.50% 12.50% PERCENTAGE 6.00% <u>6.00%</u> 100.00% 100.009 .00% 81.50% 86.50% 81.50% COMMITTED 77.50% 12.50% PERCENTAGE 12.50% 12.50% 12.50% 1.00% 6.71030% 9.15041% 5.49025% PARTICIPATION 2.40595% ACTUAL PRESENT

SIXTH EXPANDED PARTICIPATING AREA FOR THE MESAVERDE FORMATION

SCHEDULE VII

Effective April 1, 1957

Page 4

SIXTH EXPANDED	
IXTH EXPANDED PARTICIPATING AREA FOR THE MESAVERDE FORMATION	SCI
AREA FO	CHEDULE V
OR	VI]
THE	
MESAVERDE	
FORMATION	

Patented	E-6443-4	E −290−28	SERIAL NUMBER
<u>T-27-N, R-6-W</u> 160°(<u>Sec°22: E/2</u> NW/4, NE/4 SW/4, NW/4 SE/4	T-27-N, R-6-W 40. Sec. 16: NE/4 SE/4	T-27-N, R-6-W Sec. 16: NE/4	DESCRIPTION
160.00 W/4, SW/4, SE/4	40.00 SE/4	160.00	NUMBER OF ACRES
Tract 30 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	<u>Tract 29</u> Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	Tract 25 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	RINCON UNIT AREA DRILLING BLOCK OWNERSHIP AND
12.50% 75.00% <u>12.50%</u> 1 <u>00.00%</u>	12.50% 82.50% 5.00%	12.50% 82.50% <u>5.00</u> %	PERCENTAGE
12.50% 75.00% <u>12.50%</u> 1 <u>00.00%</u>	12,50% 82,50% 5,00%	12.50% 82.50% <u>5.00%</u>	PERCENTAGE COMMITTED
2.44011%	.61003%	<u>2.44011</u> %	PRESENT ACTUAL PARTICIPATION

Effective April 1, 1957

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Page 5

SCHEDULE VII SIXTH EXPANDED PARTICIPATING AREA FOR THE MESAVERDE FORMATION RINCON UNIT AREA

RECAPITULATION

Description of lands in Participating Area: Township 27 North, Range 6 West, N.M.P.M.

Section 23: Section 26: Section 22: Section 21: Section 20: Section 19: Section 18: Section 17: Section 16: A11 A11 A11 All A11 A11 A11 N/2, SE/4 Lots 1,2, E/2 NW/4, NE/4

Township 27 North, Range 7 West, N.M.P.M.

Section 13: All Section 14: All

Total Number of Acres in Participating Area:6,557.08Percent of Basic Royalty Interest Committed:100.00%Percent of Working Interest Committed:100.00%Percent of O.R.R.I. Committed:99.32897%

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El Praso Natural Gas Company M 1: 1.5 El Paso, Texas

August 14, 1957

Mr. John A. Anderson Regional Oil & Gas Supervisor United States Geological Survey Post Office Box 6721 Roswell, New Mexico

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 NOTICE OF COMPLETION OF ADDITIONAL WELLS, MESAVERDE FORMATION

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, determined on July 17, 1957, and on August 1, 1957, that two (2) additional wells capable of producing unitized substances in paying quantities from the Mesaverde formation, had been completed upon acreage committed to this unit.

These wells are as follows:

- 1. The Rincon Unit #88 Well, a dual completion, located 1750' from the North line and 1650' from the East line of Section 13, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on June 2, 1957, and completed on June 23, 1957, at a total depth of 5680' in the Mesaverde formation and at 3485' in the Pictured Cliffs formation. On June 19, 1957, the Cliff House Section of the Mesaverde formation from 4910' to 4940' and 4954' to 4970' and the Point Lookout Section of the Mesaverde formation from 5432' to 5454', 5494' to 5518', 5528' to 5538', and 5586' to 5576' was treated with a sand-water fracturing process. After being shut-in for twelve (12) days, the well was tested on July 17, 1957, in the Mesaverde formation and following a three hour blowdown period gauged 3458 MCFGPD through a 3/4" choke and 4366 MCFGPD by the calculated absolute open flow method. with an SIPT of 1088#.
- 2. The Rincon Unit #97 Well, a dual completion located 1650' from the South line and 990' from the East line of Section 18,

Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on June 4, 1957, and completed on July 9, 1957, at a total depth of 5656' in the Mesaverde formation and at 3339' in the Pictured Cliffs formation. On July 4, 1957, the Cliff House Section of the Mesaverde formation from 4888' to 4920' and 4940' to 4956' and the Point Lookout Section of the Mesaverde formation from 5412' to 5440', 5444' to 5460', 5467' to 5486', 5495' to 5502' and 5534' to 5546', was treated with a sand-water fracturing process. After being shut-in for fourteen (14) days, the well was tested in the Mesaverde formation on August 1, 1957, and following a three hour blow-down period gauged 3547 MCFGPD through a 3/4" choke and 4565 MCFGPD by the calculated absolute open flow method, with an SIPT of 1056#.

The acreage upon which the Rincon Unit #88 and #97 Wells are located was included in the Fifth and Fourth Expanded Participating Area for the Mesaverde formation, effective August 1, 1956, and May 1, 1956, respectively. Therefore, the Participating Area is not enlarged, and the percentages allocated to the tracts shown on Schedule VI for the Fifth Expanded Participating Area and Schedule V for the Fourth Expanded Participating Area remain the same.

Very truly yours.

EL PASO NATURAL GAS COMPANY

Harry Gevertz Area Landman Land Department

HG:MWC:pc

cc: Attached List

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Rock Hill Oil Company 408 Olive Street St. Louis, Missouri

Mr. J. Glenn Turner 1711 Mercantile Bank Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

Same to 1 MAR OFFICE EL Paso Natural Gas Company

1957 AUG : A PH 1:24

El Paso, Texas

August 14, 1957

Mr. John A. Anderson Regional Oil & Gas Supervisor United States Geological Survey Post Office Box 6721 Roswell, New Mexico

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 NOTICE OF COMPLETION OF ADDITIONAL WELLS, PICTURED CLIFFS FORMATION

 j_{\pm}

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, determined on July 5, 1957 and July 18, 1957 that two (2) additional wells capable of producing unitized substances in paying quantities from the Pictured Cliffs formation, had been completed upon acreage committed to this unit.

These wells are as follows:

1. The Rincon Unit #88 Well, a dual completion, located 1750' from the North line and 1650' from the East line of Section 13, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on June 2, 1957, and completed on June 23, 1957, at a total depth of 5680' in the Mesaverde formation and at 3485' in the Pictured Cliffs formation. On June 19, 1957, the Pictured Cliffs formation from 3212' to 3235' was treated with a sand-water fracturing process. After being shut-in for twelve (12) days, the well was tested in the Pictured Cliffs formation on July 5, 1957, and following a three hour blow-down period gauged 2480 MCFGPD through a 3/4" choke and 2595 MCFGPD by the calculated absolute open flow method, with an SIPC of 1036#, and an SIPT of 1036#. 2. The Rincon Unit #97 Well, a dual completion, located 1650' from the South line and 990' from the East line of Section 18, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on June 4, 1957, and completed on July 9, 1957, at a total depth of 5656' in the Mesaverde formation and at 3339' in the Pictured Cliffs formation. On July 4, 1957, the Pictured Cliffs formation from 3184' to 3216' was treated with a sand-water fracturing process. After being shut-in for nine (9) days, the well was tested on July 18, 1957, and following a three hour blow-down period gauged 1245 MCFGPD through a 3/4" choke and 1257 MCFGPD by the calculated absolute open flow method, with an SIPC of 1013#, and an SIPT of 1013#.

The acreage upon which the Rincon Unit #88 and #97 Wells are located was included in the Seventh Expanded Participating Area for the Pictured Cliffs formation, effective July 1, 1955. Therefore, the Participating Area is not enlarged, and the percentages allocated to the tracts shown on Schedule VIII for the Seventh Expanded Participating Area remain the same.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Harry Gevertz

Area Landman Land Department

HG:MWC:jr

cc: Attached List

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Rock Hill Oil Company 408 Olive Street St. Louis, Missouri

Mr. J. Glenn Turner 1711 Mercantile Bank Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

IMAIN OFFICE OCC 1957 AUG 13 PH 1:23 El Paso, Jexas

July 30, 1957

Regional Oil and Gas Supervisor United States Geological Survey Department of the Interior Roswell, New Mexico

Commissioner of Public Lands Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission Of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 NOTICE OF COMPLETION OF ADDITIONAL WELL, PICTURED CLIFFS FORMATION

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Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, determined on April 4, 1957 that one (1) additional well, capable of producing unitized substances in paying quantities from the Pictured Cliffs formation, had been completed upon acreage committed to this unit.

This well is as follows:

The Rincon Unit #100 Well, located 990' from the North line and 990' from the East line of Section 26, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on March 8, 1957, and completed on March 25, 1957, at a total depth of 5760' in the Mesaverde formation and at 3527' in the Pictured Cliffs formation. On March 20, 1957, the Pictured Cliffs formation from 3310' to 3330', and 3338' to 3356' was treated with a sand-water fracturing process. After being shut-in for ten (10) days, the well was tested on April 4, 1957, and following a three (3) hour blow-down period gauged 2717 MCFGPD through a 3/4" choke and 2809 MCFGPD by the calculated absolute open flow method, with an SIPC of 1005#, and an SIPT of 1005#.

The acreage upon which the Rincon Unit #100 Well is located was included in the Eighth Expanded Participating Area for the Pictured Cliffs formation, effective September 1, 1955. Therefore, the Participating Area is not enlarged in the Pictured Cliffs formation, and the percentages allocated to the tracts shown on Schedule IX for the Eighth Expanded Participating Area for the Pictured Cliffs formation remain the same.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Вy Harry Gey ertz

Area Landman Land Department

HG:MWC:jr

cc: Attached List

Rincon Unit

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Rock Hill Oil Company 408 Olive Street St. Louis, Missouri

Mr. J. Glenn Turner 1711 Mercantile Bank Building Dallas 1, Texas

Mr. W. C. McMahan Post Office Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

Mr. William G. Webb % Turner, Atwood, White, McLane & Francis 1711 Mercantile Bank Building Dallas 1, Texas

El Paso Natural Gas Company

El Paso, Texas

March 21, 1957

Director United States Geological Survey Department of the Interior Washington, D. C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 NOTICE OF COMPLETION OF ADDITIONAL WELLS Pictured Cliffs Formation

and the second sec

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I. Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, determined on March 8, 1957, that four (4) additional wells capable of producing unitized substances in paying quantities from the Pictured Cliffs formation, had been completed upon acreage committed to this unit.

These wells are as follows:

- 1. The Rincon Unit #93 Well, located 800' from the South line and 1050' from the East line of Section 11, Township 26 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on January 21, 1957, and completed on February 14, 1957, at a total depth of 2793' in the Pictured Cliffs formation. On February 11, 1957, the Pictured Cliffs formation from 2706' to 2741' was treated with a sand-water fracturing process. After being shut-in for twenty three (23) days, the well was tested on March 8, 1957, and following a three hour blow-down period gauged 7678' MCFGPD through a 3/4" choke and 12,393 MCFGPD by the calculated absolute open flow method, with an SIPC of 831#, and an SIPT of 831#.
- 2. The Rincon Unit #94 Well, located 800' from the South line and 990' from the West line of Section 12, Tównship 26 North, Range 7 West, Rio Arriba County, New

Mexico, was spudded on January 27, 1957, and completed on February 18, 1957, at a total depth of 2845' in the Pictured Cliffs formation. On February 16, 1957, the Pictured Cliffs formation from 2756' to 2794' was treated with a sand-water fracturing process. After being shut-in for nineteen (19) days, the well was tested on March 8, 1957, and following a three hour blow-down period gauged 5128 MCFGPD through a 3/4" choke and 6225 MCFGPD by the calculated absolute open flow method, with an SIPC of 827#, and an SIPT of 827#.

- 3. The Rincon Unit #95 Well, located 1650' from the South line and 890' from the East line of Section 12, Township 26 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on January 31, 1957, and completed on February 22, 1957, at a total depth of 2850' in the Pictured Cliffs formation. On February 20, 1957, the Pictured Cliffs formation from 2750' to 2762', 2777' to 2788' and 2794' to 2806' was treated with a sand-water fracturing process. After being shut-in for fifteen (15) days, the well was tested on March 8, 1957, and following a three hour blow-down period gauged 2207 MCFGPD through a 3/4" choke and 2285 MCFGPD by the calculated absolute open flow method, with an SIPC of 853#, and an SIPT of 853#.
- 4. The Rincon Unit #96 Well, located 990' from the North line and 800' from the East line of Section 12, Township 26 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on February 5, 1957, and completed on February 27, 1957, at a total depth of 2984' in the Pictured Cliffs formation. On February 25, 1957, the Pictured Cliffs formation from 2905' to 2920', and 2926' to 2939' was treated with a sand-water fracturing process. After being shut-in for ten (10) days, the well was tested on March 8, 1957, and following a three hour blow-down period gauged 1836 MCFGPD through a 3/4" choke and 1891 MCFGPD by the calculated absolute open flow method, with an SIPC of 805#, and an SIPT of 805#.

The acreage upon which the Rincon Unit #93, #94, #95 and #96 Wells are located was included in the Fourth Expanded Participating Area for the Pictured Cliffs formation, effective December 1, 1953. Therefore, the Participating Area is not enlarged, and the percentages allocated to the tracts shown on Schedule V for the Fourth Expanded Participating Area, remain the same.

Very truly yours, EL PASO NATURAL GAS_COMPANY By Joe W. Cherry Area Landman Lease Department

Rincon Unit

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Rock Hill Oil Company 408 Olive Street St. Louis, Missouri

Mr. J. Glenn Turner 1711 Mercantile Bank Building Dallas 1, Texas

Mr. Bert Fields 1211 Fidelity Union Life Building Dallas, Texas

Mr. W. C. McMahan P. O. Box 631 Houston 2, Texas

A. V. Jones Albany, Texas

Homer R. Stazney Albany, Texas

El Paso Natural Gas Company

El Paso, Texas

March 14, 1957

Director United States Geological Survey Department of the Interior Washington, D. C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 NOTICE OF COMPLETION OF ADDITIONAL WELLS, PICTURED CLIFFS FORMATION

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, determined on February 5, 1957 and February 26, 1957, that two (2) additional wells capable of producing unitized substances in paying quantities from the Pictured Cliffs formation, have been completed upon acreage committed to this unit.

These wells are as follows:

1. Rincon Unit #91 Well, located 828' from the North line and 1002' from the West line of Section 11, Township 26 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on January 12, 1957, and completed on January 24, 1957, at a total depth of 3025' in the Pictured Cliffs formation. On January 20, 1957, the Pictured Cliffs formation from 2930' to 2940' and 2948' to 2978' was treated with a sandwater fracturing process. After being shut-in for twelve (12) days, the well was tested on February 5, 1957, and following a three hour blow-down period gauged 6449 MCFGPD through a 3/4" choke and 9035 MCFGPD by the calculated absolute open flow method with an SIPC of 783#; no SIPT is available at this time because no tubing was run.

2. The Rincon Unit #92 Well, located 1650' from the North line and 1835' from the East line of Section 11, Township 26 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on January 17, 1957, and completed on February 6, 1957, at a total depth of 2855' in the Pictured Cliffs formation. On February 4, 1957, the Pictured Cliffs formation from 2758' to 2767' and 2775' to 2809' was treated with a sand-water fracturing process. After being shut-in for twenty (20) days, the well was tested on February 26, 1957, and following a three hour blow-down period gauged 6266 MCFGPD through a 3/4" choke and 8409 MCFGPD by the calculated absolute open flow method, with an SIPC of 837#, and an SIPT of 837#.

The acreage upon which the Rincon Unit #91 and #92 wells are located was included in the Third Expanded Participating Area for the Pictured Cliffs formation, effective November 1, 1953. Therefore, the Participating Area is not enlarged, and the percentages allocated to the tracts shown on Schedule IV for the Third Expanded Participating Area, remain the same.

Copies of this letter are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Joe W. Cherry

Area Landman Lease Department

JWC:RDJ:cr

cc: Attached List

Rincon Unit

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Rock Hill Oil Company 408 Olive Street St. Louis, Missouri

Mr. J. Glenn Turner 1711 Mercantile Bank Building Dallas 1, Texas

Mr. Bert Fields 1211 Fidelity Union Life Building Dallas, Texas

Mr. W. C. McMahan P. O. Box 631 Houston 2, Texas

A. V. Jones Albany, Texas

Homer R. Stazney Albany, Texas

El Paso Natural Gas Company El Paso, Texas

March 11, 1957

Director United States Geological Survey Department of the Interior Washington, D. C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area I Sec. No. 916 NOTICE OF COMPLETION OF ADDITIONAL WELLS, PICTURED CLIFFS FORMATION

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, determined on January 25, 1957 and January 31, 1957, that four (4) additional wells capable of producing unitized substances in paying quantities from the Pictured Cliffs formation, have been completed upon acreage committed to this unit.

These wells are as follows:

1. Rincon Unit #86 Well, located 890' from the South line and 900' from the East line of Section 15, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on December 23, 1956, and completed on January 13, 1957, at a total depth of 3210' in the Pictured Cliffs formation. On January 12, 1957, the Pictured Cliffs formation from 3130' to 3160' was treated with a sand-water fracturing process. After being shut-in for twelve (12) days, the well was tested on January 25, 1957, and following a three hour blow-down period gauged 3629 MCFGPD through a 3/4" choke and 3857 MCFGPD by the calculated absolute open flow method, with an SIPC of 995#, and an SIPT of 995#.

- 2. The Rincon Unit #87 Well, located 1800' from the North line and 1700' from the West line of Section 13, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on January 2, 1957, and completed on January 16, 1957, at a total depth of 3420' in the Pictured Cliffs formation. On January 15, 1957, the Pictured Cliffs formation from 3310' to 3336' was treated with a sand-water fracturing process. After being shut-in for nine (9) days, the well was tested on January 25, 1957, and following a three hour blowdown period gauged 2875 MCFGPD through a 3/4" choke and 2978 MCFGPD by the calculated absolute open flow method, with an SIPC of 1060#, and an SIPT of 1061#.
- 3. The Rincon Unit #89 Well, located 890' from the South line and 890' from the East line of Section 13, Township 27, North, Range 7 West, Rio Arriba County, New Mexico, was spudded on December 29, 1956, and completed on January 19, 1957, at a total depth of 3315' in the Pictured Cliffs formation. On January 18, 1957, the Pictured Cliffs formation from 3209' to 3234' was treated with a sand-water fracturing process. After being shut-in for eleven (11) days, the well was tested on January 31, 1957, and following a three hour blow-down period gauged 2415 MCFGPD through a 3/4" choke and 2472 MCFGPD by the calculated absolute open flow method, with an SIPC of 1065# and an SIPT of 1066#.
- 4. The Rincon Unit #90 Well, located 1051' from the South line and 990' from the West line of Section 2, Township 26 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on January 6, 1957, and completed on January 22, 1957, at a total depth of 2865', in the Pictured Cliffs formation. On January 20, 1957, the Pictured Cliffs formation from 2775' to 2810', was treated with a sand-water fracturing process. After being shut-in for nine (9) days, the well was tested on January 31, 1957, and following a three hour blow-down period gauged 5900 MCFGPD through a 3/4" choke and 7711 MCFGPD by the calculated absolute open flow method, with an SIPC of 790#, and an SIPT of 784#.

The acreage upon which the Rincon Unit #90 Well is located was included in the Third Expanded Participating Area for the Pictured Cliffs formation, effective November 1, 1953, the acreage upon which the Rincon Unit #89 Well is located was included in the Fifth Expanded Participating Area for the Pictured Cliffs formation, effective June 1, 1954, and the acreage upon which the Rincon Unit #86 and #87 Wells are located was included in the Seventh Expanded Participating Area for the Pictured Cliffs formation, effective July 1, 1955. Therefore, the Participating Area is not enlarged, and the percentages allocated to the tracts shown on Schedule VI for the Fifth Expanded Participating Area, Schedule IV for the Third Expanded Participating Area, and Schedule VIII for the Seventh Expanded Participating Area remain the same. Copies of this letter are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

By Joe

Area Landman Lease Department

JWC:RDJ:cr

cc: Attached List

99

El Paso Matural Gas Company El Paso, Texas February 27, 1957

Director United States Geological Survey Department of Interior Washington, D.C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

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Re: Rincon Unit Area I Sec. No. 916 Rio Arriba County, New Mexico APPROVAL OF 1957 DRILLING PROGRAM

Gentlemen:

This is to advise that the 1957 Drilling Program for the above captioned unit was approved by the proper Federal and State authorities as follows:

> 1. Regional Supervisor, United States Geological Survey APPROVED: February 4, 1957

Commissioner of Public Lands of the State of New Mexico 2. APPROVED: January 29, 1957

Oil Conservation Commission of the State of New Mexico 3. APPROVED: February 11, 1957

Copies of this letter have been sent to the working interest owners shown on the attached sheet.

Very truly yours, Joe W. Cherry Area Landman/ Lease Department

JWC:RDJ:cr cc: Attached sheet

DIL CONSERVATION COMMISSIUN P. D. BOX 871 SANTA FE, NEW MEXICO

299

February 11, 1957

El Paso Natural Gas Company El Paso, Texas

Attention: Mr. Samuel Smith

Re: Rincon Unit Rio Arriba County, New Mexico 1957 Drilling Program

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the 1957 Drilling Program for the subject unit area, dated December 31, 1957, subject to like approval by the United States Geological Survey and by the Commissioner of Public Lands of the State of New Mexico.

You are reminded that approval of the Drilling Program does not constitute approval of the individual dual completions, and that separate approval must be obtained in the prescribed manner for said duals.

It is presumed that the proposed dual completion described as in the "S/2 Section 18: Township 27 North, Range 6 West, " will be located in the SW/4 of said section.

One approved copy of the Program is returned herewith.

Very truly yours,

A. L. PORTER, JR. Secretary-Director

ALP:DSN:dea Enclosure

El Paso Matural Gas Company El Paso, Texas

Director United States Geological Survey Department of the Interior Washington, D. C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 NOTICE OF COMPLETION OF ADDITIONAL WELLS, PICTURED CLIFFS FORMATION

1.1

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, determined on January 24, 1957 and on January 25, 1957, that three (3) additional wells capable of producing unitized substances in paying quantities from the Pictured Cliffs formation, had been completed upon acreage committed to this unit.

These wells are as follows:

- The Rincon Unit #72 Well, located 990' from the South line and 850' 1. from the East line of Section 33, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on December 15, 1956, and completed on January 18, 1957, at a total depth of 2970' in the Pictured Cliffs formation. On January 16, 1957, the Pictured Cliffs formation from 2902' to 2922' was treated with a sand-water fracturing process. After being shut-in for seven (7) days, the well was tested on January 25, 1957, and following a three hour blow-down period gauged 3032 MCFGPD through a 3/4" choke and 3232 MCFGPD by the calculated absolute open flow method, with an SIPC of 810#, and an SIPT of 810#.
- The Rincon Unit #73 Well, located 1800' from the North line and 900' 2. from the East line of Section 33, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on December 20, 1956, and completed on January 14, 1957, at a total depth of 3252' in the Pictured Cliffs formation. On January 12, 1957, the Pictured Cliffs formation from 3150' to 3158', and 3172' to 3200' was treated with a sand-water fracturing process. After being shut-in for ten (10) days, the well was tested on January 24, 1957, and following a three

hour blow-down period gauged 6288 MCFGPD through a 3/4" choke and 8489 MCFGPD by the calculated absolute open flow method, with an SIPC of 817#, and an SIPT of 817#.

3. The Rincon Unit #74 Well, located 900' from the North line and 951' from the West line of Section 33, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on December 15, 1956, and completed on January 9, 1957, at a total depth of 3100' in the Pictured Cliffs formation. On January 7, 1957, the Pictured Cliffs formation from 3029' to 3052' was treated with a sand-water fracturing process. After being shut-in for fifteen (15) days, the well was tested on January 24, 1957, and following a three hour blow-down period gauged 4541 MCFGPD through a 3/4" choke and 5277 MCFGPD by the calculated absolute open flow method, with an SIPC of 838# and an SIPT of 838#.

The acreage upon which the Rincon Unit #72, #73 and #74 Wells are located was included in the Sixth Expanded Participating Area for the Pictured Cliffs formation, effective August 1, 1954. Therefore, the Participating Area is not enlarged, and the percentages allocated to the tracts shown on Schedule VII for the Sixth Expanded Participating Area remain the same.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Cherry W. Joe Area Landman Lease Department

JWC:RDJ:nn

cc: Attached List

Rincon Unit

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

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Rock Hill Oil Company 408 Olive Street St. Louis, Missouri

Mr. J. Glenn Turner 1711 Mercantile Bank Building Dallas 1, Texas

Mr. Bert Fields 1211 Fidelity Union Life Building Dallas, Texas

Mr. W. C. McMahan P. O. Box 631 Houston 2, Texas

A. V. Jones Albany, Texas

Homer R. Stazney Albany, Texas

El Paso Natural Gas Company

El Paso, Texas

February 7, 1957

Director United States Geological Survey Department of the Interior Washington, D. C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 NOTICE OF COMPLETION OF ADDITIONAL WELLS, PICTURED CLIFFS FORMATION

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, determined on January 7, 1957, January 9, 1957, and on January 17, 1957, that four (4) additional wells capable of producing unitized substances in paying quanitities from the Pictured Cliffs formation, had been completed upon acreage committed to this unit.

These wells are as follows:

- 1. The Rincon Unit #69 Well, located 1650' from the South line and 900' from the West line of Section 27, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on December 4, 1956, and completed on January 1, 1957, at a total depth of 3075' in the Pictured Cliffs formation. On December 31, 1956, the Pictured Cliffs formation from 2957' to 2968', and from 2984' to 3008' was treated with a sand-water fracturing process. After being shut-in for eight (8) days, the well was tested on January 9, 1957, and following a three hour blow-down period guaged 2473 MCFGPD through a 3/4" choke and 2578 MCFGPD by the calculated absolute open flow method, with an SIPC of 832#, and an SIPT of 833#.
- 2. The Rincon Unit #71 Well, located 1550' from the South line and 1550' from the East line of Section 28, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on December 9, 1956, and completed on January 5, 1957, at a total depth of 3050' in the Pictured Cliffs formation. On January 3, 1957, the Pictured Cliffs formation from 2967' to 3003' was treated with a

sand-water fracturing process. After being shut-in for twelve (12) days, the well was tested on January 17, 1957, and following a three hour blow-down period guaged 3072 MCFGPD through a 3/4" choke and 3289 MCFGPD by the calculated absolute open flow method, with an SIPC of 805#, and an SIPT of 805#.

- 3. The Rincon Unit #76 Well, located 1800' from the North line and 1090' from the East line of Section 34, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on November 19, 1956, and completed on December 23, 1956, at a total depth of 3082' in the Pictured Cliffs formation. On December 22, 1956, the Pictured Cliffs formation from 3000' to 3010' and 3023' to 3044' was treated with a sand-water fracturing process. After being shut-in for fifteen (15) days, the well was tested on January 7, 1957 and following a three hour blow-down period guaged 1432 MCFGPD through a 3/4" choke and 1450 MCFGPD by the calculated absolute open flow method, with an SIPC of 856# and an SIPT of 856#.
- 4. The Rincon Unit #77 Well, located 990' from the South line and 990' from the East line of Section 34, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on December 3, 1956, and completed on December 29, 1956, at a total depth of 3002', in the Pictured Cliffs formation. On December 28, 1956, the Pictured Cliffs formation from 2898' to 2922' and 2930' to 2946' was treated with a sand-water fracturing process. After being shut in for eleven (11) days, the well was tested on January 9, 1957, and following a three hour blow-down period guaged 1811 MCFGPD through a 3/4" choke and 1878 MCFGPD by the calculated absolute open flow method, with an SIPC of 818#, and an SIPT of 818#.

The acreage upon which the Rincon Unit #69, #71, #76 and #77 Wells are located was included in the Sixth Expanded Participating Area for the Pictured Cliffs formation, effective August 1, 1954. Therefore, the Participating Area is not enlarged, and the percentages allocated to the tracts shown on Schedule VII for the Sixth Expanded Participating Area remain the same.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Cherry 6e W. Area Landman Lease Department L

JWC:RDJ:nn

cc: Attached List

W

Rincon Unit

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Rock Hill Oil Company 408 Olive Street St. Louis, Missouri

Mr. J. Glenn Turner 1711 Mercantile Bank Building Dallas 1, Texas

Mr. Bert Fields 1211 Fidelity Union Life Building Dallas, Texas

Mr. W. C. McMahan P. O. Box 631 Houston 2, Texas

A. V. Jones Albany, Texas

Homer R. Stazney Albany, Texas

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El Paso Matural Gas Company Part El Paso, Texas

Director United States Geological Survey Department of the Interior Washington, D. C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area, I Sec. No. 916 NOTICE OF COMPLETION OF ADDITIONAL WELLS, PICTURED CLIFFS FORMATION

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, determined on December 27, 1956. that three (3) additional wells capable of producing unitized substances in paying quantities from the Pictured Cliffs formation, had been completed upon acreage committed to this unit.

These wells are as follows:

- The Rincon Unit #68 Well, located 990' from the South line and 990' from 1. the East line of Section 27, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on November 12, 1956, and completed on December 7, 1956, at a total depth of 3195' in the Pictured Cliffs formation. On December 16, 1956, the Pictured Cliffs formation from 3110' to 3130' and 3146'-3168' was treated with a sand-water fracturing process. After being shut-in for ten (10) days, the well was tested on December 27, 1956, and following a three hour blow-down period guaged 2523 MCFGPD through a 3/4" choke and 3022 MCFGPD by the calculated absolute open flow method, with an SIPC of 910#, and an SIPT of 778#.
- 2. The Rincon Unit #70 Well, located 1090' from the North line and 990' from the East line of Section 27, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on November 5, 1956, and completed on December 14, 1956, at a total depth of 3187' in the Pictured Cliffs formation. On December 13, 1956, the Pictured Cliffs formation from 3084' to 3112' and 3135' to 3154' was treated with a sand-water fracturing process. After being shut-in for thirteen (13) days, the well was tested

on December 27, 1956, and following a three hour blow-down period guaged 3902 MCFGPD through a 3/4" choke and 5125 MCFGPD by the calculated absolute open flow method, with an SIPC of 992#, and an SIPT of 992#.

3. The Rincon Unit #75 Well, located 1850' from the North line and 1850' from the West line of Section 34, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on November 26, 1956, and completed on December 20, 1956, at a total depth of 3148' in the Pictured Cliffs formation. On December 19, 1956, the Pictured Cliffs formation from 3058' to 3098' was treated with a sand-water fracturing process. After being shutin for seven (7) days, the well was tested on December 27, 1956, and following a three hour blow-down period guaged 1377' MCFGPD through a 3/4" choke and 1424 MCFGPD by the calculated absolute open flow method, with an SIPC of 818# and an SIPT of 818#.

The acreage upon which the Rincon Unit #68, #70 and #75 Wells are located was included in the Sixth Expanded Participating Area for the Pictured Cliffs formation, effective August 1, 1954. Therefore, the Participating Area is not enlarged, and the percentages allocated to the tracts shown on Schedule VII for the Sixth Expanded Participating Area remain the same.

Very truly yours,

EL PASO NATURAL GAS COMPANY

By W. Cherry ₫oe Area Landman

Lease Department

JWC: RDJ:nn

cc: Attached List

Rincon Unit

2

Copies of the foregoing letter have been sent to the following Working Interest Owners:

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Mr. W. C. McMahan P. O. Box 631 Houston 2, Texas

Mr A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas 2.99

January 29, 1957

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El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas

Attention: Mr. Samuel Smith, Assistant Manager Lease Department

> Re: Rincon Unit -1957 Drilling Program, Rio Arriba County, N. Mex.

Gentlemen:

We are enclosing two copies of your 1957 Drilling Program, which was approved by the Commissioner of Public Lands, Mr. M. E. Morgan, on January 29, 1957.

Very truly yours,

MURRAY E. MORGAN Commissioner of Public Lands

By:

Ted Bilberry, Supervisor Oil and Gas Department

MEM/m enc: 2 cc: OCC-Santa Fe USGS-Roswell

In reply refer to: Unit Division

January 15, 1957

In reply refer to: Unit Division

> El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas Attention: Mr. Samuel Smith, Assistant Manager Lease Department

> > Re: Rincon Unit -1957 Drilling Program Rio Arriba County, N. Mex.

Dear Mr. Smith:

In reference to your 1957 Drilling Program for the Rincon Unit, we find that you have no planned wells for the N/2 of Section 32-26N-6W. We feel that this is somewhat of an injustice to the State of New Mexico and would appreciate your explaining the exclusion of wells in this tract.

May we hear from you at your earliest convenience.

Very truly yours,

MURRAY E. MORGAN Commissioner of Public Lands

MEM: TMW/m

cc: OCC-Santa Fe Attention: Mr. Mankin

OIL CONSERVATION COMMISSION P. D. BOX 871 SANTA FE, NEW MEXICO

February 11, 1957

El Paso Natural Gas Company El Paso, Texas

Attention: Mr. Samuel Smith

Re: Rincon Unit Rio Arriba County, New Mexico 1957 Drilling Program

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the 1957 Drilling Program for the subject unit area, dated December 31, 1957, subject to like approval by the United States Geological Survey and by the Commissioner of Public Lands of the State of New Mexico.

You are reminded that approval of the Drilling Program does not constitute approval of the individual dual completions, and that separate approval must be obtained in the prescribed manner for said duals.

It is presumed that the proposed dual completion described as in the "S/2 Section 18: Township 27 North, Range 6 West," will be located in the SW/4 of said section.

One approved copy of the Program is returned herewith.

Very truly yours,

A. L. PORTER, JR. Secretary-Director

ALP:DSN:des Enclosure

El Paso Natural Gas Company

El Paso, Jexas December 31, 1956

Mr. John A, Anderson, Regional Oil and Gas Supervisor United States Geological Survey Post Office Box 6721 Roswell, New Mexico

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

de

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit, I Sec. No. 916 Rio Arriba County, New Mexico 1957 DRILLING PROGRAM

Gentlemen:

By letter dated December 23, 1955, El Paso Natural Gas Company, as Unit Operator, filed a Drilling Program regarding the captioned Unit for the calendar year 1956, consisting of six (6) Mesaverde wells and twenty (20) Pictured Cliffs wells. All of these wells were completed during 1956 upon lands committed to this Unit as follows:

Well Name	Formation	Drilling Block	Initial Potential	<u>Tied-in</u>
Rincon #78	Mesaverde	E/2 Section 14:	2,935	Oct. 2, 1956
		T-27-N, R-7-W	3,727	
Rincon #79	Mesaverde	E/2 Section 17:	4,619	Not Tied In
		T-27-N, R-6-W	8,476	
Rincon #81	Mesaverde	W/2 Section 17:	3,304	Not Tied In
		T-27-N, R-6-W	5,217	
Rincon #80	Mesaverde	E/2 Section 18:	6,287	Oct. 3, 1956
		T-27-N, R-6-W	17,176	
Rincon #83	Mesaverde	E/2 Section 23:	4,996	Oct. 25, 1956
		T-27-N, R-6-W	8.059	
Rincon #82	Mesaverde	W/2 Section 23:	5.230	Oct. 4, 1956
		T-27-N, R-6-W	9,634	·
Rincon #66	Pictured Cliffs	NE/4 Section 22:	4,737	Oct. 19, 1956
		T-27-N, R-7-W	9,531	
Rincon #67	Pictured Cliffs	SE/4 Section 22:	5,582	Oct. 25, 1956
		T-27-N, R-7-W	10,885	
Rincon #63	Pictured Cliffs	NW/4 Section 23:	3,945	Oct. 26, 1956
		T-27-N, R-7-W	6,446	

			Initial	
Well Name	Formation	Drilling Block	Potential	<u>Tied-in</u>
Rincon #64	Pictured Cliffs	NE/4 Section 23:	2,394	Nov. 5, 1956
	-	T-27-N, R-7-W	2,643	
Rincon #65	Pictured Cliffs	SE/4 Section 23:	6,077	Not Tied In
		T-27-N, R-7-W	21,482	
Rincon #58	Pictured Cliffs	SW/4 Section 24:	3,732	Nov. 5, 1956
		T-27-N, R-7-W	5,842	
Rincon #59	Pictured Cliffs	SE/4 Section 24:	1,797	Oct. 26, 1956
		T-27-N, R-7-W	1,949	
Rincon #60	Pictured Cliffs	NE/4 Section 25:	3,105	Not Tied In
		T-27-N, R-7-W	4,193	
Rincon #68	Pictured Cliffs	SE/4 Section 27:		Not Tied In
		T-27-N, R-7-W		
Rincon #69	Pictured Cliffs	SW/4 Section 27:		Not Tied In
		T-27-N, R-7-W		
Rincon #70	Pictured Cliffs	NE/4 Section 27:		Not Tied In
D.I	Distance (Cliffer	T-27-N, R-7-W		Not Tied In
Rincon #71	Pictured Cliffs	SE/4 Section 28: T-27-N, R-7-W		Not lieu in
Dimension #770	Pictured Cliffs	T=27-N, $R=7-WSE/4 Section 33:$		Not Tied In
Rincon #72	Pictured Cillis	T-27-N, R-7-W	·	NOC ITED III
Rincon #73	Pictured Cliffs	NE/4 Section 33:		Not Tied In
RINCON #15		T-27-N, R-7-W		
Rincon #74	Pictured Cliffs	NW/4 Section 33:		Not Tied In
MIRCON #11	11000100 011110	T-27-N, R-7-W		
Rincon #75	Pictured Cliffs	NW/4 Section 34:		Not Tied In
		T-27-N, R-7-W		
Rincon #76	Pictured Cliffs	NE/4 Section 34:		Not Tied In
		T-27-N, R-7-W		
Rincon #77	Pictured Cliffs	SE/4 Section 34:		Not Tied In
		T-27-N, R-7-W		
Rincon #62	Pictured Cliffs	SE/4 Section 28:		Not Tied In
		T-27-N, R-6-W		
Rincon #61	Pictured Cliffs	NE/4 Section 30:		Not Tied In
		T-27-N, R-6-W		

Twelve (12 wells have been completed to the Mesaverde formation on lands committed to the Unit. Of the twelve (12) Mesaverde wells, eleven (11) have been determined to be capable of producing unitized substances in paying quantities and have been admitted to the Mesaverde Participating Area. Nine (9) wells are producing into El Paso Natural Gas Company's gathering system.

Fifty-three (53) of the Pictured Cliffs wells have been determined to be capable of producing unitized substances in paying quantities and have been admitted to the Pictured Cliffs Participating Area. Fifty-one (51) wells are producing into El Paso Natural Gas Company's gathering system. Twelve (12) other Pictured Cliffs wells have been completed, but as yet have not been tested.

-2-

For the period from 7:00 o'clock A.M. on January 1, 1956, to 7:00 o'clock A.M. on November 30, 1956, the production from the Mesaverde formation of the Rincon Unit was 649,568 m.c.f. of gas, condensates and liquid products, with a total value of \$82,274.79. For the same period of time, production from the Pictured Cliffs formation was 1,397,384 m.c.f. of gas and liquid products with a total value of \$150,937.97. The total value for this period of the combined production from the Mesaverde and Pictured Cliffs formations was \$233,212.76.

El Paso Natural Gas Company, as Unit Operator, hereby respectfully requests the approval of a drilling program for the calendar year 1957, consisting of ten (10) wells to be drilled to the Pictured Cliffs formation, and six (6) dual-completion wells to be drilled to the Pictured Cliffs and Mesaverde formations, such Drilling Program to constitute all of our drilling obligations for such year. These proposed drilling sites are as follows:

Dual, Mesaverde and Pictured Cliffs Formations

E/2	Section	13:	T-27-N,	R-7-W
E/2	Section	15:	T-27-N,	R-7-W
S/2	Section	18:	T-27-N,	R-6-W
E/2	Section	21:	T-27-N,	R−6− ₩
E/2	Section	26:	T-27-N,	R−6− ₩
E/2	Section	27:	T-27-N,	R-6-W

Pictured Cliffs Formation

SW/4	Section	2:	T-26-N,	R-7-W
NE/4	Section	11:	T-26-N,	R-7-W
SE/4	Section	11:	T-26-N,	R-7-W
NW/4	Section	11:	T-26-N,	R-7-W
SW/4	Section	12:	T-26-N,	R-7-W
SE/4	Section	12:	T-26-N,	R-7-W
SE/4	Section	13:	T-27-N,	R-7-W
NW/4	Section	13;	T-27-N,	R-7-W
SE/4	Section	15:	T-27-N,	R-7-W
NE/4	Section	12:	T-26-N,	R −7−₩

El Paso Natural Gas Company, as Unit Operator, intends to drill all of the above listed Pictured cliffs wells to the base of the Pictured Cliffs formation using rotary and cable tools. Surface casing will be set to approximately 10C' from the surface, and then a production string of 5-1/2'' casing will be set through the Pictured Cliffs formation and cable tools will be used in drilling through the Pictured Cliffs formation will be used for completion work. The entire Pictured Cliffs formation will be subjected to a hydraulic fracturing process. Due care will be taken to protect all horizons.

El Paso Natural Gas Company, as Unit Operator, intends to drill all of the above listed Mesaverde-Pictured Cliffs dual wells to the base of the Mesaverde formation using rotary tools. Surface casing of 10-3/4" will be set to approximately 150' below the surface and an intermediate string of 7-5/8" will be set through the Pictured Cliffs formation to a depth of approximately 3200'. A 5-1/2" production liner will be set from this point through the Mesaverde formation. The Mesaverde formation will then be selectively perforated and subjected to a hydraulic fracturing process, after which a bridging plug will be set above the Mesaverde formation and the Pictured Cliffs formation will be selectively perforated and subjected to a hydraulic fracturing process. For completion, a production packer will be set between the two formations using 2" tubing to produce the Mesaverde. A string of 1-1/4" tubing will be run through which the Pictured Cliffs formation will be produced. Mud will be used in setting the intermediate string of casing and the hole below the intermediate string will be drilled with gas. Due care will be taken to protect all horizons.

As Sub-Operator of the deep rights, Texas National Petroleum Company, formerly Johnston Oil and Gas Company, will file a drilling program of its own pertaining to the rights below the base of the Mesaverde formation.

All of the working interest owners have been contacted and this Drilling Program reflects, insofar as possible, their requests for additional drilling.

If this Drilling Program is acceptable, please signify your approval thereof pursuant to Section 10 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to El Paso Natural Gas Company.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Samuel Smith

Ass't. Manager Lease Department

SS:RDJ:nb

cc: Attached Sheet

APPROVED:

DATE :

Supervisor, United States Geological Survey

Subject to like approval by the appropriate State officials.

APPROVED :

DATE : _____

Commissioner of Public Lands

Subject to like approval by the United States Geological Survey and Oil Conservation Commission.

A PPROVED :

DATE :_____

Oil Conservation Commission

Subject to like approval by the United States Geological Survey and Commissioner of Public Lands.

The foregoing approvals are for the 1957 Drilling Program for the Rincon Unit, Rio Arriba County, New Mexico.

El Paso Matural Gas Company El Paso, Texas

January 8, 1957

Director United States Geological Survey Department of the Interior Washington, D. C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

, V

Re: Rincon Unit Area, I Sec. No. 916 NOTICE OF COMPLETION OF ADDITIONAL WELLS, PICTURED CLIFFS FORMATION

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, determined on October 22, 1956, on December 12, 1956, on December 18, 1956 and on December 19, 1956, that four (4) additional wells capable of producing unitized substances in paying quantities from the Pictured Cliffs formation, had been completed upon acreage committed to this unit.

These wells are as follows:

- 1. The Rincon Unit #59 Well, located 1650' from the South line and 1645' from the East line of Section 24, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on September 25, 1956, and completed on October 15, 1956, at a total depth of 3227' in the Pictured Cliffs formation. On October 13, 1956, the Pictured Cliffs formation from3134' to 3166' was treated with a sand-water fracturing process. After being shut-in for seven (7) days, the well was tested on October 22, 1956, and following a three hour blow-down period guaged 1797 MCFGPD through a 3/4" choke and 1949 MCFGPD by the calculated absolute open flow method, with an SIPC of 941#, and an SIPT of 941#*
- 2. The Rincon Unit #60 Well, located 1090' from the North line and 1645' from the East line of Section 25, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on October 11, 1956, and completed on December 4, 1956, at a total depth of 3283' in the Pictured Cliffs formation. On December 3, 1956, the Pictured Cliffs formation from 3220' to 3246'

was treated with a sand-water fracturing process. After being shutin for eight days, the well was tested on December 12, 1956, and following a three hour blow-down period guaged 3105 MCFGPD through a 3/4" choke and 4193 MCFGPD by the calculated absolute open flow method, with an SIPC of 948#, and an SIPT of 948#.

- 3. The Rincon Unit #61 Well, located 1058' from the North line and 1088' from the East line of Section 30, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on October 20, 1956, and completed on December 7, 1956, at a total depth of 3204' in the Pictured Cliffs formation. On December 6, 1956, the Pictured Cliffs formation from 3091' to 3110' and 3132' to 3150' was treated with a sand-water fracturing process. After being shut-in for seven days, the well was tested on December 18, 1956, and following a three hour blow-down period guaged 1993 MCFGPD through a 3/4" choke and 2028 MCFGPD by the calculated absolute open flow method, with an SIPC of 1012# and an SIPT of 1012#.
- 4. The Rincon Unit #62 Well, located 1024' from the South line and 990' from the East line of Section 28, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on October 28, 1956, and completed on December 11, 1956, at a total depth of 3262', in the Pictured Cliffs formation. On December 9, 1956, the Pictured Cliffs formation from 3168' to 3182', 3189' to 3199' and 3225' to 3239', was treated with a sand-water fracturing process. After being shut in for eight days, the well was tested on December 19, 1956, and following a three hour blow-down period guaged 2389 MCFGPD through a 3/4" choke and 2445 MCFGPD by the calculated absolute open flow method, with an SIPC of 1051#, and an SIPT of 1051#.

The acreage upon which the Rincon Unit #59 and #61 Wells are located was included in the Fifth Expanded Participating Area for the Pictured Cliffs formation, effective June 1, 1954, the acreage upon which the Rincon Unit #60 Well is located was included in the Fourth Expanded Participating Area for the Pictured Cliffs formation, effective December 1, 1953, and the acreage upon which the Rincon Unit #62 Well is located was included in the Seventh Expanded Participating Area for the Pictured Cliffs formation, effective January 1, 1955. Therefore, the Participating Area is not enlarged, and the percentages allocated to the tracts shown on Schedule VI for the Fifth Expanded Participating Area, Schedule V for the Fourth Expanded Participating Area, and Schedule VIII for the Seventh Expanded Participating Area remain the same.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Cherry 'oe ₩.

Area Landman Lease Department

-2-

JWC:RDJ:nn

cc: Attached List

Rincon Unit

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Mr. W. C. McMahan P. O. Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R. Stazney Albany, Texas

299 El Paso Matural Gas Company El Paso, Jexas

December 3, 1956

Director United States Geological Survey Department of the Interior Washington, D. C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

file

Re : Rincon Unit Area, I Sec. No. 916 NOTICE OF COMPLETION OF ADDITIONAL WELLS, PICTURED CLIFFS FORMATION

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, determined on November 1, 1956, that three (3) additional wells capable of producing unitized substances in paying quantities from the Pictured Cliffs formation, had been completed upon acreage committed to this Unit.

These wells are as follows:

The Rincon Unit #58 Well, located 990' from the South line and 1. 890° from the West line of Section 24, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on October 2, 1956, and completed on October 9, 1956, at a total depth of 3318° in the Pictured Cliffs formation. On October 20, 1956. the Pictured Cliffs formation from 3232' to 3256' was treated with a sand-water fracturing process. After being shut-in for eleven days, the well was tested on November 1, 1956, and following a three hour blow-down period gauged 3732 MCFGPD through a 3/4" choke and 5842 MCFGPD by the calculated absolute open flow method, with an SIPC of 959#, and an SIPT of 959#.

- 2. The Rincon Unit #64 Well, located 1650' from the North line and 1190' from the East line of Section 23, Township 27 North, Range 7 West, Rio Arriba County, New Mexico, was spudded on September 9, 1956, and completed on September 17, 1956, at a total depth of 3190' in the Pictured Cliffs formation. On October 23, 1956, the Pictured Cliffs formation from 3118' to 3132' was treated with a sand-water fracturing process. After being shut-in for seven days, the well was tested on November 1, 1956, and following a three hour blow-down period gauged 2394 MCFGPD through a 3/4" choke and 2643 MCFGPD by the calculated absolute open flow method, with an SIPC of 990#, and an SIPT of 992#.
- 3. The Rincon Unit #65 Well, located 990' from the South line and 1650' from the East line of Section 23, Township 27 North, Range 7 West, Rio Arriba County, New Mexico. was spudded on September 18, 1956, and completed on September 24, 1956, at a total depth of 3200' in the Pictured Cliffs formation. On October 17, 1956, the Pictured Cliffs formation from 3112' to 3148' was treated with a sand-water fracturing process. After being shut-in for fourteen days, the well was tested on November 1, 1956, and following a three hour blow-down period gauged 6077 MCFGPD through a 3/4" choke and 21,482 MCFGPD by the calculated absolute open flow method, with an SIPC of 954#, and an SIPT of 953#.

The acreage upon which the Rincon Unit #58 and #64 Wells are located was included in the Fifth Expanded Participating Area for the Pictured Cliffs formation, effective June 1, 1954, and the acreage upon which the Rincon Unit #65 Well is located was included in the Third Expanded Participating Area for the Pictured Cliffs formation, effective November 1, 1953. Therefore, the Participating Area is not enlarged, and the percentages allocated to the tracts shown on Schedule VI for the Fifth Expanded Participating Area and Schedule IV for the Third Expanded Participating Area remain the same.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Joe Area lman

Lease Department

JWC:RDJ:nb

cc: Attached List

Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

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Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

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Mr. J. Glenn Turner 1711 Mercantile Bank Building Dallas 1, Texas

Mr. Bert Fields 1211 Fidelity Union Life Building Dallas, Texas

Mr. W. C. McMahan P. O. Box 631 Houston 2, Texas

Mr. A. V. Jones Albany, Texas

Mr. Homer R Stazney Albany, Texas

REVISED:
NOVEMBER
Ļ
1956

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EXHIBIT "B" Schedule Showing the Percentage and Kind of Ownership of Oil and Gas Interests in All Lands in the Rincon Unit Agreement

		<i>.</i>	1 <u>T-27-N, R-6-W</u> <u>Sec. 17: SW</u>],W2SE] SE2SE Sec. 18: SE2SE SE2SW2	Tract No. Description FEDERAL LANDS
		Unit	520.00	No. of Acres
	fines	4 .	SF 079052 7-1-48 5 years	Serial No. and Lease Date
			U.S.A. 12.5% All	Land Owner Percentage of Royalty
			J. R. Sharp Ralph A.Johnston	Lessee of Record
			(¹ / ₂)	
<u>a H a</u>	R. E. Beamon 1 William Ray Kitchel Texas National Petroleum Co. Gladys Watford Ralph A. Johnston V. A. Johnston Mrs. Willie Johnston	South Texas National Bank of Houston,Trustee.0240% Waters S. Davis,Jr0479% Gladys D. Davis .0240% L. A. Nordon .0240% R. E. Beamon III .0872% Alma Beamon Anderson .5352%		Overriding Royalty Owner and Percentage
	1.0423% .0275% .5913% .1187% .0739% .0739%		1.4097% Gas Rights to base of Mesa- .0327% verde Formation: El Paso Natural Gas Co. All .0326% .2352% Gas Rights below Mesaverde .0544% Formation and all Oil Rights: .0168% Texas National Petroleum Co. .0335% All	Working Interest Owner Under Option Agreement, Operating Agreement or Assignment and Percentage of Interest

REVISED:
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1956

EXHIBIT "B" Schedule Showing the Percentage and Kind of Ownership of Oil and Gas Interests In All Lands in the Rincon Unit Agreement

3 Sec. 13: St St	Tract No. Description FEDERAL LANDS 2 T-26-N, R-7-W 2 T-26-N, R-7-W Sec.11: A11 Sec.11: A11 Sec.11: A11 Sce.12: A11 Sce.12: A11
320.00 7- 5	No. of Acres Lea 1920.80 SF 5-1
SF 079298 7-1-48 5 years	1al and 0791 -48 rears
U.S.A. 12.5% All	l Lands in the Land Owner Percentage of Royalty U.S.A. 12.5% All
J. R. Sharp (½) Ralph A. Johnston(½)	In All Lands in the Rincon Unit Agreement No. Land Owner Percentage of Royalty Lessee of Record Overridin ate of Royalty Lessee of Record Owner and U.S.A. R. E. Beamon (1/6) National 12.5% All Ralph A. Johnston(5/12)Refinery J. R. Sharp (5/12)Charles J Ewel H. S B. W. Woo Texas Nat Petroleum R. E. Beamon Alma Beam Petro-Min
 E. P. Ripley Alice S. Leck Robert Wollard First Nat'l. Bank of Fort Worth, Trustee for Eula May Johnston Mrs. Veva Jean Gibbard Ralph A. Johnston V. A. Johnston Mrs. Willie Johnston Mrs. Lillie Leona Rogers Orville Curtis Rogers Gladys Watford T. J. Ahern E. F. Kalb A. W. Ashley R. N. Dumble, Jr. Texas Nat'l. Pet. Co. 	ng Royalty d Percentage Cooperative Association L. Jenkins Stone Stone bley tional n Company amon Anderson nerals, Inc.
.5416% Gas Rights to base of Mesa- .8333% verde Formation: .8333% El Paso Natural Gas Co. All Gas Rights below Mesaverde Forma- .14050%tion and all Oil Rights: .01171%Texas National Pet. Co. All .03512% .03512% .03512% .01171% .01171% .0327% .0327% .0327% .0327%	 Working Interest Owner Under Option Agreement, Operating Agreement or Assignment and Percentage of Interest 1.000% Gas Rights to base of Mesa- verde Formation: 1.750% El Paso Natural Gas Co. All .250% Gas Rights below Mesaverde Formation and all Oil Rights: .375% R. E. Beamon 1/6 .125% Texas National Pet. Co. 5/6

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1956

EXHIBIT "B"

Schedule Showing the Percentage and Kind of Ownership of Oil and Gas Interests in All Lands in the Rincon Unit Agreement

පා	4	3 SINGLA	Tract No.
T-27-N, R-7-W Sec. 24: Nz	T-27-N, R-7-W Sec. 14: NW	Continued	Description
320.00	160.00		No. of Acres
SF 079298-C 7-1-48 5 years	SF 079298-A 7-1-48 5 years		Serial No. and Lease Date
U.S.A. 12.5% All	U.S.A. 12.5% All		Land Owner Percentage of Royalty
Paul B. Horton	J. Glenn Turner		Lessee of Record
 E. P. Ripley .5416% Alice S. Leck .8333% Robert Wollard .8333% Texas Nat'l. Pet. Co5727% First Nat'l. Bank of Fort Worth, Trustee for Eula May Johnston .14050% Mrs. Veva Jean Gibbard.01171% Ralph A. Johnston .03512% Mrs. Willie Johnston .03512% Mrs. Lillie Leona Rogers .01171% 	Madge Jones .5000% Alice S. Leck .8333% E. P. Ripley .5417% Texas Nat'l. Pet. Co. .2917% Three States Natural .54375% Gas Company 10.4375% Ann H. Wollard, Exec. .8333%	Petro-Minerals.7799%Jas. A. Williams.0336%South Texas National.0336%Bank of Houston,.0240%Trusteewaters S. Davis, Jr.Gladys D. Davis.0240%L. A. Nordan.0240%R. E. Beamon III.0871%Alma Mae Beamon.1394%R. E. Beamon.1394%S. D. 200%.0000%	Overriding Royalty Owner and Percentage
Gas Rights to base of Mesaverde Formation: El Paso Natural Gas Co. All Gas Rights below Mesaverde Forma- tion and all Oil Rights: Bert Fields %	Gas Rights to base of MesaverdeFormation:El Paso Natural Gas Co.AllGas Rights below MesaverdeFormation and all Oil Rights:J. Glenn TurnerAll		Working Interest Owner Under Option Agreement, Operating Agreement or Assignment and Percentage of Interest

6 <u>T-27-N, R-7-W</u> <u>Sec: 13: N½</u> <u>Sec: 14: NE≵SW≵</u> , S≵SW <u>↓</u> <u>Sec: 24: S</u> ½	5 Continued	REVISED: NOVEMBER 1, 1956 Tract No. Description
760.00 S₩≵		Schedule S No. of Acres
SF 079298-D 7-1-48 5 years		Showing the Per in A Serial No. and Lease Date
U.S.A. 12.5% All		EXHIBIT Percentage and Kind in All Lands in the F o. Land Owner Percentage te of Royalty J
J. R. Sharp (½) Ralph A. Johnston(½)		"B" of Ownership of Oil lincon Unit Agreement Lessee of Record
 E. P. Ripley .5416% Alice S. Leck .8333% Ann H. Wollard, .8333% Executrix .8333% Texas Nat'l. Pet. Co5727% Gladys Watford .0557% First Nat'l.Bank of .0557% Fort Worth,Trustee for .14050% Mars. Veva Jean Gibbard.01171% Ralph A. Johnston .03512% Mrs.Willie Johnston .03512% Mrs.Lillie Leona Rogers .01171% 	Gladys Watford T. J. Ahern E. W. Ingram Petro-Minerals, Inc. Robert N. Dumble, Jr. E. F. Kalb A. W. Ashley Jas. A. Williams South Texas Nat'l. Bank of Houston, trustee Waters S. Davis, Jr. Gladys D. Davis L. A. Nordon R. E. Beamon III Wm. Ray Kitchell Alma Beamon Anderson R. E. Beamon	and Gas Interests Overriding Royalty Owner and Percentage
.5416% Gas Rights to base of Mesaverde .8333% Formation: .8333% Fil Paso Natural Gas Co. All .8333% Gas Rights below Mesaverde .0557% Gas Rights below Mesaverde .0557% Formation and all Oil Rights: .01171% Texas National Pet. Co. All .03513% .03512% .03512% .01171%	.0557% .2352% .0327% .0327% .0327% .0168% .0168% .0240% .0240% .0240% .0240% .0275% .1394% .1394%	Working Interest Owner Under Option Agreement, Operating Agreement or Assignment and Percentage of Interest

8 <u>T-26-N, R-6-W</u> <u>Sec. 6: Lots</u> 6, 7, <u>E</u> <u>3</u> SW <u>3</u>	7 <u>T-26-N, R-6-W</u> Sec. 6: Lots 3,4,5, SEźNWŻ		<u></u>	FEDERAL LANDS	Tract No. Description	REVISED: NOVEMBER 1, 1956
161.35	161.81				No. of Acres	Schedule
SF 079301-A 5-1-48 5 years	SF 079301 5-1-48 5 years				Serial No. and Lease Date	Showing the Pe
A U.S.A. 12.5% All	U.S.A. 12.5% All				Land Owner Percentage of Royalty	EXI Percentage and 1 in All Lands in 1
Ralph A. Johnst R. E. Beamon J. R. Sharp	Ralph A. Johnst R. E. Beamon J. R. Sharp				Lessee of Record	EXHIBIT "B" d Kind of Ownership of Oil n the Rincon Unit Agreement
A. Johnston(5/12)Petro-Minerals,Inc. Beamon (1/6) Coy Lindsey Sharp (5/12)J. Felix Hickman Miss D. Franklin Jones	Johnston(5/12)Petro-Minerals,Inc. amon (1/6) Coy Lindsey arp (5/12)J. Felix Hickman Miss D. Franklin Jones	Jr. Petro-Minerals,Inc. T. J. Ahern E. W. Ingram E. F. Kalb A. W. Ashley Jas. A. Williams South Texas National Bank of Houston, trustee Waters S. Davis,Jr. Gladys D. Davis L. A. Nordan R. E. Beamon III Wm. Ray Kitchel Alma Beamon Anderson R. E. Beamon	Robert Norman Dumble,		Overriding Royalty Owner and Percentage	of Oil and Gas Interests reement
1.50% 1.00% 1.00% <u>1.50%</u>	1.50% 1.00% 1.00% <u>1.50%</u> <u>5.00%</u>	. 0327% . 7799% . 2352% . 0544% . 05544% . 0240% . 0240% . 0240% . 0240% . 0240% . 0240% . 02512% 5.00000%				
Gas Rights to base of Mesavprde Formation: El Paso Natural Gas Co. All	Gas Rights to base of MesaverdeFormation:Fal Paso Natural Gas Co.AllGas Rights below MesaverdeFormation and all Oil Rights:Texas National Pet. Co.5/6R. E. Beamon1/6			-	Working Interest Owner Under Option Agreement, Operating Agreement or Assignment and Percentage of Interest	PAGE 5

11 <u>T-27-N, R-7-W</u> Sec. 25: All	10 $\frac{T-26-N}{Sec. 6: SE_{2}^{4}}$	9 <u>T-26-N, R-6-W</u> Sec. 6: Lots 1, 2, Shuki	FEDERAL LANDS 8 (Continued)	Tract No. Description	KEVISEU: NOVEMBER 1, 1936
640.00	160.00	160,48		No. of Acres	Schedule Showing
SF 079321 7-1-49 5 years	SF 079302-B 4-l-48 5 years	SF 079302 4-1-48 5 years		Serial No. and Lease Date	
U.S.A. 12.5% All	U.S.A. 12.5% All	U.S.A. 12,5% ALL		Land Owner Percentage of Royalty	EXHIBIT "B the Percentage and Kind of in All Lands in the Rinc
J. R. Sharp (1/2) Ralph A. Johnston(1/2)	Ralph A. Johnston(R. E. Beamon (J. R. Sharpe (Ralph A.Johnston(5/12) R. E. Beamon (1/6) J. R. Sharp (5/12)		Lessee of Record	" Ownership of on Unit Agree
<pre>Texas Nat. Pet. Co. T. J. Ahern E. W. Ingram E. F. Kalb R. E. BeamonIII Petro-Minerals,Inc. A. W. Ashley Jas. A. Williams South Texas National Bank of Houston, trustee Waters S. Davis,Jr.</pre>	Johnston(5/12)Texas Nat. Pet. Co. 2.5% mon (1/6) Miss D.Franklin Jones2.5% rpe (5/12) 5.0%	Texas Nat. Pet. Co. Miss D.Franklin Jones		Overriding Royalty Owner and Percentage	Oil and Gas Interests ment
2.7797% 2.2352% .06532% .0544% .0871% .0168% .0168% .0240% .0240%	I		ञ्च नाम्बाज	ਸ਼⋗੦₹	
Gas Rights to base of Mesaverde Formation: El Paso Natural Gas Co. All Gas Rights below Mesaverde Formation and all Oil Rights: Texas National Pet. Co. All	Gas Rights to base of MesaverdeFormation:El Paso Natural Gas Co.AllGas Rights below MesaverdeFormation and all Oil Rights:Texas National Pet. Co.5/6R. E. Beamon1/6	Gas Rights to base of MesaverdeFormation:El Paso Natural Gas Co.AllGas Rights below MesaverdeFormation and all Oil Rights:Texas Nat. Pet. Co.5/6R. E. Beamon1/6	Gas Rights below Mesaverde Formation and all Oil Rights: Texas National Pet. Co. 5/6 R. E. Beamon 1/6	Working Interest Owner Under Option Agreement, Operating Agreement or Assignment and Percentage of Interest	FACE O

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1956	

EXHIBIT "B" Schedule Showing the Percentage and Kind of Ownership of Oil and Gas Interests in All Lands in the Rincon Unit Agreement

13 T-27-N, R-6-W Sec. 28: All Sec. 29: All Sec. 30: All Sec. 31: All	12 T-27-N, R-7-W Sec. 15: E1 Sec. 22: NE1 Sec. 23: N1	No. Description FEDERAL LANDS 11 (Continued)	Tract
2560.54	800.00	Acres	No. of
SF 079364 8-1-48 5 years	SF 079360 10-1-48 5 years	Lease Date	Serial No. and
U.S.A. 12.5% All	U.S.A. 12.5% All	of Royalty	Land Owner Percentare
Ralph A. Johnstc J. R. Sharp R. K. Beamon	F l Paso Natural Gas Company	Lessee of Record	
Johnston(5/12)As to this Description urp (5/12) As to this Description (1/6) Mona Stewart 7.50% W/½,NE¼, N/2 SE/¼ SW/4 SE/4 Mike Abraham 5.00% Riasan Co. 1.25% Petro-Minerals,Inc. 1.25%	M. A. Romero L. C. Oldham, Jr. 2% 5%		Overriding Rovalty
Gas Rights to base of Mesaverde Formation:Formation:RI Paso Natural Gas Co.AllGas Rights below Mesaverde Formation and all Oll Rights: Texas National Pet. Co.Formation 1/6R. E. Beamon	Gas Rights to base of MesaverdeFormation:El Paso Natural Gas Co.Gas Rights below MesaverdeFormation and all Oil Rights:W. C. McMahanA. V. JonesHomer R. Stasney1/3		Working Interest Owner Under Option Agreement, Operating Agreement or Assignment and

REVISED :
NOVEMBER 1
L, 1956

PAGE 8

EXHIBIT "B" Schedule Showing the Percentage and Kind of Ownership of Oil and Gas Interests in All Lands in the Rincon Unit Agreement

																																		13 (Continued)	es Lease Date of Royalty Les	No of and Percentage	
Jack Neveleff John L. Lancaster, Jr.	E. W. Ingram	nes	Douglas E. Johnston	Earl G. Fridley	Wilbur E. Hess	Sec. 31: S/2	Sec. 30: S/2	Sec. 29: N/2	Sec. 28: S/2	recro-minerais,inc.		oraham	Sec. 31: All		Inc.	Martin A. Treet	Sam Dazzo	Riasan Co.	ham	Sec. 30: All		Turner, Trust	Elizabeth Jeanne	Jr., Trust	James Glenn Turner,	John Lee Turner Trust	Turner Trust	The Frederick Eugene	of Dallas, Trustee of	Mercantile Nat'l.Bank	Petro-Minerals, Inc.	Riasan Co.	Mike Abraham	Sec. 29: All	see of Record	Overriding Royalty	
.1070%	.2140	.1070%	.1070%	.1070%	.1070%					1.20%	1.25%	5.00%	•	7.500%	1.085%	. 50%	.50%	1.085%	4.33%		7.500%	.125%		.125%		.125%	.125%				1.583%	1.08%	4.33%		e of Int	Agreement or Assignment and	Ontion Arranment Onersting

Sec. 22: NE4, Sec. 23: All	la l	13 (Continued)	FEDERAL LANDS	Tract No. Description
	840.00			No. of Acres
5 years	SF 079365-A			in A Serial No. and Lease Date
12.5% All	U.S.A.			All Lands in the Land Owner Percentage of Royalty
Company	El Paso Natural Gas			he Rincon Unit Agreement Lessee of Record
NE/4 SE/4 Sec. 23: All Mike Abraham 5.00% Riasan Co. 1.25% Petro-Minerals,Inc. 1.25% Sec. 22: NE/4, NE/4SE/4 Sec. 23: N/2 Wilbur E. Hess .0803% Barl G. Fridley .1070%	Mrs. Veva Jean Gibbard Mrs. Veva Jean Gibbard .01342% Ralph A. Johnston V. A. Johnston Mrs. Willie Johnston Mrs. Willie Leona Rogers Orville Curtis Rogers.01342% Homer E. Ley James S. Carroll E. F. Kalb Texas Nat'l. Pet. Co3220% Alma Beamon Anderson .1611% R. E. Beamon III W. B. Rawson C. E. Wademan Carl W. Vogt Betty B. Meade <u>3.00000%</u>	t Nat'l. Bank of Worth, Trustee f		t Overriding Royalty Owner and Percentage
El Paso Natural Gas Co. All Gas Rights below Mesaverde Formation and all Oil Rights: Texas National Pet. Co. 5/6 R. E. Beamon 1/6				Working Interest Owner Under Option Agreement, Operating Agreement or Assignment and Percentage of Interest

EXHIBIT "B" Schedule Showing the Percentage and Kind of Ownership of Oil and Gas Interests

		,	REVISED :
			REVISED: NOVEMBER 1, 1956
in All Lands in the Rincon Unit Agreement	Schedule Showing the Percentage and Kind of Ownership of Oil and Gas Interests	EXHIBIT "B"	956

15	FEDERAL 14	Tract No.
T-27-N, R-6-W Sec. 19: S/2 Sec. 21: S/2 Sec. 22: SE4SW4, W2W2, Sec. 27: NE4SE4 Sec. 27: NE4SE4	(Continued)	Description
959.40		No. of Acres
SF 079366 8~1-48 5 years		Serial No. and Lease Date
U.S.A. 12.5% All		Land Owner Percentage of Royalty
Ralph A.Johnston(5/12) J. R. Sharp (5/12) R. E. Beamon (1/6)		Lessee of Record
	James E. Mavor .1070% E. W. Ingram Jack Neveleff .1070% John L.Lancaster, Jr1070% Petro-Minerals, Inc1070% First Nat'l. Bank of Fort Worth, Trustee for Eula May Johnston .16099% Mrs. Veva Jean .11070% Ralph A. Johnston .01342% Mrs. Lillie Johnston .04025% Mrs. Lillie Leona .01342% Charles S. Alexander .0268% James S. Carroll .1070% E.F. Kalb .2675% Texas Nat'l. Pet. Co3220% Alma Beamon Anderson .1968% R. E. Beamon III .0535% Carl W. Vogt .0535%	Overriding Royalty Owner and Percentage
Gas Rights to base of MesaverdeFormation:F1 Paso Natural Gas Co.AllGas Rights below MesaverdeFormation and all Oil Rights:Texas Nat. Pet. Co.5/6R. E. Beamon1/6		Working Interest Owner Under Option Agreement, Operating Agreement or Assignment and Percentage of Interest

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EXHIBIT "B" Schedule Showing the Percentage and Kind of Ownership of Oil and Gas Interests in All Lands in the Rincon Unit Agreement

				ſ		
Tract No. Description	No. of Acres	Serial No. and Lease Date	Land Owner Percentage of Royalty	Lessee of Record	Overriding Royalty Owner and Percentage	Working Interest Owner Under Option Agreement, Operating Agreement or Assignment and Percentage of Interest
FEDERAL LANDS						
15 (Continued)					Mike Abraham 5.00%	
					Petro-Minerals,Inc。 1.25%	-
					Sec. 19: S/2	
					21 :	
					Sec. 22: W/2 SW/4,	
					or SE/4	
					Wilhum Fridage 10700/T	8
					Fridley	28 (
					Douglas E. Johnston .1070%	€ 3 4
						, 2 € 1
					f	28
					William Ray Kitchel .0275%	38
					Petro-Minerals, Inc1070% First Nat'l Bank of	26
					Fort Worth, Trustee for	
					Eula May Johnston .16099%	86
					Mrs. Vera Jean Gibbard	
					.01342%	2%
					Ralph A. Johnston .04025%	5%
					. Johnston	5%
					Willie	5%
					Mrs. Lillie Leona	
						2%
					S	28
					John L.Lancaster,Jr1070%	26
					E. Ley	4 3 4
					S. Carroll .	8 3 ⁶
					Texas Nat. Pet. Co3220%	6 96

	Nat'l, Bank of	First						
	Wademan .0535%	C. B.						
	Beamon III .0537%	22 7. 151 15						
	Anderson	1 8						
	Nat. Pet. Co.	Texas						
	Kalb	명. 전· 전· 전·						
	S. Carroll	James						
	Lev	Homer						
	Lancaster Jr	John L						
	William Kay Kitchel .0275% Detro-Minerale Inc 1070%	W1111						
		Jack						
		5. W.						
	James E. Mavor .1070%	James						
	E. Johnston	Douglas						
	ridley	Earl G.						
Texas Nat. Pet. Co. All	Hess	Wilber E.						
Formation and all Oil Rights:	as 1	Same ORRI						
Gas Rights below Mesaverde	Sec. 20: N/2	-					27	
							21:	
El Paso Natural Gas Co. All	dinerals.Inc.	Petro			5 Vears			
		Riasan		12.5% All	8-1-48			
Gas Rights to base of Mesaverde	Mike Abraham 5.00%	Mike /		U.S.A.	SF 079366	1599,32	T-27-N, R-6-W	15a
	As to this Description:	AA to						
		T T TOOL						
	Ĩ	ריי 1 1 1						
	Wadoman	ן מ ני ני						
	Rawson	N N						
	Reamon III 05379							
		5						ļ
	Beamon Anderson 1968%	Alma I					(Continued)	ມ
							L LANDS	FEDERAL
Percentage of Interest	Owner and Percentage	Owner	Lessee of Record	of Royalty	Lease Date	Acres	Description	No.
Option Agreement, Operating Agreement or Assignment and	Overriding Royalty	Overr:		Land Owner Percentage	Serial No. and	No. of		Tract
Totosoct	·							
	Interests	l and Gas nt	Kind of Ownership of Oil and Gas the Rincon Unit Agreement	the Percentage and Ki in All Lands in th	Showing the Per in A	Schedule S		
			BYUTDIM "D"	5 77117				
PAGE 12							D: NOVEMBER 1, 1956	REVISED :

Eula May Johnston .16099%

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NOVEMBER
1, 1956

EXHIBIT "B"

Schedule Showing the Percentage and Kind of Ownership of Oil and Gas Interests in All Lands in the Rincon Unit Agreement

	16 <u>T-27-N, 1</u> Sec. 26: Sec. 27: SE4SE4, 1	Tract No. Description FEDERAL LANDS 15a (Continued)
	R-6-W 	tion .
	920.00	No. of Acres
	SF 079367-A 8-1-48 [.] 5 years	Serial No. and Lease Date
	U.S.A. 12.5% All	Land Owner Percentage of Royalty
	Ralph A. Johnston(5/12) J. R. Sharp (5/12) R. E. Beamon (1/6)	Lessee of Record
Sec. 26: N/2 Sec. 27: SE/4 SE/ W/2 SE/4 Robert Norman Dumble, Jr. Wilbur E. Hess Earl G.Fridley Douglas E. Johnston James E. Mavor E. W. Ingram Jack Neveleff John L. Lancaster, Jr. Charles S.Alexander Homer E. Ley James S. Carroll E. F. Kalb	Gibbard Ralph A. Johnston Wrs. Willie Johnston Mrs. Lillie Leo Rogers Orville Curtis As to this Deso Sec. 26: Sec. 27: Sec. 27: Mike Abraham Riasan Co. Petro-Minerals	Overriding Royalty Owner and Percentage Mrs. Veva Jean
SE/4, SE/4 .1070% .1070% .1070% .1070% .1070% .1070% .21070% .2140% .2140%	.01342% ton .04025% nnston .04025% nna .01342% Rogers.01342% Rogers.01342% SW/4, SE/4 SE/4, W/2 SE/4 1.25% 1.25%	
	Gas Rights to base of Mesaverde Formation: El Paso Natural Gas Company All Gas Rights below Mesaverde Formation and all Oil Rights: Texas Nat. Pet. Co. 5/6 R. E. Beamon 1/6	Working Interest Owner Under Option Agreement, Operating Agreement or Assignment and Percentage of Interest

Petro-Minerals, Inc.

.1070% .2675%

18 T-27-N, R-7-W Sec. 28: S2 Sec. 33: All Sec 34: W2		17 T-27-N, R-6-W Sec. 18: Lots 1, 2,3,4			FEDERAL LANDS	Tract No. Description	
1280.00		157.76				No. of Acres	Schedule Showing
SF 080213 11-1-49 5 years		SF 079404-A 8-1-48 5 years				Serial No. and Lease Date	the
U.S.A. 12.5% All		U.S.A. 12.5% A11				Land Owner Percentage of Royalty	EXH) the Percentage and Ki in All Lands in th
E l Paso Natural Gas Company		Ben R. Howell				Lessee of Record	EXHIBIT "B" and Kind of Ownership of Oil s in the Rincon Unit Agreement
Albuquerque Nat'l.Bank H.K. Riddle, Co-Trustees Under Trust Indenture dated 2-21-53,between H.K. Riddle &Dena Riddle & Abq.Nat'l Bk.	Hardie euille	Ben R. Howell .25% Allen Grambling .25% Thornton Hardie .25% John A. Grambling .10%	Texas Nat. Pet. Co3220% Alma Beamon Anderson .1968% R. E. Beamon III .0537% W. B. Rawson .0535% C. E. Wademan .0535% Carl W. Vogt .0535% 3.00000%	Worth, Trustee f May Johnston Veva Jean Gibbar A. Johnston Johnston Willie Johnston Lillie Leona s le Curtis Rogers	First Nat"] Rank of	Overriding Royalty Owner and Percentage	and Gas Interests
Gas Rights to base of Mesaverde Formation: ed El Paso Natural Gas Co. All ile Bk. 5%	of Mesaverde Formation: El Paso Natural Gas Co. Lots 2,3,4 - Gas Rights Mesaverde Formation and Rights: Wood River Oil & Ref. Cc Rock Hill Oil Company	As to this Description: Lot 1 - El Paso Natural Gas All Lots 2,3,4 - Gas Rights to base	Q	លេ ល		Working Interest Owner Under Option Agreement, Operating Agreement or Assignment and Percentage of Interest	

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	Schedule Showing
in All Lands in the Rincon Unit Agreement	Schedule Showing the Percentage and Kind of Ownership of Oil and Gas Interests

20 <u>T-27-N, R-7-W</u> <u>Sec. 14: E5</u> , NW1 SW1	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	FEDERAL LANDS 18 (Continued)	Tract No. Description
360,00	2560,00		No. of Acres
NM 012209 7-1-48 5 years	SF 080385 7-1-51 5 years		Serial No. and Lease Date
U.S.A. 12.5% All	U.S.A. 12.5% All		Land Owner Percentage of Royalty
W. A. Kernaghan	El Paso Natural Gas Company		Lessee of Record
Petro-Minerals, Inc. Robert Norman Dumble, Jr. E.P. Ripley Alice S. Leck Ann H. Wollard, Executrix Texas Nat. Pet. Co. Gladys Watford T. J. Ahern E.W. Ingram E.F. Kalb A. W. Ashley Jas. A. Williams So. Texas National Bank of Houston, Trustee Waters S. Davis, Jr. Gladys D. Davis L. A. Nordan R. E. Beamon III Wm. Ray Kitchel	R. E. Beamon Alma Beamon Anderson Texas Nat. Pet. Co. Houston E. Hill Benjamin R. Mancou Petro-Minerals,Inc. 3 Oroco Oil & Gas Co.		Overriding Royalty Owner and Percentage
。 7799 5416 8333 5416 8333 5727 53527 55727 55727 55727 55727 55727 55727 55727 55727 55727 55727 557 55	3.083% 8.083% 8.083% 8.1250% 8.250% 8	8 니티지()	r > O K
Gas Rights to base of Mesaverde Formation: RI Paso Natural Gas Co. All Gas Rights below Mesaverde Formation and all Oil Rights: Delhi - Taylor Oil Corp. All	Gas Rights to base of MesaverdeFormation:El Paso Natural Gas Co.AllGas Rights below MesaverdeFormation and all Oil Rights:Texas Nat. Pet. Co.5/6R. E. Beamon1/6	Gas Rights below MesaverdeFormation and all Oil Rights:Texas Nat. Pet. Co.5/6R. E. Beamon1/6	Working Interest Owner Under Option Agreement, Operating Agreement or Assignment and Percentage of Interest

in All Lands in the Rincon Unit Agreement	Schedule Showing the Percentage and Kind of Ownership of Oil and Gas Intere	EXHIBIT "B"
	Inter	

21	20	Tract No.
T-27-N, R-6-W Sec. 17: N2; NE1 SE1 Sec. 18: NE1; E2 NW1	(Continued)	Tract No. Description FEDERAL LANDS
600.00		No. of Acres
NM 013654 7-1-48 5 years		Serial No. and Lease Date
U.S.A. 12.5% All		Land Owner Percentage of Royalty
Robert Storey, Jr.		Lessee of Record
Robert Norman Dumble, Jr. Robert Storey, Jr. 1% to ½% upon payment of \$25.00 per acre. E. W. Ingram T. J. Ahern E. F. Kalb A. W. Ashley James A. Williams So. Texas National Bank of Houston, Trustee	Alma Beamon Anderson .1394% R. E. Beamon .2512% First Nat'l. Bank of Fort Worth, Trustee for Eula May Johnston.14050% Mrs. Veva Jean Gibbard .01171% Ralph A.Johnston .03512% Mrs. Willie Johnston .03512% Mrs. Lillie Leona Rogers .01171% Orville Curtis Rogers.01171% V. A. Kernaghan 1% to $\frac{1}{2}$ % upon payment of \$25.00 per acre.	Overriding Royalty Owner and Percentage
. 0327% . 0327% . 0327% . 0544% . 0168% . 0335%	.1394% .2512% .14050% .01171% .03512% .03512% .01171% .01171% .01171%	
Gas Rights to base of Mesaverde Formation: El Paso Natural Gas Co. All Gas Rights below Mesaverde Formation and all Oil Rights: Delhi-Taylor Oil Corp. All		Working Interest Owner Under Option Agreement, Operating Agreement or Assignment and Percentage of Interest

Waters S. Davis,Jr. Gladys D. Davis L. A. Nordan R. E. Beamon III

.0479% .0240% .0959% .0872%

21 (Continued)	Tract No. Description
	Schedule Showing the Percentage and Kind of Ownership of Oil in All Lands in the Rincon Unit Agreement Serial No. Land Owner No. of and Percentage Acres Lease Date of Royalty Lessee of Record
Alma Beamon Anderson .5352%R. E. Beamon1.0423%William Ray Kitchel.0275%Texas Nat. Pet. Co5913%Gladys Watford.1187%First Nat'l. Bank ofFort Worth, Trusteefor Eula May Johnson.2956%Mrs. Veva Jean.0246%Ralph A. Johnston.0739%Mrs.Lillie Johnston.0739%Mrs.Lillie Leona Rogers.0246%Petro-Minerals, Inc. 1.4097%	f Oil and Gas Interests ement Overriding Royalty d Owner and Percentage
	Working Interest Owner Under Option Agreement, Operating Agreement or Assignment and Percentage of Interest

EXHIBIT "B"

Federal Tracts 17,921.56 acres or 86.82% of Unit Area

25 T-27-N, R-(Sec. 16:] Sec. 32: 1 T-27-N, R- Sec. 36: 1	24 <u>Sec. 16: W</u> <u>w</u> <u>sec. 32: SE</u> <u>Sec. 36: E</u> <u>Sec. 36: E</u>	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	22 <u>T-27-N, R-7-W</u> Sec. 36: SW	t Descr
R-6-W W2W2 SE4 W2W2 NE4 N2W2 NE4 N2NE4 N2NE4	R-6-W W2S SR2SR2	R-6-W E2NW1, NE1SW1 R-7-W S2NE1	-7-W SW4	
880.00	640.00	200.00	160.00	Schedule S No. of Acres
E -290-28 5-2-45 10 years	E -290-28 5-2-45 10 years	E -290-3 5-2-45 10 years	E -289-29 5-2-45 10 years	Showing the Peroin A
State of New Mexico 12.5% All	State of New Mexico 12.5% All	State of New Mexico 12.5% All	State of New Mexico 12.5% All	EXHIBI Percentage and Kinc in All Lands in the o. Land Owner Percentage te of Royalty
E l Paso Natural Gas Company	El Paso Natural Gas Company	Southern Petroleum Exploration, Inc.	El Pasc Natural Gas Company	[T"B" 1 of Ownership of Oil Rincon Unit Agreement Lessee of Record
As to this Description: <u>T-27-N, R-6-W</u> <u>Sec. 16</u> : NE/4 Francis L. Harvey 2.50% Graham H. Brown 2.50% <u>T-27-N, R-6-W</u> <u>Sec. 32</u> : E/2 NE/4, <u>SE/4, SW/4</u> <u>SW/4</u>	As to this Description: <u>T-27-N, R-6-W</u> Sec. 16: W/2,W/2 SE/4, SE/4 SE/4 Joe G. Harvey, et ux 10.00% <u>T-27-N, R-6-W</u> Sec. 32: SE/4 SW/4, W/2 NE/4 <u>T-27-N, R-7-W</u> Sec. 36: E/2 SE/4 Malco Refineries, Inc. 5.00%	None	Francis L. Harvey 4.00% J. I. Harvey, et ux 1.00%	and Gas Interests Overriding Royalty Owner and Percentage
Gas Rights to base of MesaverdeFormation:El Paso Natural Gas Co.AllGas Rights below MesaverdeFormation and all Oil Rights:Texas Nat. Pet. Co.5/6R. E. Beamon1/6	Gas Rights to base of Mesaverde , Formation: El Paso Natural Gas Co. All Gas Rights below Mesaverde Formation and all Oil Rights: Texas Nat. Pet. Co. All	Southern Petroleum Exploration, Inc. All	Gas Rights to base of MesaverdeFormation:El Paso Natural Gas Co.AllGas Rights below MesaverdeFormation and all Oil Rights:Texas Nat'l. Pet. Co.5/6R. E. Beamon1/6	Working Interest Owner Under Option Agreement, Operating Agreement or Assignment and Percentage of Interest

	29		28		27	N 6	2 5	NEW M	Tract No.	
	T-27-N, R-6-W Sec. 16: NE ¹ / ₄ SE ¹ / ₄		T-26-N, R-7-W Sec. 2: SW 1		<u>T-26-N, R-7-W</u> Sec. 2: NW 1	<u>T-26-N, R-7-W</u> Sec. 2: E 1	(Continued)	MEXICO STATE LEASES	Description	
	40.00		160.00		160.68	320.76			No. of Acres	Schedule Showing
5 years			E -291-35 5-2-45 10 years		K -291-35 5-2-45 10 years	B -291-3 5-2-45 10 years			Serial No. and Lease Date	
12.5% All			State of New Mexico 12.5% All		State of New Mexico 12.5% All	State of New Mexico 12.5% All			Land Owner Percentage of Royalty	EXHIBIT "E the Percentage and Kind of in All Lands in the Rind
	El Paso Natural Gas Company		El Paso Natural Gas (El Paso Natural Gas Company	Southern Petroleum Exploration, Inc.			Lessee of Record	EXHIBIT "B" and Kind of Ownership of Oil in the Rincon Unit Agreement
	John N. Eddy 5.00%		Co.Francis L. Harvey 4.00% J. I. Harvey, et ux 1.00%		Malco Refineries, Inc. 5%	None	T-27-N, R-7-W Sec. 36: NW/4, W/2 SE/4 Francis L. Harvey J. I. Harvey, et ux 1.00%		Overriding Royalty Owner and Percentage	and Gas Interests
El Paso Natural Gas Co. All Gas Rights below Mesaverde Formation and all Oil Rights: Texas Nat. Pet. Co. All	Gas Rights to base of Mesave Formation:	Gas Rights below MesaverdeFormation and all Oil Rights:Texas Nat. Pet. Co.5/6R. E. Beamon1/6		Gas Rights below Mesaverde Formation and all Oil Rights: Texas Nat. Pet. Co. All	Gas Rights to base of Mesaverde Formation: El Paso Natural Gas Co. All	Southern Petroleum Exploration, Inc. All			Working Interest Owner Under Option Agreement, Operating Agreement or Assignment and Percentage of Interest	

State Lands 2,561.44 acres or 12.41% of Unit Area

PAGE 19

REVISED: NOVEMBER 1, 1956

		Patented Lands 160.00	30 <u>T-27-N, R-6-W</u> <u>Sec. 22: Ełnw</u> ł, <u>NE</u> łswł, Nwłseł	PATENTED LAND LEASES	Tract No. Description	
		160.00 acres or (160.00		No, of acres	Schedule S
Federal State Patented	Land	or 0.77% of Unit Area	Patented 3∽ll-46		Serial No. and Lease Date	Schedule Showing the Percentage in All Lands
17,921.46 2,561.44 160.00	RECAPIT Acres in Unit	Lr ea	E dwin H. Kamie 8.33% Geo. N. Kamie 4.17%		Land Owner Percentage of Royalty	and ³ 1n
	RECAPITULATION in Unit		E l Paso Natural Gas Company		Lessee of Record	10 DD
86.82% 12.41% .77%	Percentage of Unit Area	a reme sore Texas Nat. Pet. Co.	H. Nye C. Peters L. Crockett,et ux pris Elaine Mims		Overriding Royalty Owner and Percentage	" Ownership of Oil and Gas Interests on Unit Agreement
		5.33333% Formation and all Oil Rights: Texas Nat. Pet. Co. All	2.000000% Gas Rights to base of Mesaverde 2.000000% Formation: ux 1.75000% Bl Paso Natural Gas Co. All		Working Interest Owner Under Option Agreement, Operating Agreement or Assignment and Percentage of Interest	

TOTAL

20,642.90

100.00%

El Paso Matural Gas Company El Paso, Texas

December 11, 1956

rle

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area Rio Arriba County, New Mexico I Sec. No. 916 APPROVAL OF FIFTH EXPANDED PARTICIPATING AREA Mesaverde Formation Effective August 1, 1956

Gentlemen:

14 14

This is to advise that the Fifth Expanded Participating Area for the Mesaverde Formation, Rincon Unit, was approved as follows:

- Acting Director, United States Geological Survey, December 4, 1956.
- (2) Commissioner of Public Lands of the State of New Mexico, October 16, 1956.
- (3) Oil Conservation Commission of the State of New Mexico, October 17, 1956.

Copies of this letter are being sent to the Working Interest Owners shown on attached sheet.

Very truly yours Joe W. Cherry Area Landman

Lease Department

JWC:RDJ:cr

cc: Attached List

El Paso Matural Gas Company El Paso, Texas

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October 9, 1956

Director United States Geological Survey Department of the Interior Washington, D. C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area I Sec. No. 916 NOTICE OF COMPLETION OF ADDITIONAL WELL Mesaverde Formation

Gentlemen:

Pursuant to Section 11 of the Rincon Unit Agreement, I Sec. No. 916, approved February 27, 1952, El Paso Natural Gas Company, as Unit Operator, determined on September 18, 1956, that one (1) additional well capable of producing unitized substances in paying quantities from the Mesaverde Formation had been completed upon acreage committed to this unit.

This well is as follows:

The Rincon Unit #81 Well, located 1360' from the South line and 1948' from the West line of Section 17, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, was spudded on August 24, 1956, and completed on September 10, 1956, at a total depth of 5345' in the Mesaverde Formation. The Cliff House section of the Mesaverde Formation between 4570' and 4586' 4606' and 4621', and 4652' and 4670' was treated with a sand-water fracturing process. The Point Lookout section of the Mesaverde Formation between 5088' and 5098', 5112' and 5122' and 5188' and 5196' was also treated with a sand-water fracturing process. After being shut-in for gauge eight (8) days, the well was tested on September 18, 1956, and following a three hour blow-down gauged 3304 MCFGPD by the choke volume method and 5217 MCFGPD by the calculated absolute open flow method with an SIPC of 1107# and an SIPT of 1061#.

The acreage upon which this well is located was included in the Fourth Expanded Participating Area for the Mesaverde Formation, effective May 1, 1956. Therefore, the Participating Area is not enlarged and the percentages allocated to the tracts shown on Schedule V for the Fourth Expanded Participating Area remain the same.

A copy of this letter is being sent to each of the Working Interest Owners shown on the attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

Bγ Cherry Joe W. Area Landman Lease Department

JWC:RDJ:cr

cc: Attached List

El Paso Matural Gas Company

October 30, 1956

Director United States Geological Survey Department of the Interior Washington, D. C.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re: Rincon Unit Area Rio Arriba County, New Mexico I Sec. No. 916 FIFTH EXPANDED PARTICIPATING AREA Mesaverde Formation Effective August 1, 1956

Gentlemen:

We are enclosing herewith Schedule VI showing the Fifth Expanded Participating Area for the Mesaverde Formation of the Rincon Unit Area. This is a corrected copy of Schedule VI. A forty (40) acre ommission was made on the original Schedule.

Please insert this corrected copy where necessary in your files, and destroy the previous schedule of allocation.

Copies of this letter and schedule are being sent to the Working Interest Owners shown on attached sheet.

Very truly yours,

EL PASO NATURAL GAS COMPANY

By Joe W. Cherry

Area Landman Lease Department

JWC:RDJ:cr cc: Attached List

Rincon Unit

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Copies of the foregoing letter have been sent to the following Working Interest Owners:

Texas National Petroleum Company 902 South Coast Life Building Houston 2, Texas

Mr. R. E. Beamon 346 Esperson Building Houston 2, Texas

Mr. Jack Martin Delhi-Taylor Oil Corporation 823 Corrigan Tower Dallas 1, Texas

Mr. Paul W. Neuenschwander Southern Petroleum Exploration, Inc. Post Office Box 192 Sistersville, West Virginia

Wood River Oil and Refining Co., Inc. 321 West Douglas Street Wichita 2, Kansas

Rock Hill Oil Company 408 Olive Street St. Louis, Missouri

Mr. J. Glenn Turner 1711 Mercantile Bank Building Dallas 1, Texas

Mr. Bert Fields 1211 Fidelity Union Life Building Dallas, Texas

Mr. W. C. McMahan P. O. Box 631 Houston 2, Texas

A. V. Jones Albany, Texas

Homer R. Stazney Albany, Texas

	SF 079298-A	SF 079298	SF 079052	SERIAL NUMBER
	<u>T-27-N, R-7-W</u> Sec. 14: NW/4	T-27-N, R-7-W Sec. 13: S/2	T-27-N, R-6-W 5: Sec. 17: W/2 SE/4, SE/4 SE/4, Sec. 18: SE/4, E/2	DESCRIPTION
	160.00	320.00	520.00 1/4, 1/4, SW/4 1/2 SW/4	FIFTH EXPAND NUMBER OF ACRES
PAGE 1	Tract 4 Royalty; 1 Working Interest: 1 El Paso Natural Gas Co.; 7 ORRI; 10	Tract 3 Royalty; 1 Working Interest: El Paso Natural Gas Co.; 8 ORRI; TOTAL 10	Tract 1 Royalty; 1 Working Interest: 1 El Paso Natural Gas Co.; 8 ORRI; TOTAL 10	SCHEDULE VI SCHEDULE VI RINCON UNIT AREA FOR THE MESAVERDE FORMATION RINCON UNIT AREA NUMBER DRILLING BLOCK PERCENTA OF ACRES OWNERSHIP AND PERCENTAGE COMMITTE
	12.50% 74.06% 13.44%	12.50% 82.50% 5.00%	12.50% 82.50% 5.00%	HE MESAVERDE
	12.50% 74.06% 13.44%	12.50% 82.50% 5.00%	12.50% 82.50% 5.00%	FORMATION PERCENTAGE COMMITTED
	2.63284%	5.26569%	8.55674%	PRESENT ACTUAL PARTICIPATION

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Effective August 1, 1956

	SF 079365-A	SF 079365-A	SF 079298-D	SERIAL NUMBER
	T-27-N, R-6-W Sec. 23: S/2	T-27-N, R-6-W Sec. 22: NE/4, NE/4 SE/4	T-27-N, R-7-W Sec. 13: N/2 Sec. 14: NB/4 SW/ S/2 SW/4	DESCRIPTION
	320,00	520.00 SE/4	440.00 SW/4, SW/4	FIFTH EXPAND NUMBER OF ACRES
PAGE 2	Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	Tract 14 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	Tract 6 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	SCHEDULE VI SCHEDULE VI RINCON UNIT AREA RINCON UNIT AREA NUMBER OF ACRES OWNERSHIP AND PERCENTAGE COMMITTE
	12.50% 80.00% 7.50%	12.50% 77.00% 10.50%	12.50% 82.50% 5.00%	HE MESAVERDE PERCENTAGE
	12.50% 80.00% 7.50%	12.50% 77.00% 10.50%	12.50% 82.50% 5.00%	FORMATION PERCENTAGE COMMITTED
	5.26569%	8.55674%	7.24032%	PRESENT ACTUAL PARTICIPATION

Effective August 1, 1956

E ffective August		SF 079366		SF 079366	SERIAL NUMBER
1, 1956	T-27-N, R-6-W Sec. 19: N/2 Sec. 20: S/2 Sec. 21: N/2	<u>T-27-N, R-6-W</u> Sec. 20: N/2	<u>T-27-N, R-6-W</u> <u>Sec. 22: W/2</u> NW <u>SE/4</u> S SW/4 S	T-27-N, R-6-W 44 Sec. 21: S/2 Sec. 22: W/2 SW/4, SEC. 22: SE/4 SE/4	DESCRIPTION
	959.32	320.00	160.00 NW/4, 1 SW/4, 1 SE/4	440,00 /4, x/4	NUMBER OF ACRES
PAGE 3	Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL Tract 15-A	Tract 15 Royalty; Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	RINCON UNIT AREA DRILLING BLOCK OWNERSHIP AND I
	12.50% 80.00% 7.50%	12.50% 77.00% 10.50%	12.50% 80.00% 7.50%	12.50% 77.00% 10.50%	A PERCENTAGE
	12.50% 80.00% 7.50%	12.50% 77.00% 10.50%	12.50% 80.00% 7.50%	12.50% 77.00% 10.50%	PERCENTAGE COMMITTED
	15.78588%	5,26569%	2.63284%	7.24032%	PRESENT ACTUAL PARTICIPATION

SCHEDULE VI FIFTH EXPANDED PARTICIPATING AREA FOR THE MESAVERDE FORMATION

	NM 013654	NM 012209	SF 079404-A	SERIAL NUMBER
	T-27-N, R-6-W Sec. 17: N/2, SE/4 Sec. 18: NE/4, NW/4	T-27-N, R-7-W Sec. 14: E/2, NW/4	<u>T-27-N, R-6-W</u> <u>Sec. 18: Lots</u> 3,4	DESCRIPTION
	600.00 NE/4 E/2	360.00 SW/4	157.76 1,2,	FIFTH EXPAND NUMBER OF ACRES
PAGE 4	Tract 21Royalty;12.50%Working Interest:12.50%El Paso Natural Gas Co.;81.50%ORRI;6.00%100.00%100.00%	Tract 20Royalty;12.50%Working Interest:12.50%El Paso Natural Gas Co.;81.50%ORRI;6.00%100.00%100.00%	Tract 17Royalty;12.50%Working Interest:12.50%Bl Paso Natural Gas Co.;86.50%ORRI;1.00%100.00%100.00%	SCHEDULE VI FIFTH EXPANDED PARTICIPATING AREA FOR THE MESAVERDE FORMATION RINCON UNIT AREA NUMBER DRILLING BLOCK PERCENTAGE COMMITTE
	12.50% 81.50% 100.00%	12.50% 81.50% 6.00%	12.50% 86.50% 1.00%	NDE FORMATION PERCENTAGE COMMITTED
	9.87316%	5.92390%	2.59598%	PRESENT ACTUAL PARTICIPATION

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Effective August 1, 1956

	B -6443-4	E-290-28	E -290-28	SERIAL NUMBER
	<u>T-27-N, R-6-W</u> Sec. 16: NE/4	T-27-N, R-6-W Sec. 16: NE/4	T-27-N, R-6-W 4 Sec. 16: W/2, W/2 SE/4, SE/4 SE/4	DESCRIPTION
	40.00 SE/4	160.00	440,00)177/4, S127/4	FIFTH EXPAN
PAGE 5	Tract 29Royalty;12.50%Working Interest:12.50%Bl Paso Natural Gas Co.;82.50%ORRI;5.00%ORRI;100.00%	Tract 25Royalty;12.50%Working Interest:12.50%El Paso Natural Gas Co.;82.50%ORRI;5.00%TOTAL100.00%	Tract 24Royalty;12.50%Working Interest:12.50%Bl Paso Natural Gas Co.;77.50%ORRI;10.00%TOTAL100.00%	FIFTH EXPANDED PARTICIPATIONG AREA FOR THE MESAVERDE FORMATION VI RINCON UNIT AREA FOR THE MESAVERDE FORMATION NUMBER DRILLING BLOCK PERCENTAGE OF ACRES OWNERSHIP AND PERCENTAGE
	12.50% 82.50% 5.00%	12.50% 82.50% 5.00%	12.50% 77.50% 90.00%	DE FORMATION PERCENTAGE COMMITTED
	.65821%	2.63284%	7.24032%	PRESENT ACTUAL PARTICIPATION

Effective August 1, 1956

	Patented		SERIAL NUMBER	
NE/4 SW/4, NW/4 SE/4	T-27-N, R-6-W 1 Sec. 22: E/2 NW/4,		DESCRIPTION	
3/4	160.00		NUMBER OF ACRES	FIFTH EXPAND
Working Interest: El Paso Natural Gas Co.; ORRI; TOTAL	Royalty;	Tract 30	DRILLING BLOCK OWNERSHIP AND	SCHEDULE VI FIFTH EXPANDED PARTICIPATING AREA FOR THE MESAVERDE FORMATION RINCON UNIT AREA
; 75.00% 12.50% 100.00%	12.50%		K PERCENTAGE	THE MESAVERD EA
75.00% 12.50% 100.00%	12.50%		PERCENTAGE COMMITTED	E FORMATION
	2.63284%		PRESENT ACTUAL PARTICIPATION	

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Effective August 1, 1956

RECAPITULATION

Section 19: Section 20: Section 13: Section 22: Section 14: Section 23: Section 21: Section 18: Section 17: Section 16: Description of lands in Participating Area: Township 27 North, Range 7 West, N.M.P.M. Township 27 North, Range 6 West, N.M.P.M. A11 A11 A11 A11 All A11 A11 A11 Lots 1,2, E/2 NW/4, NE/4 All

Total Number of Acres in Participating Area:6,077.08Percent of Basic Royalty Interest Committed:100.00%Percent of Working Interest Committed:100.00%Percent of O.R.R.I. Committed:99.27117%

El Paso Natural Gas Company El Paso, Texas

October19, 1956

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

> Re:/Rincon Unit Area Rio Arriba County, New Mexico I Sec. No. 916, APPROVAL OF THIRD AND FOURTH EXPANDED PARTICIPATING AREA - Mesaverde Formation Effective April 1, 1956 and May 1, 1956 Respectively

Gentlemen:

This is to advise that the Third Expanded Participating Area for the Mesaverde Formation, Rincon Unit, was approved as follows:

- (1) Acting Director, United States Geological Survey, September 14, 1956.
- (2) Commissioner of Public Lands of the State of New Mexico, July 18, 1956.
- (3) Oil Conservation Commission of the State of New Mexico, October 17, 1956.

The Fourth Expanded Participating Area for the Mesaverde Formation, Rincon Unit, was approved as follows:

- (1) Acting Director, United States Geological Survey, September 14, 1956.
- (2) Commissioner of Public Lands of the State of New Mexico, July 18, 1956.
- (3) Oil Conservation Commission of the State of New Mexico, October 17, 1956.

Copies of this letter are being sent to the Working Interest Owners shown on attached sheet.

Very truly yours, Joe W. Cherry Area Landman

Lease Department

JWC:RDJ:cr cc: Attached List