PHONE 7-0211 ◆ SIMMS BUILDING

ALBUQUERQUE, NEW MEXICO

February 7, 1956

Regional Supervisor United States Geological Survey Department of the Interior Roswell, New Mexico

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe. New Mexico

Gentlemen:

Pursuant to Section 11 (a) of the San Juan 29-6 Unit Agreement, approved December 5, 1952, Pacific Northwest Pipeline Corporation, as Unit Operator, has determined that an additional well capable of producing unitized substances in paying quantities from the Mesaverde Formation has been completed upon acreage committed to this unit, and the participating area for the Mesaverde Formation is accordingly expanded.

The well data upon which this Sixteenth Expansion is based is as follows:

### SAN JUAN 29-6 MESAVERDE WELL #51-31

LOCATION:

920' from South line and 1500' from West line of Section 31, T 29 N, R 6 W, N.M.P.M.

San Juan 29-6 Unit #14-08-001-439

AREA FOR THE MESAVERDE FORMATION Effective: February 1, 1956

Rio Arriba County, New Mexico SIXTEENTH EXPANDED PARTICIPATING

ELEVACION:

6,584.6' (grd.)

SPUD DATE:

December 5, 1955

CASING:

9 5/8" cemented at 199' with 75 sx 7" cemented at 3674' with 150 sx 5" cemented at 6012' with 150 sx

TOTAL DEPTH:

60171

Sixteenth Expansion - Mesaverde San Juan 29-6 Unit

February 7, 1956

DRILLING METHODS:

Drilled with mud to 7" casing point; drilled with gas from 7" casing point

to total depth.

COMPLETION METHOD:

Perforated 5" casing and acqua-fraced (water only) Lower Point Lookout intervals from 5930' to 5992' and Upper Point Lookout intervals from

5872' to 5914'.

TUBLING:

2" hung at 5981'

### COMPLETION TEST DATA

DATE:

January 13, 1956

SHUT-IN-PERIOD:

7 days

FINAL SHUT-IN-PRESSURES:

Tubing 1049 # Casing 1072 #

RATE BY PITOT TUBE AFTER

3 HOUR BLOW DOWN:

5,960 Mcfgpd.

San Juan 29-6 Mesaverde Well #51-31 is located upon the drilling block described as the W/2 of Section 31, Township 29 North, Range 6 West. This drilling block is hereby admitted to the participating area. In addition, an intervening drilling block described as the E/2 of Section 31, Township 29 North, Range 6 West is created by the completion of San Juan 29-6 Mesaverde Well #51-31 and the previous completion of San Juan 29-6 Mesaverde Well #16-32 located upon the drilling block described as the W/2 of Section 32, Township 29 North, Range 6 West. This intervening drilling block is hereby admitted to the Mesaverde Participating Area in accordance with the provisions of Section 11 of San Juan 29-6 Unit Agreement.

Attached is Schedule XVII showing the Sixteenth Expanded Participating Area for the Mesaverde Formation of San Juan 29-6 Unit Area. This describes the expanded participating area and shows the percentage of unitized substances allocated to each unitized tract.

Copies of this letter and Schedule are being sent to all working interest owners within San Juan 29-6 Unit.

Very truly yours,

PACIFIC NORTHWEST RIPELINE CORPORATION

K. N. Richay, Manager

Land Department

DLA: jce Attachment

# SCHEDULE XVII SIXTEENTH EXPANDED PARTICIPATING AREA FOR THE MESAVERDE FORMATION SAN JUAN 29-6 UNIT AREA EFFECTIVE: FEBRUARY 1, 1956

Fee	N.M. 012698	San Juan 29-6 Mesa Well #8-1	N.M. 012698	SERIAL NUMBER
T 29 N, R 6 W Sec. 11: That part Tract 42 lying in the NW/4 NW/4 Sec. 11	T 29 N, R 6 W Sec. 11: SW/4, S/2 NW/4, NE/4 NW/4, NW/4 NW/4 except that part of Tract 42 lying therein	Sec. 1: W/2	T 29 N, R 6 W Sec. 1: Lots 7, 8, 12, 13 \$/2 NW/4, W/2 SW/4 and that part of Tract 37 in W/2 Sec. 1	DRILLING BLOCK
9.66	310.34	319.54	319.54	NUMBER OF ACRES
Working Interest: Pacific Northwest Pipeline Corp. 83.50 % Royalty: 0.R.R.I.: TOTAL 100.00 %	Working Interest: Pacific Northwest Pipeline Corp. 83.50 % Royalty: 0.R.R.I.: TOTAL 100.00 %		Working Interest: Pacific Northwest Pipeline Corp. 83.50 % Royalty: 0.R.R.I.: TOTAL TOTAL	DRILLING BLOCK OWNERSHIP AND PERCENTAGE
83.50 % 12.50 % 100.00 %	83.50 12.50 4.00 8	100.00 %	83.50 12.50 4.00	COMMITTED
0.110068 %	3.536074 %	3.640901 %	3,640901 %	PRESENT ACTUAL PARTICIPATION

No Well

Sec. 11: W/2

320.00

100.00 %

3.646142 %

San Juan 29-6 Mesa Well #1-3	Fee	Fee	SF 078278	SERIAL NUMBER
Sec. 3: E/2	T 29 N, R 6 W  Sec. 3: That part of Tract  #42 lying in the  SE/4 Sec. 3	T 29 N, R 6 W  Sec. 3: Lots 5, 6, 11,  12 and That part of Tract #38 lying in E/2 Sec. 3	T 29 N, R 6 W Sec. 3: Lots 13, 14, 15, 16	DRILLING BLOCK
318.72	62.46	158.72	97.54	NUMBER OF ACRES
	Working Interest: Pacific Northwest Pipeline Corp. 83.50 % Royalty: 0.R.R.I.: TOTAL TOTAL	Working Interest: Pacific Northwest Pipeline Corp. 83.50 % Royalty: 0.R.R.I.: TOTAL 100.00 %	Working Interest: Pacific Northwest Pipeline Corp. 83.50 % Royalty: 0.R.R.I.: TOTAL 100.00 %	OWNERSHIP AND PERCENTAGE
100.00 %	12.50 1.00.00 28.88	12.50 12.50 28.88	12.50 12.50 4.00 88	COMMITTED
3.631557 %	0.711681 %	1.808486 %	1.111390 %	PRESENT ACTUAL PARTICIPATION

San Juan 29-6 Mesa Well #4-17	SF 078960	SF 078426	San Juan 29-6 Mesa Well #2-14	SF 078278	SERIAL NUMBER
Sec. 17: W/2	T 29 N, R 6 W Sec. 17: NE/4 NW/4	T 29 N, R 6 W Sec. 17: SW/4, S/2 NW/4, NW/4	Sec. 14: W/2	T 29 N, R 6 W Sec. 14: W/2	DRILLING BLOCK
320.00	40.00	280.00	320.00	320.00	NUMBER OF ACRES
	Working Interest: Pacific Northwest Pipeline Corp.83.50 % Royalty: 0.R.R.I.: TOTAL 100.00 %	Working Interest: Southern Union Gas Company: 83.50 % Royalty: 12.50 % 0.R.R.I.: TOTAL 100.00 %	TRACT 5	Working Interest: Pacific Northwest Pipeline Corp. 82.50 % Royalty: 0.R.R.I. TOTAL TOTAL	DRILLING BLOCK OWNERSHIP PERCENTAGE
100.00 %	83.50 % 12.50 % 4.00 %	83.50 % 12.50 % 100.00 %	100.00 %	82.50 12.50 5.00 100.00	COMMITTED
3.646142 %	0.455768 \$	3.190374 %	3.646142 %	3.646142 %	PRESENT ACTU PARTICIPATIO

Sixteenth Expansion - Mesaverde San Juan 29-6 Unit

San Juan 29-6 Mesa Well #3-25	N.M. 012671	San Juan 29-6 Mesa Well #5-30	SF 078426	SERIAL NUMBER
Sec. 25: W/2	T 29 N, R 6 W Sec. 25: W/2	Sec. 30: W/2	T 29 N, R 6 W Sec. 30: W/2	DRILLING BLOCK
320.00	320.00	320.00	320.00	NUMBER OF ACRES
	Working Interest: Pacific Northwest Pipeline Corp. 83.00 % Royalty: 0.R.R.I.: TOTAL  TOTAL		Working Interest: Southern Union Gas Company Royalty: 0.R.R.I.: TOTAL	DRILLING BLOCK OWNERSHIP AND PERCENTAGE
100.00 %	12.50 12.50 4.50 88.80 88.80	100.00 %	12.50 % 12.50 %	COMMITTED
3.6461.42 %	3.6461.42 %	3.646142 %	3.646142 %	PRESENT AC PARTICIPAI

D A C. F.

Sixteenth Expansion - Mesaverde San Juan 29-6 Unit

Bolack #1-A	SF 080379	San Juan 29-6 Mesa Well #7-34	SF 080146	SERIAL NUMBER
Sec. 6: E/2	T 29 N, R 6 W Sec. 6: E/2	Sec. 34: W/2	T 29 N, R 6 W Sec. 34: W/2	DRILLING BLOCK
318.95	318.95	320.00	320.00	NUMBER OF ACRES
	Working Interest:  El Paso Natural Gas Company  Tom Bolack  Royalty:  O.R.R.I.:  TOTAL  TOTAL	+ C C C	Working Interest: Anderson Prichard Oil Company Johnston Oil and Gas Company William G. Johnston Estate Royalty: O.R.R.I.: TOTAL  WORKING INTEREST.	DRILLING BLOCK OWNERSHIP AND PERCENTAGE
100.00 %	11.25 12.50 5.00 8	100.00	12.50 12.50 12.50 12.50 12.50	COMMITTED
3.634178 %	3 <b>.63</b> 4178 %	3.646142 %	3.646142 %	PRESENT ACTUAL PARTICIPATION

Six teenth Expansion - Mesaverde San Juan 29-6 Unit

Bolack #3-A	<b>S</b> F 080379	Bolack #2-A	SF 080379	SERIAL NUMBER
Sec. 7: E/2	T 29 N, R 6 W Sec. 7: E/2	Sec. 6: W/2	T 29 N, R 6 W Sec. 6: W/2	DRILLING BLOCK
320.00	320.00	319.65	319.65	NUMBER OF ACRES
	Working Interest:  El Paso Natural Gas Company From Bolack Royalty: O.R.R.I.:  TOTAL  TOTAL		Working Interest:  El Paso Natural Gas Company Flom Bolack Royalty: O.R.R.I.:  TOTAL  Working Interest: 41.25 % 41.25 % 12.50 % 12.50 %	DRILLING BLOCK OWNERSHIP AND PERCENTAGE
100.00%	41.25 41.25 12.50 5.00 8	100.00 %	41.25 % 41.25 % 12.50 %	COMMITTED
3.646142 %	3.646142 %	3.61:2154 %	3.6); <u>21</u> 54 %	PRESENT ACTUAL PARTICIPATION

Sixteenth Expansion - Mesaverde

San Juan 29-6 Unit

N.M. 03471	SF 080662	<b>SF</b> 080379	SERIAL NUMBER
T 29 N, R 6 W Sec. 7: NW/4 SW/4	т 29 N, R 6 W Sec. 7: NW/4 NW/4	<u>Т 29 N, R 6 W</u> Sec. 7: E/2 W/2	DRILLING BLOCK
40.00	00.04	160.00	NUMBER OF ACRES
Working Interest: Pacific Northwest Pipeline Corp. 82.50 % Royalty: O.R.R.I.: TOTAL TOTAL	Working Interest: T. H. McElvain Royalty: O.R.R.I.: TOTAL	Working Interest: El Paso Natural Gas Company Tom Bolack Royalty: O.R.R.I.: TOTAL  TRACT 11 a  41.25 % 12.50 % 12.50 % 100.00 %	DRILLING BLOCK OWNERSHIP AND PERCENTAGE
82.50 12.50 5.00 8	12.50 12.50 5.00 9.88	41.25 41.25 12.50 5.00 888	COMMITTED
0.455768 %	0.455768 %	1.823071 %	PRESENT ACTUAI

Sixteenth Expansion - Mesaverde

San Juan 29-6 Unit

San Juan 29-6 Mesaverde Well #6-21	N.M. 03040		San Juan 29-6 Mesaverde Well #11-7	Fee	SERIAL NUMBER
Sec. 21: W/2	T 29 N, R 6 W Sec. 21: W/2		Sec. 7: W/2	T 29 N, R 6 W Sec. 7: SW/4 NW/4 SW/4 SW/4	DRILLING BLOCK
320.00	320.00		320.00	80.00	NUMBER OF ACRES
	Working Interest: El Paso Natural Gas Company 65.625 % Royalty: 12.500 % O.R.R.I.: TOTAL 100.000 %	TRACT 14		Working Interest: Aztec Oil and Gas Company Royalty: 0.R.R.I.: TOTAL  Working Interest: 82.50 % 12.50 % 100.00 %	DRILLING BLOCK OWNERSHIP AND PERCENTAGE
100.000 %	65.625 % 12.500 % 21.875 %		100.00 %	82.50 12.50 5.00	COMMITTED
	3.646142 %	3.646142 %	3.646142 %	0.911535 %	PRESET PARTI

Sixteenth Expansion - Mesaverde San Juan 29-6 Unit

San Juan 29-6 Mesa Well #10-2	E-289-36	E-289-35	<b>E</b> -289-3	SERIAL NUMBER
Sec. 2: E/2	T 29 N, R 6 W Sec. 2: SW/4 NE/4	T 29 N, R 6 W Sec. 2: Lots 5 and 6 SE/4 NE/4	T 29 N, R 6 W Sec. 2: SE/4	DRILLING BLOCK
319.23	40.00	119.23	160.00	NUMBER OF ACRES
	Working Interest:  Pacific Northwest Pipeline Corp. 82.50 % Royalty:  O.R.R.I.:  TOTAL  TOTAL	Working Interest: Pacific Northwest Pipeline Corp. 82.50 % Royalty: O.R.R.I.: TOTAL TOTAL	Working Interest: Southern Petroleum Exploration, Incorporated Royalty: TOTAL  TOTAL  TOTAL	DRILLING BLOCK OWNERSHIP AND PERCENTAGE
100.00 %	12.50 12.50 5.00	82.50 12.50 5.00 %	87.50 % 12.50 %	COMMITTED
3.637369 %	0.455768 %	1.358530 %	1.823071 %	PRESENT ACTUAL PARTICIPATION

San Juan Mesa Well #15-2	<b>E-</b> 289 <b>-</b> 31	<b>E-</b> 289-36	San Juan 29-6 Mesa Well #9-36	E-289-3	SERIAL NUMBER
Sec. 2: W/2	T 29 N, R 6 W Sec. 2: E/2 SW/4	T 29 N, R 6 W Sec. 2: Lots 7, 8 S/2 NW/4 W/2 SW/4	Sec. 36: W/2	T 29 N, R 6 W Sec. 36: W/2	DRILLING BLOCK
319.13	80.00	239.13	320.00	320.00	NUMBER OF ACRES
	Working Interest: Pacific Northwest Pipeline Corp. 82.50 % Royalty: O.R.R.I.: TOTAL 100.00 %	Working Interest: Pacific Northwest Pipeline Corp. 82.50 % Royalty: O.R.R.I.: TOTAL TOTAL		Working Interest: Southern Petroleum Exploration, Incorporated Royalty: TOTAL  No.00 %	DRILLING BLOCK OWNERSHIP AND PERCENTAGE
100.00 %	82.50 12.50 5.00 %	82.50 12.50 % 5.00 %	100.00 %	87.50 % 12.50 %	COMMITTED
3.636228 \$	.0·911535 <b>%</b>	2.724693 \$	3.646142 %	3.646142 %	FRESENT ACTUAL PARTICIPATION

San Juan 29-6 Mesa Well #17-1	N.M. 012698	San Juan 29-6 Mesa Well #16-32	<b>E</b> -289-31	E-289-36	SERIAL NUMBER
Sec. 1: E/2	T 29 N, R 6 W Sec. 1: Lots 5, 6, 9, 10, 2 11, 14, 15 SW/4 NE/4 & that part Tract #37 in E/2 Sec. 1	Sec. 32: W/2	T 29 N, R 6 W Sec. 32: W/2 NW/4	T 29 N, R 6 W Sec. 32: SW/4, E/2 NW/4	DRILLING BLOCK
232.73	232•73 E/4	320.00	80.00	240.00	NUMBER OF ACRES
	Working Interest: Pacific Northwest Pipeline Corp. 83.50 % Royalty: 0.R.R.I.: 12.50 % 12.50 %	TRACT 1	Working Interest: Pacific Northwest Pipeline Corp. 82.50 % Royalty: 0.R.R.I.: TOTAL TOTAL	Working Interest: Pacific Northwest Pipeline Corp. 82.50 % Royalty: 0.R.R.I.: TOTAL 100.00 %	OWNERSHIP PERCENTAGE
100.00 %	83.50 % 12.50 % 1.00 %	100.00%	82.50 12.50 5.00 100.00	82.50 12.50 5.00	COMMITTED
2.651771 %	2.651771 \$	3.646141. %	0.911535 %	2.734606 %	PRESENT AC

Sixteenth Expansion - Mesaverde San Juan 29-6 Unit

San Juan 29-6 Mesa Well #23-12X	N.M. 012698	San Juan 29-6 Mesa Well #22-12	N.M. 012698	SERIAL NUMBER
Sec. 12: W/2	T 29 N, R 6 W Sec. 12: W/2	Sec. 12: E/2	T 29 N, R 6 W Sec. 12: E/2	DRILLING BLOCK
320.00	320.00	229.85	229.85	NUMBER OF ACRES
	Working Interest: Pacific Northwest Pipeline Corp. 83.50 % Royalty: 0.R.R.I.: TOTAL 100.00 %		Working Interest: Pacific Northwest Pipeline Corp. 83.50 % Royalty: 0.R.R.I.: 12.50 % 12.50 %	DRILLING BLOCK OWNERSHIP AND PERCENTAGE
100.00 %	83.50 12.50 4.00 8888	100.00 %	83.50 % 12.50 % 4.00 %	COMMITTED
3.6467,42 %	3.6461.42 %	2.618956 %	2.618956 %	PRESENT ACTUAL PARTICIPATION

San Juan 29-6 Mesa Well #24-21	<b>S</b> F 080379	San Juan 29-6 Mesa Well #21-11	N.M. 012698	SERIAL NUMBER
Sec. 21: E/2	T 29 N, R 6 W Sec. 21: E/2	Sec. 11: E/2	T 29 N, R 6 W Sec. 11: E/2	DRILLING BLOCK
320.00	320.00	320.00	320.00	NUMBER OF ACRES
	Working Interest: Pacific Northwest Pipeline Corp. 82.50 % Royalty: 0.R.R.I.: TOTAL 100.00 %		Working Interest: Pacific Northwest Pipeline Corp. 83.50 % Royalty: 0.R.R.I.: TOTAL 100.00 %	DRILLING BLOCK OWNERSHIP AND PERCENTAGE
100.00%	82.50 12.50 5.00 8	100.00 %	12.50 1.00 4.00 88	COMMITTED
3.646142 \$	3.64 <u>61</u> 42 <b>%</b>	3.646142 %	3.646142 %	PRESENT ACTUAL PARTICIPATION

Sixteenth Expansion - Mesaverde San Juan 29-6 Unit

San Juan 29-6 Mesa Well #25-32	<b>E</b> -289-36		E-289-3		SERIAL NUMBER
Sec. 32: E/2	T 29 N, R 6 W Sec. 32: SE/4		T 29 N, R 6 W Sec. 32: NE/4		DRILLING BLOCK
320.00	160.00		160.00		NUMBER OF ACRES
	Working Interest: Pacific Northwest Pipeline Corp. 82.50 % Royalty: 0.R.R.I.: TOTAL 100.00 %	TRACT 17 c	Working Interest: Southern Petroleum Exploration, Inc. Royalty: TOTAL 100.00 %	TRACT 17	DRILLING BLOCK OWNERSHIP AND PERCENTAGE
100.00 %	82.50 % 12.50 % 100.00 %		87.50 % 12.50 %		COMMITTED
3.6467.42 %	1.823071 %		1.823071 %		PRESENT ACTUA

Sixteenth Expansion - Mesaverde

San Juan 29-6 Unit

San Juan 29-6 Mesaverde Well #20-8	<b>SF</b> 080379	San Juan 29-6 Mesaverde Well #19-8	<b>SF</b> 080379	SERIAL NUMBER
Sec. 8: W/2	T 29 N, R 6 W Sec. 8: W/2	Sec. 8: E/2	T 29 N, R 6 W Sec. 8: E/2	DRILLING BLOCK
320.00	320.00	320.00	320.00	NUMBER OF ACRES
	Working Interest: Pacific Northwest Pipeline Corp. 82.50 % Royalty: 0.R.R.I.: TOTAL  TOTAL		Working Interest: Pacific Northwest Pipeline Corp. 82.50 % Royalty: 0.R.R.I.: TOTAL 100.00 %	DRILLING BLOCK OWNERSHIP AND PERCENTAGE
100.00 %	82.50 12.50 5.00 8	100.00 %	82.50 12.50 5.00	COMMITTED
3.646142 %	3.646142 %	3.6461.42 %	3.646142 %	PRESENT ACTUAL PARTICIPATION

San Juan 29-6 Mesaverde Well #18-5	SF 080379	SERIAI, NUMBER
Sec. 5: W/2	<u>T 29 N, R 6 W</u> Sec. 5: Lots 7, 8 S/2 NW/4, SW/4	DRILLING BLOCK
318.60	318.60	NUMBER OF ACRES
	Working Interest: Pacific Northwest Pipeline Corp. 82.50 % Royalty: O.R.R.I.: TOTAL	DRILLING BLOCK OWNERSHIP AND PERCENTAGE
100.00 %	82°50 12°50 5°00 88°50	COMMITTED
3.630190 %	3.630190 %	PRESENT AC' PARTICIPAT

San Juan 25-5 Mesaverde Well #51-31	NM 03040	SF 078426	SERIAL NUMBER
Sec. 31: W/2	T 29 N, R 6 W Sec. 31: SW/4	T 29 N, R 6 W Sec. 31: NW/4	DRILLING BLOCK
320.00	160.00	160.00	NUMBER OF ACRES
	Working Interest: Pacific Northwest Pipeline Corp. 82.50 % Royalty: 0.R.R.I.: TOTAL	Working Interest: Southern Union Gas Company Royalty: O.R.R.I.: TOTAL	DRILLING BLOCK OWNERSHIP AND PERCENTAGE
100,00 %	82.50 12.50 5.00 88	\$60°00 15°00 15°00 15°50 88°50	COMMITTED
3.646142 %	1.823071 %	1.823071 %	PRESENT ACTUAL PARTICIPATION

No Well	E-289-36	SF 078426	SERIAL NUMBER
Sec. 31: E/2	T 29 N, R 6 W Sec. 31: S/2 SE/4	T 29 N, R 6 W Sec. 31: NE/4, N/2 SE/4	DRILLING BLOCK
320.00	80 •00	240.00	NUMBER OF ACRES
	Working Interest: Pacific Northwest Pipeline Corp. 82.50 % Royalty: O.R.R.I.: TOTAL	Working Interest: Southern Union Gas Company Royalty: 0.R.R.I.: TOTAL  Working Interest: 83.50 % 12.50 % 100.00 %	DRILLING BLOCK OWNERSHIP AND PERCENTAGE
100.00 %	82.50 % 12.50 % 5.00 %	12.50 % 100.00 %	COMMITTED
3.646141 %	0.911535 %	2.734606 %	PRESENT AC PARTICIPAT

### SCHEDULE XVII

SIXTEENTH EXPANDED PARTICIPATING AREA FOR THE MESAVERDE FORMATION EFFECTIVE: FEBRUARY 1, 1956 SAN JUAN 29-6 UNIT AREA

## RECAPITULATION

Description of lands in Participating Area:

# Township 29 North, Range 6 West, N.M.P.M.

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Sec.
                                                                                            Sec.
                                                                                                                                   Sec.
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                   Sec.
                w N H
B: Lots 5, 6, 11, 12, 13, 14, 15, 16, that part of Tract #38 lying in the E/2 of Sec. 3, and that part of Tract #42 lying in the SE/4 Sec. 3

5: Lots 7, 8, S/2 NW/4, SW/4

6: All
8: All
9: All
1: All
9: All
1: All
9: All
1: Al
                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               A11
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Percentage of Working Interest Committed: Percentage of Basic Royalty Interest Committed:

Total number of acres in Participating Area:

8,776.40

100.00

26 26 26

100,00

Percentage of O.R.R.I. Committed:

PHONE 3-3547 . SIMMS BUILDING

ALBUQUERQUE, NEW MEXICO

life

November 15, 1955

Regional Supervisor United States Geological Survey Department of the Interior Roswell, New Mexico

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Cil Conservation Commission of the State of New Mexico Capitol Arnex Building Santa Fe, New Mexico Re: (San Juan 29-6 Unit)#14-08-001-439
Rio Arriba County, New Mexico
FIFTEENTH EXPANDED PARTICIPATING
AREA FOR THE MESAVERDE FORMATION
Effective: November 1, 1955

Jalu

Gentlemen:

Pursuant to Section 11 (a) of the San Juan 29-6 Unit Agreement, approved December 5, 1952, Pacific Northwest Pipeline Corporation, as Unit Operator, has determined that an additional well capable of producing unitized substances in paying quantities from the Mesaverde Formation has been completed upon acreage committed to this unit and the participating area for the Mesaverde Formation is accordingly expanded.

The well data upon which this Fifteenth expansion is based is as follows:

### SAN JUAN 29-6 MESAVERDE WELL #18-5

LOCATION:

790° from South line and 1025° from West line of Section 5, T 29 N,

R 6 W, N.M.P.M.

ELEVATION:

6772.23' (grd.)

SPUD DATE:

June 30, 1955

CASING:

9 5/8" cemented at 267' with 114 sx 7" cemented at 5455' with 260 sx

5" liner cemented at 5954° with 160 sx

6020 1

TOTAL DEPTH:

DRILLING METHODS:

Surface hole drilled with cable tools; drilled with mud from surface casing to 7" casing point; drilled with gas from 7" casing point to total depth

COMPLETION METHOD:

Perforated 5" liner and sand-oil-fraced Cliff House intervals from 5464; to 5566;, Menefee intervals from 5595; to 5880; and Point Lookout intervals from 5900; to 5950; and Point Lookout open hole interval from 505; to 6000;

59541 to 60201

TUBING:

2" hung at 5953'

### COMPLETION TEST DATA

DATE:

October 4, 1955

SHUT-IN-PERIOD:

15 days

FINAL SHUT-IN-PRESSURES:

Tubing 1013 # Casing 1013 #

RATE BY PITCT TUBE

AFTER 3 HOUR BLOW DOWN:

12,617 Mcfgpd.

San Juan 29-6 Mesaverde Well #18-5 is located upon the drilling block described as the W/2 of Section 5, Township 29 North, Range 6 West. This drilling block is hereby admitted to the participating area. Attached is Schedule XVI showing the Fifteenth Expanded Participating Area for the Mesaverde Formation of San Juan 29-6 Unit Area. This describes the expanded participating area and shows the percentage of unitized substances allocated to each unitized tract.

In addition to the above, San Juan 29-6 Mesaverde Well #20-8 was completed upon acreage already included in the Participating Area for the Mesaverde Formation. This well is located upon the drilling block described as the W/2 of Section 8, Township 29 North, Range 6 West which was included as an intervening drilling block in the Fourteenth Expanded Participating Area for the Mesaverde Formation effective October 1, 1955.

The well data for San Juan 29-6 Mesaverde Well #20-8 is as follows:

### SAN JUAN 29-6 MESAVERDE WELL #20-8

LOCATION:

1660' from South line and 1850' from

West line of Section 8, T 29 N,

R 6 W, N.M.P.M.

ELEVATION:

6761.91' (grd.)

SPUD DATE:

July 6, 1955

CASING:

9 5/8" cemented at 214' with 140 sx 7" cemented at 5420' with 235 sx 5" liner cemented at 6004' with 79 sx

TOTAL DEPTH:

60071

DRILLING METHODS:

Surface hole drilled with cable tools; drilled with mud from surface casing to 7" casing point; drilled with gas from 7" casing point to total depth

COMPLETION METHOD:

Perforated 5" liner and aqua-fraced Cliff House interval from 5420' to 5496', Menefee interval from 5522' to 5732' and Point Lookout interval

from 5809' to 5983'

TUBING:

2" hung at 5966'

### COMPLETION TEST DATA

DATE:

October 9, 1955

SHUT-IN-PERIOD:

7 days

FINAL SHUT-IN-PRESSURES:

Tubing 1029 # Casing 1029 #

RATE BY PITOT TUBE AFTER

3 HOUR BLOW DOWN:

11,195 Mcfgpd.

Copies of this letter and Schedule are being sent to all working interest owners within San Juan 29-6 Unit.

Very truly yours,

PACIFIC MORTHWEST PIPELINE CORPORATION

R. N. Richey, Manage

Land Department

DLA: jce

PHONE 3-3547 • SIMMS BUILDING

### ALBUQUERQUE, NEW MEXICO

November 1, 1955

Regional Supervisor United States Geological Survey Department of the Interior Roswell, New Mexico

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Gentlemen:

Pursuant to Section 11 (a) of the San Juan 29-6 Unit Agreement, approved December 5, 1952, Pacific Northwest Pipeline Corporation, as Unit Operator, has determined that an additional well capable of producing unitized substances in paying quantities from the Mesaverde Formation has been completed upon acreage committed to this Unit and the participating area for the Mesaverde Formation is accordingly expanded. The well data upon which this fourteenth expansion is based is as follows:

- . 1 -> 6

### san juan 29-6 mesa weil #19-8

LOCATION:

940' from north line and 1825' from east line of Section 8, T 29 N, R 6 W, N.M.P.M.

Re: (San Juan 29-6 Unit #14-08-001-439

Effective: October 1, 1955

Rio Arriba County, New Mexico

FOURTEENTH EXPANDED PARTICIPATING

AREA FOR THE MESAVERDE FORMATION

ELEVATION:

6776.14 (grd.)

SPUD DATE:

June 7, 1955

CASING:

10 3/4" cemented at 204' with 150 sx 7" cemented at 5462' with 340 sx

TOTAL DEPTH:

60241

DRILLING METHODS:

Drilled with mud to 7" casing point Drilled with gas from 7" casing point to

total depth

COMPLETION METHOD:

Cliff House, Menefee and Point Lookout intervals treated with sand-oil-frac.

Fourteenth Expansion - Mesaverde San Juan 29-6 Unit #14-08-001-439

TUBING:

2" hung at 5990'

COMPLETION DATE:

September 9, 1955

SHUT-IN-PERIOD:

12 days

FINAL SHUT-IN-PRESSURES:

Tubing 982 # Casing 982 #

RATE BY PITOT TUBE

3,990 Mcfgpd.

AFTER 3 HOUR BLOW

DOWN:

San Juan 29-6 Mesa Well #19-8 is located upon the drilling block described as the E/2 of Sec. 8, T 29 N, R 6 W, N.M.P.M. and is hereby admitted to the participating area. In addition, an intervening drilling block is created described as the W/2 of Sec. 8, T 29 N, R 6 W and is hereby admitted to the Mesaverde participating area in accordance with the provisions of Section 11 of San Juan 29-6 Unit Agreement. This intervening drilling block is created by the completion of Well #19-8 and the prior completion of Mesa Well Bolack #3-A located upon the drilling block described as the E/2 Sec. 7, T 29 N, R 6 W.

Attached is Schedule XV showing the Fourteenth Expanded Participating Area for the Mesaverde Formation of San Juan 29-6 Unit Area. This describes the expanded participating area and shows the percentage of unitized substances allocated to each unitized tract.

Copies of this letter and schedule are being sent to all working interest owners within San Juan 29-6 Unit.

Very truly yours,

PACIFIC NORTHWEST BIPELINE CORPORATION

R. N. Richey, Manager

Land Department

DLA: jce

PHONE 3-3547 • SIMMS BUILDING

ALBUQUERQUE, NEW MEXICO

September 22, 1955

Re: (San Juan 29-6 Unit #14-08-001-439
Rio Arriba County, New Mexico
THIRTEENTH EXPANDED PARTICIPATING
AREA FOR THE MESAVERDE FORMATION
Effective September 1, 1955.

Regional Supervisor United States Geological Survey Department of the Interior Roswell, New Mexico.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico.

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico.



### Gentlemen:

Pursuant to Section 11 (a) of San Juan 29-6 Unit Agreement, approved December 5, 1952, Pacific Northwest Pipeline Corporation, as Unit Operator, has determined that five additional wells capable of producing unitized substances in paying quantities from the Mesaverde Formation have been completed upon acreage committed to this Unit and the participating area for the Mesaverde Formation is accordingly expanded. The well data upon which this thirteenth revision is based is as follows:

### SAN JUAN 29-6 MESA WELL #21-11

LOCATION: 990' from north line and 840' from east

line of Section 11-T29N-R6W, N.M.P.M.

ELEVATION: 6518.91

SPUD DATE: 6-22-55

CASING: 10 3/4" cemented at 210.32' with 151 sx and

7 5/8" cemented at 3,578.98' with 198 sx and

 $5\frac{1}{2}$ " cemented at 5,648.42' with 85 sx.

TOTAL DEPTH: 5,812'

DRILLING METHODS: Conventional rotary to total depth; drilled

with gas below  $5\frac{1}{2}$ " casing.

COMPLETION METHOD:

Perforated Cliff House interval 5,302' to 5,340' and Sand-oil fraced with 20,000 gallons of diesel oil with ratio of one pound sand per gallon. Acidized prior to sand-oil fraced with 500 gallons acid. Perforated four sections of the Menefee interval 5,362' to 5,600' and sand-oil fraced with with 10,000 gallons of diesel oil with ratio of one pound sand per gallon. Sand-oil fraced Point Lookout interval 5,648' to 5,812' with 20,000 gallons of diesel oil with ratio of one pound sand of diesel oil with ratio of one pound sand of diesel oil with ratio of one pound sand of per gallon.

TUBING:

2" set at 5,634.10'

COMPLETION DATE:

8-16-55

SHUT-IN PERIOD:

11 days.

FINAL SHUT-IN PRESSURES:

Tubing 1034# Casing 1048#

RATE BY PITOT TUBE AFTER 3 HOUR BLOW

DOWN:

6508 Mcfgpd.

SAN JUAN 29-6 MESA WELL #22-12

LOCATION:

805' from the north line and 840' from the east line of Section 12

T29N-R6W, N.M.P.M.

**ELEVATION:** 

6,461.91

SPUD DATE:

7-4-55

CASING:

10 3/4" cemented at 210.60' with 98 sx, 7 5/8" cemented at 3,508.00' with 188 sx, and 5 1/2" cemented at 5589.98' with 100 sx.

TOTAL DEPTH:

5,749.0'

DRILLING METHODS:

Conventional rotary to total depth; drilled with gas below  $5\frac{1}{2}$ " casing.

COMPETION METHOD:

Perforated two sections of the Cliff House interval 5,248' to 5,326' and sand - oil fraced with 1,176 gallons of diesel oil with ratio of one pound sand per gallon. Sand fraced sanded out. Acidized prior to

send-oil frac  $\phi$  with 500 gallons acid. Re-sand fraced same interval with 20,000 gallons of diesel oil with ratio of one pound sand per gallon. Acidized prior to re-frac with 500 gallons acid. Perforated four sections of the Menefee interval 5,348' to 5,546' and sand-oil fraced with 10,000 gallons diesel oil with ratio of one pound sand per gallon. Acidized with 500 gallons acid prior to frac. Sand-oil fraced Point Lookout interval 5,589' to 5,749' with 20,000 gallons of diesel oil with ratio of one pound sand per gallon.

TUBING:

2" set at 5,578.90'.

COMPLETION DATE:

8-10-55

SHUT-IN PERIOD:

7 days.

FINAL SHUT-IN

PRESSURES:

Tubing 1060#

Casing 1061#

RATE BY PITOT TUBE AFTER 3 HOUR BLOW

DOWN:

9024 Mcfgpd.

SAN JUAN 29-6 MESA WELL #23-12X

LOCATION:

1688' from south line and 1572' from west line of Section 12 T29N-R6W N.M.P.M.

**ELEVATION:** 

6,551.0'

SPUD DATE:

7-25-55

CASING:

10 3/4" cemented at 174.65' with 110 sx, 7 5/8" cemented at 3,605.00' with 115 sx, and 5 1/2" cemented at 5,838.51' with

135 sx.

TOTAL DEPTH:

5,839'

DRILLING METHOD:

Conventional rotary to total depth; drilled

with gas below  $5\frac{1}{2}$ " casing.

COMPLETION METHOD:

Perforated 2 sections of the Cliff House interval 5,278' to 5,357' and sand oil fraced with 40,000 gallons of diesel oil with ratio of  $1\frac{1}{4}$  pound sand per gallon. Acidized prior to sand-oil fraced with 500 gallons acid. Perforated five sections

of the Menefee interval 5,382' to 5,578' and sand-oil fraced with 10,000 gallons of diesel oil with ratio of  $1\frac{1}{2}$  pound sand per gallon. Acidized prior to sand-oil fraced with 500 gallons of acid. Perforated two sections of the Point Lookout interval 5,658' to 5,796' and sand-oil fraced with 40,620 gallons of diesel oil with ratio of one pound sand per gallon. Acidized prior to sand-oil fraced with 500 gallons acid.

TUBING:

2" set at 5,619.98'

COMPLETION DATE:

8-24-55

SHUT-IN PERIOD:

7 days.

FINAL SHUT-IN

Tubing 1074#

PRESSURES:

Casing 1080# -

RATE BY PITOT TUBE AFTER 3 HOUR BLOW

DOWN:

11,202 Mcfgpd.

### SAN JUAN 29-6 MESA WELL #24-21

LOCATION:

990' from north line and 990' from east line of Section 21 T29N-R6W,

N.M.P.M.

**ELEVATION:** 

6,367.6'

SPUD DATE:

6-16-55

CASING:

9 5/8" cemented at 232.71' with 150 sx, 7" cemented at 5011.00' with 180 sx.

TOTAL DEPTH:

5,590.01

DRILLING METHOD: 4 Conventional rotary to bottom of 7" casing; completion rotary below 7." casing.

COMPLETION METHOD:

Sand-oil fraced Cliff House interval 5010 to 5119 with 10,000 gallons diesel oil with ratio of one pound sand per gallon. Sand -oil fraced Cliff House and Menefee interval 5010' to 5410' with 13,850 gallons of diesel oil with ratio of one pound sand per gallon for the first 9240 gallons and 2.3 pound sand per gallon on remaining 4610 gallons. Sand-oil fraced Cliff House, Menefee and Point Lookout interval 5010' to 5589' with 20,000 gallons diesel oil with ratio of 2 pounds sand per gallon and refrac same interval with 20,000 gallons diesel oil with ratio of one pound sand per gallon and re-frac from 5010' to 5590' with 30,000 gallons of diesel oil with ratio of one pound sand per gallon, Acidized with 500 gallons acid prior to last sand-oil frac.

TUBING:

2" set 5555.65'

COMPLETION DATE:

8-24-55

SHUT-IN PERIOD:

16 days

FINAL SHUT-IN

Tubing 1012#

PRESSURES:

Casing 1019#

RATE BY PITOT TUBE AFTER 3 HOUR BLOW

DOWN:

4,308 Mcfgpd.

SAN JUAN 29-6 MESA WELL #25-32

LOCATION:

1050' from the north line and 1850'

from the east line of Section 32 T29N-

R6W.

ELEVATION:

6391.45'

SPUD DATE:

7-9-55

CASING:

10 3/4" cemented at 243.14 with 99sx, 7 5/8" cemented at 3,374.00' with 152 sx, and 5 1/2" cemented at 5,460.28' with 100 sx.

TOTAL DEPTH:

5,587.0'

DRILLING METHODS:

Conventional rotary to drill test; drilled

with gas below  $5\frac{1}{2}$ " casing.

COMPLETION METHOD:

Perforated Cliff House interval 5,004' to 5,086' and sand-oil fraced with 20,000 gallons diesel oil with ratio of one pound sand per gallon. Acidized prior to frac with 500 gallons acid. Perforated six sections of the Menefee interval 5,114' to 5,394' and sand-oil fraced with 10,000 gallons diesel oil with ratio of one pound sand per gallon. Acidized prior to sand-oil frac with 500 gallons acid. Perforated Point Lookout interval 5,442' to 5,450' and sand-oil fraced perforations and open hole from 5460' to 5587' with 20,000 gallons diesel oil with ratio of one pound sand per gallon.

TUBING:

2" set at 5,478.34'

COMPLETION DATE:

8-18-55

SHUT-IN PERIOD:

7 days.

FINAL SHUT-IN

Tubing 1023# Casing 1027#

PRESSURES:

RATE BY PITOT TUBE AFTER 3 HOUR BLOW

DOWN:

12,722 Mcfgpd.

The drilling blocks upon which these wells are located are described as:

San Juan 29-6 Mesa Well #21-11-  $E_2^1$  Sec. 11, San Juan 29-6 Mesa Well #22-12-  $E_2^1$  Sec. 12, San Juan 29-6 Mesa Well #23-12X -  $W_2^1$  Sec. 12, San Juan 29-6 Mesa Well #24-21 -  $E_2^1$  Sec. 21, San Juan 29-6 Mesa Well #25-32 -  $E_2^1$  Sec. 32, Township 29N Range 6W,

and are hereby admitted to the Participating Area effective as of September 1, 1955. Attached is Schedule No. XIV showing the Thirteenth Expanded Participating area for the Mesaverde formation of San Juan 29-6 Unit Area. This describes the expanded participating area and shows the percentage of the unitized substances allocated to each unitized tract.

Copies of this letter are being sent to all working interest owners in San Juan 29-6 Unit.

Very truly yours,

PACIFIC NORTHWEST PIPELINE CORPORATION

R. N. RICHEY, Manager,

Land Department.

RHR: DNC: gm

PHONE 3-3547 • SIMMS BUILDING

ALBUQUERQUE, NEW MEXICO

August 26, 1955

Re San Juan 29-6 Unit #14-08-001-439 Rio Arriba County, New Mexico.

Jele mu P.d.

Regional Supervisor United States Geological Survey Department of the Interior Roswell, New Mexico.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico.

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico.

Gentlemen:

Submitted herewith please find correction letter setting out that the  $\mathbb{W}^{\frac{1}{2}}$ of Sec. 2 was admitted to the Mesaverde Participating Area as of November 1, 1954 and the 15-2 Well was completed upon acreage already admitted to the San Juan 29-6 Participating Area. Please attach this letter to Schedule No. XII forwarded to you by our original letter of July 20, 1955.

Very truly yours,

PACIFIC NORTHWEST PIPELINE CORPORATION

Land Department.

DNC:gm

### WORKING INTEREST OWNERS

El Paso Natural Gas Company P. O. Box 1492 El Paso, **Texas**. Attention: Mr. R. L. Hamblin.

Johnston Oil and Gas Company 1453 Esperson Building Houston 2, Texas.

Anderson-Prichard Oil Corporation Liberty Bank Building Oklahoma City, Oklahoma. Attention: Dr. R. W. Brauchli

United States Smelting Refining and Mining Company P. O. Box 1877 Midland, Texas. Attention: Mr. J. B. Newman

Mr. T. H. McElvain 220 Shelby Santa Fe, New Mexico.

Aztec Oil and Gas Company 920 Mercantile Securities Building Dallas, Texas. Attention: Mr. H. B. Jester. Southern Union Gas Company
Burt Building
Dallas, Texas.
Attention: Mr. D. W. Whitlow.

Wm. T. Payne, Executor of the Estate of Wm. G. Johnston First National Building Oklahoma City, Oklahoma.

Southern Petroleum Exploration, Inc. P. O. Box 192 Sistersville, West Virginia.

General American Oil Company of Texas Meadows Building Dallas 6, Texas. Attention: Mr. W. P. Barnes.

Mr. Tom Bolack 1010 N. Duston Farmington, New Mexico.

Phillips Petroleum Company Phillips Building Bartlesville, Oklahoma.

PHONE 3-3547 • SIMMS BUILDING

ALBUQUERQUE, NEW MEXICO

August 25, 1955

Regional Supervisor United States Geological Survey Department of the Interior Roswell, New Mexico.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico.

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico. Re: San Juan 29-6 Unit #14-08-001
439, Rio Arriba County, New
Mexico. CORRECTION LETTER
FOR ELEVENTH EXPANDED PARTICIPATING AREA FOR THE MESAVERDE FORMATION. Effective

July 1, 1955

### Gentlemen:

Pursuant to Section 11 (a) of the San Juan 29-6 Unit Agreement, approved December 5, 1952, Pacific Northwest Pipeline Corporation, as Unit Operator, has determined that two additional wells capable of producing unitized substances in paying quantities from the Mesaverde Formation have been completed upon acreage committed to this Unit and the participating area for the Mesaverde Formation is accordingly expanded. The well data upon which this Eleventh Revision is based is as follows:

### SAN JUAN 29-6 MESA WELL #16-32

LOCATION: 900' from south line and 1,650' from west line

of Section 32-T29N-R6W, N.M.P.M.

ELEVATION: 6,761.5 (D.F.)

SPUD DATE: 5/18/55

CASING: 10 3/4" cemented at 2.12' with 150 sx

7" cemented at 5.353.0' with 300 sx.

TOTAL DEPTH: 5,935'

DRILLING METHODS: Conventional rotary to total depth; drilled

with gas below 7" casing.

COMPLETION METHOD: Sand-oil fraced Cliff House interval 5,353'-

5,455 'with 10,000 gallons of diesel oil with ratio of one pound sand per gallon. Sand-oil fraced Point Lookout interval 5,761'-5,935' with 3,700 gallons diesel oil with ratio of one

pound sand per gallon.

Re: San Juan 29-6 Unit -2- August 25, 1955

TUBING: 2" set at 5.890.5'

COMPLETION DATE: 6/21/55

SHUT-IN PERIOD: 9 days

FINAL SHUT-IN Tubing 975#
PRESSURES: Casing 1032#

RATE BY PITOT TUBE AFTER 3 HOUR BLOW

SPUD DATE:

CASING:

DOWN: 5,358.5 Mcfgpd.

By the completion of Well #16-32 as a well capable of producing unitized substances in paying quantities from the Mesaverde Formation, the  $W_2^1$  of Sec. 32 T 29N R 6W is hereby admitted to the Mesaverde Participating Area effective as of July 1, 1955.

In addition to the completion of Well #16-32, Well #15-2 was completed upon acreage already included in the Mesaverde Participating Area by the Ninth Revision of the Mesaverde Participating Area effective as of November 1, 1954. The well data for San Juan 29-6 Mesa Well #15-2 is as follows:

### SAN JUAN 29-6 MESA WELL #15-2

LOCATION; 1,657' from south line and 1,650' from the west

line of Section 2-T29N-R6W, N.M.P.M.

ELEVATION: 6,445.7' (D.F.)

5/17/55

10 3/4" cemented at 261.75' with 150 sx and 7" cemented at 5.213.08' with 425 sx.

TOTAL DEPTH: 5,730'

DRILLING METHODS: Conventional rotary to total depth; drilled with

gas below 7" casing.

COMPLETION METHOD: Sand-oil fraced Cliff House interval 5,213'-

5,280' with 10,000 gallons of diesel oil with ratio of .9 pound of sand per gallon. Sand-oil fraced Menefee interval 5,400'-5,524' with 840 gallons of diesel oil with ratio of one pound sand per gallon. Sand-oil fraced Point Lookout interval 5,580'-5,730' with 1,260 gallons of diesel oil with ratio of one pound sand per gallon. Sand-oil fraced the entire Mesaverde

interval from 5,213'-5,730' with 20,000 gallons of diesel oil with ratio of one pound sand per gallon.

TUBING:

2" set at 5,671'

COMPLETION DATE:

6-27-55

SHUT-IN PERIOD:

9 days

FINAL SHUT-IN

Tubing 1091 #

PRESSURES:

Casing 1086 #

RATE BY PITOT TUBE AFTER 3 HOUR BLOW

DOWN:

9,090 Mcfgpd.

By the completion of Well #15-2 upon the W2 of Sec. 2 T 29N R 6W and the previous completion of Well #2-14 completed upon the  $W_2^1$  of Sec. 14 T29N R 6W, an intervening drilling block is created described as the W2 of Sec. 11 T 29N R 6W and is hereby admitted to the Mesaverde Participating Area in accordance with the provisions of Sec. 11 of San Juan 29-6 Unit Agreement.

Attached is Schedule No. 12 showing the Eleventh Expanded Mesaverde Participating Area for the Mesaverde Formation of San Juan 29-6 Unit Area. This schedule describes the Expanded Participating Area and shows the percentage of unitized substances allocated to each unitized tract.

Copies of this letter and schedule are being sent to all Working Interest Owners within San Juan 29-6 Unit.

Very truly yours,

PACIFIC NORTHWEST PIPELINE CORPORATION

Land Department.

DNC: gm

## PACIFIC NORTHWEST PIPELINE CORPORATION

PHONE 3-3547 • SIMMS BUILDING

ALBUQUERQUE, NEW MEXICO

August 10, 1955

Regional Supervisor United States Geological Survey Department of the Interior Roswell, New Mexico.

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico.

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico.

Re: | San Juan 29-6 Unit | #14-08-001-439 Rio Arriba County, New Mexico TWELFTH EXPANDED PARTICIPATING AREA FOR THE MESAVERDE FORMATION Effective August 1, 1955.

#### Gentlemen:

Pursuant to Section 11 (a) of the San Juan 29-6 Unit Agreement, approved December 5, 1952, Pacific Northwest Pipeline Corporation, as Unit Operator, has determined that an additional well capable of producing unitized substances in paying quantities from the Mesaverde formation has been completed upon acreage committed to this Unit and the participating area for the Mesaverde formation is accordingly expanded. The well data upon which this twelfth revision is bases is as follows:

#### SAN JUAN 29-6 MESA WELL #17-1

LOCATION:

1190' from north line and 990' from the east

line of Section 1-T29N-R6W, N.M.P.M.

ELEVATION:

6544.6' (D.F.)

SPUD DATE:

5-29-59

CASING:

10 3/4" cemented at 236.59' with 160 sx and 7 5/8" cemented at 3,613.0' with 175 sx, and 5 1/2 " cemented at 5686.43' with 100 sx.

TOTAL DEPTH:

5,866'

DRILLING METHODS:

Conventional rotary to total depth; drilled with

gas below 5 1/2" casing.

COMPLETION METHOD:

Sand-oil fraced Cliff House interval 5,339' to 5,390' with 10,000 gallons of diesel oil with ratio of one pound of sand per gallon. Sandoil fraced at Menefee interval 5,405' to 5,671' with 10,000 gallons of diesel oil with ratio

August 10, 1955

Twelfth Revision- Mesaverde

San Juan 29-6 Unit

of .8 of sand per gallon and sand fraced Point Lookout interval 5,686' to 5,866' with 10,000 gallons of diesel oil with ratio of one pound sand per gallon.

TUBING:

2" set at 5,667.16'

-2-

COMPLETION DATE:

7-11-55

FINAL SHUT-IN

Tubing 1085#

PRESSURES:

Casing 1085#

RATE BY PITOT TUBE AFTER 3 HOUR BLOW

DOWN:

9,793 Mcfgpd.

San Juan 29-6 Mesa Well #17-1 is located upon the drilling block described as the E2 of Sec. 1 T 29N R 6W N.M.P.M. and is hereby admitted to the Participating Area. Attached is Schedule No. XIII showing the Twelfth Expanded Participating Area for the Mesaverde formation of San Juan 29-6 Unit Area. This describes the Expanded Participating Area and shows the percentage of unitized substances allocated to each unitized tract.

Copies of this letter and schedule are being sent to all Working Interest Owners within San Juan 29-6 Unit.

Very truly yours,

PACIFIC NORTHWEST PIPELINE CORPORATION

R. N. RICHEY, Manage

Land Department.

DNC:gm

# Daniel Harry

January 24th, 1955

Phillips Petroleum Company 10th Floor - West Wing Phillips Building Bartlesville, Oklahoma

> Re: San Juan 29-6 Unit, Rio Arriba County, New Mexico Tenth Revision of Mesaverde Participating Area

Gentlemen:

L

This is to advise that the Tenth Revision of the Messwerde Participating Area of the San Juan 29=6 Unit dated December 20th, 1954, has this date been approved subject to like approval by the Oil Conservation Commission and the United States Geological Survey.

The approved copies are returned herewith.

Very truly yours,

E. S. WALKER

COMMISSIONER OF PUBLIC LANDS.

cc - U. S. Geological Survey Roswell, New Mexico

Oil Conservation Commission / Santa Fe, New Mexico

# OIL ONSERVATION COMMISSION P. O. BOX 871

SANTA FE, NEW MEXICO

January 11, 1955

Phillips Petroleum Company 10th Floor West Wing Phillips Building Bartlesville, Oklahoma

> Re: San Juan 29-6 Unit, Rio Arriba County, New Mexico. Tenth Revision of Mesaverde Participating Area

fre p

Gentlemen:

This is to advise that the Tenth Revision of the Mesaverde
Participating Area of the San Juan 29-6 Unit, dated December 20, 1954,
has this date been approved by the New Mexico Oil Conservation Commission, subject to like approval by the United States Geological Survey and by the Commissioner of Public Lands of the State of New Mexico.

Very truly yours,

W. B. Macey Secretary - Director

WBM:jh

cc: U. S. Geological Survey Roswell, New Mexico

> Commissioner of Public Lands Santa Fe, New Mexico

#### SCHEDULE XI

# TENTH REVISED MESAVERDE PARTICIPATING AREA SAN JUAN 29-6 UNIT

RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE JANUARY 1, 1955

NEW MEXICO PRINCIPAL MERIDIAN

Township 29 North, Range 6 West

Sec. 1:

All Sec. 2:

Lots 5,6,11,12,13,14,15,16, that part of Tract #38 lying in the Sec. 3:  $E_2^1$  of Sec. 3, & that part of Tract #42 lying in the  $SE_4^1$  Sec. 3

6: All Sec.

Sec. 7: Sec. 14: All

₩Ĭ Sec. 17:

Sec. 21:

Sec. 25:

Sec. 30: Sec. 34: Sec. 36:

The working interest under leases on the above described lands which have been committed to the Unit is vested:

Phillips Petroleum Company	38.301058
El Paso Natural Gas Company	18.337011%
Southern Union Gas Company	14.180788%
Tom Bolack	11.663699%
Southern Petroleum Exploration, Inc.	10.009968%
Anderson-Prichard Oil Corporation	3.336656%
Johnston Oil and Gas Company	2.224437%
Wm. G. Johnston	1.112219%
T. H. McElvain	.834164%

Royalties are payable on production from these lands to the Government under the provisions of Federal leases:

Santa Fe 080379

Santa Fe 078426

Santa Fe 078960

Santa Fe 078278

Santa Fe 080146 Santa Fe 080662

New Mexico 012671

New Mexico 13040

New Mexico 012698

New Mexico 03471

The United States of America owns one-eighth (1/8) royalty interest in each of the above Federal leases.

- Attached find: (1) A schedule, marked Exhibit "A", showing leases included in the Tenth revised participating area.
  - A schedule, marked Exhibit "B", a recap of committed acreage in the Tenth revised participating area.
  - An index plat, marked Exhibit "C", showing Drilling Blocks designated by number and effective date of inclusion in participating area.

#### EXHIBIT "A"

TENTH REVISED MESAVERDE PARTICIP TING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE JANUARY 1, 1955

#### Tract #1 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: New Mexico 012698

Lease Description: T29N-R6W

Sec. 1: Lots 7,8,12,13, S NW, W, W, part Tract #37 in W Sec. 1

Amount of Acreage: 319.54 Acres Percentage of Participation:

Overriding Royalty: 4.0% Royalty: U.S.A. 12.5%

Operating Rights:

Phillips Petroleum Company 100%

San Juan 29-6 Mesa Well #8-1

Tract #2 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078278

Lease Description: T29N-R6W

Sec. 3: Lots 13, 14, 15, 16

Amount of Acreage: 97.54 Acres Percentage of Participation: Overriding Royalties: 4.0%

Royalty: U.S.A.

Operating Rights:

Phillips Petroleum Company 100%

San Juan 29-6 Mesa Well #1-3

Tract #2 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078278

Lease Description: T29N-R6W

Sec. 14:

Amount of Acreage: 320.00 Acres

Percentage of Participation: Overriding Royalties: 5.0% Royalty: U.S.A. 12.5%

Operating Rights:

Phillips Petroleum Company 100%

San Juan 29-6 Mesa Well #2-14

Tract #5 in Exhibit "B" of Unit Agreement

Lessee: Southern Union Gas Company

Serial Number: Santa Fe 078426 T29N-R6W Lease Description:

Sec. 17: SW4, S2NW4, NW4NW4 Sec. 30: W2

Amount of Acreage: 600.00 Acres

Percentage of Participation Overriding Royalties: 4.0% Royalty: U.S.A. 12.5%

Operating Rights:

Southern Union Gas Company 100%

San Juan 29-6 Mesa Well #4-17--280.00 acres San Juan 29-6 Mesa Well #5-30--320.00 acres

DNC 12/15/54

6.663719%

5.564205%

2.034109%

.013644%

.254264%

1.766201%

6.673312% .333666%

.834164%

5.505482%

12.512460%

10.447905%

.500498% 1.564057%

.266549% .832965%

### Tract #6 in Exhibit "B" of Unit Agreement

Lasses: Phillips Petroleum Company Serial Number: Santa Fe 078960 Lease Description: T29N-R6W Sec. 17: NELNWL Amount of Acreage: 40.00 Acres Percentage of Participation: .834164% Overriding Royalties: 4.0% .033366% Royalty: U.S.A. 12.5% .104271% Operating Rights:

Phillips Petroleum Company 100% San Juan 29-6 Mesa Well #4-17

#### Tract #7 in Exhibit "B" of Unit Agreement

.696527%

Lessee: Phillips Petroleum Company Serial Number: New Mexico 012671 Lease Description: T29N-R6W Sec. 25: Amount of Acreage: 320.00 Acres Percentage of Participation: 6.673312% .300299% Overriding Royalties: 4.5% Royalty: U.S.A. 12.5% .834164% Operating Rights: Phillips Petroleum Company 100% 5.538849% San Juan 29-6 Mesa Well #3-25

#### Tract #8 in Exhibit "E" of Unit Agreement

Lessee: Anderson-Prichard Oil Corporation 1/2 Johnston Oil and Gas Company 1/3 Wm. G. Johnston Estate Serial Number: Santa Fe 080146 Lease Description: T29N-R6W Sec. 34: Amount of Acreage: 320.00 Acres Percentage of Participation: 6.673312% Overriding Royalties: 2.5% .166833% Royalty: U.S.A. 12.5% .834164% Operating Rights: Anderson-Prichard Oil Corporation 100% 5.672315% San Juan 29-6 Mesa Well #7-34

#### Tract #lla in Exhibit "B" of Unit Agreement

Lessee: Tom Bolack Serial Number: Santa Fe 080379 Lease Description: T29N-R6W Sec. 6: All Sec. 7:  $E_{\overline{z}}^1$ ,  $E_{\overline{z}}^1 W_{\overline{z}}^1$ Amount of Acreage: 1,118.60 acres Percentage of Participation: 23.327398% Overriding Royalties: 5.0% 1.166369% Royalty: U.S.A. 12.5% 2.915925% Operating Rights: El Paso Natural Gas Company 9.622552% 50% Tom Bolack 50% 9.622552% Bolack #1-A Well--318.95 Acres Bolack #2-A Well--319.65 Acres Bolack #3-A Well--320.00 Acres

San Juan 29-6 Mesa Well #11-7--160.00 Acres

#### Tract #13 in Exhibit "B" of Unit Agreement

Lessee: T. H. McElvain

Serial Number: Santa Fe 080662 Lease Description: T29N-R6W

Sec. 7: NW/4 NW/4

Amount of Acreage: 40.00 Acres Percentage of Participation: Overriding Royalties: 5.0% Royalty U.S.A. 12.5% Operating Rights:

T. H. McElvain 100%

San Juan 29-6 Mesa Well #7-11

### Tract #14. in Exhibit "B" of Unit Agreement

Lessee: El Paso Natural Gas Company Serial Number: New Mexico 03040 Lease Description: T29N-R6W Sec. 21: W

Amount of Acreage: 320.00 Acres Percentage of Participation: Overriding Royalties: 21.875% Royalty: U.S.A. Operating Rights 12.500%

El Paso Natural Gas Company 100%

San Juan 29-6 Mesa Well #6-21

# Tract #15b in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: New Mexico 03471

Lease Description: T29 N-R6W Sec. 7: NW/4 SW/4

Amount of Acreage: 40.00 Acres Percentage of Participation: Overriding Royalties: 5.00% Royalty: U.S.A. 12.50% Operating Rights

Phillips Petroleum Company 100%

San Juan 29-6 Mesa Well #7-11

Tract #17 in Exhibit "B" of Unit Agreement

Lessee: Southern Petroleum Exploration, Inc.

Lease Description: T29N-R6W

Sec. 36: Sec. 2:  $S\tilde{E}_{\overline{L}}^{1}$ 

Amount of Acreage: 480.00 Acres

Percentage of Participation:

Royalty: State of New Mexico 12.5%

Operating Rights:

Southern Petroleum Exploration, Inc. 100%

San Juan 29-6 Mesa Well #9-36--320.00 Acres

San Juan 29-6 Mesa Well #10-2--160.00 Acres

#### Tract #17a in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company

Lease Description: T29N-R6W

Lots 5 & 6, Sec. 2:

SEE NEE

Amount of Acreage: 119.23 Acres Percentage of Participation:

Overriding Royalties: 5.0% Royalty: State of New Mexico 12.5%

Operating Rights:

Phillips Petroleum Company 100%

San Juan 29-6 Mesa Well #10-2

DNC 12/15/54 2.486435%

.124322%

.834164%

.041708%

.104271%

.688185%

6.673312%

1.459787%

4.379361%

.834164%

.041708%

.104271%

.688185%

10.009968%

1.251246%

8.758722%

.834164%

.310804%

2.051309%

### Tract #17-c in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company

T29 N-R6W Lease Description:

Sec. 2:  $SW_{4}^{1}$  NE<sub>4</sub>, Lots 7 & 8,  $S_{7}^{1}$  NW<sub>4</sub>,  $W_{7}^{1}$  SW<sub>4</sub>

Amount of Acreage: 279.13 acres

Percentage of Participation: 5.821005% .291050% Overriding Royalties: 5.0% .727626% Royalty: State of New Mexico 12.5%

Operating Rights:

Phillips Petroleum Company 100% 4.802329%

San Juan 29-6 Mesa Well #10-2 -- 40.00 Acres Intervening Drilling Block -- 239.13 Acres

#### Tract #17-d in Exhibit "B" of Unit Agreement

1.668328% .083416%

.208541%

Lessee: Phillips Petroleum Company

Lease Description: T29N-R6W

Sec. 2: E/2 SW/4

Amount of Acreage: 80.00 Acres Percentage of Participation: Overriding Royalties: 5.0% Royalty: State of New Mexico 12.5%

Operating Rights: Phillips Petroleum Company 100% 1.376371%

Intervening Drilling Block

#### Tract #19 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company

T29N-R6W Lease Description:

Lots 5, 6, 11, 12 & that part of Tract #38 lying in  $E_2^1$  Sec. 3

Amount of Acreage: 158.72 Acres

3.309963% Percentage of Participation: Overriding Royalties: 4.0% .132398% Royalty: Agapita Julianita Gomez y Gomez 12.5% .413745%

Operating Rights:

2.763820% Phillips Petroleum Company 100%

San Juan 29-6 Mesa Well #1-3

#### Tract #20 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company

Lease Description: T29 N\_R6W

Sec. 3: That part of Tract #42 lying in the  $SE_L^1$  Sec. 3

Amount of Acreage: 62.46 Acres Percentage of Participation:

1.302547% Overriding Royalties: 4.0% .052102% Royalty: Porter A. Smith & Bessie C. Smith 12.5% .162818%

Operating Rights:

Phillips Petroleum Company 100% 1.087627%

San Juan 29-6 Mesa Well #1-3

# Tract #22-a in Exhibit "B" of Unit Agreement

Isssee: Southern Union Gas Company

Lease Description: T29N-R6W

Sec. 7: SW/4 NW/4,

SW/4 SW/4

Total

Amount of Acreage: 80.00 Acres Percentage of Participation:

es 1.66832**8%** 

Overriding Royalties: 5.0% Royalty\*: Aldolph Soens & Christine Soens 6.2500% .083416%

Charles W. McCarty Thomas N. Mandry 3.1250% 1.5625%

10.9375%

Operating Rights:

Southern Union Gas Company 100%

.182473%

San Juan 29-6 Mesa Well #7-11

\*1.5625% Basic royalty of Forrest B. Miller has not been committed to San Juan 29-6 Unit.

# EXHIBIT "B" TENTH REVISION MESAVERDE PARTICIPATING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE JANUARY 1, 1954

TOTAL	17d 19 20 22a	15b 17 17a 17c	11 <sub>a</sub>	\$7555P	Tract
4,795.22	80.00 158.72 62.46 80.00	40.00 480.00 119.23 279.13	1,118.60	319.54 97.54 320.00 600.00 40.00 320.00 320.00	NTH REVIS
4,795.22	80.00 158.72 62.46 80.00	40.00 480.00 119.23 279.13	1,118.60	319.54 97.54 320.00 600.00 40.00 320.00 320.00	TENTH REVISED PARTICIPATING AREA ct Area Committed Tract Acres Acres Participa
100.000000%	1.668328% 3.309963% 1.302547% 1.668328%	.834164% 10.009968% 2.486435% 5.821005%	23.327398% .834164% 6.673312%	6.663719% 2.034109% 6.673312% 12.512460% .834164% 6.673312% 6.673312%	PATING AREA Tract Participation
	82.500% 83.500% 85.0625%	82,500 87,500 87,500 87,500 87,500 87,500	82.500% 82.500%	83.500 83	WORKING INTER
82.434936%	1.3763 <b>71%</b> 2.763 <b>820%</b> 1.087621% 1.402439%	4.000000000000000000000000000000000000	-945386% 9.622552% 9.682185% .688185%	5.564205% 1.766201% 5.505482% 10.44.7905% .696.727% 5.538849% 2.836158% 1.800771%	WORKING INTEREST PARTICIPATION  % of Production
	12.50% 12.50% 12.50% 10.93757%*	12.50%	12.50%	12.50% 12.50% 12.50% 12.50% 12.50% 12.50%	ROYALTY P
12.473933%	1	1.251246% 1.251246% .310804%	1.4579628 1.4579628 1.4579638 1.4579638	.254264% .254264% 1.564057% 1.564057% .417082% .417082%	ROYALTY PARTICIPATION % of % Production
	%000.4 %000.4 %000.4	5,000 5,000 8,000	5.000% 5.000%	%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%	ORRI PA
5.091131%	.083416% .132398% .052102% .083416%	.041708%	.027806% .583185% .583184% .041708%	.266549% .013644% .333666% .500498% .033366% .083416%	ORRI PARTICIPATION % of % Production
	Phillips Petroleum Phillips Petroleum Phillips Petroleum Southern Union Gas		Wm. G. Johnston Estate El Paso Natural Gas Company Tom Bolack T. H. McElvain El Paso Natural Gas Company	Phillips Petroleum Company Phillips Petroleum Company Phillips Petroleum Company Pouthern Union Gas Company Southern Union Gas Company Phillips Petroleum Company Phillips Petroleum Company Anderson-Prichard Oil Corpora	W. I. OWNER

\*1.5625% Basic Royalty of Forrest B. Miller has not been committed to San Juan 29-6 Unit, so therefore Southern Union Gas Company will have to account individually to Mr. Miller for his uncommitted interest.

Federal Lands
State Lands
Patent Lands
TOTAL

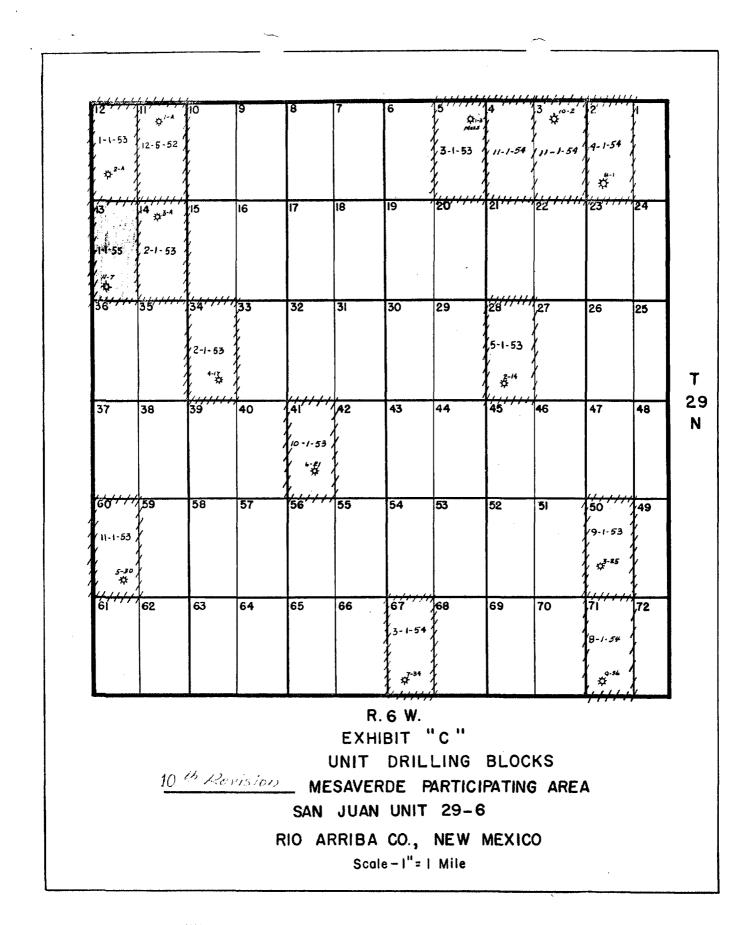
Acres 3,535.68 958.36 301.18 4,795.22

Percentage 73.733426% 19.985736% 6.280838% 100.000000%

TOTAL COMMITTED

TOTAL NET PERCENTAGE OF PARTICIPATION
Phillips Petroleum Company 31.840905%

Frittips retroieum company El Paso Matural Gas Company Southorn Union Con Company	14.001913%
Tom Bolack	9.622552%
Southern Petroleum Exploration, Inc.	8.758722%
Anderson-Prichard Oil Corporation	2.836158%
Johnston Oil & Gas Company	1.890771%
Wm. G. Johnston Estate	.945386%
T. H. McElvain	.688185%
Royalty Owners	12.473933%
Overriding Royalty Owners	5.091131%



Participating Area

Drilling Blocks Added To Participating

Area By This Revision

Effective Date Of Inclusion Is Shown On Each Drilling Block Admitted To Participating Area.

# PHILLIPS PETROLEUM COMPANY

10th Floor West Wing - Phillips Building BARTLESVILLE, OKLAHOMA

December 20, 1954

Regional Supervisor United States Geological Survey Department of the Interior Roswell, New Mexico

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

San Juai 29-6 Unit, #14-08-001-439 Rio Arriba County, New Mexico TENTH REVISION OF MESAVERDE PARTICIPATING AREA Effective January 1, 1955

Gentlemen:

Pursuant to Section 11 (a) of the San Juan 29-6 Unit Agreement, approved December 5, 1952, Phillips Petroleum Company, as Unit Operator, has determined as of December 13, 1954, that a fourteenth well capable of producing unitized substances in paying quantities from the Mesaverde formation has been completed upon acreage committed to this unit, and the participating area for the Mesaverde formation is accordingly expanded. The well data upon which this Tenth revision is based is as follows:

San Juan 29-6 Mesa Well #11-7 WELL DESIGNATION:

850' from south line and 850' from west line of Section 7. LOCATION:

Township 29 North, Range 6 West, N.M.P.M.

ELEVATION: 6385' (GR)

November 4, 1954 SPUD DATE:

9 5/8" cemented at 165' with 125 sx CASING:

7" cemented at 4970' with 500 sx

TOTAL DEPTH: 55901

DRILLING METHODS: Conventional to casing point; Mesaverde drilled with gas

COMPLETION METHODS: Cliff House and Point Lookout formations individually

treated with sand-oil frac

TUBING: 2 3/8" hung at 5561'

1 Carlo

#### COMPLETION TEST DATA

DATE:

December 6, 1954

SHUT-IN PERIOD:

12 days

FINAL SHUT-IN

Tubing 1009#

PRESSURES:

Casing 1014#

RATE BY PITOT TUBE AFTER 3 HOUR BLOW

DOWN:

3579.2 MCFGPD through tubing

WORKING PRESSURE:

634# on casing

San Juan Mesa Well #11-7 is located upon the Drilling Block described as the W/2 of Section 7-29N-6W, N.M.P.M., and designated as #13 on the attached plat.

The following Schedules and Exhibits are attached:

- 1. Schedule XI Tenth Revised Mesaverde Participating Area.
- 2. Exhibit "A" Schedule of leases and ownerships for tenth revision of Mesaverde participating area.
- 3. Exhibit "B" Schedule of allocation of production from tenth revised Mesaverde participating area.
- 4. Exhibit "C" Index plat showing Drilling Blocks designated by number and showing effective date of inclusion in participating area.

Very truly yours

PHILLIPS PETROLEUM COMPANY Unit Operator

Registered RNR:wg Attachments

cc: Manager - Bureau of Land Management

El Paso Natural Gas Company

Johnston Oil and Gas Company

Anderson-Prichard Oil Corporation

United States Smelting, Refining and Mining Company

Stanolind Oil and Gas Company

Southern Union Gas Company

Southern Petroleum Exploration, Inc.

Messrs: P. T. McGrath M. B. Heine

R. E. Parr

P. B. Cordry

R. C. Charles

San Juan D

Wm. G. Johnston T. H. McElvain

R. L. Powell

T. E. Smiley (2) S. E. Redman

K. E. Beall R. B. Edmundson

A. M. Rippel R. B. Stewart

E. R. Holt D. M. McBride M. A. Tippie F. R. Burgess

R. L. Pulsifer (3) E. A. Humphrey (2) F. R. Wheeler

L. E. Fitzjarrald C. B. McDonald

F. D. Smythe (2)

H. M. Young W. M. Freeman

R. D. Wilber

G. P. Bunn

PHILIPS PETROLEUM COMPANY

10th Floor West Wing - Phillips Building BARTLESVILLE, OKLAHOMA

November 17, 1954

file

Po.

San Juan 29-6 Unit, #14-08-001-439 Rio Arriba-Gounty, New Mexico NINTH REVISION OF MESAVERDE

PARTICIPATING AREA

Effective November 1, 1954

Regional Supervisor United States Geological Survey Department of the Interior Roswell, New Mexico

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Captiol Annex Building Santa Fe, New Mexico

#### Gentlemen:

On November 3, 1954 Phillips Petroleum Company as Unit Operator circulated the "Ninth Revision of the Mesaverde Participating Area" for the San Juan 29-6 Unit. This notice of revision was predicated on the commitment by Tom Bolack of his royalty and working interest in Tract 11-A as listed on Exhibit "B" to the Unit Agreement.

The United States Geological Survey has requested that the effective date for the commitment of the Tom Bolack royalty and working interest be changed to November 1, 1954 in place of October 1, 1954.

The attached Ninth Revision to the Mesaverde Participating Area has consolidated the commitment of the Tom Bolack royalty and working interest in Tract 11-A San Juan 29-6 Unit along with the expansion of the participating area to include the San Juan 29-6 Mesa Well #10-2 into one combined schedule and revision.

Please substitute the attached Ninth Revision to the Mesaverde Participating Area dated November 17, 1954 in place of the Ninth Revision to the Mesaverde Participating Area circulated to you dated November 3, 1954. The schedule dated November 3, 1954 should be disregarded.

Yours very truly,

PHILLIPS PERROLEUM COMPANY

R. N. RICHEY

DNC/wr Attach.

### PHILLIPS PETROLEUM COMPANY

#### BARTLESVILLE, OKLAHOMA

10 W.W. Phillips Bldg. November 17, 1954

Regional Supervisor United States Geological Survey Department of the Interior Roswell, New Mexico

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico Re: San Juan 29-6 Unit, #14-08-001-439
Rio Arriba County, New Mexico
NINTH REVISION OF MESAVERDE
PARTICIPATING AREA
Effective November 1. 1954

#### Gentlemen:

Pursuant to Section 11 (a) of the San Juan 29-6 Unit Agreement, approved December 5, 1952, Phillips Petroleum Company, as Unit Operator, has determined as of October 31, 1954, that a thirteenth well capable of producing unitized substances in paying quantities from the Mesaverde formation has been completed upon acreage committed to this unit, and the participating area for the Mesaverde formation is accordingly expanded. The well data upon which this Ninth revision is based is as follows:

WELL DESIGNATION: San Juan 29-6 Mesa Well #10-2

LOCATION: 990' from north line and 990' from east line of Section 2,

Township 29 North. Range 6 West. N.M.P.M.

ELEVATION: 6452' (DF)

SPUD DATE: September 19. 1954

CASING: 13 3/4" cemented at 270', 7" cemented at 5187' with 150 sx-

cemented through perforations at 3580'

TOTAL DEPTH: 5741'

DRILLING METHODS: Conventional to casing point; Mesaverde drilled with gas

COMPLETION METHODS: Cliff House and Point Lookout formations individually treated

with sand-oil frac

TUBING: 2 3/8" hung at 5717, including perforations 5655 to 5685

#### COMPLETION TEST DATA

DATE:

October 31, 1954

SHUT-IN PERIOD:

10 days

FINAL SHUT-IN

Tubing 1097#

PRESSURES:

Casing 1099#

RATE BY PITOT TUBE AFTER 3 HOUR BLOW

DOWN:

3175.6 MCFGPD through tubing

WORKING PRESSURE:

554# on casing

San Juan Mesa Well #10-2 is located upon the Drilling Block described as E/2 Section 2-29N-6W, N.M.P.M., and designated as #3 on the attached plat. This Drilling Block is admitted to the Unit participating area by virtue of the completion thereon of a well capable of producing gas in paying quantity. In addition the Drilling Block described as W/2 Section 2-29N-6W, N.M.P.M., and designated #4 on the attached plat is admitted to the Unit participating area as an intervening Drilling Block in accordance with the provisions of Section 11 of San Juan 29-6 Unit Agreement.

Attached are schedules showing lands and leases committed and the ownership thereof. together with schedule of allocation of production from the expanded participating area. An index plat designating by number each Drilling Block within the Unit Area and indicating those which have been admitted to the participating area is also attached. These attachments are listed as follows:

- 1. Schedule X Ninth Revised Mesaverde Participating Area.
- 2. Exhibit "A" Schedule of leases and ownerships for ninth revision of Mesaverde participating area.
- 3. Exhibit "B" Schedule of allocation of production from ninth revised Mesaverde participating area.
- 4. Exhibit "C" Index plat showing Drilling Blocks designated by number and showing effective date of inclusion in participating area.

Very truly yours

PHILLIPS PETROLEUM COMPANY

Unit Operator

Registered RNR:wg Attach.

cc: See attached

of the foregoing letter have been sent to the following:

El Paso Natural Gas Company Johnston Oil and Gas Company

Anderson-rrichard ULL Corporation and Mining Company
United States Smelting, Refining and Mining Company

Stanolind Oil and Gas Company

Southern Petroleum Exploration, Inc. Southern Union Gas Company

P. T. McGrath Messrs:

Wm. G. Johnston T. H. McElvain

A. M. Rippel
R. B. Stewart
L. E. Fitzjarrald

C. B. McDonald

R. D. Wilber

M. B. Heine

R. E. Parr

R. L. Pulsifer (3)
R. L. Pulsifer (3)
E. R. Holt

D. M. McBride

F. D. Smythe (2)
G. P. Bunn

P. B. Cordry

T. E. Smiley (2) S. E. Redman E. A. Humphrey (2) M. A. Burgess
H. M. Young

W. M. Freeman

R. C. Charles
K. E. Beall
R. B. Edmundson

F. R. Wheeler

#### SCHEDULE X NINTH REVISED MESAVERDE PARTICIPATING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE NOVEMBER 1, 1954

NEW MEXICO PRINCIPAL MERIDIAN

Township 29 North, Range 6 West

Sec. 1: ₩ģ Sec. 2: All

Sec. 3: Lots 5,6,11,12,13,14,15,16, that part of Tract #38 lying in the  $E_2^1$  of Sec. 3, & that part of Tract #42 lying in the  $SE_4^1$  Sec. 3

Sec. 6: All

 $\mathbf{E}_{\mathbf{F}}^{\mathbf{F}}$ 

Sec. 7: Sec. 14: W

Sec. 17: W

W Sec. 21:

MŢ Sec. 25:

Sec. 30: Sec. 34: Sec. 36:

WE WE

The working interest under leases on the above described lands which have been committed to the Unit is vested:

40.145960%
17.860574%
13.407162%
10.710088%
10.725730%
3.575243%
2.383495%
1.191748%

Royalties are payable on production from these lands to the Government under the provisions of Federal leases:

> Santa Fe 080379 Santa Fe 078426 Santa Fe 078960 Santa Fe 078278 Santa Fe 080146 New Mexico 012671

New Mexico 13040

New Mexico 012698

The United States of America owns one-eighth (1/8) royalty interest in each of the above Federal leases.

- Attached find: (1) A schedule, marked Exhibit "A", showing leases included in the ninth revised participating area.
  - A schedule, marked Exhibit "B", a recap of committed acreage in the ninth revised participating area.
  - An index plat, marked Exhibit "C", showing Drilling Blocks designated by number and effective date of inclusion in participating area.

#### EXHIBIT "A" NINTH REVISED MESAVERDE PARTICIPATING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE NOVEMBER 1. 1954

#### Tract #1 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: New Mexico 012698

Lease Description:

T29N-R6W

Lots 7,8,12,13,S2NW4, W2SW4, part Sec. 1:

Tract #37 in  $W_2^1$  Sec. 1

Amount of Acreage: 319.54 Acres Percentage of Participation: Overriding Royalty: 4.0% Royalty: U.S.A. 12.5% Operating Rights:

Phillips Petroleum Company 100%

San Juan 29-6 Mesa Well #8-1

5.962074%

7.140208%

.285608% .892526%

# Tract #2 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078278 Lease Description:

T29N-R6W Sec. 3: Lots 13,14,15,16

Amount of Acreage: 97.54 Acres Percentage of Participation: Overriding Royalties: 4.0% Hoyalty: U.S.A. 12.5% Operating Rights:

Phillips Petroleum Company 100%

San Juan 29-6 Mesa Well #1-3

.272445% 1.819931%

2.179558%

.087182%

# Tract #2 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078278 T29N-R6W Sec. 14: W2 Lease Description:

Amount of Acreage: 320.00 Acres Percentage of Participation: Overriding Royalties: 5.0% Royalty: U.S.A. 12.5% Operating Rights:

Phillips Petroleum Company 100% San Juan 29-6 Mesa Well #2-14

7.150486% .357524% **.8**93811%

13.407162%

.536286%

1.675895%

11.194981%

5.899151%

# Tract #5 in Exhibit "B" of Unit Agreement

Lessee: Southern Union Gas Company Serial Number: Santa Fe 078426 T29N-R6W Lease Description:

swł, słnwł, nułnwł Sec. 17:

Sec. 30: W2

Amount of Acreage: 600.00 Acres Percentage of Participation Overriding Royalties: 4.0% Royalty: U.S.A. 12.5%

Operating Rights:

Southern Union Gas Company 100%

San Juan 29-6 Mesa Well #4-17, formerly #1 Wickens

San Juan 29-6 Mesa Well #5-30

DNC 11/4/54

#### Tract #6 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078960

Lease Description: T29N-R6W

Sec. 17: NETNWA

Amount of Acreage: 40.00 Acres Percentage of Participation: Overriding Royalties: 4.0% Royalty: U.S.A. 12.5%

.893811% .035752% .111726%

Operating Rights:

Phillips Petroleum Company 100%

.746333%

San Juan 29-6 Mesa Well #4-17, formerly #1 Wickens

#### Tract #7 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: New Mexico 012671 T29N\_R6W

Lease Description:

Sec. 25:

Amount of Acreage: 320.00 Acres

Percentage of Participation: Overriding Royalties: 4.5% Royalty: U.S.A. 12.5%

7.150486% .321772% .893811%

Operating Rights:

Phillips Petroleum Company 100%

San Juan 29-6 Mesa Well #3-25

5.934903%

#### Tract #8 in Exhibit "B" of Unit Agreement

Lessee: Anderson-Prichard Oil Corporation 1/2

Johnston Oil and Gas Company

Wm G. Johnston Serial Number: Santa Fe 080146

T29N-R6W Lease Description: Sec. 34: Wa

Amount of Acreage: 320.00 Acres Percentage of Participation:

Overriding Royalties: 2.5% Royalty: U.S.A. 12.5% 7.150486% .178762% .893811%

Operating Rights:

Anderson-Prichard Oil Corporation 100%

San Juan 29-6 Mesa Well #7-34

6.077913%

#### Tract #lla in Exhibit "B" of Unit Agreement

Lessee: Tom Bolack

Serial Number: Santa Fe 080379 Lease Description: T29N-R6W

Sec. 6: All Sec. 7:  $E_{\overline{2}}^{1}$ 

958.60 Acres

Amount of Acreage: Percentage of Participation: Overriding Royalties: 5.0%

21.420176% 1.071010% 2.677522%

Royalty: U.S.A. Operating Rights:

El Paso Natural Gas Company 50% 50%

12.5%

8.835822% 8.835822%

Tom Bolack Bolack #1-A Well

Bolack #2-A Well

Bolack #3-A Well

#### Tract #14 in Exhibit "B" of Unit Agreement

Lessee: El Paso Natural Gas Company Serial Number: New Mexico 03040 Lease Description: T29N-R6W

Sec. 21:  $W_{\overline{z}}^1$ 

Amount of Acreage: 320.00 Acres
Percentage of Participation:
Overriding Royalties: 21.875%
Royalty: U.S.A. 12.500%
Operating Rights:

Rights:
El Paso Natural Gas Company 100%\*\*
4.692506%

7.150486% 1.564169%

.893811%

10.725730%

1.340716%

9.385014%

2.664227%

.333028%

2.197988%

6.237235% .311862%

.779654%

5.145719%

1.787622%

.089381%

.223453%

1.474788%

San Juan Mesa Well #6-21, formerly Turner #1 Lockhart

# Tract #17 in Exhibit "B" of Unit Agreement

Lessee: Southern Petroleum Exploration, Inc.

Lease Description: T29N-R6W

Sec. 36:  $W_{\overline{2}}^{\frac{1}{2}}$  Sec. 2:  $SE_{\overline{4}}^{\frac{1}{2}}$ 

Amount of Acreage: 480.00 Acres

Percentage of Participation
Royalty: State of New Mexico 12.5%

Operating Rights:

Southern Petroleum Exploration, Inc. 100%

San Juan 29-6 Mesa Well #9-36 San Juan 29-6 Mesa Well #10-2

#### Tract #17a in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company

Lease Description: T29N-R6W

Sec. 2: Lots 5, & 6,

SWŁ NEŁ

Amount of Acreage: 119.23 Acres Percentage of Participation

Overriding Royalties: 5.0% Royalty: State of New Mexico 12.5%

Operating Rights:

Phillips Petroleum Company 100%

San Juan 29-6 Mesa Well #10-2

#### Tract #17-c in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company

Lease Description: T29N-R6W

Sec. 2:  $SW_{\pm}^{1}$   $NE_{\pm}^{1}$ , Lots 7 & 8,  $S_{2}^{1}$   $NW_{\pm}^{1}$ ,  $W_{2}^{1}$   $SW_{\pm}^{1}$ 

Amount of Acreage: 279.13 Acres
Percentage of Participation:
Overriding Royalties: 5.0%

Royalty: State of New Mexico 12.5%

Operating Rights:

Phillips Petroleum Company 100%

San Juan 29-6 Mesa Well #10-2 Intervening Drilling Block

#### Tract #17-d in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company

Lease Description: T29N-R6W

Sec. 2: E/2 SW/4

Amount of Acreage: 80.00 Acres
Percentage of Participation:
Overriding Royalties: 5.0%

Royalty: State of New Mexico 12.5%

Operating Rights:

Phillips Petroleum Company 100%

Intervening Drilling Block

DNC

11/4/54

San Juan 29-6 Mesa Well #1-3

#### Tract #19 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Lease Description: T29N-R6W Sec. 3: Lots 5,6,11,12 & that part of Tract #38 lying in  $\mathbb{E}_{\mathbb{R}}^{1}$  Sec. 3. Amount of Acreage: 158.72 Acres 3.546641 Percentage of Participation: Overriding Royalties: 4.0% .141866 Royalty: Agapita Julianita Gomez y Gomez 12.5% •443330 Operating Rights: Phillips Petroleum Company 100% San Juan 29-6 Mesa Well #1-3 2.961445 Tract #20 in Exhibit "B" of Unit Agreement Lessee: Phillips Petroleum Company Lease Description: T29N-R6W Sec. 3: That part of Tract #42 lying in the SE Sec. 3. Amount of Acrese: 62.46 Acres Percentage of Participation 1.395686 Overriding Royalties: 4.0% .055827 Royalty: Porter A. Smith & Bessie C. Smith 12.5% .174461 Operating Rights: Phillips Petroleum Company 100% 1.165398

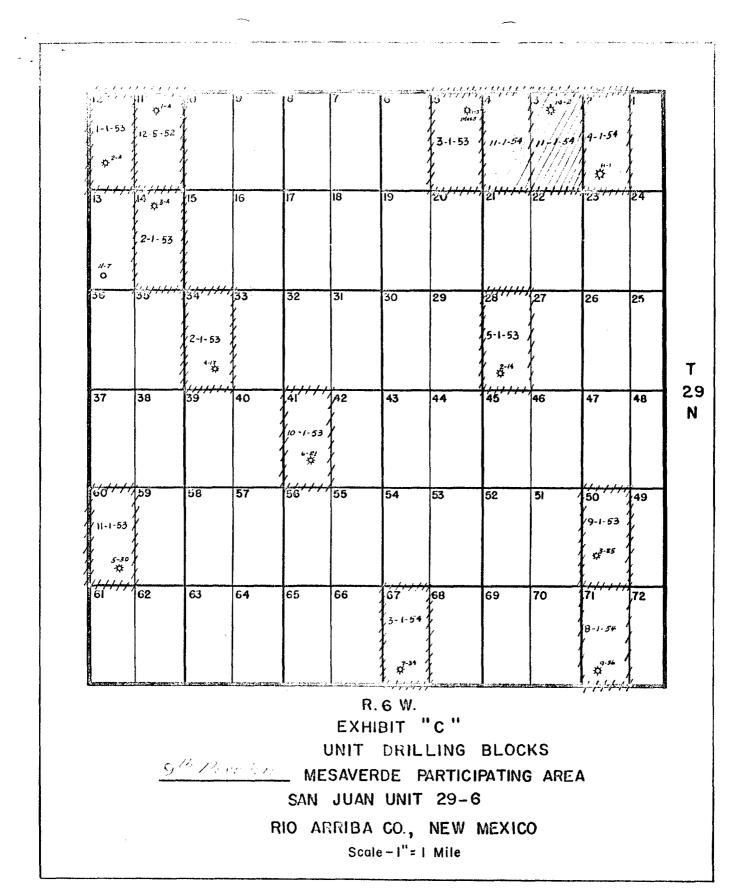
EXHIBIT "B"

NINTH REVISION MESAVERDE PARTICIPATING AREA
SAN JUAN 29-6 UNIT
RIO ARRIBA COUNTY, NEW MEXICO
EFFECTIVE NOVEMBER 1, 1954

AREA   WOEKING INTEREST PARTICIPATION   ROYALTY PARTICIPATION   Refer participation   \$\frac{\participation}{\participation} \frac{\participation}{\participation} \participatio	*	<b>70</b> kg			19 20	17d	17c	17a	17 14	-i	11a		φ.	7	٥,	J1 1	م <i>د</i>	ડ ⊦	_	Tract No.	NIIN
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AREA   WOEKING INTEREST PARTICIPATION   ROYALTY PARTICIPATION   Refer participation   \$\frac{\participation}{\participation} \frac{\participation}{\participation} \participatio		Lands nds ands	8	4,475.22	1				1,20°,00°	300 00	958.60				40.00					Committed Acres	ED PARTICIA
## PARTICIPATION OREI PARTICIPATION OF PARTICIPATION of Production \$\frac{\pi}{\pi} \text{ of } \frac{\pi}{\pi} \t	ng scale overri s Company. ction payment o	3,295.68 958.36 958.18 4,475.22	OMMITTED	100.000000%	1.395686%	1.787622%	6.237235%	2.664227%	10.725730%	7 7 501.464	21.420176%		7.150486%	7.150486%	.893811%	13.407162%	7.150486%	2.1795588	7.11.0208%	Tract Participation	PATING AREA
## PARTICIPATION OREI PARTICIPATION OF PARTICIPATION of Production \$\frac{\pi}{\pi} \text{ of } \frac{\pi}{\pi} \t	ding royalty pay f \$175.000.00 in	100.000000%	<b>.</b>		83.50%	82.50%	82.50%	82,50%	87.50%	Kr K0 rg	82.50%		85.00%	83.00%	83.50%	83.50%	82,50%	83.50%	83,50%	P6	1
### PARTICIPATION OREI PARTICIPATION  ### of	avor of J. Gle			82.329788%	1.165398%	1.474788%	5.145719%	2.197988%	9.385014%	8.835822%	8.835822%	1.012986%	3.038956%	5.934903%	.746333%	11.194981%	5.899151%	1.819931%	5.962074%	% of Production	
OREI PARTICIPATION  ## Production  4.000% .285608%  4.000% .087182%  5.000% .357524%  4.000% .357524%  4.000% .357528  4.000% .321772%  2.500% .321772%  2.500% .321772%  5.000% .331762%  5.000% .133211%  5.000% .133211%  5.000% .133211%  5.000% .133211%  5.000% .089381%  4.000% .089381%  4.000% .055827%  4.000% .055827%  4.000% .055827%  4.000% .055827%  4.000% .055827%  4.000% .055827%  4.000% .055827%  4.000% .055827%  4.000% .055827%  6.000% .055827%  4.000% .055827%  6.000%	urner.				12.50%	12.50%	12.50%	12.50%	12.50%	12.50%	12.50%		12.50%	12.50%	12.50%	12.50%	12.50%	12.50%	12.50%	25	ROYALTY
on Inc	Wm. G. Johns Royalty Owne Overriding F	Southern Uni Tom Bolack Southern Pet Anderson-Pri Johnston Oil	Phillips Pet	12.500000%	.174461%	.223453%	.779654%	.333028%	1.340716%	1.338761% 338761%	1.338761%	.148969%	3070379	893811%	.111726,8	1.675895%	.893811%	272445%	.892 <i>5</i> 26 <i>%</i>	% or Production	PARTICIPATION
on Inc	ers Soyalty O	ion Gas Coroleum Echard Oi	10TAL N		4.000%	5.000% %000%	5.000%	5.000%		1.875%	5.000%		2.500%	4.500%	4.000%	2000%	5.000%	2000,4	4.000%	764	
n <sub>c</sub> o	wners	Ô	ET PERCENTAGE ompany	5.170212%	.055827%					1.564169%	• 535505%	.029794%	089387% XT8£680•	.321772%	.035752%			.087182%	·285608%	Production	ARTICIPATION
	12.50000%	nc.	OF PAR		Petroleum	Petroleum Petroleum	Petroleum	Phillips Fetroleum Company	Southern Petroleum Expl. Inc.	Gas			ع کے	Petroleum Con		Union Gas	Petroleum	Petroleum	Petroleum		H

<sup>\*\*</sup>Subject to a production payment of \$1/2,000,00 in tavor of \$1,00 attend inflients

And the state of t	Overriding Royalty Owners 5.17	Royalty Owners 12.50	Wm. G. Johnston 1.01	Johnston Oil & Gas Company 2.02	Anderson-Prichard Oil Corporation 3.03	Southern Petroleum Exploration, Inc. 9.38	Tom Bolack 8.83	Southern Union Gas Company 11.19	El Paso Natural Gas Company 13.52	Phillips Petroleum Company 33.30
	5.170212%	12,500000%	1.012986%	2.025971%	3.038956%	9.385014%	8.835822%	11.194981%	13.528328%	33.307730%



Participating Area

Drilling Blocks Addad To Participating

Area By This Revision

Fifactive Date Of Inclusion Is Shown

Effective Date Of Inclusion Is Shown On Each Drilling Block Admitted To Participating Area.

#### P. O. Box 6721 Roswell, New Mexico

November 15, 1954

Phillips Petroleum Company 10th Floor West Wing - Phillips Building Bartlesville, Oklahoma

Gentlemen:

Receipt is acknowledged of your notice dated Movember 3, 1954, for the minth revision of the Mesaverde participating area for the San Juan 29-6 unit agreement, New Mexico. The notice of enlargement is predicated on the commitment by Tom Belack of his royalty and working interests in tract lla, as listed on exhibit B.

Tract lla consists of all Sec. 6,  $E_{\frac{1}{2}}$  and  $E_{\frac{1}{2}W_{\frac{1}{2}}}$  Sec. 7, T. 29 N., R. 6 W., all of which except the  $E_{\frac{1}{2}W_{\frac{1}{2}}}$  Sec. 7 is already in the participating area.

Consequently, the commitment of Tom Bolack's interests in tract lla does not add any additional drilling blocks on which wells have been completed to the participating area. Accordingly, it is believed that your notice of November 3, 1954, does not conform with provisions of the unit agreement insofar as the expansion of the participating area is concerned. The commitment of the additional interests does however, require a revision of the schedule of participation to be effective November 1, 1954, the first of month following the filing of Bolack's subsequent joinder in this office and in the office of the State Commissioner of Public Lends.

In order to avoid confusion in regard to future expansions of the participating area, it is believed advisable to revise the notice to show only a revision of the schedule of participation as it applies to the eighth expanded Mesaverde participating area to be effective November 1, 1954.

Three copies of your notice of November 3, 1954, are being returned herewith and one copy is retained for our files.

and released to the contract of

Very truly yours,

R. E. CANFIELD
Acting Regional Oil and Gas Supervisor

6.547, 9.6

OOM CO: KERKINKIUK

MILIN OFFICE COC

## PHILLIPS PETROLEUM COMPANY

10th Floor West Wing - Phillips Building
BARTLESVILLE, OKLAHOMA
November 3, 1954

Regional Supervisor United States Geological Survey Department of the Interior Roswell, New Mexico

Commissioner of Public Lands of the State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capitol Annex Building Santa Fe. New Mexico Re: San Juan 29-6 Unit, #14-08-001-439
Rio Arriba County, New Mexico
NINTH REVISION OF MESAVERDE
PARTICIPATING AREA
Effective October 1, 1954

#### Gentlemen:

Pursuant to Section 30 of the San Juan 29-6 Unit Agreement, approved December 5, 1952, Tom Bolack as 50% working interest owner and 5% overriding royalty interest owner of Tract 11a of Exhibit "B" to San Juan 29-6 Unit Agreement, has submitted Ratification and Joinders for the commitment of his interest to the San Juan 29-6 Unit Agreement and Unit Operating Agreement. These Ratification and Joinders have been duly submitted to the Regional Supervisor of the United States Geological Survey, Commissioner of Public Lands of the State of New Mexico and Oil Conservation Commission of the State of New Mexico.

Pursuant to the commitment by Tom Bolack of his working interest and overriding royalty interest which pertains to lands under San Juan 29-6 Bolack Mesa wells #1-A, #2-A and #3-A to San Juan 29-6 Unit the participating area for the Mesaverde formation is accordingly revised.

Attached are schedules showing lands and leases committed and the ownership thereof, together with schedule of allocation of production from the expanded participating area. These attachments are listed as follows:

- 1. Schedule X Ninth Revised Mesaverde Participating Area.
- 2. Exhibit "A" Schedule of leases and ownerships for ninth revision of Mesaverde participating area.
- 3. Exhibit "B" Schedule of allocation of production from ninth revised Mesaverde participating area.

Very truly yours

PHILLIPS PETROLEUM COMPANY

L N PTCH

Registered
RNR:wg
Attachments

# Copies of the foregoing letter have been sent to the following:

Manager - Bureau of Land Management
El Paso Natural Gas Company
Johnston Oil and Gas Company
Anderson-Prichard Oil Corporation
United States Smelting, Refining and Mining Company
Stanolind Oil and Gas Company
Southern Union Gas Company
Southern Petroleum Exploration, Inc.
Messrs: P. T. McGrath

Wm. G. Johnston

T. H. McElvain

A. M. Rippel

R. B. Stewart

L. E. Fitzjarrald

C. B. McDonald

R. D. Wilber

M. B. Heine

R. E. Parr

R. L. Powell

R. L. Pulsifer (3)

E. R. Holt

D. M. McBride

F. D. Smythe (2)

G. P. Bunn

P. B. Cordry

T. E. Smiley (2)

S. E. Redman

E. A. Humphrey (2)

M. A. Tippie

F. R. Burgess

H. M. Young

W. M. Freeman

R. C. Charles

K. E. Beall

R. B. Edmundson

#### SCHEDULE X NINTH REVISED MESAVERDE PARTICIPATING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE OCTOBER 1, 1954

NEW MEXICO PRINCIPAL MERIDIAN

# Township 29 North, Range 6 West

Sec. Wa 1:

Lots 5,6,11,12,13,14,15,16, that part of Tract #38 lying in the Sec. 3: Ez of Sec. 3, & that part of Tract #42 lying in the SEt Sec. 3.

6: Sec.

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Sec. 7: Sec. 14: ₩ş

Sec. 17: WZ

Sec. 21: W

Sec. 25:

W

W

Sec. 30: Sec. 34: Sec. 36:

The working interest under leases on the above described lands which have been committed to the Unit is vested:

Phillips Petroleum Company	34.357782%
El Paso Natural Gas Company	20.832139%
Southern Union Gas Company	15.637787%
Tom Bolack	12.491986%
Southern Petroleum Exploration Inc.	8.340153%
Anderson-Prichard Oil Corporation	4.170077%
Johnston Oil and Gas Company	2.780051%
Wm. G. Johnston	1.390025%

Royalties are payable on production from these lands to the Government under the provisions of Federal leases:

Santa Fe 080379

Santa Fe 078426

Santa Fe 078960

Santa Fe 078278

Santa Fe 080146

New Mexico 012671

New Mexico 03040

New Mexico 012698

The United States of America owns one-eighth (1/8) royalty interest in each of the above Federal leases.

Attached find: (1) A schedule, marked Exhibit "A", showing leases included in the ninth revised participating area.

- A schedule, marked Exhibit "B", a recap of committed acreage in the ninth revised participating area.
- An index plat, marked Exhibit "C", showing Drilling Blocks designated by number and effective date of inclusion in participating area.

#### EXHIBIT "A" NINTH REVISED MESAVERDE PARTICIPATING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE OCTOBER 1, 1954

#### Tract #1 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: New Mexico 012698

Serial Number: New Mexico
Lease Description: T29N-R6W
Sec. 1: Lots 7,8,12,13, S½NW¼, W½SW¼, part
Tract #37 in W½ Sec. 1

Percentage of Participation: Overriding Royalty: 4.0%

Royalty: U.S.A. 12.5%

Operating Rights:

Phillips Petroleum Company 100%

San Juan 29-6 Mesa Well #8-1

Tract #2 in Exhibit "B" of Unit Agreement

8.328164%

.333126%

1.041021%

6.954017%

2.542183%

.101687%

.317773%

2.122723%

8.340153%

1.042519%

6.880626%

15.637787% .625511%

1.954724%

13.057552%

.417008%

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078278

Lease Description: <u>T29N-R6W</u>

Sec. 3: Lots 13,14,15,16

Amount of Acreage: 97.54 Acres Percentage of Participation: Overriding Royalties: 4.0% Royalty: U.S.A. 12.5% Operating Rights:

Phillips Petroleum Company 100%

San Juan 29-6 Mesa Well #1-3

Tract #2 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078278 Lease Description: T29N-R6W

Sec. 14: W2

Amount of Acreage: 320.00 Acres

Percentage of Participation: Overriding Royalties: 5.0% Royalty: U.S.A. 12.5% Operating Rights:

Phillips Petroleum Company 100%

San Juan 29-6 Mesa Well #2-14

Tract #5 in Exhibit "B" of Unit Agreement

Lessee: Southern Union Gas Company Serial Number: Santa Fe 078426 Lease Description: T29N-R6W

SWZ, SZNWZ, NWZNWZ Sec. 17:

Sec. 30: W2

Amount of Acreage: 600.00 Acres Percentage of Participation:

Overriding Royalties: 4.0% Royalty: U.S.A. 12.5%

Operating Rights:

Southern Union Gas Company 100%\*

San Juan 29-6 Mesa Well #4-17, formerly #1 Wickens

San Juan 29-6 Mesa Well #5-30

DNC 10/6/54

# Tract #6 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078960 Lease Description: T29N-R6W

Sec. 17: NERNWI

Amount of Acreage: 40.00 Acres Percentage of Participations Overriding Royalties: 4.0% Royalty: U.S.A.

1.042519% .041701% .130315%

Operating Rights:

Phillips Petroleum Company 100%

.870503%

San Juan 29-6 Mesa Well #4-17, formerly #1 Wickens

#### Tract #7 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: New Mexico Cl2671 Lease Description: T29N-R6W

Sec. 25% Wh

Amount of Acreage: 320.00 Acres Percentage of Participation:

Overriding Royalties: 4.5% Royalty: U.S.A. Operating Rights:

8.340153% ..375307% 1.042519%

Phillips Petroleum Company 100%

San Juan 29-6 Mesa Well #3-25

### 6.922327%

#### Tract #8 in Exhibit "B" of Unit Agreement

Lessee: Anderson-Prichard Oil Corporation 1/2

1/3 1/6 Johnston Oil and Gas Company Wm. G. Johnston

Serial Number: Santa Fe 080146 Lease Description: T29N-R6W

Sec. 34: Wa

Amount of Acreage: 320.00 Acres Percentage of Participation:

8.340153% .208504% 1.042519%

7.089130%

A ...

Overriding Royalties: 2.5% Royalty: U.S.A. 12.5%

Operating Rights: Anderson-Prichard Oil Corporation 100%

San Juan 29-6 Mesa Well #7-34

# Tract #lla in Emibit "B" of Unit Agreement

Lessee: Tom Bolack

Serial Number: Santa Fe 080379 Lease Description: T29N-R6W

Sec. 63 All Sec. 7: E2

Amount of Acreage: 958.60 Acres

Percentage of Farticipations Overriding Royalties: 5.0% Royalty: U.S.A. 12.5%

24.983971% 1.249199% 3.122996%

Operating Rights:

El Paso Natural Gas Company 50% 50% Tom Bolack

10.305888% 10.305888%

Bolack #1-A Well Bolack #2-A Well

Bolack #3-A Well

#### Tract #14 in Exhibit "B" of Unit Agreement

Lessee: El Paso Natural Gas Company Serial Number: New Mexico 03040 T29 N-R6W Lease Description:

Sec. 21: W2

Amount of Acreage: 320.00 Acres Percentage of Participation: Overriding Royalties: 21.875% Royalty: U.S.A. 12.500% Operating Rights:

5.473226% El Paso Natural Gas Company 100%\*\*

8.340153%

1.824408% 1.042519%

8.340153%

1.042519%

7.297634%

4.136715%

.165469% .517089%

3.454157%

1.627896%

.065116%

.203487%

San Juan Mesa Well #6-21, formerly Turner #1 Lockhart

### Tract #17 in Exhibit "B" of Unit Agreement.

Lessee: Southern Petroleum Exploration Inc.

Lease Description: T29N-R6W

Sec. 36: W₺

Amount of Acreage: 320.00 Acres Percentage of Participation: Royalty: State of New Mexico 12.5%

Operating Rights:

Southern Petroleum Exploration Inc. 100%

San Juan 29-6 Mesa Well #9-36

#### Tract #19 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company

Lease Description:

T29N-R6W Sec. 3: Lots 5,6,11,12 & that part of Tract #38

lying in E2 Sec. 3.

Amount of Acreage: 158.72 Acres Percentage of Participation: Overriding Royalties: 4.0%

Royalty: Agapita Julianita Gomez y Gomez 12.5%

Operating Rights:

Phillips Petroleum Company 100%

San Juan 29-6 Mesa Well #1-3

#### Tract #20 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company

Lease Description: T29N-R6W

> That part of Tract #42 Sec. 3: lying in the  $SE^{\frac{1}{4}}$  Sec. 3.

Amount of Acreage: 62.46 Acres Percentage of Participation: Overriding Royalties: 4.0% Royalty: Porter A. Smith & Bessie C. Smith 12.5% Operating Rights:

1.359293% Phillips Petroleum Company 100%

San Juan 29-6 Mesa Well #1-3

# EXHIBIT "B" NINTH REVISION MESAVERDE PARTICIPATING AREA SAN JUAN 29-6 UNIT RTO ARRIBA COUNTY, NEW MEXICO EFFECTIVE OCTOBER 1, 1954

*Su Ga **Su		Fed Pat	TOTAL	19 20 .	14, 17	11a	87	ውጥ እ	) N H	NIN Tract No.
*Subject to a Gas Company. **Subject to a	TOT AL	Federal Lands Patent Lands	TOTAL 3,836.86	158.72 62.46	320.00 320.00	958.60	320.00	600.00 40.00	319.54 97.54	NINTH REVISED ot Area (
		TOTAL COMMITTED	3,836.86	158.72 62.46	320.00 320.00	958.60	320.00 320.00	600.00 40.00	319.54 97.54	D PARTICIPA Committed Acres
scale overriding on payment of \$1	3,836.86	ACTES 3,615.68 221.18	100.000000%	4.136715% 1.627896%	8.340153% 8.340153%	24.983971%	8.340153% 8.340153%	8.340153% 15.637787% 1.042519%	8.328164% 2.542183%	PARTICIPATING AREA Committed Tract Acres Participation
sliding scale overriding royalty payment in favor of We production payment of \$175,000.00 in favor of J. Glenn	100.000000%	Percentage 94.235390% 5.764610%		83°50% 83°50%	65.625% 87.50%	87.50%	83.00% 85.00%	888 508 888 888 888 888	83 · 50%	WORKING INTE
O			82.092964%	3.454157% 1.359293%	5.473226% 7.297634%	1.181522%	6.9223278 3.5445658 2.3630438	0.88UDZ0% 13.057 <b>552%</b> .870503%	6.954017% 2.122723%	WORKING INTEREST PARTICIPATION % of Production
stern Natural Turner				12.50% 12.50%	12.50%	12.50%	12.50%	205°21 205°21 205°21	12.50%	ROYALTY - %
Johns Wm. C Royal Overr	Sout! Ander	Phill El Pa Sout!	12.500000%	•517089% •203487%	1.042519%	1.561498%	1.042519% .521259% .347506%	1.954724%	1.041021%	PARTICIPATION % of Production
Johnston Oil & Gas Wm. G. Johnston Royalty Owners Overriding Royalty	ern Petro.	TOTAL I Phillips Petro: El Paso Natura Southern Union		\$000°4	1.875%	5.000%	4.500%	4.000% %000%	%000.1 %000.1	ORRI PA
Johnston Oil & Gas Company Wm. G. Johnston Royalty Owners Overriding Royalty Owners	Southern Petroleum Exploration Inc. Anderson-Prichard Oil Corporation	TOTAL NET PERCENTAGE Phillips Petroleum Company El Paso Natural Gas Company Southern Union Gas Company	5.407036%	.165469% .065116%	1.824408%			.625 <b>511%</b> .625 <b>511%</b>		ORRI PARTICIPATION % of % Production
2.363043% 1.181522% 12.50000% 5.407036%		E OF PARTICIPATION 28.563646% 15.779114% 13.057552%		Phillips Petroleum Company Phillips Petroleum Company	El Paso Natural Gas Compan Southern Petroleum	Wm. G. Johnston El Paso Natural Gas Compan	Phillips Petroleum Company Anderson-Prichard Oil Corp Johnston Oil & Gas Company	rnillips retroleum company Southern Union Gas Company Phillips Petroleum Company	Phillips Petroleum Company Phillips Petroleum Company	W. I. OWNER

TOTAL

100.000000%

#### PHILLIPS PETROLEUM COMPANY

10th Floor West Wing - Phillips Building BARTLESVILLE, OKLAHOMA

August 4, 1954

Regional Supervisor United States Geological Survey Department of the Interior Roswell, New Mexico

Commissioner of Public Lands of the State of New Mexico Capital Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico
Capital Annex Building
Santa Fe, New Mexico

Re: San Juan 29-6 Unit, #14-08-001-439

Rio Arriba County, New Mexico EIGHTH REVISION OF MESAVERDE

PARTICIPATING AREA

Effective August 1, 1954

#### Gentlemen:

Pursuant to Section 11 (a) of the San Juan 29-6 Unit Agreement, approved December 5, 1952, Phillips Petroleum Company, as Unit Operator, has determined as of July 27, 1954, that a twelfth well capable of producing unitized substances in paying quantities from the Mesaverde formation has been completed upon acreage committed to this unit and the participating area for the Mesaverde formation is accordingly expanded. The well data upon which this eighth revision is based is as follows:

WELL DESIGNATION: San Juan 29-6 Mesa Well #9-36

LOCATION: 1650' north of south line and 550' east of west line of

Section 36, Township 29 North, Range 6 West, N.M.P.M.

ELEVATION: 6476' (DF)

TOTAL DEPTH:

SPUD DATE: June 7, 1954

CASING: 9 5/8" cemented at 172' with 200 sx, 7" cemented at 5075'

with 150 sx - CP 3564' with 150 sx

DRILLING METHODS: Conventional to casing point; Mesaverde drilled with gas

COMPLETION METHODS: Cliff House and Point Lookout formations individually treated

with sand-oil frac

TUBING: 2 3/8" hung at 5664, perforated 5648, to 5664, 1/4" hole at

52371

56901

EIGHTH REVISION 29-6 UNIT

#### COMPLETION TEST DATA

DA TE:

July 27, 1954

SHUT-IN PERIOD:

12 days

FINAL SHUT-IN

Tubing 1033#

PRESSURES:

Casing 1037#

RATE BY PITOT TUBE AFTER 3 HOUR BLOW

DOWN:

3340.1 MCFGPD through tubing

WORKING PRESSURE:

575# on casing

The Drilling Block upon which this well is located is described as the W/2 Section 36-29N-6W, N.M.P.M., and is designated as #71 on the attached plat.

Attached are schedules showing lands and leases committed and the ownership thereof, together with schedule of allocation of production from the expanded participating area. An index. plat designating by number each Drilling Block within the Unit Area and indicating those which have been admitted to the participating area is also attached. These attachments are listed as follows:

- Schedule IX Eighth Revised Mesaverde Participating Area.
- 2. Exhibit "A" Schedule of leases and ownerships for eighth revision of Mesaverde participating area.
- 3. Exhibit "B" Schedule of allocation of production from eighth revised Mesaverde participating area.
- 4. Exhibit "C" Index plat showing Drilling Blocks designated by number and showing effective date of inclusion in participating area.

Very truly yours

PHILLIPS PETROLEUM COMPANY

Unit Operator

Registered RNR: pw

cc: Manager - Bureau of Land Management

El Paso Natural Gas Company Johnston Oil and Gas Company

Anderson-Prichard Oil Corporation

United States Smelting, Refining and Mining Company

Stanclind Oil and Gas Company

Southern Union Gas Company

Southern Petroleum Exploration, Inc.

Messrs: P. T. McGrath

Wm. G. Johnston

T. H. McElvain

A. M. Rippel

R. B. Stewart

## (Cont.)

Messrs.

- L. E. Fitzjarrald
- D. E. Fryhofer
- G. L. Sneed
- M. B. Heine
- R. E. Parr
- R. L. Powell
- R. L. Pulsifer (3)
- E. R. Holt
- D. M. McBride
- F. D. Smythe (2)
- G. P. Bunn
- P. B. Cordry
- T. E. Smiley (2)
- S. E. Redman
- E. A. Humphrey (3)
- M. A. Tippie
- J. W. Mims
- G. E. Benskin
- W. M. Freeman
- Val Reese
- K. E. Beall
- R. B. Edmundson

## SCHEDULE IX

## EIGHTH REVISED MESAVERDL PARTICIPATING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE AUGUST 1, 1954

## NEW MEXICO PRINCIPAL MERIDIAN Township 29 North, Range 6 West

Sec. 1: Wa

Sec. 3: Lots 5,6,11,12,13,14,15,16, that part of Tract #38 lying in the  $\mathbb{E}_{\frac{1}{2}}$  of Sec. 3, & that part of Tract #42 lying in the SE $\frac{1}{4}$  Sec. 3.

Sec. 6: All Undivided 479.30 acres not committed - Tom Bolack

Sec. 7:  $E_{\overline{\varrho}}^{1}$  Undivided 479.30 acres committed - El Paso Natural Gas Company

Sec. 14: W2

Sec. 17:  $W_{2}^{I}$ 

Sec. 21:  $W_{2}^{1}$ 

Sec. 25: W

Sec. 30: Wঠ

Sec. 34: W

Sec. 36: W를

The working interest under leases on the above described lands which have been committed to the Unit is vested:

Phillips Petroleum Company	39.262440%
El Paso Natural Gas Company	23.805978%
Southern Union Gas Company	17.870120%
Southern Petroleum Exploration Inc.	9.530731%
Anderson-Prichard Oil Corporation	4.765365%
Johnston Oil and Gas Company	3.176910%
Wm. G. Johnston	1.588456%

Royalties are payable on production from these lands to the Government under the provisions of Federal leases:

Santa Fe 080379

Santa Fe 078426

Santa Fe 078960

Santa Fe 078278

Santa Fe 080146

New Mexico 012671

New Mexico 03040

New Mexico 012698

The United States of America owns one-eighth (1/8) royalty interest in each of the above Federal leases.

- Attached find: (1) A schedule, marked Exhibit "A", showing leases included in the eighth revised participating area.
- (2) A schedule, marked Exhibit "B", a recap of committed acreage in the eighth revised participating area.
- (3) An index plat, marked Exhibit "C", showing Drilling Blocks designated by number and effective date of inclusion in participating area.

## EXHIBIT "A" EIGHTH REVISED MESAVERDE PARTICIPATING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE AUGUST 1, 1954

## Tract #1 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: New Mexico 012698

Lease Description: T29N-R6W

Sec. 1: Lots 7,8,12,13,  $S_{\overline{z}}^{\frac{1}{2}}NW_{\overline{4}}^{\frac{1}{2}}$ ,  $W_{\overline{z}}^{\frac{1}{2}}SW_{\overline{4}}^{\frac{1}{2}}$ , part Tract #37 in  $W_{\overline{z}}^{\frac{1}{2}}$  Sec. 1

Amount of Acreage: 319.54 Acres

9.517030% Percentage of Participation: Overriding Royalty: 4.0% Royalty: U.S.A. 12.5% .380681% Royalty: U.S.A. 1.189629%

Operating Rights:

Phillips Petroleum Company 100% 7.946720%

San Juan 29-6 Mesa Well #8-1

## Tract #2 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078278 Lease Description: T29N-R6W

Sec. 3: Lots 13,14,15,16

Amount of Acreage: 97.54 Acres

Percentage of Participation: 2.905086% Overriding Royalties: 4.09 .116203% Royalty: U.S.A. .363136%

Operating Rights:

Phillips Fetroleum Company 100% 2.425747%

San Juan 29-6 Mesa Well #1-3

## Tract #2 in Exhibit "B" of Unit Agreement

Lessee: Fhillips Petroleum Company Serial Number: Santa Fe 078278 Lease Description: T29N-R6W

Sec. 14:

Amount of Acreage: 320.00 Acres

Percentage of Participation: 9.530731% Overriding Royalties: 5.0% .476536% Royalty: U.S.A. 12.5% 1.191341%

Operating Rights:

Phillips Fetroleum Company 100% 7.862854%

San Juan 29-6 Mesa Well #2-14

## Tract #5 in Exhibit "B" of Unit Agreement

Lessee: Southern Union Gas Company Serial Number: Snata Fe 078426

Lease Description:

 $\frac{\text{T29N-R6W}}{\text{Sec. 17:}} \quad \text{SW}_{4}^{\frac{1}{4}}, \quad \text{S}_{2}^{\frac{1}{2}}\text{NW}_{4}^{\frac{1}{4}}, \quad \text{NW}_{4}^{\frac{1}{4}}\text{NW}_{4}^{\frac{1}{4}}$ 

Sec. 30:  $W_{2}^{\frac{1}{2}}$ 

Amount of Acreage: 600.00 Acres

Percentage of Participation: 17.870120% Overriding Royalties: 4.0% .714805% Royalty: U.S.A. 12.5% 2.233765%

Operating Rights:

Southern Union Gas Company 100%\* 14.921550%

San Juan 29-6 Mesa Well #4-17, formerly #1 Wickens

San Juan 29-6 Mesa Well #5-30

DNC

## Tract #6 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078960 Lease Description: T29N-R6W

Sec. 17: NEENWE

Amount of Acreage: 40.00 Acres

Percentage of Participation: 1.191341% Overriding Royalties: 4.0% .047654% Royalty: U.S.A. 12.5% .148918%

Operating Rights:

Phillips Petroleum Company 100% .994769%

San Juan 29-6 Mesa Well #4-17, formerly #1 Wickens

## Tract #7 in Exhibit "B" of Unit Agreement

Lessee: Fhillips Fetroleum Company Serial Number: New Mexico Ol2671 Lease Description: T29N-R6W

Sec. 25: W를

Amount of Acreage: 320.00 Acres

Percentage of Participation: 9.530731% Overriding Royalties: 4.5% .428883% Royalty: U.S.A. 1.191341%

Operating Rights:

Phillips Petroleum Company 100% 7.910507%

San Juan 29-6 Mesa Well #3-25

## Tract #8 in Exhibit "B" of Unit Agreement

Lessee: Anderson-Prichard Oil Corporation 1/2

Johnston Oil and Gas Company 1/3 1/6 Wm. G. Johnston

Serial Number: Santa Fe 080146 Lease Description: T29N-R6W Sec. 34: W를

Amount of Acreage: 320.00 Acres Percentage of Participation:

9.530731% Overriding Royalties: 2.5% .238268% Royalty: U.S.A. 12.5% 1.191341%

Operating Rights:

Anderson-Prichard Oil Corporation 100% 8.101122%

5an Juan 29-6 Mesa Well #7-34

## Tract #lla in Exhibit "B" of Unit Agreement

Lessee: Tom Bolack

Serial Number: Santa Fe 080379 Lease Description: T29N-R6W

Sec. 6: All Sec. 7: E3

Amount of Acreage: 958.60 Acres (479.30 acres not committed)

Percentage of Participation: 14.275247% Royalty: U.S.A. 12.5% 1.784406% )perating Rights:

El Paso Natural Gas Company 100% 12.490841%

Bolack #1-A Well 307205 #2-5 Well

## Tract #14 in Exhibit "B" of Unit Agreement

Lessee: El Paso Natural Gas Company Serial Number: New Mexico 03040

Lease Description: <u>T29N-R6W</u>

Sec. 21: Wa

Amount of Acreage: 320.00 Acres

 Fercentage of Farticipation:
 9.530731%

 Overriding Royalties:
 21.875%
 2.084847%

 Royalty:
 U.S.A.
 12.500%
 1.191341%

Royalty: U.S.A. 12.500 Operating Rights:

El Faso Natural Gas Company 100%\*\* 6.254543%

San Juan Mesa Well #6-21, formerly Turner #1 Lockhart

## Tract #17 in Exhibit "B" of Unit Agreement

Lessee: Southern Fetroleum Exploration Inc.

Lease Description: T29N-R6W

Sec. 36: W

Amount of Acreage: 320.00 Acres

Percentage of Participation:

Royalty: State of New Mexico 12.5%

9.530731%
1.191341%

Operating Rights:

Southern Petroleum Exploration Inc. 100% 8.339390%

San Juan 29-6 Mesa Well #9-36

## Tract #19 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company

Lease Description: T29N-R6W

Sec. 3: Lots 5,6,11,12 & that part of Tract #38

lying in  $E_{2}^{\frac{1}{2}}$  Sec. 3.

Amount of Acreage: 158.72 Acres

Fercentage of Farticipation:

Overriding Royalties: 4.0%

Royalty: Agapita Julianita Gomex y Gomez 12.5%

4.727242%

.189090%

.590906%

Operating Rights:

Phillips Petroleum Company 100% 3.947246%

San Juan 29-6 Mesa Well #1-3

## Tract #20 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company

Lease Description: T29N-R6W

Sec. 3: That part of Tract #42

lying in the SEt Sec. 3.

Amount of Acreage: 62.46 Acres

Fercentage of Farticipation:

Overriding Royalties: 4.0%

Royalty: Porter A. Smith & Bessie C. Smith 12.5%

1.860279%

.074411%

.232535%

Operating Rights:

Phillips Petroleum Company 100% 1.553333%

San Juan 29-6 Mesa Well #1-3

# EIGHTH REVISION MESAVERDE FARTICIFATING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE AUGUST 1,1954 EXHIBIT "B"

TOTAL	20	19	17	14	11a	! !		α,	7	6	S	N	N	<b> </b>	No.	Tract	EIGHTH
3,836.86		158.72	320.00	320.00	958.60			320.00	320.00	40.00	600.00	320.00	97.54	319.54	Acres	t Area	
3,357.56	62.46	158.72	320.00	320.00	479.30			320.00	320.00	40.00	600.00	320.00	97.54	319.54	Acres	Committed	FARTICIF
100.000000%	1.860279%	4.727242%	9.530731%	9.530731%	14.275247%			9.530731%	9.530731%	1.191341%	17.870120%	9.530731%	2.905086%	9.517030%	Participation	Tract	REVISED FARTICIFATING AREA WOR
	83,50%	83.50%	87.50%	65.625%	***87.50%			85.00%	83.00%	83.50%	83.50%	82.50%	83,50%	83.50%	on %		KING INTERE
82.748622%	1.553333%	3.947246%	8.339390%	6.254543%	2.490841%	1.350187%	2.700374%	4.050561%	7.910507%	.994769%	14.921550%	7.862854%	2.425747%	7.946720%	Froduction	% of	WORKING INTEREST FARTICIPATION
	12.5%	12.5%	12.5%	12.5%	12.5%			12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	26		
12.500000%	.232535%	.590906%	1.191341%	1.191341%	1.784406%	.198557%	.397114%	.595670%	1.191341%	.148918%	2.233765%	1.191341%	•363136%	1.189629%	Froduction %	% of	LTY PARTIC
	4.000%	4.000%	ı	21.875%	1			2,500%	4.500%	4.000%	4,000%	5.000%	4.000%	4.000%	7 %		TATION
4.751378%	.074411%	.189090%	ı	1.191341% 21.875% 2.084847%	ı	.039712%	.079422%	.119134%	.428883%	.047654%	.714805%	.476536%	.116203%	.380681%	Production	% of	ROYALTY PARTICIPATION ORRI PARTICIPATION
	Phillips	Phillips	Southern	El Paso N	El Paso N	Wm. G. Johnston	Johnston	Anderson-	Phillips	Phillips	Southern	Phillips	Phillips	Phillips			PATION
	Phillips Petroleum Company	Phillips Fetroleum Company	Southern Fetroleum Exploration	El Faso Natural Gas Company	El Paso Natural Gas Company	hnston	Johnston Oil & Gas Company	Anderson-Prichard Oil Corport	Phillips Fetroleum Company	Phillips Petroleum Company	Southern Union Gas Company	Phillips Petroleum Company	Phillips Petroleum Company	Phillips Fetroleum Company			W. I. OWNER

Gas Company. \*Subject to a sliding scale overriding royalty payment in favor of Western Natural

\*\*\*Subject to a 5.0% overriding royalty not committed. \*\*Subject to a production payment of \$175,000.00 in favor of J. Glenn Turner.

Johnston Oil & Gas Company	Anderson-Frichard Oil Corp.	Southern Petroleum Exploration Inc.	Southern Union Gas Company	El Paso Natural Gas Company	Phillips Petroleum Company
2.700374%	4.050561%	8.339390%	14.921550%	18.745384%	32.641176%

TOTAL NET PERCENTAGE OF PARTICIPATION

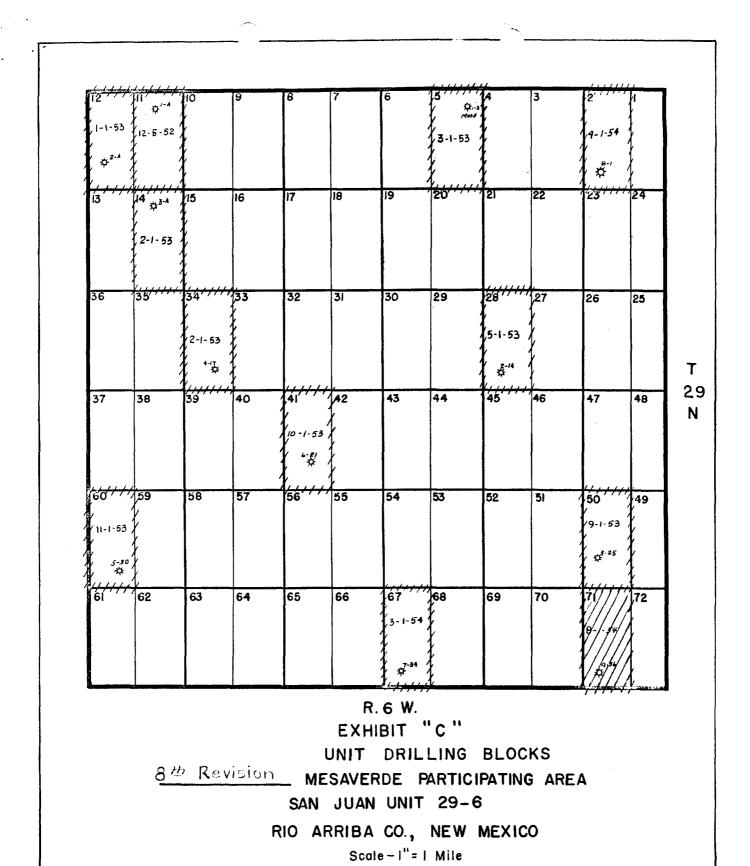
1.350187% 12.500000% 4.751378% 100.000000%

Royalty Owners

Wm. G. Johnston

Overriding Royalty Owners

TOTAL



Participating Area

Drilling Blocks Added To Participating

Area By This Revision

Effective Date Of Inclusion Is Shown On Each Drilling Block Admitted To Participating Area.

MAIN OFFICE OCC

## PHILLIPS PETROLEUM COMPANY

10th Floor West Wing - Phillips Building AFR 15 M 3:47

April 13, 1954

Regional Supervisor United States Geological Survey Department of the Interior Roswell, New Mexico Re: San Juan 29-6 Unit, #14-08-001-439
Rio Arriba County, New Mexico
SEVENTH REVISION OF MESAVERDE
PARTICIPATING AREA

Effective April 1, 1954

Commissioner of Public Lands of the State of New Mexico Capital Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capital Annex Building Santa Fe, New Mexico

## Gentlemen:

Pursuant to Section 11 (a) of the San Juan 29-6 Unit Agreement, approved December 5, 1952, Phillips Petroleum Company, as Unit Operator, has determined as of March 30, 1954, that an eleventh well capable of producing unitized substances in paying quantities from the Mesaverde formation has been completed upon acreage committed to this unit and the Participating Area for the Mesaverde formation is accordingly expanded. The well data upon which this seventh revision is based is as follows:

WELL DESIGNATION: San Juan 29-6 Mesa Well #8-1

LOCATION: 990' from south line and 990' from west line of

Section 1-T29N-R6W, N.M.P.M.

ELEVATION: 6445' (D.F.)

SPUD DATE: January 24, 1954

CASING: 9 5/8" cemented at 171' with 175 sx

7" cemented at 5172' with 200 sx - CP 3405 with 175 sx

TOTAL DEPTH: 5880'

DRILLING METHODS: Conventional to casing point; Mesaverde drilled with gas

SHOT: Interval 5225'-5880' with 1635 quarts S.O.W.E.

TUBING: 2 3/8" hung 4991', includes perforations 4948'-4979'

### COMPLETION TEST DATA

DATE:

March 30, 1954

SHUT-IN:

17 days

FINAL SHUT-IN PRESSURES:

Tubing 1102# Casing 1102#

RATE BY PITOT TUBE AFTER 3 HOUR BLOW

DOWN:

4,613.4 MCFGPD through tubing

WORKING PRESSURE:

507# on casing

The Drilling Block upon which this well is located is described as the W/2 Section 1-29N-6W, N.M.P.M., and is designated No. 2 on the attached plat.

Attached are schedules showing lands and leases committed and the ownership thereof, together with schedule of allocation of production from the expanded Participating Area. An index plat designating by number each Drilling Block within the Unit Area and indicating those which have been admitted to the Participating Area is also attached. These attachments are listed as follows:

- 1. Schedule VIII Seventh Revised Mesaverde Participating Area.
- 2. Exhibit "A" Schedule of leases and ownerships for seventh Revised Mesaverde Participating Area.
- 3. Exhibit "B" Schedule of allocation of production from seventh Revised Mesaverde Participating Area.
- 4. Exhibit "C" Index plat showing Drilling Blocks designated by number and effice date of inclusion in Participating Area.

Very truly yours

PHILLIPS PETROLEUM COMPANY

Unit Operator

Registered RNR:wg

cc: Manager- Bureau of Land Management

El Paso Natural Gas Company Johnston Oil & Gas Company

Anderson-Prichard Oil Corporation

General American Oil Company of Texas

United States Smelting, Refining and Mining Company

Stanolind Oil and Gas Company

Southern Union Gas Company

Southern Petroleum Exploration, Inc.

Messrs: P. T. McGrath

J. Glenn Turner

EVENTH REVISION 9-6 Unit

(Cont.)

Messrs. Wm. G. Johnston T. H. McElvain

A. M. Rippel

R. B. Stewart

L. E. Fitzjarrald

D. E. Fryhofer

G. L. Sneed

H. E. Koopman

R. E. Parr

R. L. Powell

R. L. Pulsifer

E. R. Holt

D. M. McBride

F. D. Smythe (2)

G. P. Bunn

P. B. Cordry

T. E. Smiley

S. E. Redman

E. A. Humphrey

M. A. Tippie

J. W. Mims

G. E. Benskin

W. M. Freeman

Val Reese

R. B. Edmundson

MAIN OFFICE OCC

## PHILLIPS PETROLEUM COMPANY Building PAR 18

10th Floor West Wing - Phillips Building
BARTLESVILLE, OKLAHOMA

April 13, 1954

San Juan 29-6 Unit, #14-08-001-439 COMPLETE REVISION OF MESAVERDE PARTICIPATING AREA.

mitial Participating area

discorded

Regional Supervisor United States Geological Survey Department of the Interior Post Office Building Roswell, New Mexico

Commissioner of Public Lands of the State of New Mexico Capital Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capital Annex Building Santa Fe, New Mexico

Gentlemen:

The United States Geological Survey has required retroative revision, in accordance with a recent directive, of all schedules heretofore issued upon the establishment and revision of the San Juan 29-6 Unit Mesaverde participating Area. This letter and its schedules I through VII will, therefore, cancel and supercede all previously issued schedules. You will note that the new schedules reflect six (6) expansions of the Mesaverde participating area instead of eight (8) as shown on the old basis. The next expansion of the Mesaverde participating area will be designated Seventh Revision.

Accordingly there are erclosed:

- (1) Schedule I Initial Mesaverde participating area effective December 5, 1952, covering E/2 Section 6-29N-6W, N.M.P.M., occasioned by the completion of El Paso Natural Gas Company's #1-A Bolack, located 1650' from the north line and 990' from the east line of Section 6-29N-6W. This well was spudded April 25, 1952, and completed on September 25, 1952, at a total depth of 6183'. The Mesaverde pay section from 5423' to 6193' was shot with 1770 quarts and following 11 day shut-in period (SICP 1100#, SITP 1100#) this well gauged 2475 MCFGPD after 6 hour blow down and it is the conclusion of Phillips Petroleum Company, designated Unit operator that this well is capable of producing unitized substances in paying quantities and that it establishes the initial participating area for the Mesaverde formation of the E/2 of Section 6-29N-6W. Schedule I of three pages reflects the ownership of this Drilling Block and the allocation of production therefrom. The effective date of December 5, 1952, is the effective date of San Juan 29-6 Unit.
- (2) Schedule II First revision of Mesaverde participating area is occasioned by the completion of two (2) wells, the first of which is El Paso Natural Gas Company's #2-A Bolack, located 1650' from the south line and 982' from the west line of Section 6-29N-6W. This well was spudded on November 5, 1952, and completed December 15, 1952 at a total depth of 6075'. The Mesaverde pay section between 5462' and 5982' was shot with 1170 quarts of nitroglycerin and after 12 day shut-in period (SICP 1068#, SITP 1079#) the well gauged

2420 MCFGPD after 6 hour blow down.

The second well is Southern Union Gas Company's #1 Wickens, located in SW/4 Section 17-29N-6W. This well was spudded on October 13, 1952, and drilled to a total depth of 6100'. The Mesaverde pay section from 5423' to 6100' was shot with 1685 quarts of nitroglycerin and on December 16, 1952, following a 6 hour blow down the well gauged 1,030 MCFGPD.

Phillips Petroleum Company as Unit Operator determines that these wells are capable of producing unitized substances in paying quantities and has prepared Schedule II as the first revision of the Mesaverde participating area which includes all of Section 6, W/2 Section 17, 29N-6W, and consists of three pages showing ewnership of leases and allecation of production effective January 1, 1953 which is the first of the month following the month in which the well was completed.

(3) Schedule III - Second revision of Mesaverde participating area is occasioned by the completion of two (2) wells, the first of which is El Paso Natural Gas Company's #3-A Bolack, located 990' from the north line and 1650' from the east line of Section 7-29N-6W. This well was spudded November 2, 1952 and drilled to a total depth of 6079'. The Mesaverde pay section from 5459' to 6079' was shot with 1320 quarts of nitroglycerin and on January 28, 1953 following 6 hour blow down this well gauged 627 MCFGPD.

The second well is Phillips Petroleum Company's San Juan 29-6 Mesa Well #1-3, located 990' from the north and east lines of Section 3-29N-6W. This well was spudded on October 22, 1952, and drilled to a total depth of 6022'. The Mesaverde pay section between 5222' and 6022' was shot with 2090 quarts of nitroglycerin and the well gauged 1790 MCFGPD after a 3 hour blow down on January 31, 1953.

It is the determination of Phillips Petroleum Company as Unit Operator that these wells are capable of producing unitized substances in paying quantities and the Mesaverde participating area is accordingly expanded to now include E/2 Section 3, all of Section 6, E/2 Section 7 and W/2 Section 17-29N-6W. Schedule III of four pages is attached showing the second revision of the Mesaverde participating area effective February 1, 1953, indicates ownership of leases and allocation of production. This well was previously reported by our letter of February 11, 1953.

- (4) Schedule IV The third revision of Mesaverde participating area occasioned by the completion of Phillips Petroleum Company's San Juan 29-6 Mesa Well #2-14, located 990' from the south and west lines of Section 14-29N-6W. This well was spudded on January 24, 1953 and reached total depth of 6270' on March 7, 1953. The Mesaverde pay section from 5450' to 6270' was shot with 2560 quarts of nitroglycerin. Following 15½ day shut-in period the well gauged 3550 MCFGPD after 3 hour blow down and it is the conclusion of Phillips Petroleum Company as Unit Operator that this well is capable of producing unitized substances in paying quantities. Schedule IV of four pages attached, shows the third revision of the Mesaverde participating area to include E/2 Section 3, all of Section 6, E/2 Section 7, W/2 Section 14 and W/2 Section 17-29N-6W, together with the ownership of leases and the allocation of production therefrom, effective May 1, 1953. This well was previously reported by our letter of April 16, 1953.
- (5) Schedule V The fourth revision of the Mesaverde participating area is occasioned by the completion of two (2) wells, the first of which is Phillips Petroleum Company's San Juan 29-6 Mesa Well #3-25, located 1650' from the south line and 795' from the west line of Section 25-29N-6W. The well was spudded March 28, 1953 and reached total depth of 5710' on May 30, 1953. The Mesaverde pay section between 5125' and 5175' was

acidized, stratofraced and shot with 200 quarts of nitroglycerin. Following 12 day shutin period (SICP 942#, SITP 942#) the well gauged 2250 MCFGPD after 3 hour blow down on August 24, 1953.

The second well is J. Glenn Turner's San Juan 29-6 Mesa Well #6-21 (Formerly Turner #1 Lockhart) located 1650' from the south and west lines of Section 21-29N-6W. The well was spudded July 16, 1953 and reached total depth of 5675' on August 10, 1953. The Mesaverde pay section between 5046' and 5675' was shot with 1517 quarts of nitroglycerin and after 15 day shut-in period (SICP 1092#) the well gauged 6640 MCFGPD after 3 hour blow down on August 25, 1953.

It is the conclusion of Phillips Petroleum Company as Unit Operator that these wells are capable of producing unitized substances in paying quantities and the Mesaverde participating area is accordingly expanded. These wells were previously reported by our letters dated October 26, 1953 and September 29, 1953, respectively. Schedule V being the fourth revision of the Mesaverde participating area, effective September 1, 1953, to include E/2 Section 3, all Section 6, E/2 Section 7, W/2 Section 14, W/2 Section 17, W/2 Section 21 and W/2 Section 25-29N-6W, in four pages is attached shows ownership of leases and allocation of production.

- (6) Schedule VI The fifth revision of the Mesaverde participating area occasioned by the completion of San Juan 29-6 Mesa Well #5-30 (Southern Union) located 990' from the south line and 1650' from the west line of Section 30-29N-6W. The well was spudded July 12, 1953 and drilled to a total depth of 5920'. The Mesaverde pay section from 5220' to 5920' was shot with 2100 quarts of nitroglycerin and after 22½ day shut-in period (SITP 1016#, SICP 1030#) the well gauged 6580 MCFGPD after 3 hour blow down on October 5, 1953 and it is the conclusion of Phillips Petroleum Company as Unit Operator that this well is capable of producing unitized substances in paying quantities and the participating area is accordingly revised. This well was previously reported by our letter of October 6, 1953. Schedule VI being the fifth revision of Mesaverde participating area in four pages is attached to cover E/2 Section 3, all Section 6, E/2 Section 7, W/2 Section 14, W/2 Section 17, W/2 Section 21, W/2 Section 25 and W/2 Section 30-29N-6W, effective November 1, 1953, shows ownership of leases and allocation of production.
  - (7) Schedule VII The sixth revision of the Mesaverde participating area ocassioned by the completion of San Juan 29-6 Mesa Well #7-34, located 990' from the south line and 990' from the west line of Section 23-29N-6W, N.M.P.M. The well was spudded on November 17, 1953 and drilled to a total depth of 5605'. The Mesaverde pay section from 5009' to 5605' was shot with 1468 quarts of S.O.W.E. and after 31 day shut-in period (SICP 1084#, SITP 1083#) the well gauged 2357 MCFGPD after a 3 hour blow down on February 7, 1954, and it is the conclusion of Phillips Petroleum Company that this well is capable of producing unitized substances in paying quantities and the participating area is accordingly revised. This well was previously reported by our letter of March 2, 1954. Schedule VII being the sixth revision of Mesaverde participating area in five pages is attached to cover E/2 Section 7. W/2 Section 14. W/2 Section 17, W/2 Section 21, W/2 Section 25, W/2 Section 30, E/2 Section 3, all of Section 6 and W/2 Section 34-29N-6W, effective March 1, 1954, shows ownership of leases and allocation of production.

When you have reviewed the enclosures we will need your respective approvals on the attached sheet establishing the initial Mesaverde participating area. Thank you for your consideration of the premises.

Yours very truly

PHILLIPS PETROLEUM COMPANY

Unit Operator

BY\_\_

R. N. RICHEY - San Juay Div

RNR:DNC:wg

Registered return receipt requested from addressees

and working interest owners.

cc: El Paso Natural Gas Company

Southern Union Gas Company

Stanolind Oil and Gas Company

General American Oil Company of Texas

Anderson-Prichard Oil Corporation

United States Smelting, Refining & Mining Co.

Southern Petroleum Exploration, Inc.

Johnston Oil & Gas Company

Messrs. P. T. McGrath

J. A. DeLany

J. Glenn Turner

T. H. McElvain

Wm. G. Johnston

A. M. Rippel

R. B. Stewart

L. E. Fitzjarrald

D. E. Fryhofer

H. E. Koopman

R. E. Parr

R. L. Powell

R. L. Pulsifer (3)

E. R. Holt

D. M. McBride

F. D. Smythe

S. E. Redman

Val Reese

E. A. Humphrey (3)

M. A. Tippie

J. W. Mims

G. E. Benskin

W. M. Freeman

R. B. Edmundson

G. L. Sneed

# INITIAL PARTICIPATING AREA FOR MESAVERDE FORMATION SAN JUAN 29-6 UNIT

UNIT NUMBER 14-08-001-439

Sec. 6: E/2

Total Acres in Participating Area - 318.95 Acres (159.475 Acres Committed)

Approved: 1954

New Mexico, effective Date of First States Geological Survey and Oil Conprovisions of Sec. 11 of the Unit Agree-Production, pursuant to the pertinent servation Commission of the State of Subject to like approval by the United

appropriate State Officials, ef-

Subject to like approval by the

Approved:

Agreement.

visions of Sec. 11 of the Unit pursuant to the pertinent profective Date of First Production,

> Approved MAY 24 1954

Production, pursuant to the pertinent New Mexico, effective Date of First sioner of Public Lands of the State of provisions of Sec. 11 of the Unit Agree-States Geological Survey and the Commis-Subject to like approval by the United

Commissioner of Public Lands of the State of New Mexico

Geological Survey

Director - United States

State of New Mexico Oil Conservation/Commission of the

## SCHEDULE I INITIAL MESAVERDE FARTICIPATING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE DECEMBER 5, 1952

## NEW MEXICO FRINCIPAL MERIDIAN Township 29 North, Range 6 West

Sec. 6: E/2 (Undivided 159.475 Acres Committed - El Paso Natural Gas Company)
(Undivided 159.475 Acres Not Committed - Tom Bolack)

The working interest under the lease on the above described lands which has been committed to the Unit is vested:

El Paso Natural Gas Company

100.0000%

Royalties are payable on production from these lands to the Government under the provisions of Federal lease:

Santa Fe 080379

The United States of America owns one-eighth (1/8) royalty interest in the above Federal lease.

Attached find: (1) A schedule, marked Exhibit  $^{n}A^{n}$ , showing lease included in the initial participating area.

(2) A schedule, marked Exhibit "B", a recap of committed acreage in the initial participating area.

## SCHEDULE VIII SEVENTH REVISED MESAVERDE PARTICIPATING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE APRIL 1, 1954

NEW MEXICO PRINCIPAL MERIDIAN

Township 29 North, Range 6 West

W₹ Sec. 1:

Lots 5,6,11,12,13,14,15,16, that part of Tract #38 lying in the  $E_{\frac{1}{2}}$  of Sec. 3, & that part of Tract #42 lying in the  $SE_{\frac{1}{4}}$  Sec. 3. All Undivided 479.30 acres not committed - Tom Bolack  $E_{\frac{1}{2}}$  Undivided 479.30 acres committed - El Paso Natural Gas Company Sec. 3:

Sec. 6:

Sec. 7:

₩Ĩ Sec. 14:

Sec. 17: Sec. 21: W

₩ş

Sec. 25:

Sec. 30: Mà

Sec. 34: MF

The working interest under leases on the above described lands which have been committed to the Unit is vested:

Phillips Petroleum Company	43.3986%
El Paso Natural Gas Company	26.3139%
Southern Union Gas Company	19.7527%
Anderson-Prichard Oil Corporation	5.2674%
Johnston Oil and Gas Company	3.5116%
Wm. G. Johnston	1.7558%

Royalties are payable on production from these lands to the Government under the provisions of Federal leases:

> Santa Fe 080379 Santa Fe 078426 Santa Fe 078960 Santa Fe 078278 Santa Fe 080146 New Mexico 012671 New Mexico 03040 New Mexico 012698

The United States of America owns one-eighth (1/8) royalty interest in each of the above Federal leases.

- Attached find: (1) A schedule, marked Exhibit "A", showing leases included in the seventh revised participating area.
- (2) A schedule, marked Exhibit "B", a recap of committed acreage in the seventh revised participating area.
- (3) An index plat, marked Exhibit "C", showing Drilling Blocks designated by number and effective date of inclusion in participating area.

## EXHIBIT "A" SEVENTH REVISED MESAVERDE PARTICIPATING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE APRIL 1, 1954

## Tract #1 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: New Mexico 012698 Lease Description: T 29N - R 6W

Sec. 1: Lots 7,8,12,13, S½NW¼, W½SW¼, part Tract #37 in W½ Sec. 1

Amount of Acreage: 319.54 Acres Percentage of Participation: 10.5196% Overriding Royalty: 4.0%\*\*\* .4208% 12.5% Royalty: U.S.A. 1.3150% Operating Rights: Fhillips Petroleum Company 100% 8.7838%

San Juan 29-6 Mesa Well #8-1

## Tract #2 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078278 Lease Description: T 29N - R 6W
Sec. 3: Lots 13,14,15,16

Amount of Acreage: 97.54 Acres Percentage of Participation: 3.2111% Overriding Royalties: 4.0%\*\*\* .1284% Royalty: U.S.A. 12.5% .4014% Operating Rights: Phillips Petroleum Company 100% 2.6813%

San Juan 29-6 Mesa Well #1-3

## Tract #2 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078278 Lease Description: T 29N - R 6W Sec. 14: W2 Amount of Acreage: 320.00 Acres Percentage of Participation: Overriding Royalties: 5.0%\*\*\* 12.5% Royalty: U.S.A. Operating Rights:

10.5348% .5267% 1.3168%

Phillips Petroleum Company 100%

San Juan 29-6 Mesa Well #2-14

8.6913%

## Tract #5 in Exhibit "B" of Unit Agreement

Lessee: Southern Union Gas Company Serial Number: Santa Fe 078426 Lease Description: T 29N - R 6W

Sec. 17:  $SW_{4}^{1}$ ,  $S_{2}^{1}NW_{4}^{1}$ ,  $NW_{4}^{1}NW_{4}^{1}$ Sec. 30:  $W_{2}^{1}$ 

Amount of Acreage: 600.00 Acres Percentage of Participation: Overriding Royalties: 4.0% Royalty: U.S.A. 12.5%

19.7527% .7901% 2.4691%

Operating Rights:

Southern Union Gas Company 100%\*

16.4935%

San Juan 29-6 Mesa Well #4-17, formerly #1 Wickens &

San Juan 29-6 Mesa Well #5-30

## Tract #6 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company
Serial Number: Santa Fe 078960
Lease Description: T 29N - R 6W
Sec. 17: NE<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>

Amount of Acreage: 40.00 Acres

Percentage of Participation: Overriding Royalties: 4.0% Royalty: U.S.A. 12.5%

Operating Rights:

Phillips Petroleum Company 100%

San Juan 29-6 Mesa Well #4-17, formerly #1 Wickens

1.3168%

.0527%

1.0995%

## Tract #7 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: New Mexico 012671 Lease Description:  $\frac{\text{T } 29\text{N} - \text{R } 6\text{W}}{\text{Sec. } 25\text{: } \text{W}_{2}^{\text{L}}}$ 

Amount of Acreage: 320.00 Acres

Percentage of Participation: Overriding Royalties: 4.5% Royalty: U.S.A. 12.5%

Operating Rights:

Phillips Petroleum Company 100%

San Juan 29-6 Mesa Well #3-25

10.5348% .4741% 1.3168%

8.7439%

10,5348%

.2634%

1.3168%

8.9546%

13.8067%

## Tract #8 in Exhibit "B" of Unit Agreement

Lessee: Anderson-Prichard Oil Corporation 1/2

Johnston Oil and Gas Company 1/3
Wm. G. Johnston 1/6

Serial Number: Santa Fe 080146
Lease Description: T 29N - R 6W

Sec. 34: W\(\frac{1}{2}\)
Amount of Acreage: 320.00 Acres

Percentage of Participations
Overriding Royalties: 2.5%
Royalty: U.S.A. 12.5%

Operating Rights:

Anderson-Prichard Oil Corporation 100%

San Juan 29-6 Mesa Well #7-34

## Tract #lla in Exhibit "B" of Unit Agreement

Lessee: Tom Bolack

Serial Number: Santa Fe 080379 Lease Description: T 29N - R 6W Sec. 6: All

Sec. 7:  $E_{2}^{\frac{1}{2}}$ 

Amount of Acreage: 958.60 Acres (479.30 acres not committed)

Percentage of Participation: 15.7791% Royalty: U.S.A. 12.5% 1.9724% Operating Rights:

El Paso Natural Gas Company 100%\*\*\*\*
Bolack #1-A Well

Bolack #2-A Well Bolack #3-A Well

## Tract #14 in Exhibit "B" of Unit Agreement

Lessee: El Paso Natural Gas Company Serial Number: New Mexico 03040 Lease Description: T 29N - R 6W Sec. 21: Wa

Amount of Acreage: 320.00 Acres

Percentage of Participation: Overriding Royalties: 21.875% Royalty: U.S.A. 12.500%

Operating Rights:

El Paso Natural Gas Company 100%\*\* San Juan Mesa Well #6-21, formerly Turner #1 Lockhart 6.9135%\*\*

2.0563%

.0823%

.2571%

1.7169%

10.5348%

2.3045%

1.3168%

## Tract #19 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Lease Description: T 29N - R 6W

Sec. 3: Lots 5,6,11,12 & that part of Tract #38

lying in  $E_2^1$  Sec. 3.

Amount of Acreage: 158.72 Acres Percentage of Participation: 5.2252% Overriding Royalties: 4.0%\*\*\* .2090% Royalty: Agapita Julianita Gomez y Gomez 12.5% .6532% Operating Rights: Phillips Petroleum Company 100% 4.3630%

San Juan 29-6 Mesa Well #1-3

## Tract #20 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Lease Description: T 29N - R 6W

Sec. 3: That part of Tract #42 lying in the  $SE_{\pm}^{1}$  Sec. 3.

Amount of Acreage: 62.46 Acres Percentage of Participation: Overriding Royalties: 4.0%

Royalty: Porter A. Smith & Bessie C. Smith 12.5%

Operating Rights:

Phillips Petroleum Company 100%

San Juan 29-6 Mesa Well #1-3

# EXHIBIT "B" SEVENTH REVISION MESAVERDE PARTICIFATING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE AFRIL 1, 1954

TOTAL	11. 14 19 20	 α√10√10 N H	Tract
3,516.86	958.60 320.00 158.72 62.46	319.54 97.54 320.00 600.00 40.00 320.00	ENTH REVIS Area Acres
3,037.56	479.30 320.00 158.72 62.46	319.54 97.54 320.00 600.00 40.00 320.00	SEVENTH REVISED PARTICIPATING AREA t Area Committed Tract Acres Acres Partici
%0000°000	15.7791% 10.5348% 5.2252% 2.0563%	10.5196% 3.2111% 10.5348% 19.7527% 1.3168% 10.5348% 10.5348%	e tion
	87.50%*** 65.625% 83.50% 83.50%	8888888 500,500,50 500,000,500,50 600,000,500,50 600,000,500,500,50 600,000,500,500,50 600,000,500,500,50 600,000,500,500,50 600,000,500,500,50 600,000,500,500,50 600,000,500,50 600,000,500,50 600,000,500,50 600,000,500,50 600,000,500,50 600,000,500,50 600,000,500,50 600,000,500,50 600,000,500,50 600,000,500,50 600,000,000,50 600,000,50 600,000,50 600,000,50 600,000,50 600,000,50 600,000,50 600,000,50 600,000,50 600,000,50 600,000,50 600,000,50 600,000,50 600,000,50 600,000,50 600,000,50 600,000,50 600,000,000,50 600,000,50 600,000,50 600,000,50 600,000,50 600,000,50 600,000,50 600,000,50 600,000,50 600,000,50 600,000,50 600,000,5	WORKING INTEREST PARTICIP % of Producti
82.2480%	2.9849% 1.4924% 6.9135% 4.3630% 1.7169%	8.7838% 2.6813% 8.6913% 16.4935% 1.0995% 8.7439% 4.4773%	PARTICIPATION % of Production
	12.50% 12.50% 12.50%	75.50% 75.50% 75.50% 75.50% 75.50% 75.50%	ROYALTY I
12.5000%	.2195% 1.9724% 1.3168% .6532% .2571%	1,3150% 1,3168% 2,4691% 2,4696% 1,3168%	ROYALTY PARTICIPATION % of % Production
- The state of the	21.875% 4.000%	2.500% 7.000% 7.000% 7.000% 7.000%	ORRI FARTICIFATION % of % Production
5,2520%	.0439% 2.3045% 2.3045%	. 12848 . 12848 . 79018 . 13178	RTICIFATION % of Production
	Wm. G. Johnston El Paso Natural Gas Company El Paso Natural Gas Company Phillips Petroleum Company Phillips Petroleum Company	Phillips Petroleum Company Phillips Petroleum Company Phillips Petroleum Company Southern Union Gas Company Phillips Petroleum Company Phillips Petroleum Company Anderson-Prichard Oil Corp.	W. I. OWNER

Federal Lands Fee Lands	TOTAL COMMITTED
2,816.38 221.18 3,037.56	
92.72% 7.28% 100.00%	
Phillips Petroleum Company El Paso Natural Gas Company Southern Union Gas Company Anderson-Prichard Oil Corp. Johnston Oil & Gas Company Wm. G. Johnston Royalty Owners Overriding Royalty Owners	TOTAL NET PERCENTAGE OF FARTICITATION
36.0797% 20.7202% 16.4935% 4.4773% 2.9849% 1.4924% 12.5000% 5.2520% 100.0000%	NOITATION

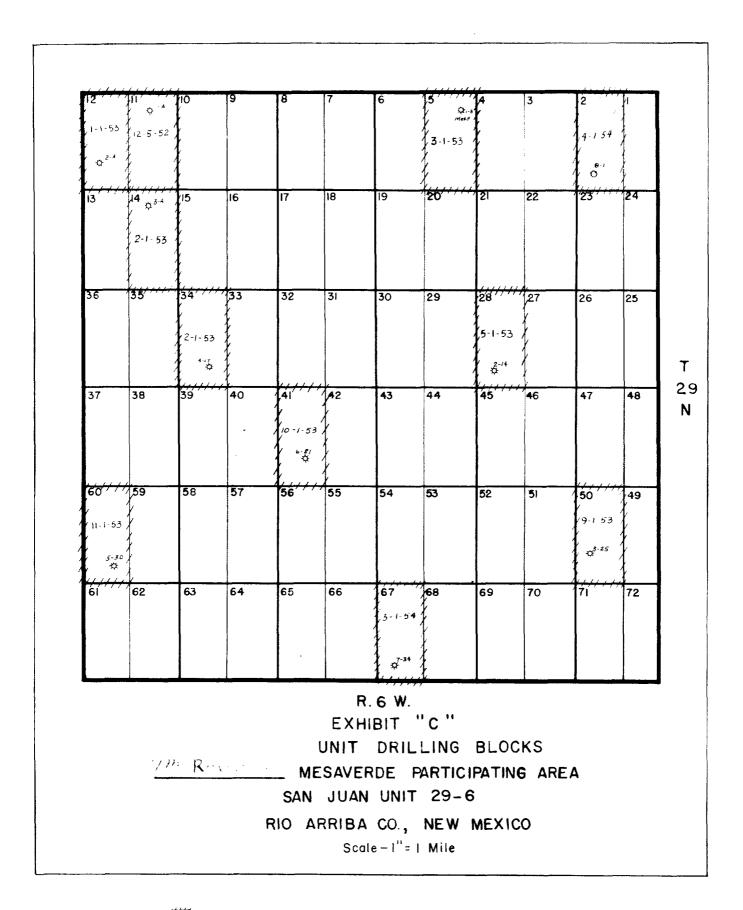
Subject to a sliding scale overriding royalty payment in favor of Western Natural Gas Company. Subject to a production payment of \$175,000.00 in favor of J. Glenn Turner.

×

水水水水

Total override committed by members of original Exhibit "B" to Unit Agreement as approved by Acting Director of the United States Geological Survey on December 5, 1952.

Subject to a 5.0% overriding royalty not committed.



Participating Area

Drilling Blocks Added To Participating

Area By This Revision

Effective Date Of Inclusion Is Shown On Each Drilling Block Admitted To Participating Area.

## SCHEDULE VII SIXTH REVISION MESAVERDE PARTICIPATING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE MARCH 1, 1954

NEW MEXICO PRINCIPAL MERIDIAN Township 29 North, Range 6 West

3: Lots 5,6,11,12,13,14,15,16, and that part of Tract #38 lying in the E/2 Sec. 3, and that part of Tract #42 lying in the SE/4 Sec. 3.
All Undivide E/2 Undivident

Undivided 479.30 acres not committed - Tom Bolack Sec. 6:

7: Undivided 479.30 acres committed - El Paso Natural Gas Company Sec.

W/2Sec. 14:

W/2Sec. 17:

Sec. 21: W/2

Sec. 25: W/2

Sec. 30: W/2

Sec. 34: W/2

The working interest under leases on the above described lands which have been committed to the Unit is vested:

Phillips Petroleum Company	36.744395%
El Paso Natural Gas Company	29.407436%
Southern Union Gas Company	22.074893%
Anderson-Prichard Oil Corporation	5.886638%
Johnston Oil and Gas Company	3.924180%
Wm. G. Johnston	1.962458%

Royalties are payable on production from these lands to the Government under the provisions of Federal leases:

Santa Fe 080379

Santa Fe 078426

Santa Fe 078960

Santa Fe 078278 Santa Fe 080146

New Mexico 012671

New Mexico 03040

The United States of America owns one-eighth (1/8) royalty interest in each of the above Federal leases.

Attached find: (1) A schedule, marked Exhibit "A", showing leases included in the sixth revised participating area..

- (2) A schedule, marked Exhibit "B", a recap of committed acreage in the sixth revised participating area.
- (3) An index plat, marked Exhibit "C", showing Drilling Blocks designated by number and effective date of inclusion in participating area.

## EXHIBIT "A" SIXTH REVISION MESAVERDE PARTICIPATING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE MARCH 1, 1954

## Tract #2 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078278 Lease Description: T 29N - R 6W

Sec. 3: Lots 13,14,15,16

Amount of Acreage: 97.54 Acres Percentage of Participation: Overriding Royalties: 4.0%\*\*\* Royalty: U.S.A. 12.5%

3.588642% .143546% .448580%

Operating Rights:

Phillips Petroleum Company 100% 2.996516%

San Juan 29-6 Mesa Well #1-3

## Tract #2 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078278 Lease Description: T 29N - R 6W Sec. 14: W/2

Amount of Acreage: 320.00 Acres Percentage of Participation:

11.773276% Overriding Royalties: 5.0%\*\*\* .588664% 12.5% 1.471660%

Royalty: U.S.A. Operating Rights:

Phillips Petroleum Company 100% 9.712952%

San Juan 29-6 Mesa Well #2-14

## Tract #5 in Exhibit "B" of Unit Agreement

Lessee: Southern Union Gas Company Serial Number: Santa Fe 078426 Lease Description: T 29N - R 6W

Sec. 17: SWt, ShNWt, NWtNWt

Sec. 30: Wa

Amount of Acreage: 600.00 Acres

Percentage of Participation: 22.074893% Overriding Royalties: 4.0% .882996% Royalty: U.S.A. 12.5% 2.759361%

Operating Rights:

Southern Union Gas Company 100%\* 18.432536%\*

San Juan 29-6 Mesa Well #4-17, formerly #1 Wickens &

San Juan 29-6 Mesa Well #5-30

\*Subject to a sliding scale overriding royalty payment in favor of Western Natural Gas Company

## Tract #6 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078960 Lease Description: T 29N - R 6W

Sec. 17: NELNWL

Amount of Acreage: 40.00 Acres Percentage of Participation: 1.471660% Overriding Royalties: 4.0% .058866% Royalty: U.S.A. 12.5% .183957% Operating Rights:

Phillips Petroleum Company 100%

1.228837%

San Juan 29-6 Mesa Well #4-17. formerly #1 Wickens

## Tract #7 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: New Mexico 012671 Lease Description: T 29N - R 6W Sec. 25: W

Amount of Acreage: 320.00 Acres

Percentage of Participation: 11.773276% .529797% Overriding Royalties: 4.5% Royalty: U.S.A. 1.471660%

Operating Rights:

Phillips Petroleum Company 100% 9.771819%

San Juan 29-6 Mesa Well #3-25

## Tract #8 in Exhibit "B" of Unit Agreement

Lessee: Anderson-Prichard Oil Corporation 1/2 Johnston Oil and Gas Company

1/6 Wm. G. Johnston

Serial Number: Santa Fe 080146 Lease Description: T 29N - R 6W Sec. 34: W2

Amount of Acreage: 320.00 Acres

Percentage of Participation: 11.773276% Overriding Royalties: 2.5% .294332% Royalty: U.S.A. 1.471660% Operating Rights:

Anderson-Prichard Oil Corporation 100% 10.007284%

San Juan 29-6 Mesa Well #7-34

## Tract #lla in Exhibit "B" of Unit Agreement

Lessee: Tom Bolack

Serial Number: Santa Fe 080379 Lease Description: T 29N - R 6W Sec. 6: All Sec. 7: E2

Amount of Acreage: 958.60 Acres

(479.30 acres committed)

Percentage of Participation: 17.634160% Royalty: U.S.A. 12.5% 2.204270%

Operating Rights:

100%\*\*\*\* El Paso Natural Gas Company 15.429890%\*\*\*\*

Bolack #1-A Well Bolack #2-A Well Bolack #3-A Well

\*\*\*\*Subject to a 5.0% overriding royalty not committed.

## Tract #14 in Exhibit "B" of Unit Agreement

11.773276%

2.575404%

1.471660%

Lessee: El Paso Natural Gas Company Serial Number: New Mexico 03040

Lease Description: T 29N - R 6W Sec. 21: Wa

Amount of Acreage: 320.00 Acres Percentage of Participation: Overriding Royalties: 21.875%

Royalty: U.S.A. Operating Rights:

El Paso Natural Gas Company 100%\*\* 7.726212%\*\*

San Juan Mesa Well #6-21, formerly Turner #1 Lockhart

12.500%

\*\*Subject to a production payment of \$175,000.00 in favor of J. Glenn Turner.

## Tract #19 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Lease Description: <u>T 29N - R 6W</u>

Sec. 3: Lots 5,6,11,12 and that part of Tract #38

lying in the  $E_2^1$  Sec. 3.

Amount of Acreage: 158.72 Acres

Percentage of Participation: 5.839545%
Overriding Royalties: 4.0%\*\*\*
233582%

Royalty: Agapita Julianita Gomez y Gomez 12.5%

.729943%

Operating Rights:

Phillips Petroleum Company 100%

4.876020%

San Juan 29-6 Mesa Well #1-3

## Tract #20 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company

Lease Description: T 29N - R 6W

Sec. 3: That part of Tract #42 lying in the

 $SE^{\frac{1}{4}}$  Sec. 3.

Amount of Acreage: 62.46 Acres

Percentage of Participation:

Overriding Royalties: 4.0%

Royalty: Porter A. Smith & Bessie C. Smith 12.5%

2.297996%

.091920%

.287249%

Operating Rights:

Phillips Petroleum Company 100% 1.918827%

San Juan 29-6 Mesa Well #1-3

# EXHIBIT "B" SIXTH REVISION MESAVERDE PARTICIFATING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE MARCH 1, 1954

	5.399107%		12.500000%		82.100893%		100.000000%	2,718.02	3,197.32	TOTALS
Wim. G. Johnston El Paso Natural Gas Company El Paso Natural Gas Company Phillips Petroleum Company Phillips Petroleum Company	.049055% 2.575404% .233582% .091920%	-0- 21.875% 4.000% 4.000%	.245277% 2.204270% 1.471660% .729943% .287249%	12.5% 12.5% 12.5% 12.5%	1.667881% 15.429890% 7.726212% 4.876020% 1.918827%	87,500%**** 65,625% 83,500%	17.634160% 11.773276% 5.839545% 2.297996%	479.30 320.00 158.72 62.46	958.60 320.00 158.72 62.46	11 <b>a</b> 14 19 20
Phillips Petroleum Company Phillips Petroleum Company Southern Union Gas Company Phillips Petroleum Company Phillips Petroleum Company Anderson-Prichard Oil Corp. Johnston Oil & Gas Company	.143546% .588664% .882996% .058866% .529797% .147166%	2.000% 7.000% 7.000% 7.000% 7.000%	1.471660% 2.759361% 2.759361% .183957% 1.471660% .735830% .490553%	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	2.996516% 9.712952% 18.432536% 1.228837% 9.771819% 5.003642% 3.335761%	83.500% 83.500% 83.000% 85.000%	3.588642% 11.773276% 22.074893% 1.471660% 11.773276% 11.773276%	97.54 320.00 600.00 40.00 320.00 320.00	97.54 320.00 600.00 40.00 320.00 320.00	o ~₁ o ∨ v v v
1 1	ORRI FARTICIFATION % of % Production	ORRI I	ROYALTY FARTICIPATION % of % Production	ROYALTY	PARTICIPATION % of Production	WORKING INTEREST PARTICIPATION % of % Production	t	SIXTH REVISED PARTICIPATING AREA t Area Committed Trac Acres Acres Partici	IXTH REVISE Area Acres	Tract

Federal Lands Fee Lands	TOTAL COMMITTED
2,496.84 221.18 2,718.02	Acres
91.86246% 8.13754% 100.00000%	Percentage

\*Subject to a sliding scale overriding royalty payment in favor of Western Natural Gas Company. \*\*Subject to a production payment of \$175,000.00 in favor of J. Glenn Turner.

Overriding Royalty Owners

100,000000%

12,500000

Royalty Owners

Anderson Prichard Oil Corporation Johnston Oil & Gas Company Wm. G. Johnston

TOTAL NET PERCENTAGE OF PARTICIPATION

Phillips Petroleum Company

30.50497**1%** 23.156**102%** 

18.432536%

3.3357619

El Paso Natural Gas Company Southern Union Oil Company

<sup>\*\*\*</sup>Total override committed by members of original Exhibit "B" to Unit Agreement as approved by Acting Director of the United States Geological Survey on December 5, 1952.

PHILLIPS PETROLEUM COMPANY

10th Floor W. W. - Phillips Building BARTLESVILLE, OKLAHOMA

February 2, 1954

1 1954

Oh

Re: San Juan 29-6 Unit
Unit #14-08-001-439
Rio Arriba County
New Mexico
Automatic Elimination Date

Regional Supervisor United States Geological Survey Department of the Interior P. O. Box 6721 Roswell, New Mexico

Commissioner of Public Lands of the State of New Mexico Capital Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capital Annex Building Santa Fe, New Mexico

Gentlemen:

This is to advise that production from the Bolack #1-A well was being sold on the effective date of the Unit, December 5, 1952. Therefore, pursuant to Section 22 of the Unit Agreement, any lease, no portion of which is included within a participating area by December 5, 1959, shall be automatically eliminated from this agreement and shall no longer be a part of the Unit Area, unless drilling operations are in progress on said lease on December 5, 1959, in which case said lease shall remain subject to the agreement while drilling operations are diligently continued and so long thereafter as any portion of said lease is included in a participating area.

This is for your information and file.

Yours very truly

PHILLIPS PETROLEUM COMPANY Unit Operator

RW:wg

cc: See attached

## Copies of the foregoing letter have been sent to the following:

Manager- Bureau of Land Management Mr. P. T. McGrath El Paso Natural Gas Company Western Natural Gas Company R. E. Beamon Johnston Oil & Gas Company J. Glenn Turner Anderson-Prichard Oil Corporation General American Oil Company of Texas United States Smelting Refining Three States Natural Gas Company Stanolind Oil & Gas Company Southern Union Gas Company Wm. G. Johnston Southern Petroleum Exploration, Inc. T. H. McElvain

## SCHEDULE VI FIFTH REVISION MESAVERDE PARTICIPATING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE NOVEMBER 1, 1953

NEW MEXICO PRINCIPAL MERIDIAN Township 29 North, Range 6 West Sec. 3: Lots 5,6,11,12,13,14,15,16, that part of Tract #38 lying in the  $E_2^1$  of Sec. 3, and that part of Tract #42 lying in the SE $_2^1$ Sec. 3. ✓ Sec. 6: All Undivided 479.30 acres not committed - Tom Bolack. E/2**5** Undivided 479.30 acres committed - El Faso Natural Gas Company. Sec. 7: \_\_Sec. 14: W/2\_Sec. 17: W/2Sec. 21: W/2\_Sec. 25: W/2Sec. 30: W/2

The working interest under leases on the above described lands which have been committed to the Unit is vested:

Phillips Petroleum Company 41.647693% El Paso Natural Gas Company 33.331665% Southern Union Gas Company 25.020642%

Royalties are payable on production from these lands to the Government under the provisions of Federal leases:

Santa Fe 080379 Santa Fe 078426 Santa Fe 078960 Santa Fe 078278 New Mexico 012671 New Mexico 03040

The United States of America owns one-eighth (1/8) royalty interest in each of the above Federal leases.

Attached find: (1) A schedule, marked Exhibit "A", showing leases included in the fifth revised participating area.

(2) A schedule, marked Exhibit "B", a recap of committed acreage in the fifth revised participating area.

## EXHIBIT "A"

FIFTH REVISION MESAVERDE PARTICIPATING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE NOVEMBER 1, 1953

## Tract #2 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078278 Lease Description: T 29N - R 6W

Sec. 3: Lots 13,14,15,16

Amount of Acreage: 97.54 Acres Percentage of Participation: Overriding Royalties: 4.0%\*\*\* Royalty: U.S.A. 12.5%

4.067522% .162701% .508440%

Operating Rights:

Phillips Petroleum Company 100% 3.396381%

San Juan 29-6 Mesa Well #1-3

## Tract #2 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078278 Lease Description: T 29N - R 6W Sec. 14: W2

Amount of Acreage: 320.00 Acres Percentage of Participation: Overriding Royalties: 5.0%\*\*\*

13.344342% .667217% 1.668043%

Royalty: U.S.A. Operating Rights:

Phillips Petroleum Company 100%

12.5%

11.009082%

San Juan 29-6 Mesa Well #2-14

## Tract #5 in Exhibit "B" of Unit Agreement

Lessee: Southern Union Gas Company Serial Number: Santa Fe 078426 Lease Description: T 29N - R 6W

Sec. 17: SWA, SANWA, NWANWA Sec. 30: Wa

Amount of Acreage: 600.00 Acres

Percentage of Participation: Overriding Royalties: 4.0% Royalty: U.S.A. 12.5%

25.020642% 1.000826%

3.127580%

Operating Rights:

Southern Union Gas Company 100%\*\*

20.892236%\*\*

San Juan 29-6 Mesa Well #4-17, formerly #1 Wickens &

San Juan 29-6 Mesa Well #5-30

## Tract #6 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078960 Lease Description: T 29N - R 6W

Sec. 17: NELNWL

Amount of Acreage: 40.00 Acres Percentage of Participation: Overriding Royalties: 4.0%

1.668044% .066722%

Royalty: U.S.A. Operating Rights:

Phillips Petroleum Company 100% .208506%

1.392816%

12.5%

San Juan 29-6 Mesa Well #4-17, formerly #1 Wickens

## Tract #7 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: New Mexico 012671 Lease Description: T 29N - R 6W Sec. 25: W/2

Amount of Acreage: 320.00 Acres Percentage of Participation: Overriding Royalties: 4.5%\*\*\* 12.5%

Royalty: U.S.A. Operating Rights:

Phillips Petroleum Company 100% 1.668043%

San Juan 29-6 Mesa Well #3-25

11.075804%

17.488908%

13.344342%

.600495%

## Tract #11a in Exhibit "B" of Unit Agreement

Lessee: Tom Bolack

Serial Number: Santa Fe 080379 Lease Description: T 29N - R 6W Sec. 6: All Sec. 7: E/2

Amount of Acreage: 958.60 Acres

(479.30 acres committed)

Percentage of Participation: 19.987323% Royalty: U.S.A. 12.5% 2.498415%

Operating Rights:

El Paso Natural Gas Company 100%\*

Bolack #1-A Well Bolack #2-A Well Bolack #3-A Well

\*Subject to a 5.0% overriding royalty not committed.

## Tract #14 in Exhibit "B" of Unit Agreement

Lessee: El Paso Natural Gas Company Serial Number: New Mexico 03040 Lease Description: T 29N - R 6W

Sec. 21: W/2 Amount of Acreage: 320,00 Acres

Percentage of Participation: 13.344342% Overriding Royalties: 21.875% 2.919075% Royalty: U.S.A. 12.500% 1.668043% Operating Rights:

El Paso Natural Gas Company 100%\*\*\*\* 8.757224%\*\*\*

San Juan Mesa Well #6-21, formerly Turner #1 Lockhart

\*\*\*\*Subject to a production payment in favor of J. Glenn Turner.

## Tract #19 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Lease Description: T 29N - R 6W

Sec. 3: Lots 5,6,11,12 and that part of Tract #38 lying in

E/2 Sec. 3. Amount of Acreage: 158.72 Acres

Percentage of Participation: 6.618794% Overriding Royalty: 4.0%\*\*\* .264752% Royalty: Agapita Julianita Gomez y Gomez 12.5% .827349% Operating Rights: Phillips Petroleum Company 100% 5.526693%

San Juan 29-6 Mesa Well #1-3

## Tract #20 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company

Amount of Acreage: 62.46 Acres

Lease Description:  $\frac{T 29N - R 6W}{Sec. 3: That part of Tract #42 lying in <math>SE_{\pm}^{1} Sec. 3$ .

Percentage of Participation: 2.604649% Overriding Royalties: 4.0% .104186% Royalty: Porter A. Smith & Bessie C. Smith 12.5% .32558**1%** 2.174882% Operating Rights: Phillips Petroleum Company 100%

San Juan 29-6 Mesa Well #1-3

# FIFTH REVISION MESAVERDE PARTICIPATING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE NOVEMBER 1, 1953 EXHIBIT "B"

5.785974%	12,500000%		81.714026%		2,398.02 100.000000%	2,398.02	TOTALS 2,877.32	TOTALS
% %	.325581% 4.000%	12.5%	2.174882%	83.500%	2.604649%	62.46	62.46	8
Š		12.5%	5.526693%	83,500%	6.618794%	158.72	158.72	19
-3	1.668043% 21.875%	12.5%	8.757224%	65.625%	13.344342%	320.00	320.00	4
8		12.5%	17.488908%	87.500%*	19.987323%	479.30	958.60	
	1.668043% 4.500%	12.5%	11.075804%	83.000%	13.344342%	320.00	320.00	7
0		12.5%	1,392816%	83.500%	1.668044%	40.00	40.00	6
4.000%		12.5%	20.892236%	83.500%	25,020642%	600.00	600,00	٦
5.000%		12.5%	11.009082%	82,500%	13.344342%	320.00	320.00	N
4.0009	.508440%	12.5%	3.396381%	83.500%	4.067522%	97.54	97.54	N
20	Production	20	Production	86	Participation	Acres	Acres	No.
	% of		% of		Tract	Committed	Area	Tract
ORRI PARTICIFATION	ROYALTY PARTICIPATION	ROYALTY	WORKING INTEREST PARTICIPATION	RKING INTEREST		FIFTH REVISED PARTICIPATING AREA	FIFTH REVISI	

Fee Lands 2,1 Fee Lands 2,3	TOTAL COMMITTED
2,176.84 221.18 2,398.02	cres
90.776557 <b>%</b> 9.223443% 100.000000%	Percentage
Phillips Petroleum Company  Southern Union Gas Company  El Paso Natural Gas Company  Royalty Owners  Overriding Royalty Owners  12.50000%  5.785974%	TOTAL NET PERCENTAGE OF PARTICIPATION

\*Subject to a 5.0% overriding royalty not committed.

\*\*Subject to overriding royalty payment in favor of Western Matural Gas Company.

\*\*\*Total override committed by members of original Exhibit "B" to Unit Agreement as approved by Acting Director of United States

Geological Survey on December 5, 1952.

\*\*\*\*Subject to a production payment in favor of J. Glenn Turner.

## PHILLIPS PETROLEUM COMPANY

10th Floor West Wing Phillips Building

LAND AND GEOLOGICAL DEPARTMENT

C. O. STARK, VICE PRESIDENT

D E. LOUNSBERY, CHIEF GEOLOGIST

D C HEMSELL, MGR. LAND DIVISION
W. B WEEKS, MGR. GEOLOGICAL SECTION

W. B. WEEKS, MGR. GEOLOGICAL SECTION

A. J. HINTZE, MGR. EXPLORATION SECTION

October 1, 1953

Re: San Juan 29-6 Unit

No. 14-08-001-439

Rio Arriba County, New Mexico INITIAL PARTICIPATING AREA

Regional Supervisor United States Geological Survey Department of the Interior Post Office Building Roswell, New Mexico

Commissioner of Public Lands of the State of New Mexico Capital Annex Building Santa Fe, New Mexico

Oil Conservation Commission of the State of New Mexico Capital Annex Building Santa Fe, New Mexico



### Gentlemen:

Pursuant to Section IIa of the Unit Agreement you have been furnished with a schedule setting forth the ownership in the initial participating area covering the W/2 Section 17-29N=6W, Rio Arriba County, New Mexico. For your information this schedule has been approved as follows:

- (1) Approved by Thomas B. Nolan, Acting Director of the United States Geological Survey on June 11, 1953.
- (2) Approved by E. S. Walker, Commissioner of Public Lands, State of New Mexico on May 26, 1953.
- (3) Approved by R. R. Spurrier for Oil Conservation Commission of the State of New Mexico on May 25, 1953.

The effective date of the initial participating area was December 16, 1952.

Yours very truly,

PHILLIPS PETROLEUM COMPANY

OIJ:wg

cc - See Attached

2

## Copies of the foregoing letter have been sent to the following:

El Paso Natural Gas Company Southern Union Gas Company Stanolind Oil and Gas Company General American Oil Company of Texas Anderson-Prichard Oil Corporation Three States Natural Gas Company (5) Southern Petroleum Exploration, Inc. United States Smelting, Refining & Mining Go.

## J. Glenn Turner

- Messrs: P. T. McGrath
  - J. A. DeLany
  - D. C. Hemsell
  - A. M. Rippel
  - R. B. Stewart
  - L. E. Fitzjarrald
  - E. M. Gorence
  - H. E. Koopman
  - R. E. Parr
  - R. L. Powell
  - R. L. Pulsifer (3)
  - E. R. Holt
  - D. M. McBride
  - F. D. Smythe (2)
  - S. E. Redman
  - Val Reese
  - E. A. Humphrey (3)
  - M. A. Tippie
  - J. W. Mims
  - G. E. Benskin
  - W. M. Freeman
  - R. F. Rood
  - G. L. Sneed

## SCHEDULE V FOURTH REVISION MESAVERDE PARTICIPATING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE SEFTEMBER 1, 1953

## NEW MEXICO PRINCIPAL MERIDIAN Township 29 North, Range 6 West

Sec. 3: Lots 5,6,11,12,13,14,15,16, & that part of Tract #38 lying in the E/2 Sec. 3, and that part of Tract #42 lying in the SEt Sec. 3. Undivided 479.30 acres not committed - Tom Bolack ∠Sec. 6: AlI) Sec. 7: 7: E½ }
14: W½
17: W½ Undivided 479.30 acres committed - El Paso Natural Gas Company

-Sec. 17:

Sec. 21: Sec. 25:

The working interest under leases on the above described lands which have been committed to the Unit is vested:

> Phillips Petroleum Company 48.061135% El Paso Natural Gas Company 38.464500% Southern Union Gas Company 13.474365%

Royalties are payable on production from these lands to the Government under the provisions of Federal leases:

> Santa Fe 078426 Santa Fe 080379 Santa Fe 078960 Santa Fe 078278 New Mexico 012671 New Mexico 03040

The United States of America owns one-eighth (1/8) royalty interest in each of the above Federal leases.

Attached find: (1) A schedule, marked Exhibit "A", showing leases included in the fourth revised participating area.

(2) A schedule, marked Exhibit "B", a recap of committed acreage in the fourth revised participating area.

# EXHIBIT "A" FOURTH REVISION MESAVERDE PARTICIPATING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE SEPTEMBER 1, 1953

# Tract #2 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078278 Lease Description: T 29N - R 6W

Sec. 3: Lots 13,14,15,16

Amount of Acreage: 97.54 Acres Percentage of Farticipation: Overriding Royalties: 4.0%\*\*\* Royalty: U.S.A. 12.5%

.187756% .586737%

4.693892%

Operating Rights:

Phillips Petroleum Company 100% 3.919399%

San Juan 29-6 Mesa Well #1-3

# Tract #2 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078278 Lease Description: T 29N - R 6W Sec. 14: W

Amount of Acreage: 320.00 Acres Percentage of Participation:

15.399274% .769964%

12.704401%

Overriding Royalties: 5.0%\*\*\* Royalty: U.S.A. 12.5% Operating Rights:

1.924909%

Phillips Petroleum Company 100% San Juan 29-6 Mesa Well #2-14

Tract #5 in Exhibit "B" of Unit Agreement

Lessee: Southern Union Gas Company Serial Number: Santa Fe 078426 Lease Description: T 29N - R 6W

Sec. 17: SWI, SINWI, NWINWI

Amount of Acreage: 280.00 Acres

Percentage of Participation: 13.474365% Overriding Royalties: 4.0% Royalty: U.S.A. 12.5% .538975% 1.684296%

Operating Rights:

Southern Union Gas Company 100%\*\* 11.251094%\*\*

San Juan 29-6 Mesa Well #4-17, formerly #1 Wickens

\*\*Subject to overriding royalty payment in favor of Western Natural Gas Company.

# Tract #6 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078960 Lease Description: T 29N - R 6W Sec. 17: NELNWA

Amount of Acreage: 40.00 Acres

Percentage of Participation: 1.924909% Overriding Royalties: 4.0% .076996% 12.5% Royalty: U.S.A. .240614%

Operating Rights:

Phillips Petroleum Company 100% 1.607299%

San Juan 29-6 Mesa Well #4-17, formerly #1 Wickens

# Tract #7 in Exhibit "B" of Unit Agreement

Lessee: Fhillips Petroleum Company Serial Number: New Mexico 012671 Lease Description: T 29N - R 6W Sec. 25: Wa

Amount of Acreage: 320.00 Acres

Percentage of Participation: 15.399274% Overriding Royalties: 4.5%\*\*\* .692967% 1.924909% 12.5% Royalty: U.S.A.

Operating Rights:

Phillips Petroleum Company 100% 12.781398%

San Juan 29-6 Mesa Well #3-25

# Tract #lla in Exhibit "B" of Unit Agreement

Lessee: Tom Bolack

Serial Number: Santa Fe 080379 Lease Description: T 29N - R 6W Sec. 6: All Sec. 7:  $\mathbf{E}_{\mathbf{Z}}^{1}$ 

958.60 Acres (479.30 acres committed) amount of Acreage:

Percentage of Participation: 23.065226% Royalty: U.S.A. 12.5% 2.883153% Operating Rights:

El Paso Natural Gas Company 100%\*

20.182073%

Bolack #1-A Well Bolack #2-A Well Bolack #3-A Well

\*Subject to a 5.0% overriding royalty not committed.

# Tract #14 in Exhibit "B" of Unit Agreement

Lessee: El Paso Natural Gas Company Serial Number: New Mexico 03040 Lease Description:  $\frac{T 29N - R 6W}{Sec. 21: W_{2}^{1}}$ 

Amount of Acreage: 320.00 Acres Percentage of Participation:

15.399274% 3.368591% Overriding Royalties: 21.875% Royalty: U.S.A. 12.500% 1.924909% Operating Rights:

El Paso Natural Gas Company 100%\*\*\* 10.105774%\*\*\*\*

San Juan 29-6 Mesa Well #6-21, formerly Turner #1 Lockhart

\*\*\*\*\*Subject to a production payment in favor of J. Glenn Turner.

# Tract #19 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Lease Description: T 29N - R 6W

Sec. 3: Lots 5,6,11,12 & that part of Tract #38

lying in  $E_{\overline{z}}^1$  Sec. 3. Amount of Acreage: 158.72 Acres

Percentage of Farticipation: 7.638040% Overriding Royalties: 4.0%\*\*\* .305522% Royalty: Agapita Julianita Gomez y Gomez 12.5% •954755% Operating Rights:

Phillips Petroleum Company 100% 6.377763%

San Juan 29-6 Mesa Well #1-3

# Tract #20 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Lease Description: T 29N - R 6W

Sec. 3: That part of Tract #42 lying in  $SE_{\pm}^{1}$  Sec. 3.

Amount of Acreage: 62.46 Acres

Percentage of Participation: 3.005746% .120230% Overriding Royalties: 4.0% Royalty: Porter A. Smith & Bessie C. Smith 12.5% .375718%

Operating Rights:

Phillips Petroleum Company San Juan 29-6 Mesa Well #1-3 2.509798% 100%

# EXHIBIT "B" FOURTH REVISION MESAVERDE PARTICIPATING AREA RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE SEPTEMBER 1, 1953 SAN JUAN 29-6 UNIT

	%T00190°9		12,500000%		81,438999%		%000000°00T	2,078.02	TOTALS 2,557.32	TOTAL
furtitios recrotemm company	WOCZOZT.	4.000%	dot/C/C	4(.21	~• JU7170/0	67.700	000000000000000000000000000000000000000	7	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(
Dhallan Detwaleum Componi	1 SOSSO	- 222	37K71 pg	72 CF	3 K007000	22 700g	3 00,571,58	んじょん	んりころ	z
Phillips Petroleum Company	.305522%	4.000%	.954755%	12.5%	6.377763%	83.500%	7.638040%	158.72	158.72	61
3.368591% El Paso Natural Gas Company	3.368591%	21.875%	1.924909%	12.5%	10.105774%	65.625%	15.399274,%	320.00	320.00	Ŧ
El Paso Natural Gas Compan	<b>-</b>	0	2.883153%	12.5%	20.1820739	87.500%*	23.065226%	479.30	958,60	lla.
Phillips Petroleum Company	.692967%		1.924909%	12.5%	12,781398%	83.000%	15.399274%	320.00	320.00	7
Phillips Petroleum Company	.076996%		.240614%	12.5%	1.607299%	83.500%	1.924909%	40.00	40.00	6
Southern Union Gas Company	.538975%		1.684296%	12.5%	11.251094%	83.500%	13.474365%	280.00	280.00	, V1
Phillips Petroleum Company	.769964%		1.924909%	12.5%	12.704401%	82.500%	15.399274%	320.00	320.00	N
Phillips Petroleum Company	.187756%	4.000%	.586737%	12.5%	3.919399%	83.500%	4.693892%	97.54	97.54	N
	Production	200	Production	26	Production	26	Participation	Acres	Acres	No.
	% of		% of		30 of		Tract	Committed	Area	fract
W. I. OWNER	ORRI PARTICIPATION	ORRI PA	ROYALTY PARTICIPATION	ROYALTY	PARTICIPATION	WORKING INTEREST PARTICIPAT.		FOURTH REVISED PARTICIFATING AREA	FOURTH REVIS	

Fee Lands	Federal Lands		TOTAL COMMITTE
2,078.02	1,856.84	Acres	MITTED
10.643786%	89.356214%	Percentage	

# TOTAL NET PERCENTAGE OF PARTICIPATION

Overriding Royalty Owners Southern Union Gas Company El Paso Natural Gas Company Royalty Owners Phillips Petroleum Company 100.000000 30.287847% 39.900058% 12.500000% 11.251094% 6.061001%

\*Subject to a 5.0% overriding royalty not committed.

\*\*Subject to overriding royalty payment in favor of Western Natural Gas Company.

\*\*\*Total override committed by members of original Exhibit "B" to Unit Agreement as approved by Acting Director of United States Geological Survey on December 5, 1952.

\*\*\*\*Subject to a production payment in favor of J. Glenn Turner.

## SCHEDULE IV THIRD REVISION MESAVERDE PARTICIPATING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE MAY 1, 1953

# NEW MEXICO PRINCIPAL MERIDIAN Township 29 North, Range 6 West

3: Lots 5,6,11,12,13,14,15,16, that part of Tract #38 lying in the E/2 Sec. 3, and that part of Tract #42 lying in the SE/4 Sec. 3. All Undivided 479.30 acres not committed - Tom Bolack

Sec. 7: E/2 Undivided 479.30 acres committed - El Paso Natural Gas Company

Sec. 14: W/2 W/2Sec. 17:

The working interest under leases on the above described lands which have been committed to the Unit is vested:

Phillips Petroleum Company	47.198231%
El Paso Natural Gas Company	33.330552%
Southern Union Gas Company	19.471217%

Royalties are payable on production from these lands to the Government under the provisions of Santa Fe leases:

080379

078426

078960

078278

The United States of America owns one-eighth (1/8) royalty interest in each of the above Federal leases.

Attached find: (1) A schedule, marked Exhibit "A", showing leases included in the third revised participating area.

(2) A schedule, marked Exhibit "B", a recap of committed acreage in the third revised participating area.

# EXHIBIT "A" THIRD REVISION MESAVERDE PARTICIPATING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE MAY 1, 1953

# Tract #2 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078278 Lease Description: T 29N - R 6W

Sec. 3: Lots 13,14,15,16

Amount of Acreage: 97.54 Acres Percentage of Participation: Overriding Royalties: 4.0%\*\*\* Royalty: U.S.A.

.271318% .847867%

6.782938%

Operating Rights:

Phillips Petroleum Company 100%

5.663753%

San Juan 29-6 Mesa Well #1-3

# Tract #2 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078278 Lease Description: T 29N - R 6W Sec. 14: W/2

Amount of Acreage: 320.00 Acres Percentage of Participation: Overriding Royalties: 5.0%\*\*\* Royalty: U.S.A. 12.5%

22.252820% 1.112641% 2.781603%

Operating Rights:

Phillips Petroleum Company 100%

18.358576%

San Juan 29-6 Mesa Well #2-14

# Tract #5 in Exhibit "B" of Unit Agreement

Lessee: Southern Union Gas Company Serial Number: Santa Fe 078426 Lease Description: T 29N - R 6W

 $\overline{\text{Sec. 17: SW}_{\pm}^{1}, \text{S}_{2}^{1}\text{NW}_{\pm}^{1}, \text{NW}_{\pm}^{1}\text{NW}_{\pm}^{1}}$ 

Amount of Acreage: 280.00 Acres Percentage of Participation: Overriding Royalties: 4.0%

19.471217% .778849%

Royalty: U.S.A. Operating Rights:

Southern Union Gas Company 100%\*\*

2.433902% 16.258466%\*\*

San Juan 29-6 Mesa Well #4-17, formerly #1 Wickens

12.5%

\*\*Subject to overriding royalty payment in favor of Western Natural Gas Company.

## Tract #6 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078960 Lease Description: T 29N - R 6W Sec. 17: NELNWL

Amount of Acreage: 40.00 Acres Percentage of Participation: Overriding Royalties: 4.0% Royalty: U.S.A. 12.5%

2.781602% .111264% .347700%

Operating Rights:

Phillips Petroleum Company 100%

2.322638%

San Juan 29-6 Mesa Well #4-17, formerly #1 Wickens

# Tract #lla in Exhibit "B" of Unit Agreement

Lessee: Tom Bolack

Serial Number: Santa Fe 080379 Lease Description: T 29N - R 6W Sec. 6: All

Sec. 7: E/2

Amount of Acreage: 958.60 Acres

(479.30 acres committed)

Percentage of Participation: Royalty: U.S.A. 12.5%

33.330552% 4.166319%

Operating Rights:

El Paso Natural Gas Company 100%\*

29.164233%

Bolack #1-A Well Bolack #2-A Well Bolack #3-A Well

\*Subject to a 5.0% overriding royalty not committed.

# Tract #19 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company

Lease Description: T 29N - R 6W

Lots 5,6,11,12, & that part of Tract #38 lying in the E/2 Sec. 3. Sec. 3:

Amount of Acreage: 158.72 Acres

11.037399% Percentage of Participation: Overriding Royalties: 4.0%\*\*\* .441496% Royalty: Agapita Julianita Gomez y Gomez 12.5% 1.379675% Operating Rights:

Phillips Petroleum Company 100% San Juan 29-6 Mesa Well #1-3

9.216228%

# Tract #20 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Lease Description: T 29N - R 6W

Sec. 3: That part Tract #42 lying in the SE/4 Sec. 3.

Amount of Acreage: 62.46 Acres

Percentage of Participation: 4.343472% Overriding Royalties: 4.0% .173739% Royalty: Porter A. Smith & Bessie C. Smith 12.5% .542934%

Operating Rights:

Phillips Petroleum Company 100% 3.626799%

San Juan 29-6 Mesa Well #1-3

# EXHIBIT "B" THIRD REVISION MESAVERDE PARTICIPATING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE MAY 1, 1953

Totals	20 20	e F	6	Ŋ	N	N	No.	Tract	
Totals 1,917.32 1,438.02	158.72	958.60	40.00	280.00	320.00	97.54	Acres	Area	THIRD REVI
1,438.02	62°46	479.30	40.00	280,00	320.00	97.54	Acres	Committed	THIRD REVISED PARTICIPATING AREA
100.000000%	4.343472%	33.330552%	2.781602%	19.471217%	22.252820%	6.782938%	Participation	Tract	ATING AREA
	83.5%	87.5%	83.5%	83°5%	82,5%	83.5%	84		WORKING INTEREST PARTICIPATION
84.610693%	9.216228% 3.626799%	29.164233%	2,322638%	16.258466%	18.358576%	5.663753%	Production	% of	PARTICIPATION
	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	26		ROYALTY
12.500000%	.542934%	4.166319%	°347700%	2.433902%	2.781603%	.847867%	Production	% of	ROYALTY PARTICIPATION
	4.0%		4,0%	4.0%	5.0%	4.0%	89		ORRI F
2.889307%	.173739%					.271318%	Production	of Of	ORRI FARTICIPATION
	Phillips Petroleum Company Phillips Petroleum Company	El Paso Natural Gas Company	Phillips Petroleum Company	Southern Union Gas Company**	Phillips Petroleum Company	Phillips Petroleum Company	Company of the property of the		W. I. OWNER

Acres 1,216.84 221,18 1,438.02 Percentage 84.619129% 15.380871%

Federal Lands Fee Lands

# TOTAL NET PERCENTAGE OF PARTICIPATION

	Overriding Royalty Owners	Royalty Owners	Southern Union Gas Company	El Paso Natural Gas Company	Phillips Petroleum Company
100,000000%	2,889307%	12.500000	16.258466%	29.164233%	39.187994%

\*Subject to a 5.0% overriding royalty payment.

\*\*Subject to overriding royalty in favor of Western Natural Gas Company.

\*\*\*Total override committed by members of original Exhibit "B" to Unit Agreement as approved by Acting Director of United States

Geological Survey on December 5, 1952.

# SCHEDULE III SECOND REVISION MESAVERDE PARTICIPATING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE FEBRUARY 1, 1953

NEW MEXICO PRINCIPAL MERIDIAN

Township 29 North, Range 6 West

Sec. 3: Lots 5,6,11,12,13,14,15,16, that part of Tract #38

lying in the E/2 Sec. 3, and that part of Tract #42

lying in the SE/4 Sec. 3.

Sec. 6: All Undivided 479.30 acres not committed - Tom Bolack)
Sec. 7: E/2 Undivided 479.30 acres committed - El Paso Natural Gas Company)
Sec. 17: W/2

The working interest under leases on the above described lands which have been committed to the Unit is vested:

> El Paso Natural Gas Company 42.87043% Phillips Petroleum Company 32.08529% Southern Union Gas Company 25.04428%

Royalties are payable on production from these lands to the Government under the provisions of Santa Fe leases:

080379

078426

078960

078278

The United States of American owns one-eighth (1/8) royalty interest in each of the above Federal leases.

Attached find: (1) A schedule, marked Exhibit "A", showing leases included in the second revised participating area.

(2) A schedule, marked Exhibit "B", a recap of committed acreage in the second revised participating area.

## EXHIBIT "A"

# SECOND REVISION MESAVERDE PARTICIPATING AREA

SAN JUAN 29-6 UNIT

RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE FEBRUARY 1, 1953

# Tract #lla in Exhibit "B" of Unit Agreement

Lessee: Tom Bolack

Serial Number: Santa Fe 080379 Lease Description: T 29N - R 6W

Sec. 6: All Sec. 7: E/2

Amount of Acreage:

958.60 Acres

(479.30 Acres committed)

Percentage of Participation: 42.87043% Royalty: U.S.A. Operating Rights: 12.5% 5.35880%

El Paso Natural Gas Company 100%\* 37.51163%

Bolack #1-A Well Bolack #2-A Well Bolack #3-A Well

\*Subject to a 5.0% overriding royalty not committed.

# Tract #5 in Exhibit "B" of Unit Agreement

Lessee: Southern Union Gas Company Serial Number: Santa Fe 078426 Lease Description: T 29N - R 6W

Sec. 17:  $SW_{\pm}^{1}$ ,  $W_{2}^{1}NW_{\pm}^{1}$ ,  $SE_{4}^{1}NW_{4}^{1}$ 

Amount of Acreage: 280.00 Acres

Percentage of Participation: 25.04428% Overriding Royalties: 4.0% 1.00177% Royalty: U.S.A. 12.5% 3.13054%

Operating Rights:

Southern Union Gas Company 100%\*\* 20.91197%\*\*

San Juan 29-6 Mesa Well #4-17, formerly #1 Wickens

\*\*Subject to overriding royalty payment in favor of Western Natural Gas Company.

# Tract #6 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078960

Lease Description:  $\frac{\text{T 29N} - \text{R 6W}}{\text{Sec. 17:}}$   $\frac{\text{NE}_{\frac{1}{4}}^{1}\text{NW}_{\frac{1}{4}}^{1}}{\text{NW}_{\frac{1}{4}}^{1}}$ 

Amount of Acreage: 40.00 Acres Percentage of Participation: 3.57775% Overriding Royalties: 4.0% .14311% Royalty: U.S.A. 12.5% .44722%

Operating Rights:

Phillips Petroleum Company 100% 2.98742%

San Juan 29-6 Mesa Well #4-17, formerly #1 Wickens

# Tract #2 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078278 Lease Description: T 29N - R 6W

Sec. 3: Lots 13,14,15,16

Amount of Acreage: 97.54 Acres Percentage of Participation: 8.72435% Overriding Royalties: 4.0%\*\*\* .34897% Royalty: U.S.A. 12.5% 1.09054%

Operating Rights:

Phillips Petroleum Company 100% 7.28484%

San Juan 29-6 Mesa Well #1-3

# Tract #19 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Lease Description: T 29N - R 6W

Sec. 3: Lots 5,6,11,12, & that part of Tract 38 lying in the E2 Sec. 3

Amount of Acreage: 158.72 Acres Percentage of Participation: Overriding Royalties: 4.0%\*\*\*

14.19653% **.**567**86%** 1.77457%

Royalty: Agapita Julianita Gomez y Gomez 12.5%

Operating Rights:

Phillips Petroleum Company 100%

11.85410%

San Juan 29-6 Mesa Well #1-3

# Tract #20 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Lease Description: T 29N - R 6W

Sec. 3: That part of Tract #42 lying in the  $SE_{\pm}^{1}$  Sec. 3.

Amount of Acreage: 62.46 Acres Percentage of Participation:

5.58666%

Overriding Royalties: 4.0%

.22347%

Royalty: Porter A. Smith & Bessie C. Smith 12.5%

.69833%

Operating Rights:

Phillips Petroleum Company 100%

4.66486%

San Juan 29-6 Mesa Well #1-3

# EXHIBIT "B" SECOND REVISION MESAVERDE PARTICIPATING AREA SAN JUAN 29-6 -UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE FEBRUARY 1, 1953

	2.28518%		12.50000%		85.21482%		2000000000	1,118.02	TOTALS 1,597.32 1,118.02	TOTALS
Phillips Petr	.22347%	4.0%	.69833%	12.5%	4.66486%	83.5%	5.58666%	62.46	62.46	20
Phillips Petro	.56786%	4.0%	1.77457%	12.5%	11.85410%	83.5%	14.19653%	158.72	158.72	
El Paso Natur	0	þ	5.35880%	12.5%	37.51163%	87.5%*	42.87043%	479.30	958.60	ر ربي
Phillips Petr	.14311%	4.0%	.44722%	12.5%	2.98742%	83.5%	3.57775%	40.00	40.00	6
Southern Unio	1.00177%	4.0%	3.13054%	12.5%	20.91197%	83.5%	25.04428%	280.00	280.00	S
% Fhillips Petroleum Company	.34897%	4.0%	1.09054%	12.5%	7.28484%	83.5%	8.72435%	97.54	97.54	N
	Production	26	Production	26	Production	89	Participation	Acres	Acres	No.
	% of		% of		% of		Tract	Committed	Area	Tract
W. I. OWNER	ORRI PARTICIPATION	ORRI PA	ROYALTY PARTICIFATION	ROYALTY P	WORKING INTEREST PARTICIPATION	WORKING INTE	SECOND REVISED PARTICIPATING AREA	WISED PARTI	SECOND R	

		Federal Lands	Fee Lands	TOTAL COMMITTED
	1.118.02	896.84	Acres 221.18	
	2000000 000000000000000000000000000000	80.21681%	19.78319%	
Royalty Owners Overriding Royalty Owners	Southern Union Gas Company	Phillips Petroleum Company	El Paso Natural Gas Company	TOTAL NET PERCENTAGE OF PARTICIPATION
12.50000% 2.28518% 100.00000%	20.91197%	26.79122%	37.51163%	IPATION

\*\*Subject to a 5.0% overriding royalty not committed.

\*\*\*Subject to overriding royalty payment in favor of Western Natural Gas Company.

\*\*\*Total override committed by members of original Exhibit "B" to Unit Agreement as approved by Acting Director of United States

Geological Survey on December 5, 1952.

KIS.

CARE 419

# PHILLIPS PETROLEUM COMPANY

BARTLESVILLE OKLAHOMA
Suite 7, 316 30. Dewey Ave.

January 7, 1952

Re: San Juan 29-6 Unit
Rio Arriba County,
New Mexico

JAN L 2 1953

NUTICE OF THE WEST

Director
United States Deplogical Survey
Department of the Interior
Eachington 25, D. C.

Gear Sire

This letter supersedes prior correspondence in connection with captioned matter.

Tou are informed of a discovery of unitized substances in paying quantities upon the explicated approved unit in the following well located thereon:

Southern Union Gas Company's #1 Tellers, Wicker NS located in the Sa/4 Section 17, Township 29 North, Range 6 sest, Note Paris, Rie Arriba County, New Mexico.

This well was sounded on October 13, 1952 and completed on December 15, 1952. The well was drilled to a total depth of 6100'. The pay section in the Mesaverde formation was from 5423' to 6100' which was shot with 1,685 quarts of nitroglycerin.

This well was given a petential of 1,030 NOPGED on a six hour blow down test gauged with pitot tube on Pecember 16, 1952, date of discovery.

The J2D acre drilling block upon which this well is located is committed to San Juan 29-6 Unit Agreement and pursuant to Section 11 of the Unit Agreement it is determined by Phillips Petroleum Company, Unit Operator, that this well is capable of producing unitized substances in paying quantities. You are advised this establishes the initial participating area of the 320 acres described as the 1/2 of Section 17, Pounship 29 North, Hange 6 West, N.H.P.W., Rio arriba County, New Sexico, for the Messverde formation.

We ask that you notify the Sureau of Land Management of your finding in this connection and would appreciate acknowledgement of this letter.

Yours very truly

PHILLIPS PATROLEUM COMPANY Unit Operator

By Natrood

RPRIDE

Commissioner of Public Lands
Oil Conservation Commission of CUPY FOR the State of New Mexico
El Paso Natural Gas Company
General American Oil Company of Texas
Southern Union Das Company
Anderson Prichard Oil Corporation
Three States Natural Gas Company
Southern Petroleum Exploration, Imp.
Stanolind Oil and Gas Company
United States Smelting, Refining & Mining Co.
Heers. J. A. Delany

John A. Anderson

A. M. Rippel

L. E. Fitsjarreld

D. C. Hensell

G. L. Knight

G. E. Benskin

O. I. Jones

Halph A. Johnston

Wa. G. Johnston

R. E. Beamon

# SCHEDULE II FIRST REVISION MESAVERDE PARTICIPATING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE JANUARY 1, 1953

# NEW MEXICO PRINCIPAL MERIDIAN Township 29 North, Range 6 West

Sec. 6: All (Undivided 319.30 acres committed - El Paso Natural Gas Company) (Undivided 319.30 acres not committed - Tom Bolack)

Sec. 17: W/2

The working interest under the leases on the above described lands which have been committed to the Unit is vested:

El Paso Natural Gas Company 49.945253% Southern Union Gas Company 43.797904% Phillips Petroleum Company 6.256843%

Royalties are payable on production from these lands to the Government under the provisions of Federal leases:

Santa Fe 078426 Santa Fe 078960 Santa Fe 080379

The United States of American owns one-eighth (1/8) royalty interest in the above Federal leases.

Attached find: (1) A schedule, marked Exhibit "A", showing leases included in the first revised participating area.

(2) A schedule, marked Exhibit "B", a recap of committed acreage in the first revised participating area.

EXHIBIT "A"

FIRST REVISION LESAVERDE PARTICIPATING AREA

SAN JUAN 29-6 UNIT

RIO ARRIBA COUNTY, NEW MEXICO

EFFECTIVE JANUARY 1, 1953

# Tract #lla in Exhibit "B" of Unit Agreement

Lessee: Tom Bolack

Serial Number: Santa Fe 080379 Lease Description: T 29N - R 6W

Sec. 6: All

Amount of Acreage: 638.60 Acres

(319.30 acres committed)

Percentage of Participation:

49.945253% 6.243157%

Royalty: U.S.A. 12.5% Operating Rights:

El Paso Natural Gas Company 100%\*

43.702096%

43.797904%

1.751916%

5.474738%

Bolack #1A Well Bolack #2A Well

\*Subject to a 5.0% overriding royalty not committed to San Juan 29-6 Unit.

# Tract #5 in Exhibit "B" of Unit Agreement

Lessee: Southern Union Gas Company Serial Number: Santa Fe 078426 Lease Description: T 29N - R 6W

Sec. 17:  $SW_{\frac{1}{4}}$ ,  $S_{\frac{1}{2}}^{\frac{1}{2}}NW_{\frac{1}{4}}^{\frac{1}{4}}$ ,  $NW_{\frac{1}{4}}^{\frac{1}{4}}NW_{\frac{1}{4}}^{\frac{1}{4}}$ 

Amount of Acreage: 280.00 Acres

Percentage of Participation:
Overriding Royalties: 4.0%
Royalty: U.S.A. 12.5%

Operating Rights:

Southern Union Gas Company 100%\*\* 36.571250%\*\*

San Juan 29-6 Mesa Well #4-17, formerly #1 Wickens

\*\*Subject to a sliding scale overriding royalty in favor of Western Natural Gas Company

## Tract #6 in Exhibit "B" of Unit Agreement

Lessee: Phillips Petroleum Company Serial Number: Santa Fe 078960 Lease Description: T 29N - R 6W

Sec. 17: NELNWL

Amount of Acreage: 40.00 Acres
Percentage of Participation:

Percentage of Participation: 6.256843% Overriding Royalties: 4.0% .250274% Royalty: U.S.A. 12.5% .782105%

Operating Rights:

Phillips Petroleum Company 100% 5.224464%

San Juan 29-6 Mesa Well #4-17, formerly #1 Wickens

# EXHIBIT "B" FIRST REVISION MESAVERDE PARTICIPATING AREA SAN JUAN 29-6 UNIT RIO ARRIBA COUNTY, NEW MEXICO EFFECTIVE JANUARY 1, 1953

	2.002190%		12.500000%		85.497810%		100.00000%	639.30	958,60	TOTALS
El Paso Natural Gas Company	-0-	þ	12.5% 6.243157%	12.5%	43.702096%	87.500%*	49.945253%	319.30	638,60	11a
Phillips Petroleum Company	.250274%	4.00%	.782105%	12.5%	5.224464%	83.500%	6.256843%	40.00	40.00	6
Southern Union Gas Company**	4.00% 1.751916%	4.00%	5.474738%	12.5%	36.571250%	83.500%	43.797904%	280.00	280.00	۷r
	% of % Production	8 P2	% of % Production	<i>P</i> 6	% of Production	28	Tract Participation	Committed Acres	Area Acres	Tract No.
W. I. OWNER	ORRI PARTICIPATION	ORRI PAI	ROYALTY PARTICIPATION	ROYALTY	WORKING INTEREST PARTICIPATION	KING INTEREST		CIPATING AR	INITIAL PARTICIPATING AREA	-

					Federal Lands	IOIAL COMMITTED	
					639.30	Acres	
					100.00000%	Percentage	
	Overriding Royalty Owners	Royalty Owners	Phillips Petroleum Company	Southern Union Gas Company	El Paso Natural Gas Company	IOIAL NEL FEMCENIAGE OF FAMILULFAILON	
100.000000	2.002190	12.500000%	5.2244648	36.571250%	43.7020969	TALLON	A MITON

\*Subject to a 5.0% overriding royalty not committed to San Juan 29-6 Unit.

\*\*Subject to a sliding scale overriding royalty in favor of Western Natural Gas Company.

DNC