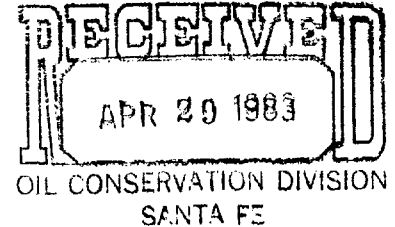


# NORTHWEST PIPELINE CORPORATION

LAND DEPARTMENT

1125 Seventeenth Street, Suite 2140  
Denver, Colorado 80202  
303-292-4906

April 18, 1983



Assistant Area Oil and Gas Supervisor  
Minerals Management Service  
Western National Bank Building  
505 Marquette NW, Suite 815  
Albuquerque, New Mexico 87102

State of New Mexico  
Commissioner of Public Lands  
Attn: Mr. Ray D. Graham  
P. O. Box 1148  
Santa Fe, New Mexico 87501

State of New Mexico  
Oil Conservation Commission  
Attn: Mr. Joe Ramey  
Post Office Box 2088  
Santa Fe, New Mexico 87501

Re: San Juan 32-8 Unit #14-08-001-446  
San Juan County, NM  
NOTICE OF COMPLETION OF  
ADDITIONAL WELL  
MESAVERDE FORMATION

Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 32-8 Unit Agreement Northwest Pipeline Corporation, as Unit Operator, has determined that the following described well, which has been completed within the Mesaverde Formation Participating Area, is incapable of producing unitized substances in paying quantities.

The well data is as follows:

The San Juan 32-8 #8A Well is located 1150 feet from the South Line and 810 feet from the East Line, Section 22, Township 31 North, Range 8 West, N.M.P.M., San Juan County, New Mexico. This well was spudded on October 27, 1981. The Mesaverde Formation was completed on January 20, 1982. The Formation was perforated with 25 holes at the following depths:

5295' to 5760'

April 18, 1983  
Page Two

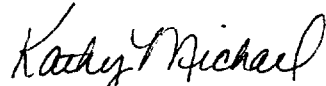
These perforations were treated with 10,000 gallons pad water followed by 100,000 pounds of 20/40 sand in fracturing fluid. The well was initially tested with a positive choke in a three hour test. The SITP was 619 psig with a flowing pressure of 164 psig producing at a rate of 2227 MCFD. The calculated AOF was 3504 MCFD.

Since this well was drilled within the existing Mesaverde Formation Participation Area, the Participating Area is not affected by virtue of this non-commercial well and the percentages of participation remain the same.

Inasmuch as this determination require no official approval, no provision is made therefor and in the absence of disapproval, this determination shall be effective as of the date the subject well was tested.

Copies of this letter are being sent to all Working Interest Owners as shown on the attached sheet.

Very truly yours,

A handwritten signature in cursive script that reads "Kathy Michael".

Kathy Michael  
Supervisor/Land Department

KM:bs  
Attachment  
CC: Working Interest Owners

SAN JUAN 32-8 UNIT  
WORKING INTEREST OWNERS

General American Oil Company of Texas  
Attn: Mr. L. E. Dooley  
Meadows Building  
Dallas, Texas 75206

Getty Oil Company  
Attn: Mr. T. L. Ditmore  
Three Park Central - Suite 700  
Denver, Colorado 80202

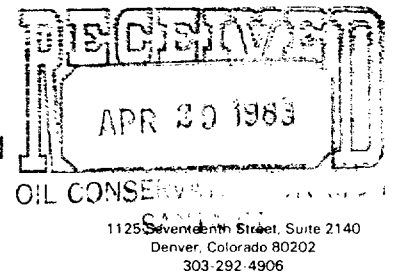
Sun Gas Division  
Sun Exploration & Production Company  
Attn: Joint Operations  
P. O. Box 20  
Dallas, Texas 75221

Texaco, Inc.  
Box 2100  
Denver, Colorado 80201

El Paso Exploration Company  
Attn: Mr. James R. Permenter  
P. O. Box 1492  
El Paso, Texas 79978

Phillips Petroleum Company  
Attn: M. K. Study  
8055 E. Tufts Avenue Parkway  
Denver, Colorado 80237

NORTHWEST PIPELINE CORPORATION



LAND DEPARTMENT

April 18, 1983

Assistant Area Oil and Gas Supervisor  
Minerals Management Service  
Western National Bank Building  
505 Marquette NW, Suite 815  
Albuquerque, New Mexico 87102

State of New Mexico  
Commissioner of Public Lands  
Attn: Mr. Ray D. Graham  
P. O. Box 1148  
Santa Fe, New Mexico 87501

State of New Mexico  
Oil Conservation Commission  
Attn: Mr. Joe Ramey  
Post Office Box 2088  
Santa Fe, New Mexico 87501

Re: San Juan 32-8 Unit #14-08-001-446  
San Juan County, NM  
NOTICE OF COMPLETION OF  
ADDITIONAL WELLS  
MESAVERDE FORMATION

Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 32-8 Unit Agreement, Northwest Pipeline Corporation, as Unit Operator, has determined that additional wells capable of producing unitized substances in paying quantities have been completed within the Mesaverde Formation Participating Area.

The well data is as follows:

The San Juan 32-8 #7A Well is located 880 feet from the North Line and 870 feet from the West Line, Section 22, Township 31 North, Range 8 West, N.M.P.M., San Juan County, New Mexico. This well was spudded on November 20, 1981. The Mesaverde Formation was completed on January 22, 1982. The Formation was perforated with 30 holes at the following depths:

5326' to 5800'

These perforations were treated with 10,000 gallons pad water followed by 100,000 pounds of 20/40 sand in fracturing fluid. The well was initially tested with a positive choke in a three hour test. The SITP was 530 psig with a flowing pressure of 148 psig producing at a rate of 2009 MCFD. The calculated AOF was 3324 MCFD.

The San Juan 32-8 #11A Well is located 1670 feet from the South Line and 1100 feet from the East Line, Section 21, Township 31 North, Range 8 West, N.M.P.M., San Juan County, New Mexico. This well was spudded on November 8, 1981 and is a dually completed well. The Mesaverde Formation was completed on January 19, 1982. This Formation was perforated with 32 holes at the following depths:

5365', 5376', 5383', 5388', 5402', 5459', 5487', 5496',  
5522', 5580', 5586', 5596', 5718', 5724', 5730', 5738',  
5744', 5750', 5756', 5762', 5766', 5774', 5780', 5786',  
5792', 5798', 5806', 5818', 5830', 5840', 5862', 5871',

These perforations were treated with 70,940 gallons pad water followed by 100,000 pounds of 20/40. The well was initially tested on February 17, 1982 using a positive choke in a three hour test. The SITP was 479 psig with a flowing pressure of 45 psig producing at a rate of 722 MCFD. The calculated AOF was 1515 MCFD.

The San Juan 32-8 #40A Well is located 1570 feet from the North Line and 930 feet from the West Line, Section 33, Township 32 North, Range 8 West, N.M.P.M., San Juan County, New Mexico. This well was spudded on October 10, 1981. The Mesaverde Formation was completed on January 15, 1982. This Formation was perforated with 21 holes at the following depths:

5686' to 6140'

These perforations were treated with 10,000 gallons pad water followed by 100,000 pounds of 20/40 sand. This well was initially tested using a positive choke in a three hour test. The SITP was 1052 psig with a flowing tubing pressure of 224 psig producing at a rate of 2995 MCFD. The calculated AOF was 3982 MCFD.

Since these wells were drilled within the existing Mesaverde Formation Participating Area, the Participating Area is not affected by virtue of these commercial wells and the percentages of participation remain the same.

Inasmuch as this needs no official approval, pursuant to Section 11 of the San Juan 32-8 Unit Agreement, no provision is made therefore, and in the absence of disapproval, this determination shall be effective as of the date the subject wells were tested.

Copies of this letter are being sent to the Working Interest Owners as shown on the attached sheet.

Very truly yours,

*Kathy Michael*

Kathy Michael  
Supervisor/Land Department

SAN JUAN 32-8 UNIT  
WORKING INTEREST OWNERS

General American Oil Company of Texas  
Attn: Mr. L. E. Dooley  
Meadows Building  
Dallas, Texas 75206

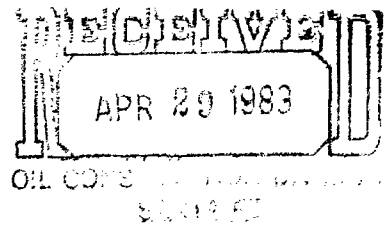
Getty Oil Company  
Attn: Mr. T. L. Ditmore  
Three Park Central - Suite 700  
Denver, Colorado 80202

Sun Gas Division  
Sun Exploration & Production Company  
Attn: Joint Operations  
P. O. Box 20  
Dallas, Texas 75221

Texaco, Inc.  
Box 2100  
Denver, Colorado 80201

El Paso Exploration Company  
Attn: Mr. James R. Permenter  
P. O. Box 1492  
El Paso, Texas 79978

Phillips Petroleum Company  
Attn: M. K. Study  
8055 E. Tufts Avenue Parkway  
Denver, Colorado 80237



NORTHWEST PIPELINE CORPORATION

LAND DEPARTMENT

1125 Seventeenth Street, Suite 2140  
Denver, Colorado 80202  
303-292-4906

April 18, 1983

Assistant Area Oil and Gas Supervisor  
Minerals Management Service  
Western National Bank Building  
505 Marquette NW, Suite 815  
Albuquerque, New Mexico 87102

State of New Mexico  
Commissioner of Public Lands  
Attn: Mr. Ray D. Graham  
P. O. Box 1148  
Santa Fe, New Mexico 87501

State of New Mexico  
Oil Conservation Commission  
Attn: Mr. Joe Ramey  
Post Office Box 2088  
Santa Fe, New Mexico 87501

Re: San Juan 32-8 Unit #14-08-001-446  
San Juan County, NM  
NOTICE OF COMPLETION OF  
NON-COMMERCIAL WELL  
MESAVERDE FORMATION

Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 32-8 Unit Agreement Northwest Pipeline Corporation, as Unit Operator, has determined that the following described well is incapable of producing unitized substances in paying quantities from the Mesaverde Formation.

The well data is as follows:

The San Juan 32-8 #46 Well is located 1820 feet from the North Line and 790 feet from the East Line, Section 14, Township 32 North, Range 8 West, N.M.P.M., San Juan County, New Mexico. This well was spudded on September 5, 1981 and is a dually completed well. The Mesaverde Formation was completed on January 5, 1982. This Formation was perforated with 24 holes at the following depths:

5940' to 6330'

April 18, 1983  
Page Two

These perforations were treated with 10,000 gallons pad water followed by 80,000 pounds of 20/40 sand in fracturing fluid. The well was initially tested with a positive choke in a three hour test. The SITP was 1154 psig with a flowing pressure of 118 psig producing at a rate of 1651 MCFD. The calculated AOF was 1721 MCFD.

Inasmuch as this determination requires no official approval, no provision is made therefor and in the absence of disapproval, this well will continue to be considered non-commercial subject to the understanding that it may be subsequently admitted to the Mesaverde Participating Area should further operations or testing prove it to be commercial.

Copies of this letter are being sent to all Working Interest Owners as shown on the attached sheet.

Very truly yours,

A handwritten signature in cursive script that reads "Kathy Michael".

Kathy Michael  
Supervisor/Land Department

KM:bs  
Attachment  
CC: Working Interest Owners



SAN JUAN 32-8 UNIT  
WORKING INTEREST OWNERS

General American Oil Company of Texas  
Attn: Mr. L. E. Dooley  
Meadows Building  
Dallas, Texas 75206

Getty Oil Company  
Attn: Mr. T. L. Ditmore  
Three Park Central - Suite 700  
Denver, Colorado 80202

Sun Gas Division  
Sun Exploration & Production Company  
Attn: Joint Operations  
P. O. Box 20  
Dallas, Texas 75221

Texaco, Inc.  
Box 2100  
Denver, Colorado 80201

El Paso Exploration Company  
Attn: Mr. James R. Permenter  
P. O. Box 1492  
El Paso, Texas 79978

Phillips Petroleum Company  
Attn: M. K. Study  
8055 E. Tufts Avenue Parkway  
Denver, Colorado 80237

#446

January 3, 1983

Assistant Area Oil and Gas Supervisor  
Minerals Management Service  
Attn: James W. Shelton  
Western National Bank Building  
505 Marquette NW, Suite 815  
Albuquerque, New Mexico 87102

State of New Mexico  
Commissioner of Public Lands  
Attn: Mr. Ray D. Graham  
P. O. Box 1148  
Santa Fe, New Mexico 87501

State of New Mexico  
Oil Conservation Commission  
Attn: Mr. Joe Ramey  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Re: San Juan 32-8 Unit #14-08-001-446  
San Juan County, New Mexico  
NOTICE OF COMPLETION OF  
NON-COMMERCIAL WELL  
MESAVERDE FORMATION

Dear Mr. Shelton:

By letters dated July 25, 1983, you questioned the determination of commerciality by Northwest Pipeline of the San Juan 32-8 #8A Well and the San Juan 32-8 #46 Well. In said letters it was requested that Northwest Pipeline provide your office with information used in making the determination that both wells are incapable of producing unitized substances in paying quantities. Enclosed please find documentation from our Reserves and Evaluations Department which should clarify the determination that both wells are non-commercial.

Please advise if this determination will now be accepted for record. Copies of this letter are being sent to the Working Interest Owners as shown on the attached sheet.

Very truly yours,

*Kathy Michael*

Kathy Michael  
Supervisor/Land Department

KM:st  
Enclosures  
CC: Working Interest Owners

SAN JUAN 32-8 UNIT  
WORKING INTEREST OWNERS

Phillips Oil Company  
Attn: Debbie Shell  
Meadows Building  
Dallas, Texas 75206

Getty Oil Company  
Attn: Mr. T. L. Ditmore  
Three Park Central - Suite 700  
Denver, Colorado 80202

Sun Gas Division  
Sun Exploration & Production Company  
Attn: Joint Operations  
P. O. Box 20  
Dallas, Texas 75221

Texaco, Inc.  
Box 2100  
Denver, Colorado 80201

El Paso Exploration Company  
Attn: Mr. James R. Permenter  
P. O. Box 1492  
El Paso, Texas 79978

Phillips Petroleum Company  
Attn: Tom Doughty  
8055 E. Tufts Avenue Parkway  
Denver, Colorado 80237

METER/WELL	39864/SJ 32-8 UNIT #8A	INITIAL MCF:	0.000				
UNIT/STATE	99747/NEW MEXICO	CUMULATIVE	72.020				
FIELD	BLANCO	REMAINING	-72.020				
FORMATION	MESA VERDE	BTU/GRAVITY	1009/0.000				
LOCATION	1 31N R 8W SEC 22P	I.D. DATE YTHDD	82-5-21				
FOOTAGE	1150FSL 810FEL	CNTR INTEREST:	0.000000				
OPERATOR	NORTHWEST PIPELINE CORP	LSHD INTEREST:	0.811804				
SYSTEM	EPNG SAN JUAN	R.L. RATIO	0.0				
MONTH	MCF	PSIG	DAYS	MONTH	MCF	PSIG	DAYS
NOV80	0	0.0	NOV81	0	0.0	NOV82	26
DEC80	0	0.0	DEC81	0	0.0	DEC82	3233
JAN81	0	0.0	JAN82	0	0.0	JAN83	6988
FEB81	0	0.0	FEB82	0	0.0	FEB83	2945
MAR81	0	0.0	MAR82	0	0.0	MAR83	348
APR81	0	0.0	APR82	0	0.0	APR83	1610
MAY81	0	0.0	MAY82	0	0.0	MAY83	6673
JUN81	0	0.0	JUN82	12562	290	JUN83	4475
JUL81	0	0.0	JUL82	1377	289	JUL83	3421
AUG81	0	0.0	AUG82	8530	293	AUG83	1217
SEP81	0	0.0	SEP82	6532	269	SEP83	3703
OCT81	0	0.0	OCT82	5688	294	OCT83	2672
TOTAL	0	0.0	TOTAL	34689	138.9	TOTAL	37331

METER/WELL :	85653/SJ 32-8 UNIT #46 NW	INITIAL MCF :	0.000				
UNIT/STATE :	99747/NEW MEXICO	CUMULATIVE :	52.899				
FIELD :	BLANCO	REMAINING :	-52.899				
FORMATION :	MESA VERDE	BTU/GRAVITY :	1008/0.585				
LOCATION :	T 32N R 8W SEC 14H	I.D. DATE YTHDD :	82-6-28				
FOOTAGE :	1820FSL 790FEL	CNTR INTEREST :	0.000000				
OPERATOR :	NORTHWEST PIPELINE CORP	LSHD INTEREST :	1.000000				
SYSTEM :	NMP SAN JUAN	R.L. RATIO :	0.0				
MONTH	MCF	PSIG	DAYS	MONTH	MCF	PSIG	DAYS
NOV80	0	0.0	NOV81	0	0.0	NOV82	3825
DEC80	0	0.0	DEC81	0	0.0	DEC82	3435
JAN81	0	0.0	JAN82	0	0.0	JAN83	2977
FEB81	0	0.0	FEB82	0	0.0	FEB83	0
MAR81	0	0.0	MAR82	0	0.0	MAR83	3141
APR81	0	0.0	APR82	0	0.0	APR83	1885
MAY81	0	0.0	MAY82	0	0.0	MAY83	0
JUN81	0	0.0	JUN82	11	0	JUN83	0
JUL81	0	0.0	JUL82	13850	263	JUL83	2247
AUG81	0	0.0	AUG82	6041	244	AUG83	3576
SEP81	0	0.0	SEP82	5236	252	SEP83	211
OCT81	0	0.0	OCT82	4671	249	OCT83	1793
TOTAL	0	0.0	TOTAL	29809	110.5	TOTAL	23090
							157.3

NORTHWEST PIPELINE CORPORATION  
GAS RESERVES DEPARTMENT ECONOMIC STUDY  
COMMERCIALITY OF SAN JUAN 32-8 #46 HV

12-07-83

WORKING INT. B/PAYOUT.....2 100.0 ANNUAL COST INFLATION.....2 0.0  
WORKING INT. A/PAYOUT.....2 100.0 ANNUAL PRICE INFLATION...2 0.0  
INCOME TAX.....2 48.0 NEG INC TAX USED AS FUTURE CREDIT  
UNIT OF PRODUCTION DEPRECIATION

DISCOUNT \*\*\*\*\*PRESENT VALUE\*\*\*\*\* DISCOUNTED PROFIT TO\*\*  
\*\*RATE\*\* \*\*\*\*\*\$1000 \*\*\*\*\* \*\*INVESTMENT RATIO\*\*  
\*\*\*2\*\* BEFORE TAX AFTER TAX BEFORE TAX AFTER TAX  
18.4 0. 0.00 RATE OF RETURN B.I.  
11.6 -2. -0.01 RATE OF RETURN A.T.  
12.0 50. -2. 0.20 -0.01

YEAR	INCOME	*****PROJECT EXPENSES IN \$1000*	*****CASH FLOW ANALYSIS IN \$1000*****	*****AD.V. SEV. PROD. COSTS	*****NEG. INC. TAXES	*****TAXED INCOME	*****AFTER TAXES
1	104	251	13	8	3	-158	-84
2	81	0	10	6	6	-89	58
3	56	0	7	4	6	-43	39
4	46	0	6	3	6	-7	30
5	39	0	5	3	6	24	25
6	36	0	5	3	6	28	23
7	34	0	4	3	6	26	21
8	32	0	4	2	6	23	19
9	30	0	4	2	6	22	18
10	28	0	4	2	6	20	16
11	26	0	3	2	6	18	15
12	24	0	3	2	6	17	14
13	23	0	3	2	6	15	12
14	21	0	3	2	6	14	11
15	20	0	3	2	6	12	9
16	19	0	2	1	6	11	8
17	17	0	2	1	6	10	7
18	16	0	2	1	6	9	6
19	15	0	2	1	6	8	5
20	14	0	2	1	6	7	4
TOTAL	683	251	87	51	117	263	126

PAYOUT DURING MONTH 3 OF YEAR 5

NORTHWEST PIPELINE CORPORATION  
GAS RESERVES DEPARTMENT ECONOMIC STUDY  
COMMERCIALITY OF SAN JUAN 32-8 #46 NY

12-07-83

WORKING INT. B/PAYOUT.....% 100.0 ANNUAL COST INFLATION.....% 0.0  
WORKING INT. A/PAYOUT.....% 100.0 ANNUAL PRICE INFLATION.....% 0.0  
INCOME TAX.....% 48.0 NET INC TAX USED AS FUTURE CREDIT  
UNIT OF PRODUCTION DEPRECIATION

GAS PRODUCTION FROM SAN JUAN 32-8 #46 NY  
LAND OWNER ROYALTY.....% 12.5 OVERRIDING ROYALTY.....% 0.0  
AD VALOREM AND SEV TAXES.....% 7.5 OPERATING COSTS (\$/MO)..... 500.0  
MONTH OF CAPITAL EXPENSE..... 1 OPERATING COSTS (% OF PROD)..... 0.0  
DRILLING COSTS (\$1000)..... 250.9 TANGIBLE \$ (% OF DRILLING \$) 34.6  
SALVAGE VALUE (\$1000)..... 0.0

INITIAL MONTH	MCF/D	DECLINE %	TO MCF/D	ENDING MONTH
7	360.0	96.5	118.0	11
11	118.0	58.5	88.0	15
15	88.0	38.1	75.0	19
19	75.0	29.3	53.0	31
31	53.0	17.0	44.0	43
43	44.0	13.6	38.0	55
55	38.0	6.5	13.0	247
247	13.0	100.0	0.0	248

YEAR	PRICE \$/ MCF	AVG MCF/D	ANNUAL MCF	ROYALTY MCF	REVENUE AFTER ROYALTY \$1000
1	3.20	102	37198.	4650.	104.
2	3.20	79	28841.	3605.	81.
3	3.20	55	20938.	2505.	56.
4	3.20	45	16282.	2035.	46.
5	3.20	39	14088.	1761.	39.
6	3.20	36	13018.	1627.	36.
7	3.20	33	12174.	1522.	34.
8	3.20	31	11305.	1423.	32.
9	3.20	29	10646.	1331.	30.
10	3.20	27	9956.	1245.	28.
11	3.20	25	9311.	1164.	26.
12	3.20	24	8707.	1088.	24.
13	3.20	22	8142.	1018.	23.
14	3.20	21	7614.	952.	21.
15	3.20	19	7121.	890.	20.
16	3.20	18	6659.	832.	19.
17	3.20	17	6227.	778.	17.
18	3.20	16	5823.	728.	16.
19	3.20	15	5446.	681.	15.
20	3.20	14	5093.	637.	14.
TOTAL.....			243763.	30471.	683.

NORTHWEST PIPELINE CORPORATION  
GAS RESERVES DEPARTMENT ECONOMIC STUDY  
COMMERCIALITY OF SAN JUAN 32-8 58A NV

12-07-83

WORKING INT. B/PAYOUT.....% 100.0 ANNUAL COST INFLATION.....% 0.0  
WORKING INT. A/PAYOUT.....% 100.0 ANNUAL PRICE INFLATION.....% 0.0  
INCOME TAX.....% 48.0 NEG INC TAX USED AS FUTURE CREDIT  
UNIT OF PRODUCTION DEPRECIATION

GAS PRODUCTION FROM SAN JUAN 32-8 58A NV  
LAND OWNER ROYALTY.....% 12.5 OPERATING ROYALTY.....% 0.0  
AD VALOREM AND SEV TAXES.....% 7.5 OPERATING COSTS (\$/MO)..... 500.0  
MONTH OF CAPITAL EXPENSE.....% 4 OPERATING COSTS (% OF PROD)..... 0.0  
DRILLING COSTS (\$1000)..... 440.0 TANGIBLE \$ (% OF DRILLING \$) 41.7  
SALVAGE VALUE (\$1000)..... 0.0

INITIAL MONTH	MCF/D	DECLINE %	MCF/D	TO ENDING MONTH
18	318.0	89.7	149.0	22
22	149.0	60.9	109.0	26
26	109.0	41.8	91.0	30
30	91.0	28.6	65.0	42
42	65.0	18.5	53.0	54
54	53.0	13.2	46.0	66
66	46.0	6.0	17.0	258
258	17.0	100.0	0.0	259

YEAR	PRICE \$/ MCF	AVG MCF/D	ANNUAL MCF	ROYALTY MCF	REVENUE AFTER ROYALTY \$1000
1	3.20	0	0.	0.	0.
2	3.20	116	42403.	5300.	119.
3	3.20	93	33858.	4232.	95.
4	3.20	66	23936.	2992.	67.
5	3.20	53	19393.	2424.	54.
6	3.20	46	16904.	2113.	47.
7	3.20	43	15750.	1969.	44.
8	3.20	41	14800.	1850.	41.
9	3.20	38	13907.	1738.	39.
10	3.20	36	13068.	1634.	37.
11	3.20	34	12280.	1535.	34.
12	3.20	32	11539.	1442.	32.
13	3.20	30	10843.	1355.	30.
14	3.20	28	10189.	1274.	29.
15	3.20	26	9575.	1197.	27.
16	3.20	25	8997.	1125.	25.
17	3.20	23	8454.	1057.	24.
18	3.20	22	7944.	993.	22.
19	3.20	20	7465.	933.	21.
20	3.20	19	7015.	877.	20.
TOTAL.....			288314.	36040.	807.

12-07-83

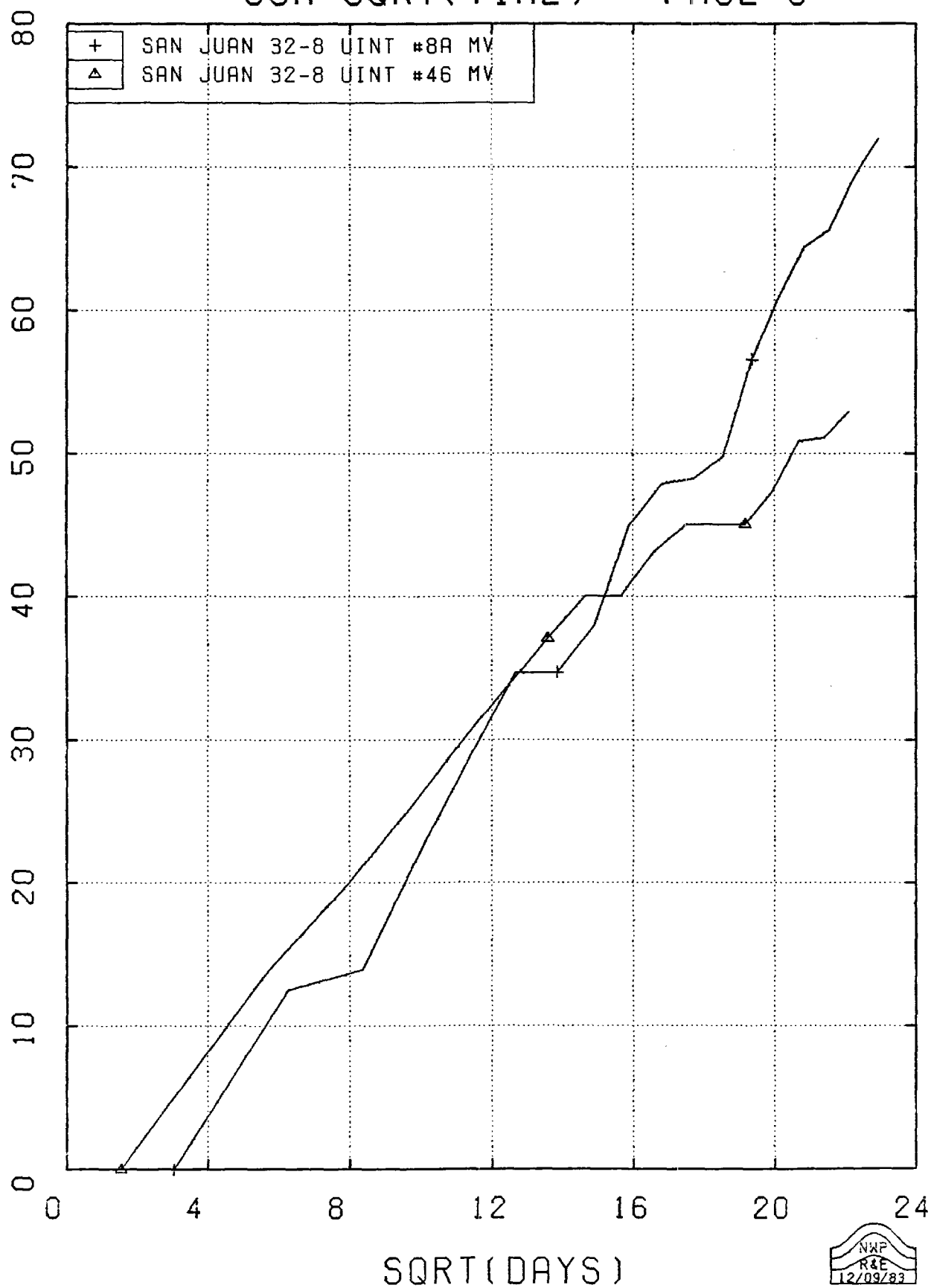
ANNUAL COST INFLATION.....%	0.0
ANNUAL PRICE INFLATION.....%	0.0
MEG INC TAX USED AS FUTURE CREDIT	

RATE OF RETURN B.T.  
RATE OF RETURN A.T.

[illegible]



MMCF @ 14.73 PSIA



# NORTHWEST PIPELINE CORPORATION

LAND DEPARTMENT

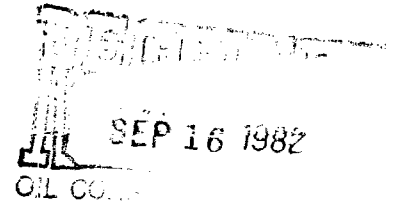
1125 Seventeenth Street, Suite 2140  
Denver, Colorado 80202  
303-620-3559

September 13, 1982

Assistant Area Oil & Gas Supervisor  
Minerals Management Service  
Western National Bank Building  
505 Marquette NW, Suite 815  
Albuquerque, New Mexico 87102

State of New Mexico  
Commissioner of Public Lands  
Attn: Mr. Ray D. Graham  
Post Office Box 1148  
Santa Fe, New Mexico 87501

State of New Mexico  
Oil Conservation Commission  
Attn: Mr. Joe Ramey  
Post Office Box 2088  
Santa Fe, New Mexico 87501



Re: San Juan 32-8 Unit  
No. 14-08-001-446  
San Juan County, NM  
1982 Drilling Program

Gentlemen:

The 1982 Drilling Program filed April 1, 1982 for the San Juan 32-8 Unit has been approved by the regulatory agencies as follows:

Minerals Management Service	5-12-82
Commissioner of Public Lands	6-11-82
Oil Conservation Commission	4-09-82

Copies of this letter are being sent to the Working Interest Owners shown on the attached sheet.

Yours very truly,

*Kathy Michael*  
Kathy Michael  
Supervisor/Land Department

KM:bs  
Attachment  
CC: Working Interest Owners

SAN JUAN 32-8 UNIT  
WORKING INTEREST OWNERS

General American Oil Company of Texas  
Attn: Mr. L. E. Dooley  
Meadows Building  
Dallas, Texas 75206

Getty Oil Company  
Attn: Mr. T. L. Ditmore  
Three Park Central, Suite 700  
Denver, Colorado 80202

Sun Production Division  
Campbell Centre II  
P. O. Box 2880  
Dallas, Texas 75221

Texaco, Inc.  
Box 2100  
Denver, Colorado 80201

El Paso Exploration Company  
Attn: Mr. James R. Permenter  
Post Office Box 1492  
El Paso, Texas 79978

Phillips Petroleum Company  
Attn: M. K. Study  
Woodside II  
7800 E. Dorado Place  
Englewood, Colorado 80111



BRUCE KING  
GOVERNOR

STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION

September 1, 1982

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-2434

Mr. Paul Thompson  
Northwest Pipeline Corporation  
P. O. Box 90  
Farmington, New Mexico 87401

Dear Mr. Thompson:

Enclosed is an approved copy of the 1982 Drilling Program for the San Juan 32-8 Unit, San Juan County, New Mexico.

I could not find a 1982 Plan of Development for this unit. If the Drilling Program is not what you need, please let me know and I will check further.

Yours very truly,

Florene Davidson  
OC Staff Specialist

enc.

NORTHWEST PIPELINE CORPORATION

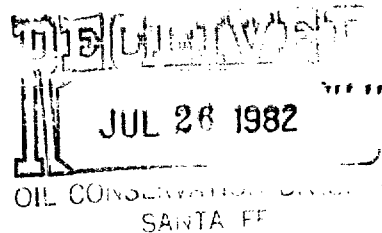
1125 Seventeenth Street, Suite 2100  
(303) 620-3500

July 21, 1982

Mailing Address  
P.O. Box 5800, Terminal Annex  
Denver, Colorado 80217

Assistant Area Oil and Gas Supervisor  
United States Geological Survey  
Western National Bank Building  
505 Marquette NW, Suite 815  
Albuquerque, New Mexico 87102

State of New Mexico  
Commissioner of Public Lands  
Attn: Mr. Ray D. Graham  
Post Office Box 1148  
Santa Fe, New Mexico 87501



44.6

✓ State of New Mexico  
Oil Conservation Commission  
Attn: Mr. Joe Ramey  
Post Office Box 2088  
Santa Fe, New Mexico 87501

Re: San Juan 32-8 #14-08-001-446  
San Juan County, New Mexico  
NOTICE OF COMPLETION OF ADDITIONAL  
NON-COMMERCIAL WELL  
Mesaverde Formation

Gentlemen:

Pursuant to Section 11(a) of the San Juan 32-8 Unit Agreement, Northwest Pipeline Corporation, as Unit Operator, has determined that an additional well not capable of producing unitized substances in paying quantities from the Mesaverde Formation has been completed upon acreage committed to this unit.

The San Juan 32-8 #12A Well is located 1820 feet from the North Line and 790 feet from the West Line, Section 21, Township 31 North, Range 8 West, N.M.P.M., San Juan County, New Mexico. This well was spudded on February 11, 1981 and completed on June 24, 1981. The Mesaverde Formation was perforated with thirty holes between the following depths:

5361' and 5874'

These perforations were treated with 108,500 gallons of HCL followed by a sand fracturing. The well was shut-in with a SIPT of 700 psig and SIPC of 702 psig. On June 10, 1981 the well was tested and after flowing for three (3) hours through a 3/4 inch variable choke, the calculated AOF was 3110 MCFD.

THIS WELL HAS BEEN DETERMINED TO BE NON-COMMERCIAL.

United States Geological Survey  
Commissioner of Public Lands  
Oil Conservation Commission  
July 21, 1982  
Page 2

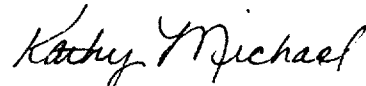
The committed drilling block upon which this well is located is described as the W/2 of Section 21, T31N-R8W, San Juan County, New Mexico containing 320.00 acres.

This drilling block was included in the San Juan 32-8 Unit Eighth Expanded Participating Area effective June 1, 1956.

Since this well was drilled within the existing Mesaverde Formation Participating Area, the Participating Area is not affected by virtue of this non-commercial well, and the percentage of participation remains the same.

Copies of this letter are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,

A handwritten signature in cursive script that reads "Kathy Michael".

Kathy Michael  
Supervisor/Land Department

KM:bs

CC: Working Interest Owners

SAN JUAN 32-8 UNIT  
WORKING INTEREST OWNERS

General American Oil Company of Texas  
Attention: Mr. L. E. Dooley  
Meadows Building  
Dallas, Texas 75206

Getty Oil Company  
Attention: Mr. T. L. Ditmore  
Three Park Central, Suite 700  
Denver, CO 80202

Sun Production Division  
Campbell Centre II  
P. O. Box 2880  
Dallas, Texas 75221

Texaco Inc.  
Box 2100  
Denver, CO 80201

El Paso Exploration Company  
Attention: Mr. James R. Permenter  
Post Office Box 1492  
El Paso, Texas 79978

Phillips Petroleum Company  
Attention: M. K. Study  
Woodside II  
7800 East Dorado Place  
Englewood, CO 80111



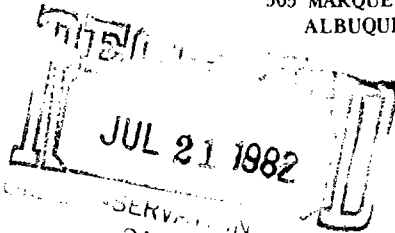
# United States Department of the Interior

MINERALS MANAGEMENT SERVICE

SOUTH CENTRAL REGION

505 MARQUETTE AVENUE, N.W., SUITE 815  
ALBUQUERQUE, NEW MEXICO 87102

IN REPLY  
REFER TO:



JUL 20 1982

445

Northwest Pipeline Corporation  
Attention: Kathy Michael  
P. O. Box 5800, Terminal Annex  
Denver, Colorado 80217

Gentlemen:

Enclosed is a copy of the second revision to the Fruitland participating area, San Juan 32-8 Unit, San Juan County, New Mexico. The second revision is hereby accepted for record on this date and is effective as of July 1, 1981.

Sincerely yours,

(ORIG. 300, 1)

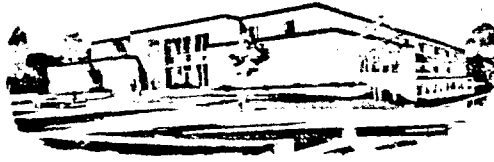
Gene F. Daniel  
Deputy Minerals Manager  
Oil and Gas

Enclosure

cc:  
Comm. of Public Lands, Santa Fe  
NMOCD, Santa Fe



# State of New Mexico



## Commissioner of Public Lands

ALEX J. ARMIJO  
COMMISSIONER

June 11, 1982

P. O. BOX 1148  
SANTA FE, NEW MEXICO 87501

Northwest Pipeline Corporation  
P. O. Box 5800, Terminal Annex  
Denver, Colorado 80217

Re: San Juan 32-8 Unit  
1982 Drilling Program  
San Juan County, New Mexico

ATTENTION: Kathy Michael

Gentlemen:

The Commissioner of Public Lands has this date approved your 1982 Drilling Program for the San Juan 32-8 Unit Agreement. Such program calls for the drilling of the Pictured Cliffs/Mesaverde well No. 49 on the E/2 of Section 15, Township 32 North, Range 8 West. Our approval is Subject to like approval by the New Mexico Oil Conservation Division and the United States Minerals Management Service.

Enclosed is one approved copy for your files.

Your filing fee in the amount of Three (\$3.00) Dollars has been received.

Very truly yours,

ALEX J. ARMIJO  
COMMISSIONER OF PUBLIC LANDS

BY:  
FLOYD O. PRANDO, Assistant Director  
Oil and Gas Division  
AC 505/827-2748

AJA/FOP/pm  
encls.  
cc:

OCD-Santa Fe, New Mexico  
USMMS-Albuquerque, New Mexico  
Administration

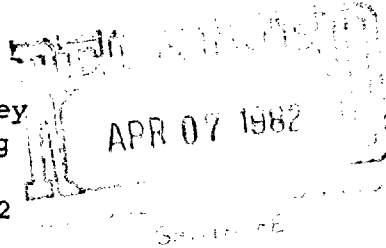
NORTHWEST PIPELINE CORPORATION

1125 Seventeenth Street, Suite 2100  
(303) 620-3500

April 1, 1982

Mailing Address  
P.O. Box 5800, Terminal Annex  
Denver, Colorado 80217

Assistant Area Oil  
and Gas Supervisor  
United States Geological Survey  
Western National Bank Building  
505 Marquette NW, Suite 815  
Albuquerque, New Mexico 87102



State of New Mexico  
Commissioner of Public Lands  
Attention: Mr. Ray D. Graham  
Post Office Box 1148  
Santa Fe, New Mexico 87501

State of New Mexico  
Oil Conservation Commission  
Attention: Mr. Joe Ramey  
Post Office Box 2088  
Santa Fe, New Mexico 87501

4/4/6

Gentlemen:

Re: San Juan 32-8 Unit  
No. 14-08-001-446  
San Juan County, NM  
1982 Drilling Program

By letter dated January 27, 1981, Northwest Pipeline Corporation, as Unit Operator, filed a Drilling Program for the captioned unit providing for the drilling of one (1) Dakota Well, one (1) Mesaverde/Dakota Well, three (3) Mesaverde Wells, and three (3) Pictured Cliffs/Mesaverde Wells. All wells were timely drilled except the Dakota well, which was dropped from the program..

As of this date, the total number of wells drilled in the San Juan 32-8 Unit on acreage committed to the unit is as follows:

Fruitland, commercial	2
Fruitland, commerciality	
not determined	2
Pictured Cliffs-Mesaverde commerciality	
not determined	3
Mesaverde, commercial	31
Mesaverde, commerciality	
not determined	3
Mesaverde, noncommercial	1
Mesaverde, plugged and abandoned	2

Regulatory Agencies  
April 1, 1982  
Page Two

San Juan 32-8 Unit  
1982 Drilling Program

Mesaverde-Dakota Dual,	
commerciality not determined	2
Dakota, commerciality not determined	<u>1</u>
TOTAL	47

Pursuant to Section 10 of the San Juan 32-7 Unit Agreement, Northwest Pipeline Corporation, as Unit Operator, has contacted all of the Working Interest Owners and has received the necessary concurrence to propose the drilling of the following additional wells during the calendar year 1982:

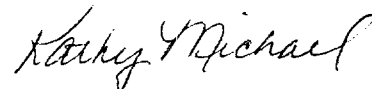
<u>Well Number</u>	<u>Location</u>	<u>Formation</u>
#49	E/2 Sec. 15-32N-8W	PC/MV

Northwest Pipeline Corporation, as Unit Operator, will drill any offset wells that may be required to prevent drainage of unitized substances and any other wells deemed necessary or which are requested by the Unit Operator or the Working Interest Owners.

If this Drilling Program is acceptable, please signify your approval as required under Section 10 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to Northwest Pipeline Corporation.

Copies of this drilling program are being sent to the Working Interest Owners as shown on the attached sheet.

Very truly yours,



Kathy Michael  
Associate Landman

KM:bjt

Enclosure

cc: Working Interest Owners

APPROVED

DATE

Area Oil and Gas Supervisor  
United States Geological Survey  
Subject to like approval by The  
Commissioner of Public Lands and  
The Oil Conservation Commission

APPROVED

DATE

Commissioner of Public Lands  
Subject to like approval by The  
United States Geological Survey  
and The Oil Conservation Commission

APPROVED

DATE

*W. Perry Rouse*  
Oil Conservation Commission  
Subject to like approval by The  
United States Geological Survey and  
The Commissioner of Public Lands

*7/9/82*

The foregoing approvals are for the San Juan 32-8 Unit, No.  
14-08-001-446, Rio Arriba County, New Mexico, 1982 Drilling Program.

San Juan 32-8 Unit  
Working Interest Owners

General American Oil Company of Texas  
Attention: Mr. L. E. Dooley  
Meadows Building  
Dallas, Texas 75206

Phillips Petroleum Company  
Attention: Mr. Paul Wieman  
7800 East Dorado Place  
Englewood, Colorado 80111

Getty Oil Company  
Attention: Mr. T. L. Ditmore  
Three Park Central, Suite 700  
Denver, Colorado 80202

Sun Gas Company  
Attention: Edgar Floyd  
Joint Operations  
Post Office Box 20  
Dallas, Texas 75221

Texaco, Inc.  
Box 2100  
Denver, Colorado 80201

El Paso Exploration Company  
Attention: Mr. James R. Permenter  
Post Office Box 1492  
El Paso, Texas 79978

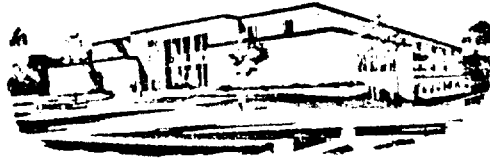
Phillips Petroleum Company  
Attention: Mr. Gordon Buckman  
7800 East Dorado Place  
Englewood, Colorado 80111

Phillips Petroleum Company  
Attention: M. K. Study  
Woodside II  
7800 East Dorado Place  
Englewood, CO 80111

State of New Mexico

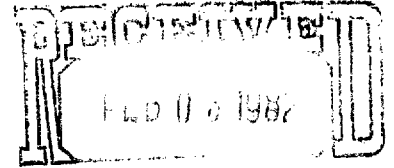


ALEX J. ARMIJO  
COMMISSIONER



Commissioner of Public Lands

February 3, 1982



OIL CONSERVATION DIVISION  
SANTA FE BOX 1148  
SANTA FE, NEW MEXICO 87501

Northwest Pipeline Corporation  
1125 Seventeenth Street, Suite 2100  
Denver, Colorado 80202

Re: San Juan 32-8 Unit  
San Juan County, New Mexico  
2nd Expanded Participating Area  
Fruitland Formation

443

ATTENTION: Kathy Michael

Gentlemen:

We are in receipt of three copies of the Second Expansion of the Participating Area for the Fruitland Formation, San Juan 32-8 Unit.

Since this needs no official approval we have this date filed it in our unit file.

Enclosed is one copy for your files reflecting the date it was received in this office.

Very truly yours,

ALEX J. ARMIJO  
COMMISSIONER OF PUBLIC LANDS

BY:  
RAY D. GRAHAM, Director,  
Oil and Gas Division  
AC 505/827-2748

AJA/RDG/pm  
encls.  
cc:

OCD-Santa Fe, New Mexico ✓  
USGS-Albuquerque, New Mexico

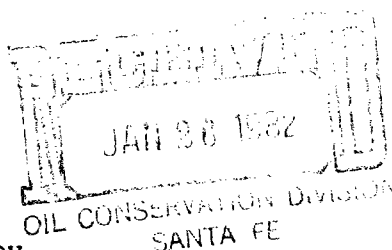
NORTHWEST PIPELINE CORPORATION

1125 Seventeenth Street, Suite 2100  
(303) 620-3500

January 16, 1982

Mailing Address  
P.O. Box 5800, Terminal Annex  
Denver, Colorado 80217

Mr. Joe Lara  
Assistant Area Oil  
and Gas Supervisor  
United States Geological Survey  
Western National Bank Building  
505 Marquette NW, Suite 815  
Albuquerque, New Mexico 87102



State of New Mexico  
Commissioner of Public Lands  
Attention: Mr. Ray D. Graham  
Post Office Box 1148  
Santa Fe, New Mexico 87501

State of New Mexico  
Oil Conservation Commission  
Attention: Mr. Joe Ramey  
Post Office Box 2088  
Santa Fe, New Mexico 87501

Re: San Juan 32-8 Unit #14-08-001-446  
San Juan County, New Mexico  
NOTICE OF COMPLETION OF ADDITIONAL WELL

Gentlemen:

Pursuant to Section 11(a) of the San Juan 32-8 Unit Agreement, Northwest Pipeline Corporation, as Unit Operator, has determined that additional wells capable of producing unitized substances in paying quantities from the Mesaverde Formation have been completed upon acreage committed to this unit.

The well data is as follows:

The San Juan 32-8 Unit #42 Well is located 810 feet from the North Line and 1750 feet from the East Line, Section 10, Township 31 North, Range 8 West, N.M.P.M., San Juan County, New Mexico. This well was spudded on October 16, 1980, and completed on April 29, 1981, in the Mesaverde Formation at a plug back depth of 6132'. The Mesaverde Formation was perforated with thirty-four holes between each of the following depths:

5382' to 6086'

These perforations were treated with sand-water fracturing. On April 5, 1981, the well was tested and after flowing for three (3) hours through a 3/4 inch variable choke, the well gauged 3062 MCFD with a calculated AOF of 5169 MCFD.

The committed drilling block upon which this well is located is described as the E/2 of Section 10, T31N-R8W, San Juan County, New Mexico containing 320.00 acres.

This drilling block was included in the San Juan 32-8 Unit Seventeenth Expanded Participating Area effective January 1, 1980, as an intervening drilling block.

The San Juan 32-8 Unit #20A Well is located 1560 feet from the North Line and 820 feet from the West Line, Section 4, Township 31 North, Range 8 West, N.M.P.M., San Juan County, New Mexico. This well was spudded on December 9, 1980, and completed on May 5, 1981, in the Mesaverde Formation at a plug back depth of 5890'. The Mesaverde Formation was perforated with twenty-nine holes between each of the following depths:

5420' to 5828'

These perforations were treated with sand-water fracturing. On May 5, 1981, the well was tested and after flowing for three (3) hours through a 3/4 inch variable choke, the well gauged 2676 MCFD with a calculated AOF of 3328 MCFD.

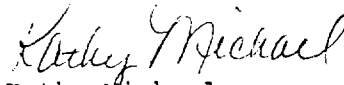
The committed drilling block upon which this well is located is described as Lots 3, 4, S/2 NW/4, NE/4 SW/4, S/2 SW/4 Section 4, T31N, R8W, San Juan Co., New Mexico containing 280.57 acres.

This drilling block was included in the San Juan 32-8 Unit Sixteenth Expanded Participating Area effective February 1, 1979, as an intervening drilling block.

Since these wells were drilled within the existing Mesaverde Participating Area, the Participating Area is not enlarged by virtue of these intervening drilling block wells, and the percentage of participation remains the same.

Copies of this letter are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,

  
Kathy Michael  
Associate Landman

KM:bjt  
Attach.  
cc: Working Interest Owners



SAN JUAN 32-8 UNIT WORKING INTEREST OWNERS

General American Oil Company of Texas  
Attention: Mr. L. E. Dooley  
Meadows Building  
Dallas, Texas 75206

Phillips Petroleum Company  
Attention: Mr. Paul Wieman  
7800 East Dorado Place  
Englewood, Colorado 80111

Getty Oil Company  
Attention: Mr. T. L. Ditmore  
Three Park Central, Suite 700  
Denver, Colorado 80202

Sun Gas Company  
Attention: Edgar Floyd  
Joint Operations  
Post Office Box 20  
Dallas, Texas 75221

Texaco, Inc.  
Box 2100  
Denver, Colorado 80201

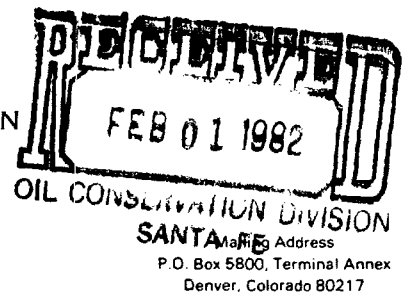
El Paso Exploration Company  
Attention: Mr. James R. Permenter  
Post Office Box 1492  
El Paso, Texas 79978

Phillips Petroleum Company  
Attention: Mr. Gordon Buckman  
7800 East Dorado Place  
Englewood, Colorado 80111

NORTHWEST PIPELINE CORPORATION

1125 Seventeenth Street, Suite 2100  
(303) 620-3500

January 15, 1982



Mr. Joe Lara  
Assistant Area Oil  
and Gas Supervisor  
United States Geological Survey  
Western National Bank Building  
505 Marquette NW, Suite 815  
Albuquerque, New Mexico 87102

State of New Mexico  
Commissioner of Public Lands  
Attention: Mr. Ray D. Graham  
Post Office Box 1148  
Santa Fe, New Mexico 87501

State of New Mexico  
Oil Conservation Commission  
Attention: Mr Joe Ramey  
Post Office Box 2088  
Santa Fe, New Mexico 87501

Re: San Juan 32-8 Unit  
No. 14-08-001-446  
San Juan County, New Mexico  
SECOND EXPANSION OF THE  
PARTICIPATING AREA FRUITLAND  
FORMATION  
Effective July 1, 1981

Gentlemen:

Pursuant to Section 11(a) of the San Juan 32-8 Unit Agreement NORTHWEST PIPELINE CORPORATION, as Unit Operator, determined on the date indicated below that a well capable of producing unitized substances in paying quantities from the Fruitland Formation was completed on acreage committed to this Unit which should create the Second Expansion of the Participating Area for the Fruitland as follows:

SECOND EXPANDED PARTICIPATING AREA - Effective July 1, 1981

<u>Drilling Block</u>	<u>Acres</u>	<u>Well Name and No.</u>
T32N-R8W	320.00	San Juan 32-8
Section 23: W/2		Unit #41

Regulatory Agencies  
Page Two  
January 15, 1982

The pertinent data is as follows:

The San Juan 32-8 Unit #41 Well is located 1680 feet from the North Line and 1710 feet from the West Line, Section 23, Township 32 North, Range 8 West, N.M.P.M., San Juan County, New Mexico. This well was spudded on December 2, 1980, and completed on June 19, 1981, in the Pictured Cliffs and Fruitland Formation at a plug back depth of 3809'. The Pictured Cliffs Formation was perforated with one hole at each of the following depths:

3886', 3882', 3887', 3892', 3902', 3919', 3914', 3918', 3930',  
3940', and 3947'

The Pictured Cliffs Formation was non-productive, and the well was plugged back to the Fruitland Formation.

The Fruitland Formation was perforated with one hole at each of the following depths:

3772', 3773', 3774', 3775', 3776', 3777', 3778', 3779', and 3780'

These perforations were treated with sand-water fracturing. On June 19, 1981, the well was tested and after flowing for three (3) hours through a 3/4 inch variable choke, the well gauged 473 MCFD with a calculated AOF of 474 MCFD.

Attached are Schedule III and ownership map showing the Second Expansion of the Participating Area for the Fruitland Formation of the San Juan 32-8 Unit. The Schedule describes the Second Expansion of the Participating Area and shows the percentage of unitized substances allocated to each tract. Inasmuch as this needs no official approval, no provision is made therefor and in the absence of disapproval, the captioned Second Expansion of the Participating Area will become effective as set forth herein.

Copies of this letter, and schedule are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,



Kathy Michael  
Associate Landman

KM:bt  
Attachments

cc: Working Interest Owners

SAN JUAN 32-8 UNIT WORKING INTEREST OWNERS

General American Oil Company of Texas  
Attention: Mr. L. E. Dooley  
Meadows Building  
Dallas, Texas 75206

Phillips Petroleum Company  
Attention: Mr. Paul Wieman  
7800 East Dorado Place  
Englewood, Colorado 80111

Getty Oil Company  
Attention: Mr. T. L. Ditmore  
Three Park Central, Suite 700  
Denver, Colorado 80202

Sun Gas Company  
Attention: Edgar Floyd  
Joint Operations  
Post Office Box 20  
Dallas, Texas 75221

Texaco, Inc.  
Box 2100  
Denver, Colorado 80201

El Paso Exploration Company  
Attention: Mr. James R. Permenter  
Post Office Box 1492  
El Paso, Texas 79978

Phillips Petroleum Company  
Attention: Mr. Gordon Buckman  
7800 East Dorado Place  
Englewood, Colorado 80111

NORTHWEST PIPELINE CORPORATION  
UNIT AREA EXPANSION SCHEDULE

SCHEDULE III.

SECOND EXPANSION PARTICIPATING AREA FOR THE FRUITLAND FORMATION  
SAN JUAN 32-8 UNIT AREA

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE	PERCENTAGE COMMITTED	PRESENT ACTU PARTICIPATIO
<u>TRACT 15</u>							
USA SF-079380	<u>T-32-N, R-8-W</u> Sec. 23: All	640.00	Royalty; Working Interest: El Paso Natural Gas Co.;		12.500%	12.500%	66.666667%
	ORRI:				82.500%	82.500%	
					<u>5.000%</u>	<u>5.000%</u>	
					100.000%	100.000%	
<u>TRACT 16</u>							
SA SF-079381	<u>T-32-N, R-8-W</u> Sec. 25: E/2	320.00	Royalty; Working Interest: El Paso Natural Gas Co.;		12.500%	12.500%	33.333333%
	ORRI:				82.500%	82.500%	
					<u>5.000%</u>	<u>5.000%</u>	
					100.000%	100.000%	
<u>R E C A P I T U L A T I O N</u>							
	<u>Township 32 North, Range 8 West</u>						
	Sec. 23: All						
	Sec. 25: E/2						
	Total Number of Acres in Participating Area					960.00	
	Total Number of Acres Committed in Participating Area					960.00	