

PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

April 4, 2003

Huntington Energy L.L.C.
6301 Waterford Blvd.
Suite 400
Oklahoma City, Oklahoma 73118

Attn: Mr. David M. Herritt

Re: Canyon Largo Unit
Sub-Operator Designation
Gallup and Mesaverde Formations
Rio Arriba County, New Mexico

Dear Mr. Herritt:

We are in receipt of your letter of April 3, 2003, wherein Burlington Resources Oil & Gas Company, LP has designated Huntington Energy L.L.C. as its sub-operator to assume all rights, duties and obligations as the unit sub-operator of the Gallup and Mesaverde Formations, Canyon Largo Unit Area, Rio Arriba County, New Mexico.

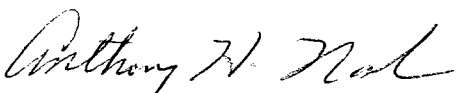
Your designation of sub-operator is hereby approved, effective April 1, 2003. Our approval is subject to like approval by the Bureau of Land Management.

This designation of agent does not relieve the unit operator of the responsibility for compliance with the terms of the unit agreement and applicable state regulations.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

PL/JB/cpm

xc: Reader File

OCD

TRD

RMD

Burlington Resources Oil & Gas Company, LP

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APR 4 2003

OIL AND GAS DIVISION
LAND MANAGEMENT

March 14, 2003

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway, Suite A
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Commission
State of New Mexico
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Canyon Largo Unit
Designation of Sub-Operator
Gallup and Mesaverde Formations
Rio Arriba County, New Mexico

This is to advise that effective April 1, 2003, Merrion Oil & Gas Corporation, (hereinafter referred to as "Merrion"), whose address is 610 Reilly Avenue, Farmington, New Mexico 87401, relinquishes its rights under two Designations of Sub-Operator of the Canyon Largo Unit dated October 5, 1995, wherein Meridian Oil Inc., predecessor to Burlington, as Unit Operator of the Canyon Largo Unit, designated Merrion as Sub-Operator of the Gallup and Mesaverde Participating Areas. Merrion has sold its interests in the wells and now desires to resign as Sub-Operator of both the Gallup and Mesaverde Participating Areas.

Burlington Resources Oil & Gas, LP (hereinafter referred to as "Burlington"), whose address is P.O. Box 4289, Farmington, New Mexico 87499-4289, as Unit Operator, will assume responsibility for the development and operation of all Gallup and Mesaverde wells listed on the attached Exhibit A. Burlington is covered under BLM Bond No. 400FC4283.

If there are any questions regarding this relinquishment, please contact George Sharpe with Merrion at (505) 327-9801, or John Zent with Burlington at (505) 326-9758.

RESIGNING SUB-OPERATOR:

MERRION OIL & GAS CORPORATION

Date: 3-14-03

T. Greg Merrion
T. Greg Merrion, President

UNIT OPERATOR:

BURLINGTON RESOURCES OIL & GAS
COMPANY, LP

Date: 3/14/03

John F. Zent
John F. Zent, Attorney-in-Fact
BROG, Inc., Sole General Partner

Exhibit A**Rio Arriba County, New Mexico**

API	WELL NAME
GALLUP PA WELLS	
30039054410000	CANYON LARGO UNIT 89
30039054910000	CANYON LARGO UNIT 119
30039055370000	CANYON LARGO UNIT 126
30039056200000	CANYON LARGO UNIT 128
30039234260000	CANYON LARGO UNIT 130R
30039235310000	CANYON LARGO UNIT 131R
30039224400000	CANYON LARGO UNIT 300
30039224510000	CANYON LARGO UNIT 301
30039226840000	CANYON LARGO UNIT 302
30039226850000	CANYON LARGO UNIT 303
30039226870000	CANYON LARGO UNIT 304
30039226860000	CANYON LARGO UNIT 305
30039230830000	CANYON LARGO UNIT 306
30039236510000	CANYON LARGO UNIT 307
30039236500000	CANYON LARGO UNIT 308
30039228890000	CANYON LARGO UNIT 310
30039228870000	CANYON LARGO UNIT 311
30039229390000	CANYON LARGO UNIT 313
30039230110000	CANYON LARGO UNIT 315
30039230090000	CANYON LARGO UNIT 316
30039230900000	CANYON LARGO UNIT 317
30039057910000	CANYON LARGO UNIT 319
30039231390000	CANYON LARGO UNIT 321
30039233380000	CANYON LARGO UNIT 324
30039232640000	CANYON LARGO UNIT 326
30039232420000	CANYON LARGO UNIT 327
30039232660000	CANYON LARGO UNIT 328
30039233250000	CANYON LARGO UNIT 331
30039233260000	CANYON LARGO UNIT 332
30039233460000	CANYON LARGO UNIT 333
30039233880000	CANYON LARGO UNIT 335
30039233990000	CANYON LARGO UNIT 337
30039234010000	CANYON LARGO UNIT 338
30039234000000	CANYON LARGO UNIT 339
30039234020000	CANYON LARGO UNIT 340
30039234030000	CANYON LARGO UNIT 341
30039233850000	CANYON LARGO UNIT 342
30039233860000	CANYON LARGO UNIT 343
30039233870000	CANYON LARGO UNIT 344

Exhibit A

Rio Arriba County, New Mexico

API	WELL NAME
30039236560000	CANYON LARGO UNIT 345
30039238630000	CANYON LARGO UNIT 356
30039238760000	CANYON LARGO UNIT 357
30039238770000	CANYON LARGO UNIT 358
30039238780000	CANYON LARGO UNIT 359
30039255520000	CANYON LARGO UNIT 393
30039254800000	CANYON LARGO UNIT 447

MESA VERDE PA WELLS

30039055320000	CANYON LARGO NP 122
30039235750000	CANYON LARGO NP 347
30039235740000	CANYON LARGO UNIT 349

RECEIVED

AUG 20 2003

**OIL CONSERVATION
DIVISION**

August 18, 2003

Bureau of Land Management (3)
Attn: Ms. Geneva McDougall
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands (2)
Attn: Mr. Pete Martinez
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87501-1148

State of New Mexico (2)
Oil Conservation Division
Energy & Minerals Department
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: **CANYON LARGO UNIT, #14-08-001-1059**
RIO ARRIBA COUNTY, NEW MEXICO
Dakota Participating Area
Twenty-Third Expansion: Effective 11/1/2001

Ladies and Gentlemen:

Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, approved September 18, 1953, Burlington Resources Oil & Gas Company LP, as Unit Operator, has determined that the following well is capable of producing unitized substances in paying quantities from the Dakota formation and thereby should be admitted to the Dakota Participating Area. Pursuant to a BLM letter, listed below is the well that has been deemed commercial along with the respective tract and completion date.

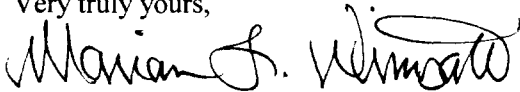
TWENTY-THIRD EXPANSION - EFFECTIVE 11/1/2001

<u>Well Name</u>	<u>Tract/Acres</u>	<u>Tr. Description</u>	<u>Completion</u>
Canyon Largo Unit #451	Tr. 24/320.52	E/2 W/2,	10/17/2001
W/2 Sec. 18-T25N-R6W		Lots 1(39.93), 2(40.06), 3(40.20), & 4(40.33)	

The Expansion Schedule for the Twenty-Third is enclosed. The schedule describes the Participating Area and shows the percentage of unitized substances allocated to the Tracts according to the ownership within the Tracts.

Burlington Resources would appreciate consideration of this Expansion, by written response. Please contact the undersigned at (505) 326-9860 if there are any questions. Copies of this letter are being furnished to the Working Interest Owners on the attached list.

Very truly yours,


Marian L. Wimsatt, CPLTA, CPL
Land Analyst

MLW
Canyon Largo Unit, 4.3
cc: Linda Dean



United States Department of the Interior

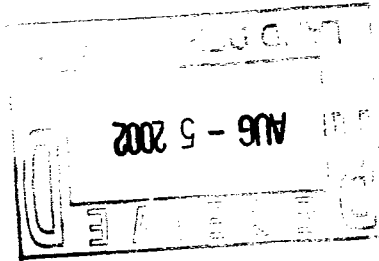
cc: ✓ S. Zubrod
✓ L. Larson

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

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AUG 20 2002



IN REPLY REFER TO:

Canyon Largo Unit (Dakota PA)
3162.7 (07100)

OIL CONSERVATION DIVISION July 31, 2002

Burlington Resources Oil & Gas Company LP
P.O. Box 4289
Farmington, NM 87499-4289

RE: Canyon Largo Unit
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

In response to your letter dated July 16, 2002, the Farmington Field Office (FFO) has reviewed the data you submitted for a commerciality determination for the following well completed in the Dakota formation.

Well Name & Number	Dedication	Lease	Completion Date	Determination
Canyon Largo Unit #451	W/2 Sec.18,T25N,R6W	NMSF078882	10/17/01	Commercial

After completing our economic evaluation, we are in concurrence with the above determination.

The well is determined to be commercial and is to be included in the Dakota participating area. It is required that a revision be submitted to include this well in the Canyon Largo Unit Dakota Participating Area.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the order(s) described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions concerning this matter, please contact Wayne Townsend at the above address or telephone (505) 599-6359.

Sincerely,

Wayne Townsend
Petroleum Engineer
Petroleum Management Team

WORKING INTEREST OWNERS CANYON LARGO UNIT

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DUGAN PRODUCTION CORPORATION

A G HILL

HUNTINGTON CANYON LARGO LLC

HUGH MCMILLAN TRUST

GOLSTON TRUST

GMGF OIL ACCOUNT 3153

FOUR STAR OIL & GAS COMPANY

FISHER MAYS INCORPORATED

J GLENN TURNER JR

EDWARD M CALVIN

JOE F ELLEDGE

CYNTHIA CALVIN

CONOCOPHILLIPS COMPANY

CLARICE A LUHM

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJB T)

BP AMERICA PRODUCTION COMPANY

BOLACK MINERALS CO

AMMO INVESTMENTS LTD

EMEX CORPORATION

NATHAN E CRAIN

THE WISER OIL COMPANY

SYLVIA F LITTLE

STATES INC

SPEEREX LIMITED PARTNERSHIP

SCHULTZ HENRIETTA TR

ROBERT L BAYLESS

RICHARD TULLY D/B/A

IRIS V BALBACH

CANYON LARGO UNIT

PURE RESOURCES LP

WYNN-CROSBY 1994 LTD

MINEL INC

MERRION OIL & GAS CORP

MARCIA PAULENE MCANALLY

LORNA R HARVEY

LELAND FIKES FOUNDATION

KIMBELL OIL COMPANY OF TEXAS

JUDY ST JOHN TAYLOR

JOHN R CALVIN

QUESTAR EXPLORATION & PROD CO

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078874	T-024N R-006W	640.00		TRACT: 016			5.854014
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 003 SE/4		ROYALTY:		0.000000	12.500000	
	(160.00 acres)		WORKING INTEREST:				
	LOT 7 (40.000000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	LOT 8 (40.000000 acres)				-----	-----	
	LOT 9 (40.000000 acres)		TOTAL		100.000000	100.000000	
	LOT 10 (40.000000 acres)						
	SEC. 004 SE/4						
	(160.00 acres)						
	LOT 7 (40.000000 acres)						
	LOT 8 (40.000000 acres)						
	LOT 9 (40.000000 acres)						
	LOT 10 (40.000000 acres)						
SF-078875	T-025N R-006W	320.00		TRACT: 017			2.927007
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 033 E/2		ROYALTY:		0.000000	12.500000	
	(320.00 acres)		WORKING INTEREST:				
	BURLINGTON RESOURCES O&G CO LP				100.000000	78.750000	
					-----	-----	
	TOTAL				100.000000	100.000000	
SF-078877	T-024N R-006W	640.00		TRACT: 019			5.854014
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 012 NE/4, W/2, N/2 SE/4		ROYALTY:		0.000000	12.500000	
	(560.00 acres)		WORKING INTEREST:				
	SEC. 013 W/2 NE/4		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	(80.00 acres)				-----	-----	
	TOTAL				100.000000	100.000000	
SF-078877	T-024N R-006W	320.00		TRACT: 019A			2.927007
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 011 E/2		ROYALTY:		0.000000	12.500000	
	(320.00 acres)		WORKING INTEREST:				

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078880	T-025N R-007W	960.00	BURLINGTON RESOURCES O&G CO LP				
					100.000000	78.750000	
					-----	-----	
			TOTAL		100.000000	100.000000	
				TRACT: 022			8.781021
			ORRI:		0.000000	8.750000	-----
	SEC. 013 ALL		ROYALTY:		0.000000	12.500000	
	(640.00 acres)		WORKING INTEREST:				
	SEC. 014 E/2		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	(320.00 acres)				-----	-----	
SF-078881			TOTAL		100.000000	100.000000	
							2.925909
	T-025N R-007W	319.88	TRACT: 023				
			ORRI:		0.000000	8.750000	-----
	SEC. 001 S/2 NW/4, SW/4		ROYALTY:		0.000000	12.500000	
	(240.00 acres)		WORKING INTEREST:				
	LOT 3 (39.950000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	LOT 4 (39.930000 acres)				-----	-----	
			TOTAL		100.000000	100.000000	
							5.858770
SF-078882	T-025N R-006W	640.52	TRACT: 024				
			ORRI:		0.000000	8.750000	-----
	SEC. 017 W/2		ROYALTY:		0.000000	12.500000	
	(320.00 acres)		WORKING INTEREST:				
	SEC. 018 E/2 W/2		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	(160.00 acres)				-----	-----	
	LOT 1 (39.930000 acres)		TOTAL		100.000000	100.000000	
	LOT 2 (40.060000 acres)						
	LOT 3 (40.200000 acres)						
	LOT 4 (40.330000 acres)						
SF-078883	T-025N R-006W	40.72	TRACT: 025				
			ORRI:		0.000000	8.750000	-----
	SEC. 004 (40.72 acres)		ROYALTY:		0.000000	12.500000	
	LOT 1 (40.720000 acres)		WORKING INTEREST:				

BURLINGTON RESOURCES O&G CO
THE 023 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 11/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078884	T-025N R-006W	2240.00					
	-----			TRACT: 026			20.489048
	SEC. 012 ALL		ORRI:		0.000000	8.750000	-----
	(640.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 013 ALL		WORKING INTEREST:				
	(640.00 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	-----
	SEC. 014 ALL				-----	-----	
	(640.00 acres)		TOTAL		100.000000	100.000000	
	SEC. 015 E/2						
	(320.00 acres)						
SF-078885	T-025N R-006W	2083.32					
	-----			TRACT: 027			19.055912
	SEC. 001 S/2 N/2, S/2		ORRI:		0.000000	8.750000	-----
	(480.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 1 (40.050000 acres)		WORKING INTEREST:				
	LOT 2 (40.150000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	-----
	LOT 3 (40.250000 acres)				-----	-----	
	LOT 4 (40.350000 acres)		TOTAL		100.000000	100.000000	
	SEC. 003 S/2 N/2, S/2						
	(480.00 acres)						
SF-078885-A	LOT 1 (40.550000 acres)						
	LOT 2 (40.600000 acres)						
	LOT 3 (40.660000 acres)						
	LOT 4 (40.710000 acres)						
	SEC. 010 SE/4						
	(160.00 acres)						
	SEC. 011 ALL						
	(640.00 acres)						
	T-025N R-006W	160.00					
				TRACT: 027A			1.463503

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078925	----- SEC. 010 NE/4 (160.00 acres)	320.00	ORRI:	TRACT: 031	0.000000	8.750000	-----
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
			TOTAL		100.000000	100.000000	
SF-078925	T-024N R-006W	320.00	ORRI:	TRACT: 031	0.000000	8.750000	2.927007
	-----		ROYALTY:		0.000000	12.500000	-----
	SEC. 025 E/2 (320.00 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
			TOTAL		100.000000	100.000000	
SF-078957	T-024N R-006W	40.30	ORRI:	TRACT: 032	0.000000	8.750000	0.368620
	-----		ROYALTY:		0.000000	12.500000	-----
	SEC. 003 (20.85 acres)		WORKING INTEREST:				
	LOT 1 (10.510000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	LOT 2 (10.340000 acres)		TOTAL		100.000000	100.000000	
SF-079177	SEC. 004 (19.45 acres)	40.69	ORRI:	TRACT: 041	0.000000	15.000000	0.372187
	-----		ROYALTY:		0.000000	12.500000	-----
	SEC. 004 (40.69 acres)		WORKING INTEREST:				
	LOT 1 (9.810000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	72.500000	
	LOT 2 (9.640000 acres)		TOTAL		100.000000	100.000000	
SF-080594	T-024N R-006W	365.40	ORRI:	TRACT: 046	0.000000	21.875000	3.342276
	-----		ROYALTY:		0.000000	12.500000	-----
	SEC. 001 (365.40 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	72.500000	
			TOTAL		100.000000	100.000000	

CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 11/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR	
SF-080594-A	LOT 1 (11.540000 acres)		WORKING INTEREST:					
	LOT 2 (11.410000 acres)		KIMBELL OIL COMPANY		100.000000	65.625000		
	LOT 3 (11.290000 acres)				-----	-----		
	LOT 4 (11.160000 acres)		TOTAL		100.000000	100.000000		
	LOT 5 (40.000000 acres)							
	LOT 6 (40.000000 acres)							
	LOT 7 (40.000000 acres)							
	LOT 8 (40.000000 acres)							
	LOT 9 (40.000000 acres)							
	LOT 10 (40.000000 acres)							
	LOT 11 (40.000000 acres)							
	LOT 12 (40.000000 acres)							
SF-080594-B	T-024N R-006W	120.00	TRACT: 046B				0.000000	
	-----		ORRI:		0.000000	21.875000	-----	
	SEC. 013 S/2 NW/4, NE/4 NW/4 (120.00 acres)		ROYALTY:		0.000000	12.500000		
			WORKING INTEREST:					
			KIMBELL OIL COMPANY		100.000000	65.625000		
			-----		-----	-----		
	TOTAL				100.000000	100.000000		
	SF-080594	T-024N R-006W	160.00	TRACT: 046C				1.463503
		-----		ORRI:		0.000000	0.000000	-----
		SEC. 013 SW/4 (160.00 acres)		ROYALTY:		0.000000	12.500000	
				WORKING INTEREST:				
				TULLY RICHARD		12.500000	10.937500	
			BOLACK MINERALS		62.500000	54.687500		

RUN DATE 08/18/03
RUN TIME 07:29:42

BURLINGTON RESOURCES O&G CO
THE 023 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 11/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SPEEREX LIMITED PARTNERSHIP							
					25.000000	21.875000	
TOTAL					100.000000	100.000000	
SF-080594	T-024N R-006W	160.00		TRACT: 046D			1.463503
	-----						-----
	SEC. 013 SE/4		ORRI:		0.000000	0.000000	
	(160.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BOLACK MINERALS		100.000000	87.500000	
					-----	-----	
TOTAL					100.000000	100.000000	
E-291-52	T-025N R-006W	240.51		TRACT: 055			2.199920
	-----						-----
	SEC. 002 SW/4, SW/4 NW/4		ORRI:		0.000000	0.000000	
	(200.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 4 (40.510000 acres)		WISER OIL COMPANY		100.000000	87.500000	
					-----	-----	
TOTAL					100.000000	100.000000	
E-291-3	T-025N R-006W	160.00		TRACT: 055A			1.463503
	-----						-----
	SEC. 036 NE/4		ORRI:		0.000000	0.000000	
	(160.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			WISER OIL COMPANY		100.000000	87.500000	
					-----	-----	
TOTAL					100.000000	100.000000	
E-291-50	T-025N R-006W	160.00		TRACT: 056			1.463503
	-----						-----
	SEC. 002 SE/4		ORRI:		0.000000	0.000000	
	(160.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	87.500000	
					-----	-----	
TOTAL					100.000000	100.000000	

RUN DATE 08/18/03
RUN TIME 07:29:42

BURLINGTON RESOURCES O&G CO
THE 023 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 11/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
E-291-50	T-025N R-006W	80.00		TRACT: 056B			0.731752
	-----		ORRI:		0.000000	12.500000	-----
	SEC. 036 S/2 SE/4		ROYALTY:		0.000000	12.500000	
	(80.00 acres)		WORKING INTEREST:				
	BURLINGTON RESOURCES O&G CO LP				100.000000	75.000000	
E-291-7	T-025N R-006W	80.00		TRACT: 057A			0.731752
	-----		ORRI:		0.000000	0.000000	-----
	SEC. 036 N/2 SE/4		ROYALTY:		0.000000	12.500000	
	(80.00 acres)		WORKING INTEREST:				
	STATES INC				100.000000	87.500000	
E-291-49	T-025N R-006W	160.85		TRACT: 058			1.471278
	-----		ORRI:		0.000000	18.200000	-----
	SEC. 002 S/2 NE/4		ROYALTY:		0.000000	12.500000	
	(80.00 acres)		WORKING INTEREST:				
	LOT 1 (40.410000 acres)				100.000000	69.300000	
E-291-49	T-025N R-006W	80.48		TRACT: 059			0.736142
	-----		ORRI:		0.000000	14.000000	-----
	SEC. 002 SE/4 NW/4		ROYALTY:		0.000000	12.500000	
	(40.00 acres)		WORKING INTEREST:				
	LOT 3 (40.480000 acres)				100.000000	73.500000	
ROBERT TRUBY T-025N R-006W	T-025N R-006W	200.00		TRACT: 069			1.829379
	-----		ORRI:		0.000000	5.000000	-----

RUN DATE 08/18/03
RUN TIME 07:29:42

BURLINGTON RESOURCES O&G CO
THE 023 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 11/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
FEE	SEC. 004 S/2 NE/4, S/2 SE/4, NE/4 SE/4 (200.00 acres)		ROYALTY:		0.000000	0.000000	
			WORKING INTEREST:				
			FOUR STAR OIL & GAS		100.000000	95.000000	
			TOTAL		100.000000	100.000000	
							0.000000
FEE	T-025N R-006W	40.00	ORRI:	TRACT: 070	0.000000	0.000000	-----
			ROYALTY:		0.000000	25.000000	
	SEC. 004 NW/4 SE/4 (40.00 acres)		WORKING INTEREST:				
			BAYLESS ROBERT L		50.000000	37.500000	
			MERRION OIL & GAS		50.000000	37.500000	-----
MERRION, ET AL T-024N R-006W		160.00	TOTAL		100.000000	100.000000	
				TRACT: 078			1.463504
			ORRI:		0.000000	0.000000	-----
	SEC. 010 S/2 N/2 (160.00 acres)		ROYALTY:		0.000000	0.000000	
			WORKING INTEREST:				
EDNA MERRION T-024N R-006W			BURLINGTON RESOURCES O&G CO LP		100.000000	100.000000	
			TOTAL		100.000000	100.000000	

	SEC. 012 S/2 SE/4 (80.00 acres)	80.00	ORRI:	TRACT: 079	0.000000	12.500000	0.731752
			ROYALTY:		0.000000	12.500000	-----
MERRION, ET AL T-024N R-006W			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	75.000000	
			TOTAL		100.000000	100.000000	

	SEC. 013 E/2 NE/4 (80.00 acres)	80.00	ORRI:	TRACT: 079A	0.000000	0.000000	0.731752
MERRION, ET AL T-024N R-006W			ROYALTY:		0.000000	0.000000	-----
			WORKING INTEREST:				

RUN DATE 08/18/03
RUN TIME 07:29:42

BURLINGTON RESOURCES O&G CO
THE 023 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 11/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	BURLINGTON RESOURCES O&G CO LP				100.000000	100.000000	
	TOTAL				100.000000	100.000000	

R E C A P I T U L A T I O N

THE 023 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 024N, RANGE 006W

TOWNSHIP 024N, RANGE 006W

SEC. 001

SEC. 001 S/2

LOT: 1 (11.540000 acres)
LOT: 2 (11.410000 acres)
LOT: 3 (11.290000 acres)

SEC. 013 S/2 NW/4, NE/4 NW/4
TOWNSHIP 025N, RANGE 006W

LOT: 4 (11.160000 acres)

SEC. 004 NW/4 SE/4

LOT: 5 (40.000000 acres)

LOT: 6 (40.000000 acres)

LOT: 7 (40.000000 acres)

LOT: 8 (40.000000 acres)

LOT: 9 (40.000000 acres)

LOT: 10 (40.000000 acres)

LOT: 11 (40.000000 acres)

LOT: 12 (40.000000 acres)

SEC. 003 SE/4

LOT: 7 (40.000000 acres)

LOT: 8 (40.000000 acres)

LOT: 9 (40.000000 acres)

LOT: 10 (40.000000 acres)

SEC. 003

LOT: 1 (10.510000 acres)

LOT: 2 (10.340000 acres)

SEC. 004 SE/4

LOT: 7 (40.000000 acres)

LOT: 8 (40.000000 acres)

LOT: 9 (40.000000 acres)

LOT: 10 (40.000000 acres)

SEC. 004

LOT: 1 (9.810000 acres)

LOT: 2 (9.640000 acres)

SEC. 010 S/2 N/2

SEC. 011 E/2

SEC. 012 NE/4, W/2, N/2 SE/4

SEC. 012 S/2 SE/4

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 013 E/2 NE/4

SEC. 013 W/2 NE/4

SEC. 025 E/2

TOWNSHIP 025N, RANGE 006W

SEC. 001 S/2 N/2, S/2

LOT: 1 (40.050000 acres)

LOT: 2 (40.150000 acres)

LOT: 3 (40.250000 acres)

THE 023 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

LOT: 4 (40.350000 acres)
SEC. 002 SW/4, SW/4 NW/4
LOT: 4 (40.510000 acres)
SEC. 002 SE/4
SEC. 002 S/2 NE/4
LOT: 1 (40.410000 acres)
LOT: 2 (40.440000 acres)
SEC. 002 SE/4 NW/4
LOT: 3 (40.480000 acres)
SEC. 003 S/2 N/2, S/2
LOT: 1 (40.550000 acres)
LOT: 2 (40.600000 acres)
LOT: 3 (40.660000 acres)
LOT: 4 (40.710000 acres)
SEC. 004
LOT: 1 (40.720000 acres)
SEC. 004
LOT: 2 (40.690000 acres)
SEC. 004 S/2 NE/4, S/2 SE/4, NE/4 SE/4
SEC. 010 NE/4
SEC. 010 SE/4
SEC. 011 ALL
SEC. 012 ALL
SEC. 013 ALL
SEC. 014 ALL
SEC. 015 E/2
SEC. 017 W/2
SEC. 018 E/2 W/2
LOT: 1 (39.930000 acres)
LOT: 2 (40.060000 acres)
LOT: 3 (40.200000 acres)
LOT: 4 (40.330000 acres)
SEC. 033 E/2
SEC. 036 NE/4
SEC. 036 S/2 SE/4
SEC. 036 N/2 SE/4
TOWNSHIP 025N, RANGE 007W
SEC. 001 S/2 NW/4, SW/4
LOT: 3 (39.950000 acres)
LOT: 4 (39.930000 acres)
SEC. 013 ALL
SEC. 014 E/2

THE 023 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:	DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:
TOTAL ACRES COMMITTED: 10932.67	TOTAL ACRES NON-COMMITTED: 480.00
TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 11412.67	
EFFECTIVE DATE: 11/01/01	

R7W

R6W

T 25 N

T 24 N



- FRUITLAND
- PICTURED CLIFFS
- CHACRA
- MESQUITE
- GALLUP
- DAKOTA

BURLINGTON
RESOURCES

CANYON LARGO UNIT

DAKOTA PARTICIPATING AREA
22nd Expansion Effective 2/1/01

23rd Expansion Effective 11/1/01

AUG 18, 2003

BURLINGTON RESOURCES

SAN JUAN DIVISION

April 3, 2003

RECEIVED

APR 11 2003

Bureau of Land Management (3)
Attn: Mr. Jim Lovato
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands (2)
Attn: Mr. Pete Martinez
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87501-1148

New Mexico Oil Conservation Division (2)
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

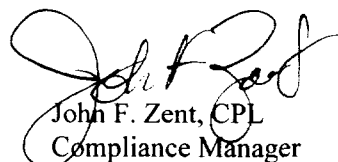
RE: **Canyon Largo Unit**
Rio Arriba County, New Mexico
Designation of Sub-Operator
Gallup Participating Area and
Mesaverde OIL Participating Area
Effective Date: 4/1/2003

Ladies and Gentlemen:

Enclosed is a Designation of Sub-Operator, Burlington Resources Oil & Gas Company LP and Huntington Energy L.L.C. are requesting approval of this designation. The enclosed document explains the terms of this agreement in detail for your information.

Burlington Resources would appreciate consideration of this Designation of Sub-Operator, by a written response. Please contact the undersigned at (505) 326-9758 if there are any questions. Copies of this letter will be furnished to the Working Interest Owners, after approval.

Very truly yours,



John F. Zent, CPL
Compliance Manager

JZ:mlw

cc: Matt Gray
Canyon Largo Unit, 2.0

DESIGNATION OF SUB-OPERATOR

This designation is made and entered into this 1st day of April, 2003 by and between Burlington Resources Oil and Gas Company LP ("Burlington"), a Delaware Limited Partnership, whose address is 3401 E. 30th Street, Farmington, New Mexico 87402 and Huntington Energy L.L.C. ("Huntington"), a Texas Limited Liability Company, whose address is 6301 Waterford Blvd, Suite 400, Oklahoma City, Oklahoma 73118;

WHEREAS, Burlington is the Unit Operator of the Canyon Largo Unit, created by that certain Unit Agreement for Development and Operation of the Canyon Largo Unit Area, #14-08-001-1059, Rio Arriba County, New Mexico (hereinafter referred to as the "Unit Agreement"); and

WHEREAS, Huntington desires to develop and operate the unitized substances as to the Gallup Participating Area and the Mesaverde Oil Participating Area under all lands subject to the Unit Agreement (said lands as to said depths which Huntington desires to operate being hereinafter referred to as the "sub-operated formations"); and

WHEREAS, Huntington has agreed to operate a well or wells producing from the sub-operated formations in sufficient quantities to justify inclusion of the land on which said well or wells are situated in a participating area; and

WHEREAS, Burlington now desires to appoint Huntington as Sub-Operator of the Gallup Participating Area and Mesaverde Oil Participating Area to perform certain duties under the Unit Agreement and whereas Huntington desires to accept and assume the duties of Sub-Operator of the sub-operated formations as set forth below;

NOW THEREFORE, it is mutually agreed as follows:

1. Burlington, as unit operator of the Canyon Largo Unit Agreement, hereby designated Huntington as Sub-Operator to drill, test, complete, operate and/or plug and abandon wells within the sub-operated formations of the Unit Area.
2. Huntington hereby covenants and agrees to comply or secure compliance with all obligations of the Unit Agreement with respect to the sub-operated formations and to file all applications required or necessitated by the terms of the Unit Agreement.
3. It is specifically understood that Burlington shall remain as Unit Operator of the Canyon Largo Unit.
4. It is specifically understood that:

- a. Commerciality of Canyon Largo Unit wells will be determined and applied for through the appropriate agency by Burlington as Unit Operator.
 - b. Submittal of expansions and expansion schedules effecting participating areas will be prepared and submitted to the appropriate agency by Burlington as Unit Operator.
 - c. Revenue and cost adjustments for expansions are the responsibility of Sub-Operator and shall be made subject to review by Burlington prior to implementation.
 - d. Sub-Operator will provide the Unit Operator with Plans of Development (annually by February 1st) or amendments thereto to be submitted to the appropriate agency by the Unit Operator.
5. It is specifically understood that the Sub-Operator, Huntington, shall have the full responsibility to clear title and obtain joinders from all Working Interest Owners within the sub-operated formations and it is expressly understood that Burlington shall not warrant title.
 6. Huntington shall comply with all applicable laws, rules and regulations of any governmental authority having jurisdiction over operations performed under this Designation of Sub-Operator, and shall release, indemnify, protect and hold Burlington, its parent and affiliated companies and entities, and the officers, employees, agents and representatives of each of them, together with Burlington's co-owners, co-lessees, and its and their insurers, harmless from and against any and all claims, demands, or cause of action for injuries or death to persons or damage to property occurring in connection with or in any manner incident to any operations conducted by Huntington hereunder.
 7. This designation is personal and cannot be assigned in whole or in part by Huntington. If Huntington sells their interest in the sub-operated formations then all operations shall revert back to Burlington at the time of the sale.
 8. At any time after Burlington's working interest exceeds 50% in the Canyon Largo Unit Gallup and/or Mesaverde Oil Participating Areas, Burlington may notify Huntington in writing of its intent to take over operations of all wells in the Participating Area in which Burlington then owns greater than 50% working interest. Burlington shall become operator effective as of the first day of the next month following 60 days after the delivery of such notice to Huntington. Burlington and Huntington agree to execute all Bureau of Land

Management, State of New Mexico, and other regulatory forms and documents necessary to effect such a transfer of sub-operatorship.

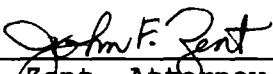
9. Burlington as Unit Operator and Huntington as Designated Sub-Operator of the Canyon Largo Unit Gallup Participating Area and Mesaverde Oil Participating Area, hereby certify that the requisite approvals of the current working interest owners in the Unit Agreement have been obtained to satisfy the requirements for selection of Huntington as Sub-Operator.
10. Huntington as Sub-Operator is covered under Statewide Bond No. BOK015DP01066.

This designation of Sub-Operator may be executed in any number of counterparts with the same force and effect as if all partners had signed the same document.

In witness whereof, this Designation is executed by the partners hereto as of the date herein above set forth.

CANYON LARGO UNIT OPERATOR

Burlington Resources Oil & Gas Company LP
BY: BROG GP INC., its sole General Partner



John F. Zent, Attorney-in-Fact

DESIGNATED SUB-OPERTAOR

Huntington Energy, L.L.C.



David M. Herriott, Member

DESIGNATION OF SUB-OPERATOR

This designation is made and entered into this 1st day of April, 2003 by and between Burlington Resources Oil and Gas Company LP ("Burlington"), a Delaware Limited Partnership, whose address is 3401 E. 30th Street, Farmington, New Mexico 87402 and Huntington Energy L.L.C. ("Huntington"), a Texas Limited Liability Company, whose address is 6301 Waterford Blvd, Suite 400, Oklahoma City, Oklahoma 73118;

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WHEREAS, Huntington desires to develop and operate the unitized substances as to the Gallup Participating Area and the Mesaverde Oil Participating Area under all lands subject to the Unit Agreement (said lands as to said depths which Huntington desires to operate being hereinafter referred to as the "sub-operated formations"); and

WHEREAS, Huntington has agreed to operate a well or wells producing from the sub-operated formations in sufficient quantities to justify inclusion of the land on which said well or wells are situated in a participating area; and

WHEREAS, Burlington now desires to appoint Huntington as Sub-Operator of the Gallup Participating Area and Mesaverde Oil Participating Area to perform certain duties under the Unit Agreement and whereas Huntington desires to accept and assume the duties of Sub-Operator of the sub-operated formations as set forth below;

NOW THEREFORE, it is mutually agreed as follows:

1. Burlington, as unit operator of the Canyon Largo Unit Agreement, hereby designated Huntington as Sub-Operator to drill, test, complete, operate and/or plug and abandon wells within the sub-operated formations of the Unit Area.
2. Huntington hereby covenants and agrees to comply or secure compliance with all obligations of the Unit Agreement with respect to the sub-operated formations and to file all applications required or necessitated by the terms of the Unit Agreement.
3. It is specifically understood that Burlington shall remain as Unit Operator of the Canyon Largo Unit.
4. It is specifically understood that:

- a. Commerciality of Canyon Largo Unit wells will be determined and applied for through the appropriate agency by Burlington as Unit Operator.
 - b. Submittal of expansions and expansion schedules effecting participating areas will be prepared and submitted to the appropriate agency by Burlington as Unit Operator.
 - c. Revenue and cost adjustments for expansions are the responsibility of Sub-Operator and shall be made subject to review by Burlington prior to implementation.
 - d. Sub-Operator will provide the Unit Operator with Plans of Development (annually by February 1st) or amendments thereto to be submitted to the appropriate agency by the Unit Operator.
5. It is specifically understood that the Sub-Operator, Huntington, shall have the full responsibility to clear title and obtain joinders from all Working Interest Owners within the sub-operated formations and it is expressly understood that Burlington shall not warrant title.
 6. Huntington shall comply with all applicable laws, rules and regulations of any governmental authority having jurisdiction over operations performed under this Designation of Sub-Operator, and shall release, indemnify, protect and hold Burlington, its parent and affiliated companies and entities, and the officers, employees, agents and representatives of each of them, together with Burlington's co-owners, co-lessees, and its and their insurers, harmless from and against any and all claims, demands, or cause of action for injuries or death to persons or damage to property occurring in connection with or in any manner incident to any operations conducted by Huntington hereunder.
 7. This designation is personal and cannot be assigned in whole or in part by Huntington. If Huntington sells their interest in the sub-operated formations then all operations shall revert back to Burlington at the time of the sale.
 8. At any time after Burlington's working interest exceeds 50% in the Canyon Largo Unit Gallup and/or Mesaverde Oil Participating Areas, Burlington may notify Huntington in writing of its intent to take over operations of all wells in the Participating Area in which Burlington then owns greater than 50% working interest. Burlington shall become operator effective as of the first day of the next month following 60 days after the delivery of such notice to Huntington. Burlington and Huntington agree to execute all Bureau of Land

Management, State of New Mexico, and other regulatory forms and documents necessary to effect such a transfer of sub-operatorship.

9. Burlington as Unit Operator and Huntington as Designated Sub-Operator of the Canyon Largo Unit Gallup Participating Area and Mesaverde Oil Participating Area, hereby certify that the requisite approvals of the current working interest owners in the Unit Agreement have been obtained to satisfy the requirements for selection of Huntington as Sub-Operator.

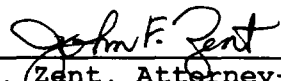
10. Huntington as Sub-Operator is covered under Statewide Bond No. BOK015DP01066.

This designation of Sub-Operator may be executed in any number of counterparts with the same force and effect as if all partners had signed the same document.

In witness whereof, this Designation is executed by the partners hereto as of the date herein above set forth.

CANYON LARGO UNIT OPERATOR

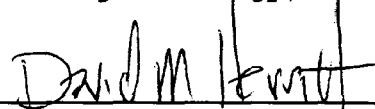
Burlington Resources Oil & Gas Company LP
BY: BROG GP INC., its sole General Partner



John F. Zent, Attorney-in-Fact

DESIGNATED SUB-OPERTAOR

Huntington Energy, L.L.C.



David M. Herriott, Member

PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

RECEIVED
MARCH 27 2003
OIL/GAS AND MINERALS
DIVISION
COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

March 31, 2003

Burlington Resources Oil & Gas Company, LP
P.O. Box 4289.
Farmington, New Mexico 87499-4289

Attn: Mr. John F. Zent

Re: Canyon Largo Unit
Sub-Operator Resignation
Gallup and Mesaverde Formations
Rio Arriba County, New Mexico

Dear Mr. Zent:

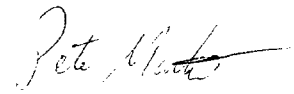
We are in receipt of your letter of March 14, 2003, whereas Merrion Oil & Gas Corporation resigned as sub-operator of the Gallup and Mesaverde Formations, Canyon Largo Unit.

These revisions are accepted for record and have been filed as a part of the unit agreement.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 

PETE MARTINEZ
Oil/Gas and Minerals Division
(505) 827-5791

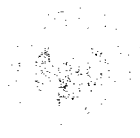
PL/PM/cpm

xc: Reader File

BLM

OCD

TRD



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

March 20, 2003

Burlington Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: Canyon Largo Unit
Dakota Participating Area
Twenty-Second Expansion –Effective 2/1/2001
W/2 Sec. 1-25N-7W
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

We have received your letter of May 30, 2002 together with your application for approval of the Twenty-Second expansion to the Dakota participating area for the Canyon Largo Unit.

The Bureau of Land Management approved the above referenced expansion by their letter of December 30, 2002.

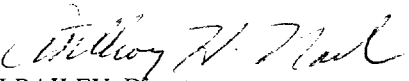
The Commissioner of Public Lands concurs with the Bureau of Land Management and has this date approved the above-referenced Dakota participating area expansion.

Our approval is subject to like approval by the Bureau of Land Management and the New Mexico Oil Conservation Division.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File,
BLM Farmington-Attn.: Mr. Wayne Townsend
OCD-Attn.: Mr. Roy Johnson,
TRD-Attn.: Mr. Valdean Severson
RMD-Attn.: Ms. Linda Vieira

RECEIVED

MAR 21 2003

CIL CC BY 110A
110A

BURLINGTON RESOURCES

SAN JUAN DIVISION

February 22, 2003

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: 2003 Plan of Development
CANYON LARGO UNIT 14-08-001-1059
RIO ARriba COUNTY, NEW MEXICO

Ladies and Gentlemen:

The following Participating Areas currently exist in the CANYON LARGO UNIT:

FORMATION	EXPANSION	EFFECTIVE DATE
CHACRA	013	01-Oct-85
DAKOTA	022	01-Feb-01
GALLUP	026	01-Feb-96
MESAVERDE	000	18-Apr-85
MESAVERDE	001 "B"	01-May-98
PICTURED CLIFFS	047	01-Mar-94

The 2002 Plan of Development (or amendments thereto) provided for no development.

Pursuant to Section 10 of the CANYON LARGO UNIT Agreement, Burlington Resources Oil & Gas Company LP, as Unit Operator, hereby submits the 2003 Plan of Development as follows:

WELL NAME	FORMATION	TYPE	DEDICATION
CANYON LARGO UNIT 452	DAKOTA	NewDrill - Single	E2 12-025N-007W
CANYON LARGO UNIT 278	PICTURED CLIFFS	Recompletion - Trimingle	W2 11-025N-006W
CANYON LARGO UNIT 278	CHACRA	Recompletion - Trimingle	W2 11-025N-006W
CANYON LARGO UNIT 279	CHACRA	Recompletion - Commingle	E2 14-025N-006W
CANYON LARGO UNIT NP 238	CHACRA	Recompletion - Commingle	E2 12-025N-006W
CANYON LARGO UNIT 250E	CHACRA	Recompletion - Trimingle	E2 01-025N-006W

The following is a well listing for wells in CANYON LARGO UNIT and the current status our system contains for the well.

WELL NAME	FORM	LEGAL DESC	REASON	FLAG
CANYON LARGO UNIT 144	DAKOTA	W2 017-025N-006W	P&A	Commingle
CANYON LARGO UNIT 144	GALLUP	W2 017-025N-006W	P&A	Commingle
CANYON LARGO UNIT 239E	DAKOTA	W2 001-025N-006W	Active	Commingle
CANYON LARGO UNIT 239E	MESAVERDE	W2 001-025N-006W	Active	Commingle
CANYON LARGO UNIT 250E	DAKOTA	E2 001-025N-006W	Active	Commingle
CANYON LARGO UNIT 250E	MESAVERDE	E2 001-025N-006W	Active	Commingle
CANYON LARGO UNIT 287M	DAKOTA	W2 003-025N-006W	Active	Commingle
CANYON LARGO UNIT 287M	MESAVERDE	W2 003-025N-006W	Active	Commingle
CANYON LARGO UNIT 294	DAKOTA	E2 002-025N-006W	Active	Commingle
CANYON LARGO UNIT 294	MESAVERDE	E2 002-025N-006W	Active	Commingle
CANYON LARGO UNIT 294E	DAKOTA	E2 002-025N-006W	Active	Commingle
CANYON LARGO UNIT 294E	MESAVERDE	E2 002-025N-006W	Active	Commingle
CANYON LARGO UNIT 430	DAKOTA	W2 014-025N-007W	Active	Commingle
CANYON LARGO UNIT 430	GALLUP	W2 014-025N-007W	Active	Commingle
CANYON LARGO UNIT 447	DAKOTA	E2 024-025N-007W	Active	Commingle
CANYON LARGO UNIT 447	GALLUP	E2 024-025N-007W	Active	Commingle
CANYON LARGO UNIT 95	DAKOTA	E2 036-025N-006W	Active	Commingle
CANYON LARGO UNIT NP 185	DAKOTA	W2 003-024N-006W	P&A	Commingle
CANYON LARGO UNIT NP 185	GALLUP	W2 003-024N-006W	P&A	Commingle
CANYON LARGO UNIT NP 95	GALLUP	E2 036-025N-006W	Active	Commingle
			Commingle Count	20
CANYON LARGO UNIT 178	PICTURED CLIFFS	W2 014-025N-006W	Active	Dual
CANYON LARGO UNIT 178	CHACRA	W2 014-025N-006W	Active	Dual
CANYON LARGO UNIT 183	PICTURED CLIFFS	E2 002-025N-006W	Active	Dual
CANYON LARGO UNIT 183	CHACRA	E2 002-025N-006W	Active	Dual
CANYON LARGO UNIT 237	CHACRA	E2 001-025N-006W	Active	Dual
CANYON LARGO UNIT 428	DAKOTA	E2 013-025N-007W	Active	Dual
CANYON LARGO UNIT 428	GALLUP	E2 013-025N-007W	Shut-in	Dual
CANYON LARGO UNIT 89	GALLUP	W2 017-024N-006W	Shut-in	Dual
CANYON LARGO UNIT COM 136	CHACRA	W2 004-025N-006W	Active	Dual
CANYON LARGO UNIT COM 136	PICTURED CLIFFS	W2 004-025N-006W	Active	Dual
CANYON LARGO UNIT COM 137	PICTURED CLIFFS	E2 005-025N-006W	Active	Dual
CANYON LARGO UNIT COM 137	CHACRA	E2 005-025N-006W	Shut-in	Dual
CANYON LARGO UNIT NP 237	MESAVERDE	E2 001-025N-006W	Active	Dual
CANYON LARGO UNIT NP 89	DAKOTA	W2 017-024N-006W	Active	Dual
			Dual Count	14

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CANYON LARGO UNIT 1	PICTURED CLIFFS	E2	003-024N-006W	Active	Single
CANYON LARGO UNIT 101	PICTURED CLIFFS	E2	002-025N-006W	P&A	Single
CANYON LARGO UNIT 102	PICTURED CLIFFS	W2	032-025N-006W	P&A	Single
CANYON LARGO UNIT 104	PICTURED CLIFFS	W2	003-024N-007W	P&A	Single
CANYON LARGO UNIT 105	PICTURED CLIFFS	W2	025-025N-007W	P&A	Single
CANYON LARGO UNIT 106	PICTURED CLIFFS	W2	020-024N-006W	Active	Single
CANYON LARGO UNIT 107	CHACRA	E2	013-025N-006W	Active	Single
CANYON LARGO UNIT 108	PICTURED CLIFFS	W2	015-024N-006W	Shut-in	Single
CANYON LARGO UNIT 109	PICTURED CLIFFS	W2	002-025N-006W	P&A	Single
CANYON LARGO UNIT 11	PICTURED CLIFFS	W2	003-025N-006W	Active	Single
CANYON LARGO UNIT 113	PICTURED CLIFFS	W2	008-024N-006W	Active	Single
CANYON LARGO UNIT 114	PICTURED CLIFFS	E2	033-025N-007W	Active	Single
CANYON LARGO UNIT 115	PICTURED CLIFFS	E2	008-024N-006W	Active	Single
CANYON LARGO UNIT 116	DAKOTA	E2	012-024N-006W	Active	Single
CANYON LARGO UNIT 117	DAKOTA	E2	003-024N-006W	Active	Single
CANYON LARGO UNIT 118	GALLUP	W2	008-024N-006W	P&A	Single
CANYON LARGO UNIT 119	GALLUP	W2	015-024N-006W	Shut-in	Single
CANYON LARGO UNIT 12	PICTURED CLIFFS	E2	010-025N-006W	P&A	Single
CANYON LARGO UNIT 120	PICTURED CLIFFS	W2	005-024N-006W	Active	Single
CANYON LARGO UNIT 123	GALLUP	W2	017-024N-006W	P&A	Single
CANYON LARGO UNIT 124	GALLUP	E2	017-024N-006W	P&A	Single
CANYON LARGO UNIT 126	GALLUP	E2	009-024N-006W	Shut-in	Single
CANYON LARGO UNIT 127	GALLUP	W2	008-024N-006W	P&A	Single
CANYON LARGO UNIT 127	MESAVERDE	W2	008-024N-006W	Shut-in	Single
CANYON LARGO UNIT 128	GALLUP	W2	006-024N-006W	Active	Single
CANYON LARGO UNIT 129	GALLUP	E2	008-024N-006W	P&A	Single
CANYON LARGO UNIT 13	PICTURED CLIFFS	E2	014-025N-006W	Active	Single
CANYON LARGO UNIT 130	GALLUP	W2	009-024N-006W	P&A	Single
CANYON LARGO UNIT 130R	GALLUP	W2	009-024N-006W	Active	Single
CANYON LARGO UNIT 131	GALLUP	E2	009-024N-006W	P&A	Single
CANYON LARGO UNIT 131R	GALLUP	E2	009-024N-006W	Active	Single
CANYON LARGO UNIT 135	DAKOTA	E2	033-025N-006W	Active	Single
CANYON LARGO UNIT 139	CHACRA	E2	002-025N-006W	Active	Single
CANYON LARGO UNIT 14	PICTURED CLIFFS	E2	029-025N-007W	Active	Single
CANYON LARGO UNIT 140	CHACRA	E2	009-025N-006W	P&A	Single
CANYON LARGO UNIT 141	CHACRA	E2	024-025N-006W	Active	Single
CANYON LARGO UNIT 143	CHACRA	W2	024-025N-006W	Active	Single
CANYON LARGO UNIT 144	PICTURED CLIFFS	W2	017-025N-006W	Active	Single
CANYON LARGO UNIT 145	PICTURED CLIFFS	W2	002-024N-007W	P&A	Single
CANYON LARGO UNIT 147	CHACRA	W2	002-025N-006W	Active	Single
CANYON LARGO UNIT 148	CHACRA	W2	011-025N-006W	Active	Single
CANYON LARGO UNIT 149	CHACRA	E2	003-025N-006W	Active	Single
CANYON LARGO UNIT 150	CHACRA	W2	003-025N-006W	Active	Single

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CANYON LARGO UNIT 151	CHACRA	W2	001-025N-006W	Active	Single
CANYON LARGO UNIT 152	CHACRA	E2	001-025N-006W	P&A	Single
CANYON LARGO UNIT 153	CHACRA	E2	012-025N-006W	P&A	Single
CANYON LARGO UNIT 154	CHACRA	W2	012-025N-006W	Active	Single
CANYON LARGO UNIT 155	CHACRA	E2	011-025N-006W	Active	Single
CANYON LARGO UNIT 156	PICTURED CLIFFS	W2	014-025N-007W	Active	Single
CANYON LARGO UNIT 157	PICTURED CLIFFS	E2	027-025N-007W	Active	Single
CANYON LARGO UNIT 159	CHACRA	E2	014-025N-006W	P&A	Single
CANYON LARGO UNIT 16	PICTURED CLIFFS	E2	030-025N-007W	Active	Single
CANYON LARGO UNIT 160	CHACRA	W2	013-025N-006W	Active	Single
CANYON LARGO UNIT 163	CHACRA	E2	010-025N-006W	Active	Single
CANYON LARGO UNIT 164	CHACRA	W2	010-025N-006W	P&A	Single
CANYON LARGO UNIT 165	CHACRA	W2	014-025N-006W	Active	Single
CANYON LARGO UNIT 166	DAKOTA	W2	002-025N-006W	Active	Single
CANYON LARGO UNIT 167	CHACRA	E2	003-025N-006W	P&A	Single
CANYON LARGO UNIT 168	CHACRA	E2	024-025N-006W	P&A	Single
CANYON LARGO UNIT 169	PICTURED CLIFFS	E2	004-025N-006W	P&A	Single
CANYON LARGO UNIT 169	CHACRA	E2	004-025N-006W	P&A	Single
CANYON LARGO UNIT 170	CHACRA	W2	004-025N-006W	P&A	Single
CANYON LARGO UNIT 173	PICTURED CLIFFS	E2	028-025N-007W	Active	Single
CANYON LARGO UNIT 174	PICTURED CLIFFS	W2	021-025N-007W	Active	Single
CANYON LARGO UNIT 175	PICTURED CLIFFS	E2	033-025N-006W	Active	Single
CANYON LARGO UNIT 176	PICTURED CLIFFS	E2	006-024N-006W	Active	Single
CANYON LARGO UNIT 177	PICTURED CLIFFS	W2	010-025N-006W	P&A	Single
CANYON LARGO UNIT 177	CHACRA	W2	010-025N-006W	P&A	Single
CANYON LARGO UNIT 179	PICTURED CLIFFS	W2	013-025N-007W	Active	Single
CANYON LARGO UNIT 18	PICTURED CLIFFS	W2	035-025N-007W	P&A	Single
CANYON LARGO UNIT 180	PICTURED CLIFFS	E2	023-025N-007W	Active	Single
CANYON LARGO UNIT 181	PICTURED CLIFFS	W2	026-025N-007W	Active	Single
CANYON LARGO UNIT 184	CHACRA	E2	012-025N-006W	P&A	Single
CANYON LARGO UNIT 186	DAKOTA	E2	011-025N-006W	Active	Single
CANYON LARGO UNIT 19	PICTURED CLIFFS	W2	003-024N-006W	Active	Single
CANYON LARGO UNIT 190	PICTURED CLIFFS	E2	014-025N-007W	P&A	Single
CANYON LARGO UNIT 191	PICTURED CLIFFS	W2	023-025N-007W	P&A	Single
CANYON LARGO UNIT 192	PICTURED CLIFFS	E2	024-025N-007W	P&A	Single
CANYON LARGO UNIT 193	PICTURED CLIFFS	W2	024-025N-007W	Active	Single
CANYON LARGO UNIT 194	PICTURED CLIFFS	E2	025-025N-007W	Shut-in	Single
CANYON LARGO UNIT 195	PICTURED CLIFFS	E2	026-025N-007W	P&A	Single
CANYON LARGO UNIT 196	PICTURED CLIFFS	E2	033-025N-007W	Active	Single
CANYON LARGO UNIT 197	PICTURED CLIFFS	E2	034-025N-007W	P&A	Single
CANYON LARGO UNIT 198	PICTURED CLIFFS	W2	034-025N-007W	Active	Single
CANYON LARGO UNIT 199	PICTURED CLIFFS	E2	035-025N-007W	Active	Single
CANYON LARGO UNIT 2	PICTURED CLIFFS	W2	004-024N-006W	Active	Single

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CANYON LARGO UNIT 20	PICTURED CLIFFS	E2	012-024N-006W	Active	Single
CANYON LARGO UNIT 200	PICTURED CLIFFS	W2	035-025N-007W	Active	Single
CANYON LARGO UNIT 201	PICTURED CLIFFS	E2	003-025N-006W	P&A	Single
CANYON LARGO UNIT 202	PICTURED CLIFFS	W2	005-025N-006W	P&A	Single
CANYON LARGO UNIT 203	PICTURED CLIFFS	W2	010-025N-006W	Active	Single
CANYON LARGO UNIT 204	PICTURED CLIFFS	E2	011-025N-006W	Active	Single
CANYON LARGO UNIT 205	PICTURED CLIFFS	E2	013-025N-006W	Shut-in	Single
CANYON LARGO UNIT 206	PICTURED CLIFFS	W2	019-025N-006W	Active	Single
CANYON LARGO UNIT 207	PICTURED CLIFFS	W2	028-025N-006W	P&A	Single
CANYON LARGO UNIT 208	PICTURED CLIFFS	E2	029-025N-006W	Shut-in	Single
CANYON LARGO UNIT 209	PICTURED CLIFFS	W2	029-025N-006W	P&A	Single
CANYON LARGO UNIT 21	PICTURED CLIFFS	W2	015-024N-006W	Active	Single
CANYON LARGO UNIT 210	PICTURED CLIFFS	E2	030-025N-006W	Active	Single
CANYON LARGO UNIT 211	PICTURED CLIFFS	W2	030-025N-006W	Active	Single
CANYON LARGO UNIT 212	PICTURED CLIFFS	W2	006-024N-006W	Active	Single
CANYON LARGO UNIT 213	PICTURED CLIFFS	W2	008-024N-006W	P&A	Single
CANYON LARGO UNIT 214	PICTURED CLIFFS	E2	008-024N-006W	Active	Single
CANYON LARGO UNIT 215	PICTURED CLIFFS	E2	009-024N-006W	P&A	Single
CANYON LARGO UNIT 216	PICTURED CLIFFS	E2	015-024N-006W	Active	Single
CANYON LARGO UNIT 217	PICTURED CLIFFS	W2	017-024N-006W	Active	Single
CANYON LARGO UNIT 218	PICTURED CLIFFS	E2	020-024N-006W	P&A	Single
CANYON LARGO UNIT 22	PICTURED CLIFFS	E2	015-024N-006W	Active	Single
CANYON LARGO UNIT 220	PICTURED CLIFFS	E2	002-024N-007W	Active	Single
CANYON LARGO UNIT 221	PICTURED CLIFFS	W2	003-024N-007W	P&A	Single
CANYON LARGO UNIT 222	PICTURED CLIFFS	E2	003-024N-007W	P&A	Single
CANYON LARGO UNIT 224	PICTURED CLIFFS	W2	001-025N-006W	Active	Single
CANYON LARGO UNIT 225	PICTURED CLIFFS	W2	003-025N-006W	P&A	Single
CANYON LARGO UNIT 226	PICTURED CLIFFS	E2	010-025N-006W	P&A	Single
CANYON LARGO UNIT 227	PICTURED CLIFFS	W2	011-025N-006W	P&A	Single
CANYON LARGO UNIT 228	PICTURED CLIFFS	W2	013-025N-006W	Active	Single
CANYON LARGO UNIT 229	PICTURED CLIFFS	E2	014-025N-006W	Active	Single
CANYON LARGO UNIT 23	PICTURED CLIFFS	E2	001-025N-006W	P&A	Single
CANYON LARGO UNIT 230	PICTURED CLIFFS	E2	015-025N-006W	Active	Single
CANYON LARGO UNIT 239	DAKOTA	W2	001-025N-006W	Active	Single
CANYON LARGO UNIT 24	PICTURED CLIFFS	W2	002-025N-006W	Active	Single
CANYON LARGO UNIT 240	DAKOTA	W2	012-025N-006W	Active	Single
CANYON LARGO UNIT 241	GALLUP	W2	023-025N-007W	P&A	Single
CANYON LARGO UNIT 242	PICTURED CLIFFS	W2	013-025N-007W	Active	Single
CANYON LARGO UNIT 243	PICTURED CLIFFS	E2	014-025N-007W	Active	Single
CANYON LARGO UNIT 244	PICTURED CLIFFS	E2	023-025N-007W	P&A	Single
CANYON LARGO UNIT 246	PICTURED CLIFFS	E2	026-025N-007W	P&A	Single
CANYON LARGO UNIT 247	PICTURED CLIFFS	E2	027-025N-007W	P&A	Single
CANYON LARGO UNIT 248	PICTURED CLIFFS	W2	036-025N-007W	P&A	Single

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CANYON LARGO UNIT 249	DAKOTA	E2	004-024N-006W	Active	Single
CANYON LARGO UNIT 25	PICTURED CLIFFS	W2	004-025N-006W	Shut-in	Single
CANYON LARGO UNIT 250	DAKOTA	E2	001-025N-006W	Active	Single
CANYON LARGO UNIT 252	DAKOTA	E2	003-025N-006W	Active	Single
CANYON LARGO UNIT 253	DAKOTA	E2	012-025N-006W	Active	Single
CANYON LARGO UNIT 254	DAKOTA	E2	013-025N-006W	Active	Single
CANYON LARGO UNIT 255E	DAKOTA	W2	013-025N-007W	Active	Single
CANYON LARGO UNIT 258	PICTURED CLIFFS	E2	006-024N-006W	P&A	Single
CANYON LARGO UNIT 260	PICTURED CLIFFS	W2	017-024N-006W	Active	Single
CANYON LARGO UNIT 261	PICTURED CLIFFS	W2	021-024N-006W	Active	Single
CANYON LARGO UNIT 264	PICTURED CLIFFS	W2	001-024N-007W	Active	Single
CANYON LARGO UNIT 267	PICTURED CLIFFS	W2	018-025N-006W	P&A	Single
CANYON LARGO UNIT 268	PICTURED CLIFFS	E2	019-025N-006W	Shut-in	Single
CANYON LARGO UNIT 269	PICTURED CLIFFS	W2	020-025N-006W	P&A	Single
CANYON LARGO UNIT 27	PICTURED CLIFFS	E2	005-025N-006W	Active	Single
CANYON LARGO UNIT 270	PICTURED CLIFFS	E2	020-025N-006W	P&A	Single
CANYON LARGO UNIT 271	PICTURED CLIFFS	E2	032-025N-006W	Active	Single
CANYON LARGO UNIT 272	PICTURED CLIFFS	W2	033-025N-006W	Active	Single
CANYON LARGO UNIT 273	PICTURED CLIFFS	E2	033-025N-006W	P&A	Single
CANYON LARGO UNIT 276	PICTURED CLIFFS	W2	027-025N-007W	P&A	Single
CANYON LARGO UNIT 277	PICTURED CLIFFS	E2	028-025N-007W	P&A	Single
CANYON LARGO UNIT 278	DAKOTA	W2	011-025N-006W	Active	Single
CANYON LARGO UNIT 279	DAKOTA	E2	014-025N-006W	Active	Single
CANYON LARGO UNIT 28	PICTURED CLIFFS	NW4	005-025N-006W	Active	Single
CANYON LARGO UNIT 280	PICTURED CLIFFS	W2	014-025N-006W	P&A	Single
CANYON LARGO UNIT 281	PICTURED CLIFFS	W2	015-025N-006W	P&A	Single
CANYON LARGO UNIT 284	PICTURED CLIFFS	W2	003-025N-007W	P&A	Single
CANYON LARGO UNIT 286	DAKOTA	E2	011-024N-006W	Active	Single
CANYON LARGO UNIT 287	DAKOTA	W2	003-025N-006W	Active	Single
CANYON LARGO UNIT 287	MESAVERDE	W2	003-025N-006W	P&A	Single
CANYON LARGO UNIT 288	DAKOTA	W2	013-025N-006W	Active	Single
CANYON LARGO UNIT 289	PICTURED CLIFFS	W2	028-025N-007W	P&A	Single
CANYON LARGO UNIT 29	PICTURED CLIFFS	E2	007-025N-006W	Active	Single
CANYON LARGO UNIT 290	PICTURED CLIFFS	W2	033-025N-007W	P&A	Single
CANYON LARGO UNIT 291	DAKOTA	W2	012-024N-006W	Active	Single
CANYON LARGO UNIT 292	DAKOTA	E2	010-025N-006W	Active	Single
CANYON LARGO UNIT 293	PICTURED CLIFFS	E2	009-025N-006W	P&A	Single
CANYON LARGO UNIT 297	DAKOTA	E2	013-024N-006W	Active	Single
CANYON LARGO UNIT 298	GALLUP	E2	003-024N-006W	P&A	Single
CANYON LARGO UNIT 299	GALLUP	E2	004-024N-006W	P&A	Single
CANYON LARGO UNIT 3	PICTURED CLIFFS	E2	009-024N-006W	Active	Single
CANYON LARGO UNIT 300	GALLUP	E2	008-024N-006W	Active	Single
CANYON LARGO UNIT 301	GALLUP	W2	004-024N-006W	Active	Single

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CANYON LARGO UNIT 302	GALLUP	E2	003-024N-006W	Active	Single
CANYON LARGO UNIT 303	GALLUP	E2	005-024N-006W	Active	Single
CANYON LARGO UNIT 304	GALLUP	W2	011-024N-006W	Active	Single
CANYON LARGO UNIT 305	GALLUP	E2	011-024N-006W	Active	Single
CANYON LARGO UNIT 306	GALLUP	W2	011-024N-006W	Active	Single
CANYON LARGO UNIT 307	GALLUP	E2	011-024N-006W	Active	Single
CANYON LARGO UNIT 308	GALLUP	E2	005-024N-006W	Active	Single
CANYON LARGO UNIT 31	PICTURED CLIFFS	E2	011-025N-006W	Active	Single
CANYON LARGO UNIT 310	GALLUP	E2	004-024N-006W	Active	Single
CANYON LARGO UNIT 311	GALLUP	W2	003-024N-006W	Active	Single
CANYON LARGO UNIT 313	GALLUP	E2	028-025N-006W	Active	Single
CANYON LARGO UNIT 315	GALLUP	W2	028-025N-006W	Shut-in	Single
CANYON LARGO UNIT 316	GALLUP	W2	021-025N-006W	Active	Single
CANYON LARGO UNIT 317	GALLUP	W2	021-025N-006W	Active	Single
CANYON LARGO UNIT 319	GALLUP	W2	028-025N-006W	Active	Single
CANYON LARGO UNIT 32	PICTURED CLIFFS	W2	011-025N-006W	Active	Single
CANYON LARGO UNIT 321	GALLUP	E2	032-025N-006W	Active	Single
CANYON LARGO UNIT 324	GALLUP	W2	020-024N-006W	Active	Single
CANYON LARGO UNIT 325	GALLUP	E2	033-025N-006W	P&A	Single
CANYON LARGO UNIT 326	GALLUP	W2	033-025N-006W	Active	Single
CANYON LARGO UNIT 327	GALLUP	E2	032-025N-006W	Active	Single
CANYON LARGO UNIT 328	GALLUP	W2	005-024N-006W	Active	Single
CANYON LARGO UNIT 33	PICTURED CLIFFS	E2	012-025N-006W	Active	Single
CANYON LARGO UNIT 331	GALLUP	E2	006-024N-006W	Active	Single
CANYON LARGO UNIT 332	GALLUP	E2	001-024N-007W	Active	Single
CANYON LARGO UNIT 333	GALLUP	W2	001-024N-007W	Active	Single
CANYON LARGO UNIT 334	GALLUP	E2	015-024N-006W	P&A	Single
CANYON LARGO UNIT 335	GALLUP	W2	032-025N-006W	Active	Single
CANYON LARGO UNIT 336	PICTURED CLIFFS	W2	024-025N-006W	Active	Single
CANYON LARGO UNIT 337	GALLUP	W2	005-024N-006W	Active	Single
CANYON LARGO UNIT 338	GALLUP	E2	006-024N-006W	Active	Single
CANYON LARGO UNIT 339	GALLUP	W2	006-024N-006W	Active	Single
CANYON LARGO UNIT 34	PICTURED CLIFFS	W2	012-025N-006W	P&A	Single
CANYON LARGO UNIT 340	GALLUP	E2	001-024N-007W	Active	Single
CANYON LARGO UNIT 341	GALLUP	W2	001-024N-007W	Active	Single
CANYON LARGO UNIT 342	GALLUP	W2	020-025N-006W	Active	Single
CANYON LARGO UNIT 343	GALLUP	W2	029-025N-006W	Active	Single
CANYON LARGO UNIT 344	GALLUP	W2	030-025N-006W	Active	Single
CANYON LARGO UNIT 345	GALLUP	E2	036-025N-007W	Active	Single
CANYON LARGO UNIT 347	PICTURED CLIFFS	E2	001-024N-007W	P&A	Single
CANYON LARGO UNIT 349	MESAVERDE	W2	008-024N-006W	Active	Single
CANYON LARGO UNIT 35	PICTURED CLIFFS	W2	013-025N-006W	Active	Single
CANYON LARGO UNIT 356	GALLUP	E2	020-025N-006W	Shut-in	Single

Canyon Largo Unit
2003 Plan of Development
February 22, 2003

CANYON LARGO UNIT 357	GALLUP	E2	029-025N-006W	Active	Single
CANYON LARGO UNIT 358	GALLUP	E2	030-025N-006W	Active	Single
CANYON LARGO UNIT 359	GALLUP	W2	031-025N-006W	Active	Single
CANYON LARGO UNIT 36	PICTURED CLIFFS	E2	013-025N-006W	Active	Single
CANYON LARGO UNIT 360	GALLUP	W2	002-024N-007W	P&A	Single
CANYON LARGO UNIT 361	GALLUP	E2	002-024N-007W	P&A	Single
CANYON LARGO UNIT 362	GALLUP	W2	002-024N-007W	P&A	Single
CANYON LARGO UNIT 37	PICTURED CLIFFS	W2	019-025N-006W	Active	Single
CANYON LARGO UNIT 38	PICTURED CLIFFS	E2	019-025N-006W	Active	Single
CANYON LARGO UNIT 388	CHACRA	W2	003-025N-006W	Active	Single
CANYON LARGO UNIT 388	MESAVERDE	W2	003-025N-006W	P&A	Single
CANYON LARGO UNIT 39	PICTURED CLIFFS	W2	020-025N-006W	P&A	Single
CANYON LARGO UNIT 393	GALLUP	W2	031-025N-006W	Active	Single
CANYON LARGO UNIT 400	DAKOTA	E2	030-025N-006W	Active	Single
CANYON LARGO UNIT 409	CHACRA	E2	015-025N-006W	Shut-in	Single
CANYON LARGO UNIT 409	DAKOTA	E2	015-025N-006W	Active	Single
CANYON LARGO UNIT 41	PICTURED CLIFFS	E2	024-025N-006W	P&A	Single
CANYON LARGO UNIT 415	DAKOTA	E2	019-025N-006W	Active	Single
CANYON LARGO UNIT 42	PICTURED CLIFFS	W2	028-025N-006W	P&A	Single
CANYON LARGO UNIT 425	DAKOTA	S2	010-025N-007W	Active	Single
CANYON LARGO UNIT 427	DAKOTA	W2	011-025N-007W	Shut-in	Single
CANYON LARGO UNIT 43	PICTURED CLIFFS	W2	029-025N-006W	Active	Single
CANYON LARGO UNIT 431	DAKOTA	E2	014-025N-007W	Active	Single
CANYON LARGO UNIT 434	DAKOTA	W2	020-024N-006W	P&A	Single
CANYON LARGO UNIT 44	PICTURED CLIFFS	E2	029-025N-006W	Active	Single
CANYON LARGO UNIT 448	DAKOTA	W2	012-025N-007W	Active	Single
CANYON LARGO UNIT 449	DAKOTA	W2	014-025N-006W	Active	Single
CANYON LARGO UNIT 45	PICTURED CLIFFS	W2	030-025N-006W	Active	Single
CANYON LARGO UNIT 450	DAKOTA	W2	001-025N-007W	Active	Single
CANYON LARGO UNIT 451	DAKOTA	W2	018-025N-006W	Active	Single
CANYON LARGO UNIT 46	PICTURED CLIFFS	E2	030-025N-006W	P&A	Single
CANYON LARGO UNIT 47	PICTURED CLIFFS	E2	032-025N-006W	Active	Single
CANYON LARGO UNIT 48	PICTURED CLIFFS	W2	033-025N-006W	Active	Single
CANYON LARGO UNIT 49	PICTURED CLIFFS	W2	003-025N-007W	Active	Single
CANYON LARGO UNIT 5	PICTURED CLIFFS	E2	021-024N-006W	Active	Single
CANYON LARGO UNIT 50	PICTURED CLIFFS	E2	003-025N-007W	Active	Single
CANYON LARGO UNIT 51	PICTURED CLIFFS	E2	011-025N-007W	P&A	Single
CANYON LARGO UNIT 52	PICTURED CLIFFS	E2	013-025N-007W	Active	Single
CANYON LARGO UNIT 53	PICTURED CLIFFS	W2	024-025N-007W	P&A	Single
CANYON LARGO UNIT 54	PICTURED CLIFFS	E2	024-025N-007W	Active	Single
CANYON LARGO UNIT 55	PICTURED CLIFFS	E2	025-025N-007W	Active	Single
CANYON LARGO UNIT 56	PICTURED CLIFFS	W2	028-025N-007W	Active	Single
CANYON LARGO UNIT 57	PICTURED CLIFFS	E2	036-025N-007W	Active	Single

Canyon Largo Unit
2003 Plan of Development
February 22, 2003

CANYON LARGO UNIT 58	PICTURED CLIFFS	W2	022-024N-006W	P&A	Single
CANYON LARGO UNIT 59	PICTURED CLIFFS	E2	022-024N-006W	P&A	Single
CANYON LARGO UNIT 6	DAKOTA	E2	025-024N-006W	Active	Single
CANYON LARGO UNIT 60	PICTURED CLIFFS	E2	010-024N-007W	Active	Single
CANYON LARGO UNIT 61	PICTURED CLIFFS	W2	007-025N-006W	Active	Single
CANYON LARGO UNIT 64	PICTURED CLIFFS	E2	004-024N-006W	P&A	Single
CANYON LARGO UNIT 65	PICTURED CLIFFS	E2	003-025N-006W	Active	Single
CANYON LARGO UNIT 66	PICTURED CLIFFS	W2	029-025N-007W	P&A	Single
CANYON LARGO UNIT 67	PICTURED CLIFFS	W2	001-025N-006W	Active	Single
CANYON LARGO UNIT 69	CHACRA	E2	015-025N-006W	Active	Single
CANYON LARGO UNIT 7	PICTURED CLIFFS	E2	027-024N-006W	P&A	Single
CANYON LARGO UNIT 70	PICTURED CLIFFS	E2	031-025N-006W	P&A	Single
CANYON LARGO UNIT 71	PICTURED CLIFFS	E2	011-024N-006W	Active	Single
CANYON LARGO UNIT 72	PICTURED CLIFFS	W2	011-024N-006W	P&A	Single
CANYON LARGO UNIT 73	PICTURED CLIFFS	W2	012-024N-006W	P&A	Single
CANYON LARGO UNIT 74	PICTURED CLIFFS	E2	026-024N-006W	Active	Single
CANYON LARGO UNIT 75	PICTURED CLIFFS	W2	021-024N-006W	P&A	Single
CANYON LARGO UNIT 76	PICTURED CLIFFS	E2	017-024N-006W	P&A	Single
CANYON LARGO UNIT 77	PICTURED CLIFFS	W2	009-024N-006W	Active	Single
CANYON LARGO UNIT 79	PICTURED CLIFFS	W2	021-025N-007W	Active	Single
CANYON LARGO UNIT 8	PICTURED CLIFFS	W2	001-024N-007W	P&A	Single
CANYON LARGO UNIT 80	PICTURED CLIFFS	E2	035-025N-007W	P&A	Single
CANYON LARGO UNIT 81	PICTURED CLIFFS	W2	034-025N-007W	Active	Single
CANYON LARGO UNIT 82	PICTURED CLIFFS	E2	034-025N-007W	P&A	Single
CANYON LARGO UNIT 82R	PICTURED CLIFFS	E2	034-025N-007W	Active	Single
CANYON LARGO UNIT 83	PICTURED CLIFFS	W2	001-024N-006W	Active	Single
CANYON LARGO UNIT 84	PICTURED CLIFFS	W2	013-024N-006W	Active	Single
CANYON LARGO UNIT 85	PICTURED CLIFFS	E2	013-024N-006W	Active	Single
CANYON LARGO UNIT 86	PICTURED CLIFFS	E2	035-024N-006W	Active	Single
CANYON LARGO UNIT 87	PICTURED CLIFFS	E2	001-024N-006W	Active	Single
CANYON LARGO UNIT 88	PICTURED CLIFFS	W2	002-024N-007W	P&A	Single
CANYON LARGO UNIT 9	PICTURED CLIFFS	E2	004-024N-007W	Active	Single
CANYON LARGO UNIT 90	PICTURED CLIFFS	E2	001-025N-006W	Active	Single
CANYON LARGO UNIT 91	PICTURED CLIFFS	E2	017-024N-006W	P&A	Single
CANYON LARGO UNIT 92	PICTURED CLIFFS	W2	009-024N-006W	Active	Single
CANYON LARGO UNIT 93	PICTURED CLIFFS	E2	012-025N-006W	P&A	Single
CANYON LARGO UNIT 94	PICTURED CLIFFS	E2	024-025N-006W	Active	Single
CANYON LARGO UNIT 95E	DAKOTA	E2	036-025N-006W	Active	Single
CANYON LARGO UNIT 96	PICTURED CLIFFS	E2	003-024N-007W	P&A	Single
CANYON LARGO UNIT 97	PICTURED CLIFFS	E2	002-024N-007W	P&A	Single
CANYON LARGO UNIT 98	PICTURED CLIFFS	W2	026-024N-006W	P&A	Single
CANYON LARGO UNIT 99	PICTURED CLIFFS	W2	036-025N-007W	Shut-in	Single
CANYON LARGO UNIT COM 110	DAKOTA	W2	001-024N-006W	Active	Single

Canyon Largo Unit
2003 Plan of Development
February 22, 2003

CANYON LARGO UNIT COM	111	DAKOTA	E2	001-024N-006W	Active	Single
CANYON LARGO UNIT COM	138	CHACRA	E2	004-025N-006W	Active	Single
CANYON LARGO UNIT COM	142	CHACRA	E2	023-025N-006W	Active	Single
CANYON LARGO UNIT COM	26	PICTURED CLIFFS	E2	004-025N-006W	Active	Single
CANYON LARGO UNIT COM	295	DAKOTA	E2	004-025N-006W	Active	Single
CANYON LARGO UNIT COM	30	PICTURED CLIFFS	W2	009-025N-006W	Active	Single
CANYON LARGO UNIT COM	314	GALLUP	E2	021-025N-006W	Active	Single
CANYON LARGO UNIT COM	318	DAKOTA	W2	013-024N-006W	Active	Single
CANYON LARGO UNIT COM	40	PICTURED CLIFFS	E2	023-025N-006W	Active	Single
CANYON LARGO UNIT NP	106	PICTURED CLIFFS	W2	020-024N-006W	P&A	Single
CANYON LARGO UNIT NP	121	MESAVERDE	E2	017-024N-006W	P&A	Single
CANYON LARGO UNIT NP	122	MESAVERDE	E2	008-024N-006W	P&A	Single
CANYON LARGO UNIT NP	146	PICTURED CLIFFS	W2	009-025N-007W	Active	Single
CANYON LARGO UNIT NP	15	PICTURED CLIFFS	W2	030-025N-007W	P&A	Single
CANYON LARGO UNIT NP	158	PICTURED CLIFFS	E2	001-024N-007W	Active	Single
CANYON LARGO UNIT NP	161	CHACRA	W2	005-025N-006W	P&A	Single
CANYON LARGO UNIT NP	162	PICTURED CLIFFS	E2	006-025N-006W	Active	Single
CANYON LARGO UNIT NP	172	PICTURED CLIFFS	W2	027-025N-007W	P&A	Single
CANYON LARGO UNIT NP	172	FRUITLAND COAL	W2	027-025N-007W	P&A	Single
CANYON LARGO UNIT NP	182	GALLUP	E2	002-024N-007W	Active	Single
CANYON LARGO UNIT NP	187	DAKOTA	E2	020-025N-006W	Active	Single
CANYON LARGO UNIT NP	188	DAKOTA	W2	033-025N-006W	Active	Single
CANYON LARGO UNIT NP	219	PICTURED CLIFFS	E2	001-024N-007W	P&A	Single
CANYON LARGO UNIT NP	238	MESAVERDE	E2	012-025N-006W	Active	Single
CANYON LARGO UNIT NP	241	DAKOTA	W2	023-025N-007W	P&A	Single
CANYON LARGO UNIT NP	255	DAKOTA	W2	013-025N-007W	Active	Single
CANYON LARGO UNIT NP	256	DAKOTA	W2	027-025N-007W	Shut-in	Single
CANYON LARGO UNIT NP	256	GALLUP	W2	027-025N-007W	Shut-in	Single
CANYON LARGO UNIT NP	263	PICTURED CLIFFS	S2	035-024N-006W	P&A	Single
CANYON LARGO UNIT NP	263	FRUITLAND COAL	S2	035-024N-006W	P&A	Single
CANYON LARGO UNIT NP	275	PICTURED CLIFFS	W2	015-025N-007W	P&A	Single
CANYON LARGO UNIT NP	320	GALLUP	W2	001-024N-006W	Active	Single
CANYON LARGO UNIT NP	347	MESAVERDE	E2	001-024N-007W	P&A	Single
CANYON LARGO UNIT NP	348	MESAVERDE	W2	006-024N-006W	P&A	Single
CANYON LARGO UNIT NP	363	MESAVERDE	E2	001-024N-007W	P&A	Single
CANYON LARGO UNIT NP	63	PICTURED CLIFFS	S2	009-025N-007W	P&A	Single
CANYON LARGO UNIT NP	64	FRUITLAND COAL	E2	004-024N-006W	P&A	Single
CANYON LARGO UNIT NP	76	FRUITLAND COAL	E2	017-024N-006W	P&A	Single
CANYON LARGO UNIT NP	78	PICTURED CLIFFS	W2	015-025N-007W	Active	Single
					Single Count	340
					Grand Count	374

Canyon Largo Unit
2003 Plan of Development
February 22, 2003

The working interest owners are being furnished a copy of this letter. Burlington, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance to Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the undersigned.

Please contact me at (505) 326-9760 if there are any questions regarding this letter.

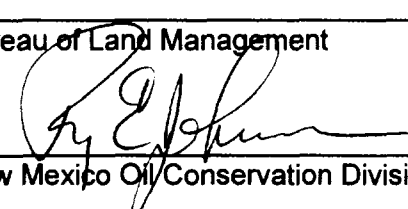
Yours very truly,


Linda Dean
Land Advisor

Canyon Largo Unit, 3.0 (2003)

CANYON LARGO UNIT
2003 PLAN OF DEVELOPMENT
APPROVALS

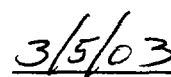
Bureau of Land Management



New Mexico Oil/Conservation Division

New Mexico Commissioner of Public Lands

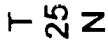
Date



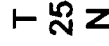
Date

Date

R 6 W



☐ Canyon Largo Unit



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Canyon Largo Unit
Rio Arriba Co., NM

Date: 02/28/2003

Prepared By: Cheryl Groth

Prepared By: Cheryl Groth

Prepared By: Cheryl Groth

WORKING INTEREST OWNERS CANYON LARGO UNIT

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DONALD J MERRION JR TRUSTEE D J MERRION TRUST

J GLENN TURNER JR

IRIS V BALBACH

HUGH MCMILLAN TRUST

GOLSTON TRUST

GMGF OIL ACCOUNT 3153

FOUR STAR OIL & GAS COMPANY

FISHER MAYS INCORPORATED

EMEX CORPORATION

A G HILL

DUGAN PRODUCTION CORPORATION

JOHN R CALVIN

CYNTHIA CALVIN

CONOCOPHILLIPS COMPANY

CLARICE A LUHM

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJBT)

BP AMERICA PRODUCTION COMPANY

BOLACK MINERALS CO

AMMO INVESTMENTS LTD

EDWARD M CALVIN

NATHAN E CRAIN

WILLIAM W MERRION

THE WISER OIL COMPANY

SYLVIA F LITTLE

STATES INC

SPEEREX LIMITED PARTNERSHIP

SCHULTZ HENRIETTA TR

ROBERT L BAYLESS

CANYON LARGO UNIT

RICHARD TULLY D/B/A

J GREGORY MERRION

PURE RESOURCES LP

JOE F ELLEDGE

MINEL INC

MERRION OIL & GAS CORP

MERRION INVESTMENT COMPANY

MARCIA PAULENE MCANALLY

LORNA R HARVEY

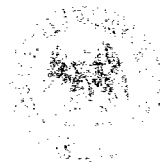
LELAND FIKES FOUNDATION

KIMBELL OIL COMPANY OF TEXAS

JUDY ST JOHN TAYLOR

WYNN-CROSBY 1994 LTD

QUESTAR EXPLORATION & PROD CO



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

RECEIVED
JAN 21 2003
CPL COMMUNICATIONS
BUREAU

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

January 21, 2003

Burlington Resources Oil and Gas Company LP
P. O. Box 4289
Farmington, NM 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: Canyon Largo Unit
Commercial Determination
Mesaverde Formation
Canyon Largo Unit Well No. 294, E/2 Sec. 2-25N-6W
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

We are in receipt of your letter of July 16, 2002 and a copy of the Bureau of Land Management's letter of September 24, 2002 regarding the referenced commercial determination for the Canyon Largo Unit Well No. 294.

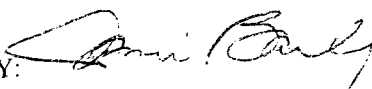
We concur with the Bureau of Land Management that the Canyon Largo Unit Well No. 294 is a commercial well in the Mesaverde formation and should be included in the Mesaverde participating area.

Please submit an application for the appropriate expansion of the Mesaverde participating area to this office for approval.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File
BLM-Farmington Attn: Mr. Wayne Townsend
OCD-Santa Fe Attn: Mr. Roy Johnson
TRD-Attn: Mr. Valdean Severson
RMD-Linda Vieira



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

RECEIVED

JAN 28 2003

CIL CONSERVATION
DIVISION
COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

January 21, 2003

Burlington Resources Oil and Gas Company LP
P. O. Box 4289
Farmington, NM 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: Canyon Largo Unit
Commercial Determination
Dakota Formation
Canyon Largo Unit Well No. 451, W/2 Sec. 18-25N-6W
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

We are in receipt of your letter of July 16, 2002 and a copy of the Bureau of Land Management's letter of July 31, 2002 regarding the referenced commercial determination for the Canyon Largo Unit Well No. 451.

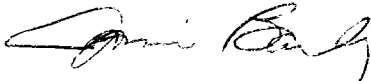
We concur with the Bureau of Land Management that the Canyon Largo Unit Well No. 451 is a commercial well in the Dakota formation and should be included in the Dakota participating area.

Please submit an application for the appropriate expansion of the Dakota participating area to this office for approval.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File
BLM-Farmington Attn: Mr. Wayne Townsend
OCD-Santa Fe Attn: Mr. Roy Johnson
TRD-Attn: Mr. Valdean Severson
RMD-Linda Vieira

BURLINGTON RESOURCES

SAN JUAN DIVISION

July 16, 2002

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: Canyon Largo Unit (14-08-001-1059)
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the Canyon Largo Unit Agreement, #14-08-001-1059, approved, September 18, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Dakota Formation. Burlington is seeking confirmation of the well determination enclosed.

BR's AIN #	Well Name & Number	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
83058301	Canyon Largo Unit #451	W/2 18-25N-6W	SF-078882	10/17/01	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedule will be prepared and submitted.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA, CPL
Land Analyst

MLW:ll
Canyon Largo Unit, 4.3
cc: Linda Dean

WORKING INTEREST OWNERS CANYON LARGO UNIT

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DONALD J MERRION JR TRUSTEE D J MERRION TRUST

A G HILL

J GLENN TURNER JR

IRIS V BALBACH

HUGH MCMILLAN TRUST

GOLSTON TRUST

GMGF OIL ACCOUNT 3153

FOUR STAR OIL & GAS COMPANY

FISHER MAYS INCORPORATED

JOE F ELLEDGE

DUGAN PRODUCTION CORPORATION

JOHN R CALVIN

CYNTHIA CALVIN

CONOCO INC

CLARICE A LUHM

CHRISTINE T BUVENS

BURTON & HAWKS OIL CO

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJBT)

BOLACK MINERALS CO

AMMO INVESTMENTS LTD

EDWARD M CALVIN

PURE RESOURCES LP

WILLIAM W MERRION

VASTAR RESOURCES INC

THE WISER OIL COMPANY

SYLVIA F LITTLE

STATES INC

SPEEREX LIMITED PARTNERSHIP

Monday, July 15, 2002

Page 1 of 2

CANYON LARGO UNIT

SCHULTZ HENRIETTA TR

ROBERT L BAYLESS

J GREGORY MERRION

QUESTAR EXPLORATION & PROD CO

WYNN-CROSBY 1994 LTD

NATHAN E CRAIN

MINEL INC

MERRION OIL & GAS CORP

MERRION INVESTMENT COMPANY

MARCIA PAULENE MCANALLY

LORNA R HARVEY

LELAND FIKES FOUNDATION

KIMBELL OIL COMPANY OF TEXAS

JUDY ST JOHN TAYLOR

RICHARD TULLY D/B/A

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 451

WELL INFORMATION

LEASE	CANYON LARGO UNIT 451
LOCATION	18025N006WF
COUNTY, STATE	RIO ARriba, NEW MEXICO
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO LP
SPUD DATE	9/7/01
COMP DATE	10/17/01
1ST DELIVERY	4/22/02
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	8.00

PRODUCTION TAXES

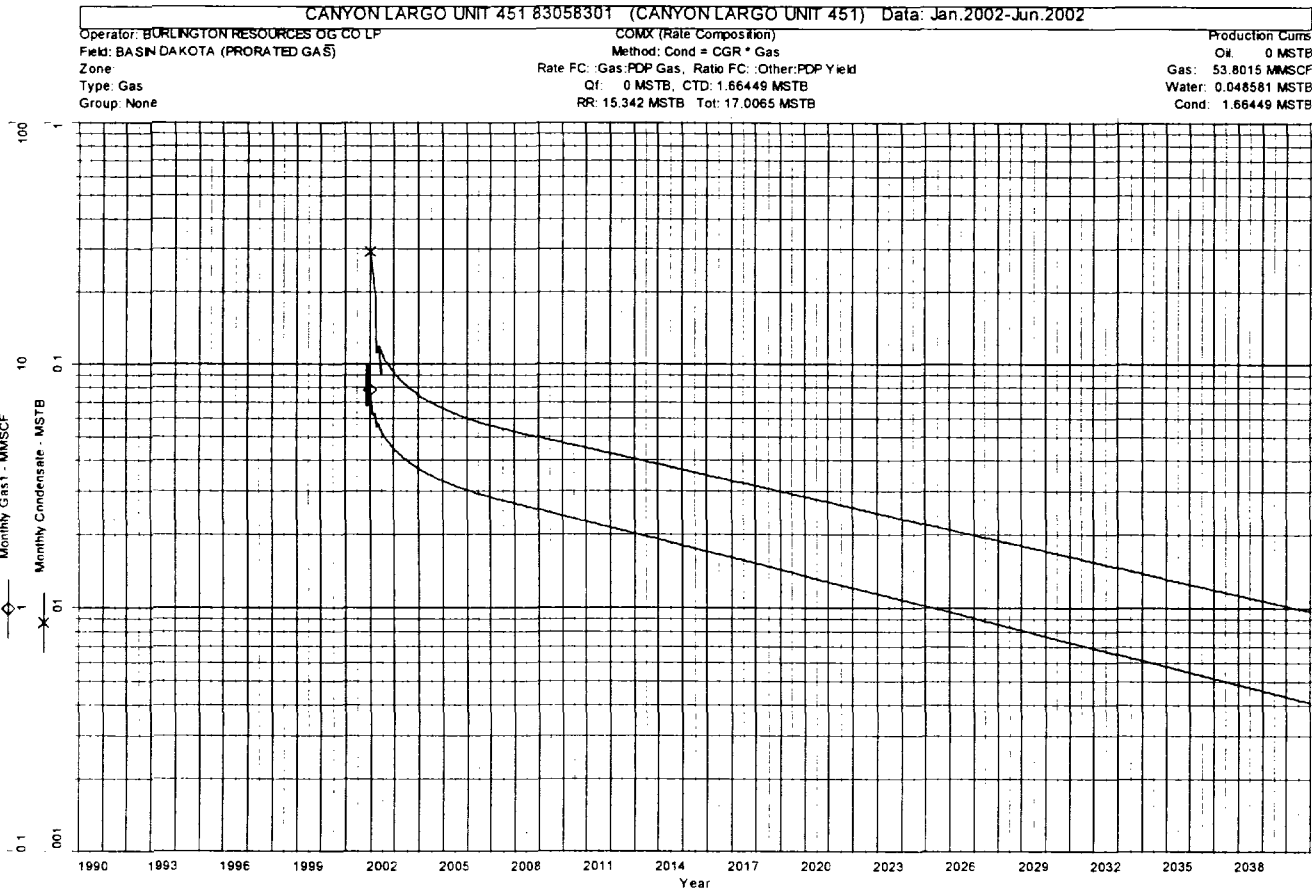
TAXES FOR:	RIO ARriba, NEW MEXICO
	2001 Commerciality
	<u>GAS % OF REVENUE</u>
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,100 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00	M\$	AVERAGE WELL COST
786.12	MMCF	ULT. GROSS GAS RESERVES
241.21	MCFD	INITIAL GAS RATE
36.07	%	RATE OF RETURN
1.23	\$/	P/I, DISC. @ 8.00 %
678.99	M\$	NET PRESENT VALUE, DISC. @ 8.00 %
2.79	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 451

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2001(12)	0.0	0.0	0.0	3.64	4.00	0.00	0.00	0.00	0.00	550.00	-550.00
2002(12)	241.2	88.0	77.0	3.64	4.00	339.05	35.72	2.80	300.53	0.00	300.53
2003(12)	133.3	48.7	42.6	3.64	4.00	183.79	19.36	8.40	156.03	0.00	156.03
2004(12)	114.7	42.0	36.7	3.64	4.00	158.40	16.69	8.40	133.31	0.00	133.31
2005(12)	103.9	37.9	33.2	3.64	4.00	143.05	15.07	8.40	119.58	0.00	119.58
2006(12)	96.1	35.1	30.7	3.64	4.00	132.34	13.94	8.40	110.00	0.00	110.00
2007(12)	90.3	33.0	28.8	3.64	4.00	124.25	13.09	8.40	102.76	0.00	102.76
2008(12)	85.1	31.1	27.2	3.64	4.00	117.40	12.37	8.40	96.63	0.00	96.63
2009(12)	80.6	29.4	25.7	3.64	4.00	110.98	11.69	8.40	90.89	0.00	90.89
2010(12)	76.2	27.8	24.3	3.64	4.00	104.92	11.05	8.40	85.46	0.00	85.46
2011(12)	72.0	26.3	23.0	3.64	4.00	99.19	10.45	8.40	80.34	0.00	80.34
2012(12)	67.8	24.8	21.7	3.64	4.00	93.77	9.88	8.40	75.49	0.00	75.49
2013(12)	64.3	23.5	20.5	3.64	4.00	88.64	9.34	8.40	70.90	0.00	70.90
2014(12)	60.7	22.2	19.4	3.64	4.00	83.80	8.83	8.40	66.57	0.00	66.57
2015(12)	57.4	21.0	18.3	3.64	4.00	79.22	8.35	8.40	62.47	0.00	62.47
2016(12)	54.1	19.8	17.3	3.64	4.00	74.89	7.89	8.40	58.60	0.00	58.60
2017(12)	51.3	18.7	16.4	3.64	4.00	70.80	7.46	8.40	54.94	0.00	54.94
2018(12)	48.4	17.7	15.5	3.64	4.00	66.93	7.05	8.40	51.48	0.00	51.48
2019(12)	45.8	16.7	14.6	3.64	4.00	63.28	6.67	8.40	48.21	0.00	48.21
2020(12)	43.1	15.8	13.8	3.64	4.00	59.82	6.30	8.40	45.12	0.00	45.12
Sub.	0.0	579.4	507.0	0.00	0.00	2,194.51	231.21	154.00	1,809.30	550.00	1,259.30
Rem.	0.0	201.8	176.6	0.00	0.00	767.77	80.89	202.30	484.58	0.00	484.58
Total	0.0	781.2	683.6	0.00	0.00	2,962.28	312.11	356.30	2,293.88	550.00	1,743.88

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766

ADMINISTRATION

Phone (505) 827-5700
Fax (505) 827-5853

GENERAL COUNSEL

Phone (505) 827-5713
Fax (505) 827-4262

PUBLIC AFFAIRS

Phone (505) 827-1245
Fax (505) 827-5766



**New Mexico State Land Office
Commissioner of Public Lands
Ray Powell, M.S., D.V.M.**

COMMERCIAL RESOURCES

Phone (505) 827-5724
Fax (505) 827-6157

MINERAL RESOURCES

Phone (505) 827-5744
Fax (505) 827-4739

ROYALTY MANAGEMENT

Phone (505) 827-5772
Fax (505) 827-4739

SURFACE RESOURCES

Phone (505) 827-5793
Fax (505) 827-5711

March 11, 2002

Burlington Resources
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attn: Mr. John Zent

Re: 2002 Plan of Development
Allison Unit
San Juan County, New Mexico

Dear Mr. Zent:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

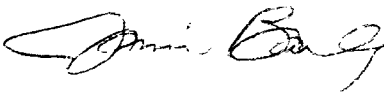
The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY:


JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/JB/cpm
xc: Reader File

OCD

BLM

BURLINGTON RESOURCES

SAN JUAN DIVISION

July 16, 2002

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: Canyon Largo Unit (14-08-001-1059)
Commerciality Determination
Mesaverde Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the Canyon Largo Unit Agreement, #14-08-001-1059, approved, September 18, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Mesaverde Formation. Burlington is seeking confirmation of the well determination enclosed.

BR's AIN #	Well Name & Number	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
4501102	Canyon Largo Unit #294	E/2 2-25N-6W	E-291-49	10/11/01	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedule will be prepared and submitted.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA, CPL
Land Analyst

MLW:ll
Canyon Largo Unit, 4.2
cc: Ben Malone

WORKING INTEREST OWNERS CANYON LARGO UNIT

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DONALD J MERRION JR TRUSTEE D J MERRION TRUST

A G HILL

J GLENN TURNER JR

IRIS V BALBACH

HUGH MCMILLAN TRUST

GOLSTON TRUST

GMGF OIL ACCOUNT 3153

FOUR STAR OIL & GAS COMPANY

FISHER MAYS INCORPORATED

JOE F ELLEDGE

DUGAN PRODUCTION CORPORATION

JOHN R CALVIN

CYNTHIA CALVIN

CONOCO INC

CLARICE A LUHM

CHRISTINE T BUVENS

BURTON & HAWKS OIL CO

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJB)

BOLACK MINERALS CO

AMMO INVESTMENTS LTD

EDWARD M CALVIN

PURE RESOURCES LP

WILLIAM W MERRION

VASTAR RESOURCES INC

THE WISER OIL COMPANY

SYLVIA F LITTLE

STATES INC

SPEEREX LIMITED PARTNERSHIP

CANYON LARGO UNIT

SCHULTZ HENRIETTA TR

ROBERT L BAYLESS

J GREGORY MERRION

QUESTAR EXPLORATION & PROD CO

WYNN-CROSBY 1994 LTD

NATHAN E CRAIN

MINEL INC

MERRION OIL & GAS CORP

MERRION INVESTMENT COMPANY

MARCIA PAULENE MCANALLY

LORNA R HARVEY

LELAND FIKES FOUNDATION

KIMBELL OIL COMPANY OF TEXAS

JUDY ST JOHN TAYLOR

RICHARD TULLY D/B/A

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 294

WELL INFORMATION

LEASE	CANYON LARGO UNIT 294
LOCATION	0028N007WA
COUNTY, STATE	RIO ARRIBA, NEW MEXICO
FORMATION	MESAVERDE
PROJECT TYPE	RECOMPLETION
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO LP
SPUD DATE	9/1/80
COMP DATE	10/11/01
1ST DELIVERY	11/1/01
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	8.00

PRODUCTION TAXES

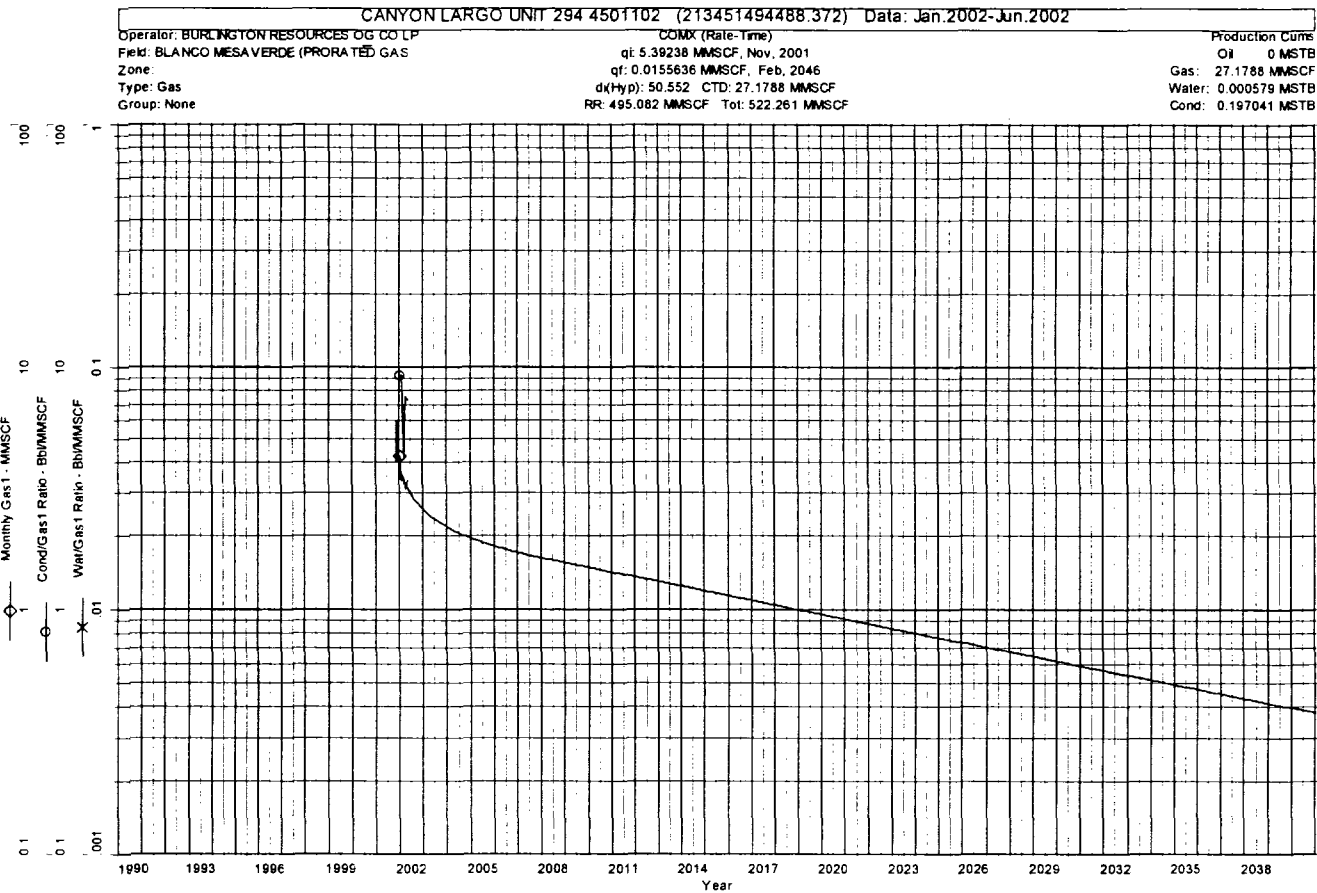
TAXES FOR:	RIO ARRIBA, NEW MEXICO
	2001 Commerciality
	<u>GAS % OF REVENUE</u>
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

350.00	M\$	AVERAGE WELL COST
522.26	MMCF	ULT. GROSS GAS RESERVES
127.71	MCFD	INITIAL GAS RATE
25.15	%	RATE OF RETURN
1.01	\$/	P/I, DISC. @ 8.00 %
352.23	M\$	NET PRESENT VALUE, DISC. @ 8.00 %
3.93	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 294

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcostrs	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2001(12)	0.0	0.0	0.0	3.64	3.64	0.00	0.00	0.00	0.00	350.00	-350.00
2002(12)	127.7	46.6	40.8	3.64	3.64	154.20	16.25	0.00	137.95	0.00	137.95
2003(12)	76.9	28.1	24.6	3.64	3.64	92.85	9.78	0.00	83.07	0.00	83.07
2004(12)	67.2	24.6	21.5	3.64	3.64	81.40	8.58	0.00	72.82	0.00	72.82
2005(12)	61.7	22.5	19.7	3.64	3.64	74.45	7.84	0.00	66.60	0.00	66.60
2006(12)	57.6	21.0	18.4	3.64	3.64	69.57	7.33	0.00	62.24	0.00	62.24
2007(12)	54.5	19.9	17.4	3.64	3.64	65.86	6.94	0.00	58.92	0.00	58.92
2008(12)	51.9	19.0	16.6	3.64	3.64	62.88	6.63	0.00	56.26	0.00	56.26
2009(12)	49.8	18.2	15.9	3.64	3.64	60.18	6.34	0.00	53.84	0.00	53.84
2010(12)	47.7	17.4	15.2	3.64	3.64	57.60	6.07	0.00	51.53	0.00	51.53
2011(12)	45.7	16.7	14.6	3.64	3.64	55.13	5.81	0.00	49.32	0.00	49.32
2012(12)	43.6	15.9	14.0	3.64	3.64	52.76	5.56	0.00	47.20	0.00	47.20
2013(12)	41.8	15.3	13.4	3.64	3.64	50.49	5.32	0.00	45.17	0.00	45.17
2014(12)	40.0	14.6	12.8	3.64	3.64	48.33	5.09	0.00	43.23	0.00	43.23
2015(12)	38.3	14.0	12.2	3.64	3.64	46.25	4.87	0.00	41.38	0.00	41.38
2016(12)	36.6	13.4	11.7	3.64	3.64	44.27	4.66	0.00	39.60	0.00	39.60
2017(12)	35.1	12.8	11.2	3.64	3.64	42.37	4.46	0.00	37.90	0.00	37.90
2018(12)	33.6	12.3	10.7	3.64	3.64	40.55	4.27	0.00	36.27	0.00	36.27
2019(12)	32.1	11.7	10.3	3.64	3.64	38.81	4.09	0.00	34.72	0.00	34.72
2020(12)	30.7	11.2	9.8	3.64	3.64	37.14	3.91	0.00	33.23	0.00	33.23
Sub.	0.0	355.2	310.8	0.00	0.00	1,175.08	123.81	0.00	1,051.27	350.00	701.27
Rem.	0.0	167.0	146.2	0.00	0.00	552.57	58.22	0.00	494.35	0.00	494.35
Total	0.0	522.3	457.0	0.00	0.00	1,727.65	182.02	0.00	1,545.63	350.00	1,195.63

BURLINGTON RESOURCES

SAN JUAN DIVISION

May 30, 2002

Bureau of Land Management (3)
Attn: Ms. Geneva McDougall
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands (2)
Attn: Mr. Pete Martinez
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87501-1148

New Mexico Oil Conservation Division (2)
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: **Canyon Largo Unit, #14-08-001-1059**
Rio Arriba County, New Mexico
Dakota Participating Area
Twenty-Second Expansion, Effective 2/1/01

Ladies and Gentlemen:

Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, approved September 18, 1953, Burlington Resources Oil & Gas Company LP, as Unit Operator, has determined that the following well is capable of producing unitized substances in paying quantities from the Dakota formation and thereby should be admitted to the Dakota Participating Area. Pursuant to a BLM letter, listed below is the well that has been deemed commercial along with the respective tract and completion date. The well dedication is based on the original survey, dated May 11, 1966, since the Initial Dakota PA was created prior to the re-survey.

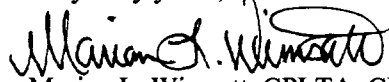
TWENTY-SECOND EXPANSION - EFFECTIVE 2/1/2001

<u>Well Name</u>	<u>Tract/Acres</u>	<u>Tr. Description</u>	<u>Completion</u>
Canyon Largo Unit #450 W/2 Sec. 1-T25N-R7W	Tr. 23/319.88	S/2 NW, SW/4, Lots 3(39.95), 4(39.93)	1/21/2001

The Expansion Schedule for the Twenty-Second is enclosed. The schedule describes the Participating Area and shows the percentage of unitized substances allocated to the Tracts according to the ownership within the Tracts.

Burlington Resources would appreciate consideration of this Expansion, by written response. Please contact the undersigned at (505) 326-9860 if there are any questions. Copies of this letter are being furnished to the Working Interest Owners on the attached list.

Very truly yours,


Marian L. Wimsatt, CPLTA, CPL
Land Analyst

MLW:ll
Canyon Largo Unit, 4.3
cc: Linda Dean

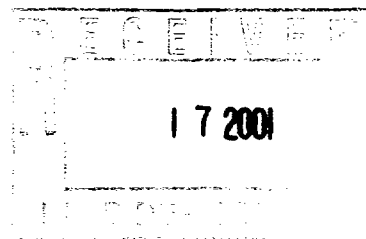
✓LL/SZ



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401



IN REPLY REFER TO:

Canyon Largo Unit (Dakota PA)
3162.7 (07100)

December 13, 2001

Burlington Resources Oil & Gas Company LP
P.O. Box 4289
Farmington, NM 87499-4289

RE: Canyon Largo Unit
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

In response to your letter dated November 30, 2001, the Farmington Field Office (FFO) has reviewed the data you submitted for a commerciality determination for the following wells completed in the Dakota formation.

Well Name & Number	Dedication	Lease	Completion Date	Determination
Canyon Largo Unit #449	W/2 14,T25N,R6W	NMSF078884	1/17/01	Commercial
Canyon Largo Unit #450	W/2 1,T25N,R7W	NMSF078881	1/21/01	Commercial

After completing our economic evaluation, we are in concurrence with the above determinations.

The wells are determined to be commercial wells and are to be included in the Dakota participating area. It is required that a revision be submitted to include these wells in the Canyon Largo Unit Dakota Participating Area.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the order(s) described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions concerning this matter, please contact Wayne Townsend at the above address or telephone (505) 599-6359.

Sincerely,

Wayne Townsend
Petroleum Engineer
Petroleum Management Team

WORKING INTEREST OWNERS CANYON LARGO UNIT

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DONALD J MERRION JR TRUSTEE D J MERRION TRUST

A G HILL

J GLENN TURNER JR

IRIS V BALBACH

HUGH MCMILLAN TRUST

GOLSTON TRUST

GMGF OIL ACCOUNT 3153

FOUR STAR OIL & GAS COMPANY

FISHER MAYS INCORPORATED

JOE F ELLEDGE

DUGAN PRODUCTION CORPORATION

JOHN R CALVIN

CYNTHIA CALVIN

CONOCO INC

CLARICE A LUHM

CHRISTINE T BUVENS

BURTON & HAWKS OIL CO

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJB)

BOLACK MINERALS CO

AMMO INVESTMENTS LTD

EDWARD M CALVIN

PURE RESOURCES LP

WILLIAM W MERRION

VASTAR RESOURCES INC

THE WISER OIL COMPANY

SYLVIA F LITTLE

STATES INC

SPEEREX LIMITED PARTNERSHIP

Thursday, May 30, 2002

Page 1 of 2

CANYON LARGO UNIT

SCHULTZ HENRIETTA TR

ROBERT L BAYLESS

J GREGORY MERRION

QUESTAR EXPLORATION & PROD CO

WYNN-CROSBY 1994 LTD

NATHAN E CRAIN

MINEL INC

MERRION OIL & GAS CORP

MERRION INVESTMENT COMPANY

MARCIA PAULENE MCANALLY

LORNA R HARVEY

LELAND FIKES FOUNDATION

KIMBELL OIL COMPANY OF TEXAS

JUDY ST JOHN TAYLOR

RICHARD TULLY D/B/A

RUN DATE 06/30/02
RUN TIME 08:39:31

BURLINGTON RESOURCES O&G CO
THE 022 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 02/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078874	T-024N R-006W	640.00		TRACT: 016			6.030823
	SEC. 003 SE/4 (160.00 acres)		ORRI:		0.000000	8.750000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 7 (40.000000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	LOT 8 (40.000000 acres)						
	LOT 9 (40.000000 acres)						
	LOT 10 (40.000000 acres)				100.000000	100.000000	
	SEC. 004 SE/4 (160.00 acres)						
	LOT 7 (40.000000 acres)						
	LOT 8 (40.000000 acres)						
	LOT 9 (40.000000 acres)						
	LOT 10 (40.000000 acres)						
SF-078875	T-025N R-006W	320.00		TRACT: 017			3.015411
	SEC. 003 E/2 (320.00 acres)		ORRI:		0.000000	8.750000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
			TOTAL		100.000000	100.000000	
SF-078877	T-024N R-006W	640.00		TRACT: 019			6.030823
	SEC. 012 NE/4, W/2, N/2 SE/4 (560.00 acres)		ORRI:		0.000000	8.750000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	SEC. 013 W/2 NE/4 (80.00 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
			TOTAL		100.000000	100.000000	
SF-078877	T-024N R-006W	320.00		TRACT: 019A			3.015412
	SEC. 011 E/2 (320.00 acres)		ORRI:		0.000000	8.750000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				

RUN DATE 05/30/02
RUN TIME 08:39:31

BURLINGTON RESOURCES O&G CO
THE 022 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 02/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078880	T-025N R-007W	960.00					
	SEC. 013 ALL (640.00 acres)		ORRI:	TRACT: 022	0.000000	8.750000	9.046235
	SEC. 014 E/2 (320.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
SF-078881	T-025N R-007W	319.88					
	SEC. 001 S/2 NW/4, SW/4 (240.00 acres)		ORRI:	TRACT: 023	0.000000	8.750000	3.014281
	LOT 3 (39.950000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 4 (39.930000 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
SF-078882	T-025N R-006W	320.00					
	SEC. 017 W/2 (320.00 acres)		ORRI:	TRACT: 024	0.000000	8.750000	3.015412
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
SF-078883	T-025N R-006W	40.72					
	SEC. 004 (40.72 acres)		ORRI:	TRACT: 025	0.000000	8.750000	0.383711
	LOT 1 (40.720000 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
TOTAL					100.000000	100.000000	
TOTAL					100.000000	100.000000	

RUN DATE 05/30/02
RUN TIME 08:39:31

BURLINGTON RESOURCES O&G CO
THE 022 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 02/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078884	T-025N R-006W	2240.00		TRACT: 026			21.107881
	SEC. 012 ALL (640.00 acres)		ORRI:		0.000000	8.750000	
	SEC. 013 ALL (640.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 014 ALL (640.00 acres)		WORKING INTEREST:				
	SEC. 015 E/2 (320.00 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
			TOTAL		100.000000	100.000000	
SF-078885	T-025N R-006W	2083.32		TRACT: 027			19.631460
	SEC. 001 S/2 N/2, S/2 (480.00 acres)		ORRI:		0.000000	8.750000	
	LOT 1 (40.050000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (40.150000 acres)		WORKING INTEREST:				
	LOT 3 (40.250000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	LOT 4 (40.350000 acres)						
	SEC. 003 S/2 N/2, S/2 (480.00 acres)		TOTAL		100.000000	100.000000	
	LOT 1 (40.550000 acres)						
	LOT 2 (40.600000 acres)						
	LOT 3 (40.660000 acres)						
	LOT 4 (40.710000 acres)						
	SEC. 010 SE/4 (160.00 acres)						
	SEC. 011 ALL (640.00 acres)						
SF-078885-A	T-025N R-006W	160.00		TRACT: 027A			1.507706
	SEC. 010 NE/4 (160.00 acres)		ORRI:		0.000000	8.750000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				

RUN DATE 05/30/02
RUN TIME 08:39:31

BURLINGTON RESOURCES O&G CO
THE 022 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 02/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
BURLINGTON RESOURCES O&G CO LP							
					100.000000	78.750000	
	TOTAL				100.000000	100.000000	
SF-078925	T-024N R-006W	320.00		TRACT: 031			3.015412
	SEC. 025 E/2 (320.00 acres)		ORRI:		0.000000	8.750000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	BURLINGTON RESOURCES O&G CO LP				100.000000	78.750000	
	TOTAL				100.000000	100.000000	
SF-078957	T-024N R-006W	40.30		TRACT: 032			0.379753
	SEC. 003 (20.85 acres)		ORRI:		0.000000	8.750000	
	LOT 1 (10.510000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (10.340000 acres)		WORKING INTEREST:				
	SEC. 004 (19.45 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	LOT 1 (9.810000 acres)						
	LOT 2 (9.640000 acres)		TOTAL		100.000000	100.000000	
SF-079177	T-025N R-006W	40.69		TRACT: 041			0.383428
	SEC. 004 (40.69 acres)		ORRI:		0.000000	15.000000	
	LOT 2 (40.690000 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	BURLINGTON RESOURCES O&G CO LP				100.000000	72.500000	
	TOTAL				100.000000	100.000000	
SF-080594	T-024N R-006W	365.40		TRACT: 046			3.443223
	SEC. 001 (365.40 acres)		ORRI:		0.000000	21.875000	
	LOT 1 (11.540000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (11.410000 acres)		WORKING INTEREST:				
	LOT 3 (11.290000 acres)		KIMBELL OIL COMPANY		100.000000	65.625000	

RRLINGTON RESOURCES O&G CO
 PARTICIPATING AREA FOR DAK
 CANYON LARGO UNIT AREA
 RIO ARIBA, NEW MEXICO
 EFFECTIVE 02/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW% PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080594-A	LOT 4 (11.160000 acres)		TOTAL		100.000000	100.000000	
	LOT 5 (40.000000 acres)						
	LOT 6 (40.000000 acres)						
	LOT 7 (40.000000 acres)						
	LOT 8 (40.000000 acres)						
	LOT 9 (40.000000 acres)						
	LOT 10 (40.000000 acres)						
SF-080594-B	LOT 11 (40.000000 acres)						
	LOT 12 (40.000000 acres)						
	T-024N R-006W	320.00	TRACT: 046A				0.000000
	SEC. 001 S/2 (320.00 acres)		ORRI:		0.000000	21.875000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			KIMBELL OIL COMPANY		100.000000	65.625000	
SF-080594-C			TOTAL		100.000000	100.000000	
	T-024N R-006W	120.00	TRACT: 046B				0.000000
	SEC. 013 S/2 NW/4, NE/4 NW/4 (120.00 acres)		ORRI:		0.000000	21.875000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			KIMBELL OIL COMPANY		100.000000	65.625000	
			TOTAL		100.000000	100.000000	
SF-080594	T-024N R-006W	160.00	TRACT: 046C				1.507706
	SEC. 013 SW/4 (160.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			TULLY RICHARD		12.500000	10.937500	
			BOLACK MINERALS		62.500000	54.687500	
			SPEEREX LIMITED PARTNERSHIP		25.000000	21.875000	
TOTAL			TOTAL		100.000000	100.000000	

RUN DATE 05/30/02
RUN TIME 08:39:31

BURLINGTON RESOURCES O&G CO
THE 022 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 02/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080594	T-024N R-006W	160.00		TRACT: 046D			1.507706
	ORRI:				0.000000	0.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	BOLACK MINERALS				100.000000	87.500000	
	TOTAL				100.000000	100.000000	
E-291-52	T-025N R-006W	240.51		TRACT: 055			2.266364
	ORRI:				0.000000	0.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	WISER OIL COMPANY				100.000000	87.500000	
	TOTAL				100.000000	100.000000	
E-291-3	T-025N R-006W	160.00		TRACT: 055A			1.507706
	ORRI:				0.000000	0.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	WISER OIL COMPANY				100.000000	87.500000	
	TOTAL				100.000000	100.000000	
E-291-50	T-025N R-006W	160.00		TRACT: 056			1.507706
	ORRI:				0.000000	0.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	BURLINGTON RESOURCES O&G CO LP				100.000000	87.500000	
	TOTAL				100.000000	100.000000	
E-291-50	T-025N R-006W	80.00		TRACT: 056B			0.753853
	ORRI:				0.000000	12.500000	

RUN DATE 05/30/02
RUN TIME 08:39:31

BURLINGTON RESOURCES O&G CO
THE 022 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 02/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GMI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
E-291-7	SEC. 036 S/2 SE/4 (80.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	75.000000	
			TOTAL		100.000000	100.000000	
	T-025N R-006W	80.00	TRACT: 057A				0.753853
E-291-49	SEC. 036 N/2 SE/4 (80.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			STATES INC		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
E-291-49	T-025N R-006W	160.85	TRACT: 058				1.515715
	SEC. 002 S/2 NE/4 (80.00 acres)		ORRI:		0.000000	18.200000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	69.300000	
E-291-49	LOT 1 (40.410000 acres) LOT 2 (40.440000 acres)		TOTAL		100.000000	100.000000	
	T-025N R-006W	80.48	TRACT: 059				0.758376
	SEC. 002 SE/4 NW/4 (40.00 acres)		ORRI:		0.000000	14.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
ROBERT TRUBYT-025N R-006W	LOT 3 (40.480000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	73.500000	
			TOTAL		100.000000	100.000000	
	TRACT: 069	200.00					1.884632
	SEC. 004 S/2 NE/4, S/2 SE/4, NE/4 SE/4 (200.00 acres)		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	0.000000	
			WORKING INTEREST:				
			FOUR STAR OIL & GAS		100.000000	95.000000	

RUN DATE 05/30/02
RUN TIME 08:39:31

BURLINGTON RESOURCES O&G CO
THE 022 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 02/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
FEE							
	T-025N R-006W	40.00		TRACT: 070			0.000000
			ORRI:		0.000000	0.000000	
	SEC. 004 NW/4 SE/4 (40.00 acres)		ROYALTY:		0.000000	25.000000	
			WORKING INTEREST:				
			BAYLESS ROBERT L		50.000000	37.500000	
			MERRION OIL & GAS		50.000000	37.500000	
			TOTAL		100.000000	100.000000	
MERRION, ET AL T-024N R-006W							
		160.00		TRACT: 078			1.507706
			ORRI:		0.000000	0.000000	
	SEC. 010 S/2 N/2 (160.00 acres)		ROYALTY:		0.000000	0.000000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	100.000000	
			TOTAL		100.000000	100.000000	
BROGAN, GEOFF T-024N R-006W							
		80.00		TRACT: 079			0.753853
			ORRI:		0.000000	12.500000	
	SEC. 012 S/2 SE/4 (80.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	75.000000	
			TOTAL		100.000000	100.000000	
MERRION, ET AL T-024N R-006W							
		80.00		TRACT: 079A			0.753853
			ORRI:		0.000000	0.000000	
	SEC. 013 E/2 NE/4 (80.00 acres)		ROYALTY:		0.000000	0.000000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	100.000000	
			TOTAL		100.000000	100.000000	

THE 022 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 024N, RANGE 006W

SEC. 001

LOT: 1 (11.540000 acres)

LOT: 2 (11.410000 acres)

LOT: 3 (11.290000 acres)

LOT: 4 (11.160000 acres)

LOT: 5 (40.000000 acres)

LOT: 6 (40.000000 acres)

LOT: 7 (40.000000 acres)

LOT: 8 (40.000000 acres)

LOT: 9 (40.000000 acres)

LOT: 10 (40.000000 acres)

LOT: 11 (40.000000 acres)

LOT: 12 (40.000000 acres)

SEC. 003 SE/4

LOT: 7 (40.000000 acres)

LOT: 8 (40.000000 acres)

LOT: 9 (40.000000 acres)

LOT: 10 (40.000000 acres)

SEC. 003

LOT: 1 (10.510000 acres)

LOT: 2 (10.340000 acres)

SEC. 004 SE/4

LOT: 7 (40.000000 acres)

LOT: 8 (40.000000 acres)

LOT: 9 (40.000000 acres)

LOT: 10 (40.000000 acres)

SEC. 004

LOT: 1 (9.810000 acres)

LOT: 2 (9.640000 acres)

SEC. 010 S/2 N/2

SEC. 011 E/2

SEC. 012 NE/4, W/2, N/2 SE/4

SEC. 012 S/2 SE/4

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 013 E/2 NE/4

SEC. 013 W/2 NE/4

SEC. 025 E/2

TOWNSHIP 025N, RANGE 006W

SEC. 001 S/2 N/2, S/2

LOT: 1 (40.050000 acres)

LOT: 2 (40.150000 acres)

LOT: 3 (40.250000 acres)

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 024N, RANGE 006W

SEC. 001 S/2

SEC. 013 S/2 NW/4, NE/4 NW/4

TOWNSHIP 025N, RANGE 006W

SEC. 004 NW/4 SE/4

THE 022 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

LOT: 4 (40.350000 acres)	
SEC. 002 SW/4, SW/4 NW/4	
LOT: 4 (40.510000 acres)	
SEC. 002 SE/4	
SEC. 002 S/2 NE/4	
LOT: 1 (40.410000 acres)	
LOT: 2 (40.440000 acres)	
SEC. 002 SE/4 NW/4	
LOT: 3 (40.480000 acres)	
SEC. 003 S/2 N/2, S/2	
LOT: 1 (40.550000 acres)	
LOT: 2 (40.600000 acres)	
LOT: 3 (40.660000 acres)	
LOT: 4 (40.710000 acres)	
SEC. 004	
LOT: 1 (40.720000 acres)	
SEC. 004	
LOT: 2 (40.690000 acres)	
SEC. 004 S/2 NE/4, S/2 SE/4, NE/4 SE/4	
SEC. 010 NE/4	
SEC. 010 SE/4	
SEC. 011 ALL	
SEC. 012 ALL	
SEC. 013 ALL	
SEC. 014 ALL	
SEC. 015 E/2	
SEC. 017 W/2	
SEC. 033 E/2	
SEC. 036 NE/4	
SEC. 036 S/2 SE/4	
SEC. 036 N/2 SE/4	
TOWNSHIP 025N, RANGE 007W	
SEC. 001 S/2 NW/4, SW/4	
LOT: 3 (39.950000 acres)	
LOT: 4 (39.930000 acres)	
SEC. 013 ALL	
SEC. 014 E/2	
TOTAL ACRES COMMITTED: 10612.15	
TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:	11092.15
EFFECTIVE DATE: 02/01/01	
	TOTAL ACRES NON-COMMITTED: 480.00

BURLINGTON RESOURCES

SAN JUAN DIVISION

May 30, 2002

Bureau of Land Management (3)
Attn: Ms. Geneva McDougall
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands (2)
Attn: Mr. Pete Martinez
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87501-1148

New Mexico Oil Conservation Division (2)
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: **Canyon Largo Unit, #14-08-001-1059**
Rio Arriba County, New Mexico
Dakota Participating Area
Twenty-Second Expansion, Effective 2/1/01

Ladies and Gentlemen:

Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, approved September 18, 1953, Burlington Resources Oil & Gas Company LP, as Unit Operator, has determined that the following well is capable of producing unitized substances in paying quantities from the Dakota formation and thereby should be admitted to the Dakota Participating Area. Pursuant to a BLM letter, listed below is the well that has been deemed commercial along with the respective tract and completion date. The well dedication is based on the original survey, dated May 11, 1966, since the Initial Dakota PA was created prior to the re-survey.

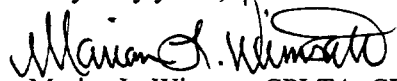
TWENTY-SECOND EXPANSION - EFFECTIVE 2/1/2001

<u>Well Name</u>	<u>Tract/Acres</u>	<u>Tr. Description</u>	<u>Completion</u>
Canyon Largo Unit #450 W/2 Sec. 1-T25N-R7W	Tr. 23/319.88	S/2 NW, SW/4, Lots 3(39.95), 4(39.93)	1/21/2001

The Expansion Schedule for the Twenty-Second is enclosed. The schedule describes the Participating Area and shows the percentage of unitized substances allocated to the Tracts according to the ownership within the Tracts.

Burlington Resources would appreciate consideration of this Expansion, by written response. Please contact the undersigned at (505) 326-9860 if there are any questions. Copies of this letter are being furnished to the Working Interest Owners on the attached list.

Very truly yours,


Marian L. Wimsatt, CPLTA, CPL
Land Analyst

MLW:ll
Canyon Largo Unit, 4.3
cc: Linda Dean

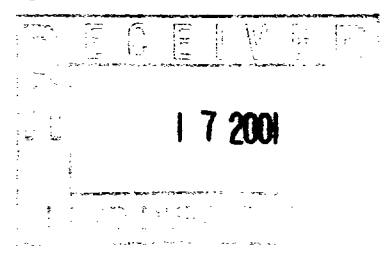
✓ LL/SZ



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401



IN REPLY REFER TO:
Canyon Largo Unit (Dakota PA)
3162.7 (07100)

December 13, 2001

Burlington Resources Oil & Gas Company LP
P.O. Box 4289
Farmington, NM 87499-4289

RE: Canyon Largo Unit
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

In response to your letter dated November 30, 2001, the Farmington Field Office (FFO) has reviewed the data you submitted for a commerciality determination for the following wells completed in the Dakota formation.

Well Name & Number	Dedication	Lease	Completion Date	Determination
Canyon Largo Unit #449	W/2 14,T25N,R6W	NMSF078884	1/17/01	Commercial
Canyon Largo Unit #450	W/2 1,T25N,R7W	NMSF078881	1/21/01	Commercial

After completing our economic evaluation, we are in concurrence with the above determinations.

The wells are determined to be commercial wells and are to be included in the Dakota participating area. It is required that a revision be submitted to include these wells in the Canyon Largo Unit Dakota Participating Area.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the order(s) described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions concerning this matter, please contact Wayne Townsend at the above address or telephone (505) 599-6359.

Sincerely,

Wayne Townsend
Petroleum Engineer
Petroleum Management Team

WORKING INTEREST OWNERS CANYON LARGO UNIT

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DONALD J MERRION JR TRUSTEE D J MERRION TRUST

A G HILL

J GLENN TURNER JR

IRIS V BALBACH

HUGH MCMILLAN TRUST

GOLSTON TRUST

GMGF OIL ACCOUNT 3153

FOUR STAR OIL & GAS COMPANY

FISHER MAYS INCORPORATED

JOE F ELLEDGE

DUGAN PRODUCTION CORPORATION

JOHN R CALVIN

CYNTHIA CALVIN

CONOCO INC

CLARICE A LUHM

CHRISTINE T BUVENS

BURTON & HAWKS OIL CO

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJB)

BOLACK MINERALS CO

AMMO INVESTMENTS LTD

EDWARD M CALVIN

PURE RESOURCES LP

WILLIAM W MERRION

VASTAR RESOURCES INC

THE WISER OIL COMPANY

SYLVIA F LITTLE

STATES INC

SPEEREX LIMITED PARTNERSHIP

Thursday, May 30, 2002

Page 1 of 2

CANYON LARGO UNIT

SCHULTZ HENRIETTA TR

ROBERT L BAYLESS

J GREGORY MERRION

QUESTAR EXPLORATION & PROD CO

WYNN-CROSBY 1994 LTD

NATHAN E CRAIN

MINEL INC

MERRION OIL & GAS CORP

MERRION INVESTMENT COMPANY

MARCIA PAULENE MCANALLY

LORNA R HARVEY

LELAND FIKES FOUNDATION

KIMBELL OIL COMPANY OF TEXAS

JUDY ST JOHN TAYLOR

RICHARD TULLY D/B/A

BURLINGTON RESOURCES O&G CO
THE 022 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 02/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078874	T-024N R-006W	640.00		TRACT: 016			6.030823
	SEC. 003 SE/4 (160.00 acres)		ORRI:		0.000000	8.750000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 7 (40.000000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	LOT 8 (40.000000 acres)						
	LOT 9 (40.000000 acres)						
	LOT 10 (40.000000 acres)		TOTAL		100.000000	100.000000	
	SEC. 004 SE/4 (160.00 acres)						
	LOT 7 (40.000000 acres)						
	LOT 8 (40.000000 acres)						
	LOT 9 (40.000000 acres)						
	LOT 10 (40.000000 acres)						
SF-078875	T-025N R-006W	320.00		TRACT: 017			3.015411
	SEC. 003 E/2 (320.00 acres)		ORRI:		0.000000	8.750000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
			TOTAL		100.000000	100.000000	
SF-078877	T-024N R-006W	640.00		TRACT: 019			6.030823
	SEC. 012 NE/4, W/2, N/2 SE/4 (560.00 acres)		ORRI:		0.000000	8.750000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	SEC. 013 W/2 NE/4 (80.00 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
			TOTAL		100.000000	100.000000	
SF-078877	T-024N R-006W	320.00		TRACT: 019A			3.015412
	SEC. 011 E/2 (320.00 acres)		ORRI:		0.000000	8.750000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				

BURLINGTON RESOURCES O&G CO
THE 022 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 02/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078880	T-025N R-007W	960.00					
	-----			TRACT: 022			9.046235
	SEC. 013 ALL				0.000000	8.750000	-----
	(640.00 acres)				0.000000	12.500000	
	SEC. 014 E/2				100.000000	78.750000	
	(320.00 acres)				-----	-----	
	TOTAL				100.000000	100.000000	
SF-078881	T-025N R-007W	319.88					
	-----			TRACT: 023			3.014281
	SEC. 001 S/2 NW/4, SW/4				0.000000	8.750000	-----
	(240.00 acres)				0.000000	12.500000	
	LOT 3 (39.950000 acres)				100.000000	78.750000	
	LOT 4 (39.930000 acres)				-----	-----	
	TOTAL				100.000000	100.000000	
SF-078882	T-025N R-006W	320.00					
	-----			TRACT: 024			3.015412
	SEC. 017 W/2				0.000000	8.750000	-----
	(320.00 acres)				0.000000	12.500000	
	WORKING INTEREST:				100.000000	78.750000	
	BURLINGTON RESOURCES O&G CO LP				-----	-----	
	TOTAL				100.000000	100.000000	
SF-078883	T-025N R-006W	40.72					
	-----			TRACT: 025			0.383711
	SEC. 004 (40.72 acres)				0.000000	8.750000	-----
	LOT 1 (40.720000 acres)				0.000000	12.500000	
	WORKING INTEREST:				100.000000	78.750000	
	BURLINGTON RESOURCES O&G CO LP				-----	-----	
	TOTAL				100.000000	100.000000	

RUN DATE 05/30/02
RUN TIME 08:39:31

BURLINGTON RESOURCES O&G CO
THE 022 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 02/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078884	T-025N R-006W	2240.00		TRACT: 026			21.107881
	SEC. 012 ALL (640.00 acres)		ORRI:		0.000000	8.750000	
	SEC. 013 ALL (640.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 014 ALL (640.00 acres)		WORKING INTEREST:				
	SEC. 015 E/2 (320.00 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
			TOTAL		100.000000	100.000000	
SF-078885	T-025N R-006W	2083.32		TRACT: 027			19.631460
	SEC. 001 S/2 N/2, S/2 (480.00 acres)		ORRI:		0.000000	8.750000	
	LOT 1 (40.050000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (40.150000 acres)		WORKING INTEREST:				
	LOT 3 (40.250000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	LOT 4 (40.350000 acres)						
	SEC. 003 S/2 N/2, S/2 (480.00 acres)		TOTAL		100.000000	100.000000	
	LOT 1 (40.550000 acres)						
	LOT 2 (40.600000 acres)						
	LOT 3 (40.660000 acres)						
	LOT 4 (40.710000 acres)						
	SEC. 010 SE/4 (160.00 acres)						
	SEC. 011 ALL (640.00 acres)						
SF-078885-A	T-025N R-006W	160.00		TRACT: 027A			1.507706
	SEC. 010 NE/4 (160.00 acres)		ORRI:		0.000000	8.750000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				

RUN DATE 05/30/02
RUN TIME 08:39:31

BURLINGTON RESOURCES O&G CO
THE 022 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 02/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078925	T-024N R-006W	320.00	BURLINGTON RESOURCES O&G CO LP				
			TOTAL		100.000000	78.750000	
					100.000000	100.000000	
	SEC. 025 E/2 (320.00 acres)		ORRI:	TRACT: 031	0.000000	8.750000	3.015412
			ROYALTY:		0.000000	12.500000	
SF-078957			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
			TOTAL		100.000000	100.000000	
	T-024N R-006W	40.30	TRACT: 032				
			ORRI:		0.000000	8.750000	0.379753
SF-079177			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
			TOTAL		100.000000	100.000000	
	T-025N R-006W	40.69	TRACT: 041				
SF-080594			ORRI:		0.000000	15.000000	0.383428
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	72.500000	
			TOTAL		100.000000	100.000000	
SF-080594	T-024N R-006W	365.40	TRACT: 046				
			ORRI:		0.000000	21.875000	3.443223
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			KIMBELL OIL COMPANY		100.000000	65.625000	

RUN DATE 05/30/02
RUN TIME 08:39:31

BURLINGTON RESOURCES O&G CO
THE 022 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 02/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080594-A	LOT 4 (11.160000 acres)				100.000000	100.000000	
	LOT 5 (40.000000 acres)						
	LOT 6 (40.000000 acres)						
	LOT 7 (40.000000 acres)						
	LOT 8 (40.000000 acres)						
	LOT 9 (40.000000 acres)						
	LOT 10 (40.000000 acres)						
	LOT 11 (40.000000 acres)						
	LOT 12 (40.000000 acres)						
	TOTAL						
		320.00		TRACT: 046A			0.000000
	ORRI:				0.000000	21.875000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	KIMBELL OIL COMPANY				100.000000	65.625000	
	TOTAL				100.000000	100.000000	
SF-080594-B	T-024N R-006W	120.00		TRACT: 046B			0.000000
	ORRI:				0.000000	21.875000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	KIMBELL OIL COMPANY				100.000000	65.625000	
	TOTAL				100.000000	100.000000	
SF-080594	T-024N R-006W	160.00		TRACT: 046C			1.507706
	ORRI:				0.000000	0.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	TULLY RICHARD				12.500000	10.937500	
	BOLACK MINERALS				62.500000	54.687500	
	SPEEREX LIMITED PARTNERSHIP				25.000000	21.875000	
	TOTAL				100.000000	100.000000	

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RUN TIME 08:39:31

BURLINGTON RESOURCES O&G CO
THE 022 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 02/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080594	T-024N R-006W	160.00		TRACT: 046D			1.507706
	ORRI:				0.000000	0.000000	_____
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	BOLACK MINERALS				100.000000	87.500000	
	TOTAL				100.000000	100.000000	
E-291-52	T-025N R-006W	240.51		TRACT: 055			2.266364
	ORRI:				0.000000	0.000000	_____
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	WISER OIL COMPANY				100.000000	87.500000	
	TOTAL				100.000000	100.000000	
E-291-3	T-025N R-006W	160.00		TRACT: 055A			1.507706
	ORRI:				0.000000	0.000000	_____
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	WISER OIL COMPANY				100.000000	87.500000	
	TOTAL				100.000000	100.000000	
E-291-50	T-025N R-006W	160.00		TRACT: 056			1.507706
	ORRI:				0.000000	0.000000	_____
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	BURLINGTON RESOURCES O&G CO LP				100.000000	87.500000	
	TOTAL				100.000000	100.000000	
E-291-50	T-025N R-006W	80.00		TRACT: 056B			0.753853
	ORRI:				0.000000	12.500000	_____

RUN DATE 05/30/02
RUN TIME 08:39:31

BURLINGTON RESOURCES O&G CO
THE 022 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 02/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
E-291-7	SEC. 036 S/2 SE/4 (80.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	75.000000	
			TOTAL		100.000000	100.000000	
	T-025N R-006W	80.00	TRACT: 067A				0.753853
E-291-49	SEC. 036 N/2 SE/4 (80.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			STATES INC		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
E-291-49	T-025N R-006W	160.85	TRACT: 058				1.515715
	SEC. 002 S/2 NE/4 (80.00 acres)		ORRI:		0.000000	18.200000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	69.300000	
E-291-49	LOT 2 (40.440000 acres)		TOTAL		100.000000	100.000000	
E-291-49	T-025N R-006W	80.48	TRACT: 059				0.758376
	SEC. 002 SE/4 NW/4 (40.00 acres)		ORRI:		0.000000	14.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	73.500000	
ROBERT TRUBY T-025N R-006W	LOT 3 (40.480000 acres)		TOTAL		100.000000	100.000000	
ROBERT TRUBY T-025N R-006W		200.00	TRACT: 069				1.884632
	SEC. 004 S/2 NE/4, S/2 SE/4, NE/4 SE/4 (200.00 acres)		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	0.000000	
			WORKING INTEREST:				
			FOUR STAR OIL & GAS		100.000000	95.000000	

RUN DATE 05/30/02
RUN TIME 08:39:31

BURLINGTON RESOURCES O&G CO
THE 022 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 02/01/2001

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
FEE							
	T-025N R-006W	40.00		TRACT: 070			0.000000
	SEC. 004 NW/4 SE/4 (40.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	25.000000	
			WORKING INTEREST:				
			BAYLESS ROBERT L		50.000000	37.500000	
			MERRION OIL & GAS		50.000000	37.500000	
	TOTAL				100.000000	100.000000	
MERRION, ET AL T-024N R-006W							
		160.00		TRACT: 078			1.507706
	SEC. 010 S/2 N/2 (160.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	0.000000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	100.000000	
	TOTAL				100.000000	100.000000	
BROGAN, GEOFT-024N R-006W							
		80.00		TRACT: 079			0.753853
	SEC. 012 S/2 SE/4 (80.00 acres)		ORRI:		0.000000	12.500000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	75.000000	
	TOTAL				100.000000	100.000000	
MERRION, ET AL T-024N R-006W							
		80.00		TRACT: 079A			0.753853
	SEC. 013 E/2 NE/4 (80.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	0.000000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	100.000000	
	TOTAL				100.000000	100.000000	

THE 022 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 024N, RANGE 006W

SEC. 001

LOT: 1 (11.540000 acres)

LOT: 2 (11.410000 acres)

LOT: 3 (11.290000 acres)

LOT: 4 (11.160000 acres)

LOT: 5 (40.000000 acres)

LOT: 6 (40.000000 acres)

LOT: 7 (40.000000 acres)

LOT: 8 (40.000000 acres)

LOT: 9 (40.000000 acres)

LOT: 10 (40.000000 acres)

LOT: 11 (40.000000 acres)

LOT: 12 (40.000000 acres)

SEC. 003 SE/4

LOT: 7 (40.000000 acres)

LOT: 8 (40.000000 acres)

LOT: 9 (40.000000 acres)

LOT: 10 (40.000000 acres)

SEC. 003

LOT: 1 (10.510000 acres)

LOT: 2 (10.340000 acres)

SEC. 004 SE/4

LOT: 7 (40.000000 acres)

LOT: 8 (40.000000 acres)

LOT: 9 (40.000000 acres)

LOT: 10 (40.000000 acres)

SEC. 004

LOT: 1 (9.810000 acres)

LOT: 2 (9.640000 acres)

SEC. 010 S/2 N/2

SEC. 011 E/2

SEC. 012 NE/4, W/2, N/2 SE/4

SEC. 012 S/2 SE/4

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 013 E/2 NE/4

SEC. 013 W/2 NE/4

SEC. 025 E/2

TOWNSHIP 025N, RANGE 006W

SEC. 001 S/2 N/2, S/2

LOT: 1 (40.050000 acres)

LOT: 2 (40.150000 acres)

LOT: 3 (40.250000 acres)

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 024N, RANGE 006W

SEC. 001 S/2

SEC. 013 S/2 NW/4, NE/4 NW/4

TOWNSHIP 025N, RANGE 006W

SEC. 004 NW/4 SE/4

THE 022 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

LOT: 4 (40.350000 acres)	
SEC. 002 SW/4, SW/4 NW/4	
LOT: 4 (40.510000 acres)	
SEC. 002 SE/4	
SEC. 002 S/2 NE/4	
LOT: 1 (40.410000 acres)	
LOT: 2 (40.440000 acres)	
SEC. 002 SE/4 NW/4	
LOT: 3 (40.480000 acres)	
SEC. 003 S/2 N/2, S/2	
LOT: 1 (40.550000 acres)	
LOT: 2 (40.600000 acres)	
LOT: 3 (40.660000 acres)	
LOT: 4 (40.710000 acres)	
SEC. 004	
LOT: 1 (40.720000 acres)	
SEC. 004	
LOT: 2 (40.690000 acres)	
SEC. 004 S/2 NE/4, S/2 SE/4, NE/4 SE/4	
SEC. 010 NE/4	
SEC. 010 SE/4	
SEC. 011 ALL	
SEC. 012 ALL	
SEC. 013 ALL	
SEC. 014 ALL	
SEC. 015 E/2	
SEC. 017 W/2	
SEC. 033 E/2	
SEC. 036 NE/4	
SEC. 036 S/2 SE/4	
SEC. 036 N/2 SE/4	
TOWNSHIP 025N, RANGE 007W	
SEC. 001 S/2 NW/4, SW/4	
LOT: 3 (39.950000 acres)	
LOT: 4 (39.930000 acres)	
SEC. 013 ALL	
SEC. 014 E/2	
TOTAL ACRES COMMITTED: 10612.15	
TOTAL ACRES NON-COMMITTED: 480.00	
TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:	11092.15
EFFECTIVE DATE: 02/01/01	

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

ADMINISTRATION

Phone (505) 827-5700

Fax (505) 827-5853

GENERAL COUNSEL

Phone (505) 827-5713

Fax (505) 827-4262

PUBLIC AFFAIRS

Phone (505) 827-1245

Fax (505) 827-5766



**New Mexico State Land Office
Commissioner of Public Lands
Ray Powell, M.S., D.V.M.**

COMMERCIAL RESOURCES

Phone (505) 827-5724

Fax (505) 827-6157

MINERAL RESOURCES

Phone (505) 827-5744

Fax (505) 827-4739

ROYALTY MANAGEMENT

Phone (505) 827-5772

Fax (505) 827-4739

SURFACE RESOURCES

Phone (505) 827-5793

Fax (505) 827-5711

March 11, 2002

Burlington Resources
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attn: Mr. John Zent

Re: 2002 Plan of Development
Canyon Largo Unit
Rio Arriba County, New Mexico

Dear Mr. Zent:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

A handwritten signature in black ink, appearing to read "Jami Bailey".

BY:
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/JB/cpm
xc: Reader File

OCD

BLM

COMMISSIONER'S OFFICE

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ADMINISTRATION

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**New Mexico State Land Office
Commissioner of Public Lands
Ray Powell, M.S., D.V.M.**

COMMERCIAL RESOURCES

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ROYALTY MANAGEMENT

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SURFACE RESOURCES

Phone (505) 827-5793

Fax (505) 827-5711

January 14, 2002

Burlington Resources Oil and Gas Co.
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: Canyon Largo Unit
Dakota Formation Commerciality Determinations
Well No. 449, W/2 Sec. 14-25N-6W
Well No. 450, W/2 Sec. 1-25N-7W
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

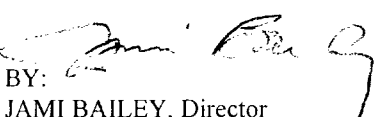
We are in receipt of your letter of November 30, 2001 and a copy of the Bureau of Land Management's letter of December 13, 2001 regarding the commercial determinations for the above captioned wells.

We concur with the Bureau of Land Management's determination that the Canyon Largo Unit Well Nos. 449 and 450 are commercial wells in the Dakota formation and should be included in the Dakota Participating. Please submit the appropriate revision of the Canyon Largo Unit Dakota Participating Area.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
RP/JB/pm

pc: Reader File,
BLM-Farmington Attn: Mr. Duane Spencer
OCD-Santa Fe Attn: Mr. Roy Johnson
TRD-Attn: Mr. Valdean Severson
RMD-Attn: Mr. Kurt McFall

COMMISSIONER'S OFFICE

Phone (505) 827-5760

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ADMINISTRATION

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Fax (505) 827-5853

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COMMERCIAL RESOURCES

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MINERAL RESOURCES

Phone (505) 827-5744

Fax (505) 827-4739

ROYALTY MANAGEMENT

Phone (505) 827-5772

Fax (505) 827-4739

SURFACE RESOURCES

Phone (505) 827-5793

Fax (505) 827-5711

New Mexico State Land Office
Commissioner of Public Lands
Ray Powell, M.S., D.V.M.

January 14, 2002

Burlington Resources Oil & Gas LP
P.O. Box 4289
Farmington, NM 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: Canyon Largo Unit
Mesaverde "B" Participating Area
First Expansion – Effective May 1, 1998
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

We have received your letter of April 30, 2001, requesting our approval to the First Expansion of the Mesaverde "B" Participating Area for the Canyon Largo Unit.

By their letter of December 10, 2001, the Bureau of Land Management advised this office of their approval to this participating area expansion.

The Commissioner of Public Lands concurs with the Bureau of Land Management and has this date approved the above-mentioned participating area effective as follows:

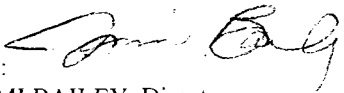
FIRST EXPANSION – EFFECTIVE May 1, 1998

WELL	DRILLING BLOCK	ACRES
Canyon Largo Unit Well No. 294E	E/2 Sec. 2-25N-6W	320.85
Canyon Largo Unit Well No. 250E	E/2 Sec. 1-25N-6W	320.20

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
RP/JB/pm

pc: Reader File,
BLM Farmington-Attn.: Mr. Wayne Townsend
OCD-Attn.: Mr. Roy Johnson
TRD-Attn.: Mr. Valdean Severson,
RMD-Attn.: Mr. Kurt McFall

COMMISSIONER'S OFFICE

Phone (505) 827-5760

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ADMINISTRATION

Phone (505) 827-5700

Fax (505) 827-5853

GENERAL COUNSEL

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PUBLIC AFFAIRS

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COMMERCIAL RESOURCES

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ROYALTY MANAGEMENT

Phone (505) 827-5772

Fax (505) 827-4739

SURFACE RESOURCES

Phone (505) 827-5793

Fax (505) 827-5711

New Mexico State Land Office
Commissioner of Public Lands
Ray Powell, M.S., D.V.M.

January 14, 2002

Burlington Resources Oil & Gas LP
P.O. Box 4289
Farmington, NM 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: Canyon Largo Unit
Gallup Participating Area
Twenty-Sixth Expansion Effective 2/1/1996
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

We have received your letter of June 27, 2000, requesting our approval to the above-mentioned Gallup participating area expansion for the Canyon Largo Unit.

By their letter of December 10, 2001, the Bureau of Land Management advised this office of their approval to this expansion.

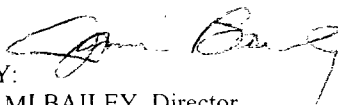
The Commissioner of Public Lands concurs with the Bureau of Land Management and has this date approved the above-mentioned expanded participating area effective as follows:

TWENTY-SIXTH EXPANSION EFFECTIVE 2/1/1996		
WELL	DRILLING BLOCK	ACRES
Canyon Largo Unit Well No. 447	E/2 Sec. 24-25N-7W	320.00
(IDB) Canyon Largo Unit	E/2 Sec. 25-25N-7W	320.00

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/JB/pm

pc: Reader File.
BLM Farmington-Attn.: Mr. Wayne Townsend
OCD-Attn.: Mr. Roy Johnson
TRD-Attn.: Mr. Valdean Severson,
RMD-Attn.: Mr. Kurt McFall

COMMISSIONER'S OFFICE

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**New Mexico State Land Office
Commissioner of Public Lands
Ray Powell, M.S., D.V.M.**

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Fax (505) 827-5711

January 9, 2002

Burlington Resources Oil & Gas LP
P.O. Box 4289
Farmington, NM 87499-4289

Attention: Ms. Mirian L. Wimsatt

Re: Canyon Largo Unit
Dakota Participating Area
Eighteenth Expansion Effective 1/1/1994
Nineteenth Expansion Effective 8/1/1994
Twentieth Expansion Effective 11/1/1994
Twenty-first Expansion Effective 1/1/1996
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

We have received your letter of February 9, 2001, requesting approval of the above mentioned Dakota participating area expansions for the Canyon Largo Unit.

By their letter of December 10, 2001, the Bureau of Land Management advised this office of their approval to these expansions to the Dakota participating area.

The Commissioner of Public Lands concurs with the Bureau of Land Management and has this date approved the above-mentioned participating areas effective as follows:

EIGHTEENTH EXPANSION EFFECTIVE 1/1/1994

WELL	DRILLING BLOCK	ACRES
Canyon Largo Unit Well No. 255 & 255E	W/2 Sec. 13-25N-7W	320.00

NINETEENTH EXPANSION EFFECTIVE 8/1/1994

WELL	DRILLING BLOCK	ACRES
Canyon Largo Unit Well No. 431	E/2 Sec. 14-25N-7W	320.00

TWENTIETH EXPANSION EFFECTIVE 11/1/1994

WELL	DRILLING BLOCK	ACRES
Canyon Largo Unit Well No. 409	E/2 Sec. 15-25N-6W	320.00
No. 449	W/2 Sec. 14-25N-6W	320.00

TWENTY-FIRST EXPANSION EFFECTIVE 1/1/1996

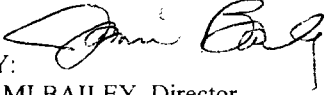
WELL	DRILLING BLOCK	ACRES
Canyon Largo Unit Well No. 428	E/2 Sec. 13-25N-7W	320.00

Burlington Resources Oil & Gas Co.
January 9, 2002
Page 2

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/JB/pm

pc: Reader File,
BLM Farmington-Attn.: Mr. Wayne Townsend
OCD-Attn.: Mr. Roy Johnson
TRD-Attn.: Mr. Valdean Severson,
RMD-Attn.: Ms. Linda Vieira

BURLINGTON RESOURCES

SAN JUAN DIVISION

February 27, 2002

#541

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

**RE: 2002 Plan of Development
CANYON LARGO UNIT 14-08-001-1059
RIO ARriba COUNTY, NEW MEXICO**

Ladies and Gentlemen:

The following Participating Areas currently exist in the CANYON LARGO UNIT:

Participating Area	Well Number	Completion Date
CHACRA	013	01-Oct-85
DAKOTA	017	01-Dec-83
GALLUP	026	01-Feb-96
MESAVERDE	000	18-Apr-85
MESAVERDE	000 "B"	27-Jan-96
PICTURED CLIFFS	047	01-Mar-94

The 2001 Plan of Development (or amendments thereto) provided for the following activity:

Well Number	Participating Area	Activity	Well Number	Status
CANYON LARGO UNIT 451	DAKOTA	NewDrill - Single	W2 18-025N-006W	Completed
CANYON LARGO UNIT 452	DAKOTA	NewDrill - Single	E2 27-025N-007W	Cancelled
CANYON LARGO UNIT 294	MESAVERDE	Recompletion - Commingle	E2 02-025N-006W	Completed

Pursuant to Section 10 of the CANYON LARGO UNIT Agreement, Burlington Resources Oil & Gas Company, as Unit Operator, hereby submits the 2002 Plan of Development as follows:

NO DEVELOPMENT IS PLANNED FOR 2002

The following is a well listing for wells in CANYON LARGO UNIT and the current status our system contains for the well.

WELL NAME	FORM	LEGAL DESC	REASON	STATUS
CANYON LARGO UNIT 144	DAKOTA	W2 017-025N-006W	P&A	Commingle
CANYON LARGO UNIT 144	GALLUP	NW4 NW4 017-025N-006W	P&A	Commingle
CANYON LARGO UNIT 239E	DAKOTA	W2 001-025N-006W	Active	Commingle
CANYON LARGO UNIT 239E	MESAVERDE	W2 001-025N-006W	Active	Commingle
CANYON LARGO UNIT 250E	DAKOTA	E2 001-025N-006W	Active	Commingle
CANYON LARGO UNIT 250E	MESAVERDE	E2 001-025N-006W	Active	Commingle
CANYON LARGO UNIT 287M	DAKOTA	W2 003-025N-006W	Active	Commingle
CANYON LARGO UNIT 287M	MESAVERDE	W2 003-025N-006W	Active	Commingle
CANYON LARGO UNIT 294	DAKOTA	E2 002-025N-006W	Active	Commingle
CANYON LARGO UNIT 294	MESAVERDE	E2 002-025N-006W	Active	Commingle
CANYON LARGO UNIT 294E	DAKOTA	E2 002-025N-006W	Active	Commingle
CANYON LARGO UNIT 294E	MESAVERDE	E2 002-025N-006W	Active	Commingle
CANYON LARGO UNIT 430	DAKOTA	W2 014-025N-007W	Active	Commingle
CANYON LARGO UNIT 430	GALLUP	W2 014-025N-007W	Active	Commingle
CANYON LARGO UNIT 447	DAKOTA	E2 024-025N-007W	Active	Commingle
CANYON LARGO UNIT 447	GALLUP	E2 024-025N-007W	Active	Commingle
CANYON LARGO UNIT 95	DAKOTA	E2 036-025N-006W	Active	Commingle
CANYON LARGO UNIT NP 185	DAKOTA	W2 003-024N-006W	P&A	Commingle
CANYON LARGO UNIT NP 185	GALLUP	W2 003-024N-006W	P&A	Commingle
CANYON LARGO UNIT NP 95	GALLUP	E2 036-025N-006W	Active	Commingle
			Commingle Count	20
CANYON LARGO UNIT 178	PICTURED CLIFFS	W2 014-025N-006W	Active	Dual
CANYON LARGO UNIT 178	CHACRA	W2 014-025N-006W	Active	Dual
CANYON LARGO UNIT 183	PICTURED CLIFFS	E2 002-025N-006W	Active	Dual
CANYON LARGO UNIT 183	CHACRA	E2 002-025N-006W	Active	Dual
CANYON LARGO UNIT 237	CHACRA	E2 001-025N-006W	Active	Dual
CANYON LARGO UNIT 428	DAKOTA	E2 013-025N-007W	Active	Dual
CANYON LARGO UNIT 428	GALLUP	E2 013-025N-007W	Shut-in	Dual
CANYON LARGO UNIT 89	GALLUP	W2 017-024N-006W	Active	Dual
CANYON LARGO UNIT NP 89	DAKOTA	W2 017-024N-006W	Active	Dual
CANYON LARGO UNIT COM 136	CHACRA	W2 004-025N-006W	Active	Dual
CANYON LARGO UNIT COM 136	PICTURED CLIFFS	W2 004-025N-006W	Active	Dual
CANYON LARGO UNIT COM 137	PICTURED CLIFFS	NSP 005-025N-006W	Active	Dual
CANYON LARGO UNIT COM NP 137	CHACRA	NSP 005-025N-006W	Shut-in	Dual
CANYON LARGO UNIT NP 237	MESAVERDE	E2 001-025N-006W	Active	Dual
			Dual Count	14
CANYON LARGO UNIT 1	PICTURED CLIFFS	E2 003-024N-006W	Active	Single
CANYON LARGO UNIT 101	PICTURED CLIFFS	E2 002-025N-006W	P&A	Single

CANYON LARGO UNIT 102	PICTURED CLIFFS	W2 032-025N-006W	P&A	Single
CANYON LARGO UNIT 104	PICTURED CLIFFS	W2 003-024N-007W	P&A	Single
CANYON LARGO UNIT 105	PICTURED CLIFFS	W2 025-025N-007W	P&A	Single
CANYON LARGO UNIT 106	PICTURED CLIFFS	W2 020-024N-006W	Active	Single
CANYON LARGO UNIT 107	CHACRA	E2 013-025N-006W	Active	Single
CANYON LARGO UNIT 108	PICTURED CLIFFS	W2 015-024N-006W	Shut-in	Single
CANYON LARGO UNIT 109	PICTURED CLIFFS	W2 002-025N-006W	P&A	Single
CANYON LARGO UNIT 11	PICTURED CLIFFS	W2 003-025N-006W	Active	Single
CANYON LARGO UNIT 113	PICTURED CLIFFS	W2 008-024N-006W	Active	Single
CANYON LARGO UNIT 114	PICTURED CLIFFS	E2 033-025N-007W	Active	Single
CANYON LARGO UNIT 115	PICTURED CLIFFS	E2 008-024N-006W	Active	Single
CANYON LARGO UNIT 116	DAKOTA	E2 012-024N-006W	Active	Single
CANYON LARGO UNIT 117	DAKOTA	E2 003-024N-006W	Active	Single
CANYON LARGO UNIT 118	GALLUP	W2 008-024N-006W	P&A	Single
CANYON LARGO UNIT 119	GALLUP	W2 015-024N-006W	T&A	Single
CANYON LARGO UNIT 12	PICTURED CLIFFS	E2 010-025N-006W	P&A	Single
CANYON LARGO UNIT 120	PICTURED CLIFFS	W2 005-024N-006W	Active	Single
CANYON LARGO UNIT 123	GALLUP	W2 017-024N-006W	P&A	Single
CANYON LARGO UNIT 124	GALLUP	E2 017-024N-006W	P&A	Single
CANYON LARGO UNIT 126	GALLUP	E2 009-024N-006W	T&A	Single
CANYON LARGO UNIT 127	GALLUP	W2 008-024N-006W	P&A	Single
CANYON LARGO UNIT 127	MESAVERDE	W2 008-024N-006W	P&A	Single
CANYON LARGO UNIT 128	GALLUP	W2 006-024N-006W	Active	Single
CANYON LARGO UNIT 129	GALLUP	E2 008-024N-006W	P&A	Single
CANYON LARGO UNIT 13	PICTURED CLIFFS	E2 014-025N-006W	Active	Single
CANYON LARGO UNIT 130	GALLUP	W2 009-024N-006W	P&A	Single
CANYON LARGO UNIT 130R	GALLUP	W2 009-024N-006W	Active	Single
CANYON LARGO UNIT 131	GALLUP	E2 009-024N-006W	P&A	Single
CANYON LARGO UNIT 131R	GALLUP	E2 009-024N-006W	Active	Single
CANYON LARGO UNIT 135	DAKOTA	E2 033-025N-006W	Active	Single
CANYON LARGO UNIT 139	CHACRA	E2 002-025N-006W	Active	Single
CANYON LARGO UNIT 14	PICTURED CLIFFS	E2 029-025N-007W	Active	Single
CANYON LARGO UNIT 140	CHACRA	E2 009-025N-006W	P&A	Single
CANYON LARGO UNIT 141	CHACRA	E2 024-025N-006W	Active	Single
CANYON LARGO UNIT 143	CHACRA	W2 024-025N-006W	Active	Single
CANYON LARGO UNIT 144	PICTURED CLIFFS	W2 017-025N-006W	Active	Single
CANYON LARGO UNIT 145	PICTURED CLIFFS	W2 002-024N-007W	P&A	Single
CANYON LARGO UNIT 147	CHACRA	W2 002-025N-006W	Active	Single
CANYON LARGO UNIT 148	CHACRA	W2 011-025N-006W	Active	Single
CANYON LARGO UNIT 149	CHACRA	E2 003-025N-006W	Active	Single
CANYON LARGO UNIT 150	CHACRA	W2 003-025N-006W	Active	Single
CANYON LARGO UNIT 151	CHACRA	W2 001-025N-006W	Active	Single
CANYON LARGO UNIT 152	CHACRA	E2 001-025N-006W	P&A	Single
CANYON LARGO UNIT 153	CHACRA	E2 012-025N-006W	P&A	Single
CANYON LARGO UNIT 154	CHACRA	W2 012-025N-006W	Active	Single

CANYON LARGO UNIT 155	CHACRA	E2 011-025N-006W	Active	Single
CANYON LARGO UNIT 156	PICTURED CLIFFS	W2 014-025N-007W	Active	Single
CANYON LARGO UNIT 157	PICTURED CLIFFS	E2 027-025N-007W	Active	Single
CANYON LARGO UNIT 159	CHACRA	E2 014-025N-006W	P&A	Single
CANYON LARGO UNIT 16	PICTURED CLIFFS	E2 030-025N-007W	Shut-in	Single
CANYON LARGO UNIT 160	CHACRA	W2 013-025N-006W	Active	Single
CANYON LARGO UNIT 163	CHACRA	E2 010-025N-006W	Active	Single
CANYON LARGO UNIT 164	CHACRA	W2 010-025N-006W	P&A	Single
CANYON LARGO UNIT 165	CHACRA	W2 014-025N-006W	Active	Single
CANYON LARGO UNIT 166	DAKOTA	W2 002-025N-006W	Active	Single
CANYON LARGO UNIT 167	CHACRA	E2 003-025N-006W	Active	Single
CANYON LARGO UNIT 168	CHACRA	E2 024-025N-006W	Shut-in	Single
CANYON LARGO UNIT 169	PICTURED CLIFFS	E2 004-025N-006W	P&A	Single
CANYON LARGO UNIT 169	CHACRA	E2 NW4 004-025N-006W	P&A	Single
CANYON LARGO UNIT 170	CHACRA	W2 004-025N-006W	P&A	Single
CANYON LARGO UNIT 173	PICTURED CLIFFS	E2 028-025N-007W	Active	Single
CANYON LARGO UNIT 174	PICTURED CLIFFS	W2 021-025N-007W	Active	Single
CANYON LARGO UNIT 175	PICTURED CLIFFS	E2 033-025N-006W	Active	Single
CANYON LARGO UNIT 176	PICTURED CLIFFS	E2 006-024N-006W	Active	Single
CANYON LARGO UNIT 177	PICTURED CLIFFS	W2 010-025N-006W	P&A	Single
CANYON LARGO UNIT 177	CHACRA	W2 010-025N-006W	P&A	Single
CANYON LARGO UNIT 179	PICTURED CLIFFS	W2 013-025N-007W	Active	Single
CANYON LARGO UNIT 18	PICTURED CLIFFS	W2 035-025N-007W	P&A	Single
CANYON LARGO UNIT 180	PICTURED CLIFFS	E2 023-025N-007W	Active	Single
CANYON LARGO UNIT 181	PICTURED CLIFFS	W2 026-025N-007W	Active	Single
CANYON LARGO UNIT 184	CHACRA	E2 012-025N-006W	P&A	Single
CANYON LARGO UNIT 186	DAKOTA	E2 011-025N-006W	Active	Single
CANYON LARGO UNIT 19	PICTURED CLIFFS	W2 003-024N-006W	Active	Single
CANYON LARGO UNIT 190	PICTURED CLIFFS	E2 014-025N-007W	P&A	Single
CANYON LARGO UNIT 191	PICTURED CLIFFS	W2 023-025N-007W	P&A	Single
CANYON LARGO UNIT 192	PICTURED CLIFFS	E2 024-025N-007W	P&A	Single
CANYON LARGO UNIT 193	PICTURED CLIFFS	W2 024-025N-007W	Active	Single
CANYON LARGO UNIT 194	PICTURED CLIFFS	E2 025-025N-007W	Shut-in	Single
CANYON LARGO UNIT 195	PICTURED CLIFFS	E2 026-025N-007W	P&A	Single
CANYON LARGO UNIT 196	PICTURED CLIFFS	E2 033-025N-007W	Active	Single
CANYON LARGO UNIT 197	PICTURED CLIFFS	E2 034-025N-007W	P&A	Single
CANYON LARGO UNIT 198	PICTURED CLIFFS	W2 034-025N-007W	Active	Single
CANYON LARGO UNIT 199	PICTURED CLIFFS	E2 035-025N-007W	Active	Single
CANYON LARGO UNIT 2	PICTURED CLIFFS	W2 004-024N-006W	Active	Single
CANYON LARGO UNIT 20	PICTURED CLIFFS	E2 012-024N-006W	Active	Single
CANYON LARGO UNIT 200	PICTURED CLIFFS	W2 035-025N-007W	Active	Single
CANYON LARGO UNIT 201	PICTURED CLIFFS	E2 003-025N-006W	P&A	Single
CANYON LARGO UNIT 202	PICTURED CLIFFS	W2 005-025N-006W	P&A	Single
CANYON LARGO UNIT 203	PICTURED CLIFFS	W2 010-025N-006W	Active	Single
CANYON LARGO UNIT 204	PICTURED CLIFFS	E2 011-025N-006W	Active	Single

CANYON LARGO UNIT 205	PICTURED CLIFFS	E2 013-025N-006W	Shut-in	Single
CANYON LARGO UNIT 206	PICTURED CLIFFS	W2 019-025N-006W	Active	Single
CANYON LARGO UNIT 207	PICTURED CLIFFS	W2 028-025N-006W	P&A	Single
CANYON LARGO UNIT 208	PICTURED CLIFFS	E2 029-025N-006W	Shut-in	Single
CANYON LARGO UNIT 209	PICTURED CLIFFS	W2 029-025N-006W	P&A	Single
CANYON LARGO UNIT 21	PICTURED CLIFFS	W2 015-024N-006W	Active	Single
CANYON LARGO UNIT 210	PICTURED CLIFFS	E2 030-025N-006W	Active	Single
CANYON LARGO UNIT 211	PICTURED CLIFFS	W2 030-025N-006W	Active	Single
CANYON LARGO UNIT 212	PICTURED CLIFFS	W2 006-024N-006W	Active	Single
CANYON LARGO UNIT 213	PICTURED CLIFFS	W2 008-024N-006W	P&A	Single
CANYON LARGO UNIT 214	PICTURED CLIFFS	SE4 008-024N-006W	Active	Single
CANYON LARGO UNIT 215	PICTURED CLIFFS	NE4 009-024N-006W	P&A	Single
CANYON LARGO UNIT 216	PICTURED CLIFFS	NE4 015-024N-006W	Active	Single
CANYON LARGO UNIT 217	PICTURED CLIFFS	NW4 017-024N-006W	Active	Single
CANYON LARGO UNIT 218	PICTURED CLIFFS	NE4 020-024N-006W	P&A	Single
CANYON LARGO UNIT 22	PICTURED CLIFFS	E2 015-024N-006W	Active	Single
CANYON LARGO UNIT 220	PICTURED CLIFFS	SE4 002-024N-007W	Active	Single
CANYON LARGO UNIT 221	PICTURED CLIFFS	W2 003-024N-007W	P&A	Single
CANYON LARGO UNIT 222	PICTURED CLIFFS	SE4 003-024N-007W	P&A	Single
CANYON LARGO UNIT 224	PICTURED CLIFFS	W2 001-025N-006W	Active	Single
CANYON LARGO UNIT 225	PICTURED CLIFFS	W2 003-025N-006W	Shut-in	Single
CANYON LARGO UNIT 226	PICTURED CLIFFS	E2 010-025N-006W	P&A	Single
CANYON LARGO UNIT 227	PICTURED CLIFFS	W2 011-025N-006W	Active	Single
CANYON LARGO UNIT 228	PICTURED CLIFFS	W2 013-025N-006W	Active	Single
CANYON LARGO UNIT 229	PICTURED CLIFFS	E2 014-025N-006W	Active	Single
CANYON LARGO UNIT 23	PICTURED CLIFFS	E2 001-025N-006W	P&A	Single
CANYON LARGO UNIT 230	PICTURED CLIFFS	E2 015-025N-006W	Active	Single
CANYON LARGO UNIT 239	DAKOTA	W2 001-025N-006W	Active	Single
CANYON LARGO UNIT 24	PICTURED CLIFFS	W2 002-025N-006W	Active	Single
CANYON LARGO UNIT 240	DAKOTA	W2 012-025N-006W	Active	Single
CANYON LARGO UNIT 241	GALLUP	W2 023-025N-007W	P&A	Single
CANYON LARGO UNIT 242	PICTURED CLIFFS	W2 013-025N-007W	Active	Single
CANYON LARGO UNIT 243	PICTURED CLIFFS	E2 014-025N-007W	Active	Single
CANYON LARGO UNIT 244	PICTURED CLIFFS	E2 023-025N-007W	P&A	Single
CANYON LARGO UNIT 246	PICTURED CLIFFS	E2 026-025N-007W	P&A	Single
CANYON LARGO UNIT 247	PICTURED CLIFFS	E2 027-025N-007W	Shut-in	Single
CANYON LARGO UNIT 248	PICTURED CLIFFS	W2 036-025N-007W	P&A	Single
CANYON LARGO UNIT 249	DAKOTA	E2 004-024N-006W	Active	Single
CANYON LARGO UNIT 25	PICTURED CLIFFS	W2 004-025N-006W	Shut-in	Single
CANYON LARGO UNIT 250	DAKOTA	E2 001-025N-006W	Active	Single
CANYON LARGO UNIT 252	DAKOTA	E2 003-025N-006W	Active	Single
CANYON LARGO UNIT 253	DAKOTA	E2 012-025N-006W	Active	Single
CANYON LARGO UNIT 254	DAKOTA	E2 013-025N-006W	Active	Single
CANYON LARGO UNIT 255E	DAKOTA	W2 013-025N-007W	Active	Single
CANYON LARGO UNIT 258	PICTURED CLIFFS	E2 006-024N-006W	P&A	Single

CANYON LARGO UNIT 260	PICTURED CLIFFS	W2 017-024N-006W	Active	Single
CANYON LARGO UNIT 261	PICTURED CLIFFS	W2 021-024N-006W	Active	Single
CANYON LARGO UNIT 264	PICTURED CLIFFS	W2 001-024N-007W	Active	Single
CANYON LARGO UNIT 267	PICTURED CLIFFS	W2 018-025N-006W	P&A	Single
CANYON LARGO UNIT 268	PICTURED CLIFFS	E2 019-025N-006W	Shut-in	Single
CANYON LARGO UNIT 269	PICTURED CLIFFS	W2 020-025N-006W	P&A	Single
CANYON LARGO UNIT 27	PICTURED CLIFFS	E2 005-025N-006W	Active	Single
CANYON LARGO UNIT 270	PICTURED CLIFFS	E2 020-025N-006W	P&A	Single
CANYON LARGO UNIT 271	PICTURED CLIFFS	E2 032-025N-006W	Active	Single
CANYON LARGO UNIT 272	PICTURED CLIFFS	W2 033-025N-006W	Shut-in	Single
CANYON LARGO UNIT 273	PICTURED CLIFFS	E2 033-025N-006W	Shut-in	Single
CANYON LARGO UNIT 276	PICTURED CLIFFS	W2 027-025N-007W	P&A	Single
CANYON LARGO UNIT 277	PICTURED CLIFFS	E2 028-025N-007W	P&A	Single
CANYON LARGO UNIT 278	DAKOTA	W2 011-025N-006W	Active	Single
CANYON LARGO UNIT 279	DAKOTA	E2 014-025N-006W	Active	Single
CANYON LARGO UNIT 28	PICTURED CLIFFS	NW4 005-025N-006W	Active	Single
CANYON LARGO UNIT 280	PICTURED CLIFFS	W2 014-025N-006W	P&A	Single
CANYON LARGO UNIT 281	PICTURED CLIFFS	W2 015-025N-006W	P&A	Single
CANYON LARGO UNIT 284	PICTURED CLIFFS	W2 003-025N-007W	Temp. Aband.	Single
CANYON LARGO UNIT 286	DAKOTA	E2 011-024N-006W	Active	Single
CANYON LARGO UNIT 287	DAKOTA	W2 003-025N-006W	Active	Single
CANYON LARGO UNIT 287	MESAVERDE	W2 003-025N-006W	P&A	Single
CANYON LARGO UNIT 288	DAKOTA	W2 013-025N-006W	Active	Single
CANYON LARGO UNIT 289	PICTURED CLIFFS	W2 028-025N-007W	P&A	Single
CANYON LARGO UNIT 29	PICTURED CLIFFS	E2 007-025N-006W	Active	Single
CANYON LARGO UNIT 290	PICTURED CLIFFS	W2 033-025N-007W	P&A	Single
CANYON LARGO UNIT 291	DAKOTA	W2 012-024N-006W	Active	Single
CANYON LARGO UNIT 292	DAKOTA	E2 010-025N-006W	Active	Single
CANYON LARGO UNIT 293	PICTURED CLIFFS	E2 009-025N-006W	P&A	Single
CANYON LARGO UNIT 297	DAKOTA	E2 013-024N-006W	Active	Single
CANYON LARGO UNIT 298	GALLUP	E2 003-024N-006W	P&A	Single
CANYON LARGO UNIT 299	GALLUP	E2 004-024N-006W	P&A	Single
CANYON LARGO UNIT 3	PICTURED CLIFFS	E2 009-024N-006W	Active	Single
CANYON LARGO UNIT 300	GALLUP	E2 008-024N-006W	Active	Single
CANYON LARGO UNIT 301	GALLUP	W2 004-024N-006W	Active	Single
CANYON LARGO UNIT 302	GALLUP	E2 003-024N-006W	Active	Single
CANYON LARGO UNIT 303	GALLUP	E2 005-024N-006W	Active	Single
CANYON LARGO UNIT 304	GALLUP	W2 011-024N-006W	Active	Single
CANYON LARGO UNIT 305	GALLUP	E2 011-024N-006W	Active	Single
CANYON LARGO UNIT 306	GALLUP	W2 011-024N-006W	Active	Single
CANYON LARGO UNIT 307	GALLUP	E2 011-024N-006W	Active	Single
CANYON LARGO UNIT 308	GALLUP	E2 005-024N-006W	Active	Single
CANYON LARGO UNIT 31	PICTURED CLIFFS	E2 011-025N-006W	Active	Single
CANYON LARGO UNIT 310	GALLUP	E2 004-024N-006W	Active	Single
CANYON LARGO UNIT 311	GALLUP	W2 003-024N-006W	Active	Single

CANYON LARGO UNIT 313	GALLUP	E2 028-025N-006W	Active	Single
CANYON LARGO UNIT 315	GALLUP	W2 028-025N-006W	Active	Single
CANYON LARGO UNIT 316	GALLUP	W2 021-025N-006W	Active	Single
CANYON LARGO UNIT 317	GALLUP	W2 021-025N-006W	Active	Single
CANYON LARGO UNIT 319	GALLUP	W2 028-025N-006W	Active	Single
CANYON LARGO UNIT 32	PICTURED CLIFFS	W2 011-025N-006W	Active	Single
CANYON LARGO UNIT 321	GALLUP	E2 032-025N-006W	Active	Single
CANYON LARGO UNIT 324	GALLUP	W2 020-024N-006W	Active	Single
CANYON LARGO UNIT 325	GALLUP	E2 033-025N-006W	P&A	Single
CANYON LARGO UNIT 326	GALLUP	W2 033-025N-006W	Active	Single
CANYON LARGO UNIT 327	GALLUP	E2 032-025N-006W	Active	Single
CANYON LARGO UNIT 328	GALLUP	W2 005-024N-006W	Active	Single
CANYON LARGO UNIT 33	PICTURED CLIFFS	E2 012-025N-006W	Active	Single
CANYON LARGO UNIT 331	GALLUP	E2 006-024N-006W	Active	Single
CANYON LARGO UNIT 332	GALLUP	E2 001-024N-007W	Active	Single
CANYON LARGO UNIT 333	GALLUP	W2 001-024N-007W	Active	Single
CANYON LARGO UNIT 334	GALLUP	E2 015-024N-006W	P&A	Single
CANYON LARGO UNIT 335	GALLUP	W2 032-025N-006W	Active	Single
CANYON LARGO UNIT 336	PICTURED CLIFFS	W2 024-025N-006W	Active	Single
CANYON LARGO UNIT 337	GALLUP	W2 005-024N-006W	Active	Single
CANYON LARGO UNIT 338	GALLUP	E2 006-024N-006W	Active	Single
CANYON LARGO UNIT 339	GALLUP	W2 006-024N-006W	Active	Single
CANYON LARGO UNIT 34	PICTURED CLIFFS	W2 012-025N-006W	P&A	Single
CANYON LARGO UNIT 340	GALLUP	E2 001-024N-007W	Active	Single
CANYON LARGO UNIT 341	GALLUP	W2 001-024N-007W	Active	Single
CANYON LARGO UNIT 342	GALLUP	W2 020-025N-006W	Active	Single
CANYON LARGO UNIT 343	GALLUP	W2 029-025N-006W	Active	Single
CANYON LARGO UNIT 344	GALLUP	W2 030-025N-006W	Active	Single
CANYON LARGO UNIT 345	GALLUP	E2 036-025N-007W	Active	Single
CANYON LARGO UNIT 347	PICTURED CLIFFS	E2 001-024N-007W	P&A	Single
CANYON LARGO UNIT 35	PICTURED CLIFFS	W2 013-025N-006W	Active	Single
CANYON LARGO UNIT 356	GALLUP	E2 020-025N-006W	Active	Single
CANYON LARGO UNIT 357	GALLUP	E2 029-025N-006W	Active	Single
CANYON LARGO UNIT 358	GALLUP	E2 030-025N-006W	Active	Single
CANYON LARGO UNIT 359	GALLUP	W2 031-025N-006W	Active	Single
CANYON LARGO UNIT 36	PICTURED CLIFFS	E2 013-025N-006W	Active	Single
CANYON LARGO UNIT 360	GALLUP	W2 002-024N-007W	P&A	Single
CANYON LARGO UNIT 361	GALLUP	E2 002-024N-007W	P&A	Single
CANYON LARGO UNIT 362	GALLUP	W2 002-024N-007W	P&A	Single
CANYON LARGO UNIT 37	PICTURED CLIFFS	W2 019-025N-006W	Active	Single
CANYON LARGO UNIT 38	PICTURED CLIFFS	E2 019-025N-006W	Active	Single
CANYON LARGO UNIT 388	CHACRA	W2 003-025N-006W	Active	Single
CANYON LARGO UNIT 388	MESAVERDE	W2 003-025N-006W	P&A	Single
CANYON LARGO UNIT 39	PICTURED CLIFFS	W2 020-025N-006W	P&A	Single
CANYON LARGO UNIT 393	GALLUP	W2 031-025N-006W	Active	Single

CANYON LARGO UNIT 400	DAKOTA	E2 030-025N-006W	Active	Single
CANYON LARGO UNIT 409	CHACRA	E2 015-025N-006W	Shut-in	Single
CANYON LARGO UNIT 409	DAKOTA	E2 015-025N-006W	Active	Single
CANYON LARGO UNIT 41	PICTURED CLIFFS	E2 024-025N-006W	P&A	Single
CANYON LARGO UNIT 415	DAKOTA	E2 019-025N-006W	Active	Single
CANYON LARGO UNIT 42	PICTURED CLIFFS	W2 028-025N-006W	P&A	Single
CANYON LARGO UNIT 425	DAKOTA	S2 010-025N-007W	Active	Single
CANYON LARGO UNIT 427	DAKOTA	W2 011-025N-007W	Active	Single
CANYON LARGO UNIT 43	PICTURED CLIFFS	W2 029-025N-006W	Active	Single
CANYON LARGO UNIT 431	DAKOTA	E2 014-025N-007W	Active	Single
CANYON LARGO UNIT 434	DAKOTA	W2 020-024N-006W	P&A	Single
CANYON LARGO UNIT 44	PICTURED CLIFFS	E2 029-025N-006W	Active	Single
CANYON LARGO UNIT 448	DAKOTA	W2 012-025N-007W	Active	Single
CANYON LARGO UNIT 449	DAKOTA	W2 014-025N-006W	Active	Single
CANYON LARGO UNIT 45	PICTURED CLIFFS	W2 030-025N-006W	Active	Single
CANYON LARGO UNIT 450	DAKOTA	W2 001-025N-007W	Active	Single
CANYON LARGO UNIT 451	DAKOTA	W2 018-025N-006W	Active	Single
CANYON LARGO UNIT 46	PICTURED CLIFFS	E2 030-025N-006W	P&A	Single
CANYON LARGO UNIT 47	PICTURED CLIFFS	E2 032-025N-006W	Active	Single
CANYON LARGO UNIT 48	PICTURED CLIFFS	W2 033-025N-006W	Active	Single
CANYON LARGO UNIT 49	PICTURED CLIFFS	W2 003-025N-007W	Active	Single
CANYON LARGO UNIT 5	PICTURED CLIFFS	E2 021-024N-006W	Active	Single
CANYON LARGO UNIT 50	PICTURED CLIFFS	E2 003-025N-007W	Active	Single
CANYON LARGO UNIT 51	PICTURED CLIFFS	E2 011-025N-007W	P&A	Single
CANYON LARGO UNIT 52	PICTURED CLIFFS	E2 013-025N-007W	Active	Single
CANYON LARGO UNIT 53	PICTURED CLIFFS	W2 024-025N-007W	P&A	Single
CANYON LARGO UNIT 54	PICTURED CLIFFS	E2 024-025N-007W	Active	Single
CANYON LARGO UNIT 55	PICTURED CLIFFS	E2 025-025N-007W	Shut-in	Single
CANYON LARGO UNIT 56	PICTURED CLIFFS	W2 028-025N-007W	Active	Single
CANYON LARGO UNIT 57	PICTURED CLIFFS	E2 036-025N-007W	Active	Single
CANYON LARGO UNIT 58	PICTURED CLIFFS	W2 022-024N-006W	P&A	Single
CANYON LARGO UNIT 59	PICTURED CLIFFS	E2 022-024N-006W	P&A	Single
CANYON LARGO UNIT 6	DAKOTA	E2 025-024N-006W	Active	Single
CANYON LARGO UNIT 60	PICTURED CLIFFS	E2 010-024N-007W	Active	Single
CANYON LARGO UNIT 61	PICTURED CLIFFS	W2 007-025N-006W	Active	Single
CANYON LARGO UNIT 64	PICTURED CLIFFS	E2 004-024N-006W	P&A	Single
CANYON LARGO UNIT 65	PICTURED CLIFFS	E2 003-025N-006W	Active	Single
CANYON LARGO UNIT 66	PICTURED CLIFFS	W2 029-025N-007W	P&A	Single
CANYON LARGO UNIT 67	PICTURED CLIFFS	W2 001-025N-006W	Active	Single
CANYON LARGO UNIT 69	CHACRA	E2 015-025N-006W	Active	Single
CANYON LARGO UNIT 7	PICTURED CLIFFS	E2 027-024N-006W	P&A	Single
CANYON LARGO UNIT 70	PICTURED CLIFFS	E2 031-025N-006W	P&A	Single
CANYON LARGO UNIT 71	PICTURED CLIFFS	E2 011-024N-006W	Active	Single
CANYON LARGO UNIT 72	PICTURED CLIFFS	W2 011-024N-006W	P&A	Single
CANYON LARGO UNIT 73	PICTURED CLIFFS	W2 012-024N-006W	P&A	Single

CANYON LARGO UNIT 74	PICTURED CLIFFS	E2 026-024N-006W	Active	Single
CANYON LARGO UNIT 75	PICTURED CLIFFS	W2 021-024N-006W	P&A	Single
CANYON LARGO UNIT 76	PICTURED CLIFFS	E2 017-024N-006W	P&A	Single
CANYON LARGO UNIT 77	PICTURED CLIFFS	W2 009-024N-006W	Active	Single
CANYON LARGO UNIT 79	PICTURED CLIFFS	W2 021-025N-007W	Active	Single
CANYON LARGO UNIT 8	PICTURED CLIFFS	W2 001-024N-007W	P&A	Single
CANYON LARGO UNIT 80	PICTURED CLIFFS	E2 035-025N-007W	P&A	Single
CANYON LARGO UNIT 81	PICTURED CLIFFS	W2 034-025N-007W	Active	Single
CANYON LARGO UNIT 82	PICTURED CLIFFS	E2 034-025N-007W	P&A	Single
CANYON LARGO UNIT 82R	PICTURED CLIFFS	E2 034-025N-007W	Active	Single
CANYON LARGO UNIT 83	PICTURED CLIFFS	W2 001-024N-006W	Active	Single
CANYON LARGO UNIT 84	PICTURED CLIFFS	W2 013-024N-006W	Active	Single
CANYON LARGO UNIT 85	PICTURED CLIFFS	E2 013-024N-006W	Active	Single
CANYON LARGO UNIT 86	PICTURED CLIFFS	E2 035-024N-006W	Active	Single
CANYON LARGO UNIT 87	PICTURED CLIFFS	E2 001-024N-006W	Active	Single
CANYON LARGO UNIT 88	PICTURED CLIFFS	W2 002-024N-007W	P&A	Single
CANYON LARGO UNIT 9	PICTURED CLIFFS	E2 004-024N-007W	Active	Single
CANYON LARGO UNIT 90	PICTURED CLIFFS	E2 001-025N-006W	Active	Single
CANYON LARGO UNIT 91	PICTURED CLIFFS	E2 017-024N-006W	P&A	Single
CANYON LARGO UNIT 92	PICTURED CLIFFS	W2 009-024N-006W	Active	Single
CANYON LARGO UNIT 93	PICTURED CLIFFS	E2 012-025N-006W	P&A	Single
CANYON LARGO UNIT 94	PICTURED CLIFFS	E2 024-025N-006W	Active	Single
CANYON LARGO UNIT 95E	DAKOTA	E2 036-025N-006W	Active	Single
CANYON LARGO UNIT 96	PICTURED CLIFFS	E2 003-024N-007W	P&A	Single
CANYON LARGO UNIT 97	PICTURED CLIFFS	E2 002-024N-007W	P&A	Single
CANYON LARGO UNIT 98	PICTURED CLIFFS	W2 026-024N-006W	P&A	Single
CANYON LARGO UNIT 99	PICTURED CLIFFS	W2 036-025N-007W	Shut-in	Single
CANYON LARGO UNIT COM 110	DAKOTA	W2 001-024N-006W	Active	Single
CANYON LARGO UNIT COM 111	DAKOTA	E2 001-024N-006W	Active	Single
CANYON LARGO UNIT COM 138	CHACRA	E2 004-025N-006W	Active	Single
CANYON LARGO UNIT COM 142	CHACRA	E2 023-025N-006W	Active	Single
CANYON LARGO UNIT COM 26	PICTURED CLIFFS	E2 004-025N-006W	Active	Single
CANYON LARGO UNIT COM 295	DAKOTA	E2 004-025N-006W	Active	Single
CANYON LARGO UNIT COM 30	PICTURED CLIFFS	W2 009-025N-006W	Active	Single
CANYON LARGO UNIT COM 314	GALLUP	E2 021-025N-006W	Active	Single
CANYON LARGO UNIT COM 318	DAKOTA	W2 013-024N-006W	Active	Single
CANYON LARGO UNIT COM 40	PICTURED CLIFFS	E2 023-025N-006W	Active	Single
CANYON LARGO UNIT NP 106	PICTURED CLIFFS	W2 020-024N-006W	P&A	Single
CANYON LARGO UNIT NP 121	MESAVERDE	E2 017-024N-006W	P&A	Single
CANYON LARGO UNIT NP 122	MESAVERDE	E2 008-024N-006W	P&A	Single
CANYON LARGO UNIT NP 146	PICTURED CLIFFS	W2 009-025N-007W	Active	Single
CANYON LARGO UNIT NP 15	PICTURED CLIFFS	W2 030-025N-007W	P&A	Single
CANYON LARGO UNIT NP 158	PICTURED CLIFFS	E2 001-024N-007W	Active	Single
CANYON LARGO UNIT NP 161	CHACRA	W2 005-025N-006W	Shut-in	Single
CANYON LARGO UNIT NP 162	PICTURED CLIFFS	E2 006-025N-006W	Active	Single

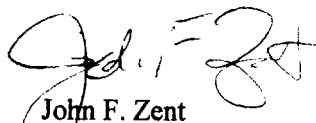
CANYON LARGO UNIT NP 172	PICTURED CLIFFS	W2 027-025N-007W	P&A	Single
CANYON LARGO UNIT NP 172	FRUITLAND COAL	W2 027-025N-007W	P&A	Single
CANYON LARGO UNIT NP 182	GALLUP	E2 002-024N-007W	Active	Single
CANYON LARGO UNIT NP 187	DAKOTA	E2 020-025N-006W	Active	Single
CANYON LARGO UNIT NP 188	DAKOTA	W2 033-025N-006W	Active	Single
CANYON LARGO UNIT NP 219	PICTURED CLIFFS	E2 001-024N-007W	P&A	Single
CANYON LARGO UNIT NP 238	MESAVERDE	E2 012-025N-006W	Active	Single
CANYON LARGO UNIT NP 241	DAKOTA	W2 023-025N-007W	P&A	Single
CANYON LARGO UNIT NP 255	DAKOTA	W2 013-025N-007W	Active	Single
CANYON LARGO UNIT NP 256	DAKOTA	W2 027-025N-007W	Shut-in	Single
CANYON LARGO UNIT NP 256	GALLUP	W2 027-025N-007W	Shut-in	Single
CANYON LARGO UNIT NP 263	PICTURED CLIFFS	S2 035-024N-006W	P&A	Single
CANYON LARGO UNIT NP 263	FRUITLAND COAL	S2 035-024N-006W	P&A	Single
CANYON LARGO UNIT NP 275	PICTURED CLIFFS	W2 015-025N-007W	P&A	Single
CANYON LARGO UNIT NP 320	GALLUP	W2 001-024N-006W	Active	Single
CANYON LARGO UNIT NP 347	MESAVERDE	E2 001-024N-007W	P&A	Single
CANYON LARGO UNIT NP 348	MESAVERDE	W2 006-024N-006W	P&A	Single
CANYON LARGO UNIT NP 363	MESAVERDE	E2 001-024N-007W	P&A	Single
CANYON LARGO UNIT NP 63	PICTURED CLIFFS	S2 009-025N-007W	P&A	Single
CANYON LARGO UNIT NP 64	FRUITLAND COAL	E2 004-024N-006W	P&A	Single
CANYON LARGO UNIT NP 76	FRUITLAND COAL	E2 017-024N-006W	P&A	Single
CANYON LARGO UNIT NP 78	PICTURED CLIFFS	W2 015-025N-007W	Active	Single
Single Count				340
Grand Count				374

The working interest owners are being furnished a copy of this letter. Burlington, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance to Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the undersigned.

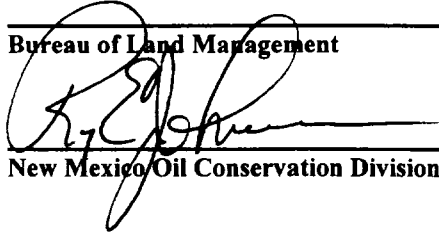
Please contact Matt Gray at (505) 326-9848 if there are any questions regarding this letter.

Yours very truly,


John F. Zent
Compliance Manager

**CANYON LARGO UNIT
2002 PLAN OF DEVELOPMENT**

Bureau of Land Management



New Mexico Oil Conservation Division

Date

3/7/02

Date

New Mexico Commissioner of Public Lands

Date

R7W

R6W

T 25 N

T 24 N

BURLINGTON
RESOURCES

CANYON LARGO UNIT

DAKOTA PARTICIPATING AREA
21st Expansion Effective 1/1/96

22nd Expansion Effective 2/1/01

- FRUITLAND
PICTURED CLIFFS
CHACRA
MESQUITE
CALLUP
DAKOTA

BURLINGTON RESOURCES

SAN JUAN DIVISION

November 30, 2001

DEC 6 2001

Bureau of Land Management
Attn: Mr. Wayne Townsend
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
2040 South Pacheco
Santa Fe, NM 87505

RE: Canyon Largo Unit (14-08-001-1059)
Commercial Determinations
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

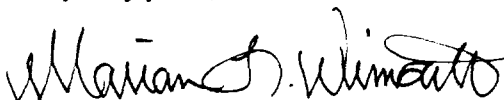
Pursuant to the provisions of Section 11(a) of the Canyon Largo Unit Agreement, #14-08-001-1059, approved, September 18, 1953, Burlington Resources Oil & Gas Company, as Operator, has determined that the wells listed below are capable of producing unitized substances in paying quantities from the Dakota Formation. Burlington is seeking confirmation of the paying well determinations enclosed.

BROG's AIN No.	Well Name & Number	Well Dedication	Dedicated Leases	Completion Date	Commerciality Determination
82493301	Canyon Largo Unit #449	W/2 14-25N-6W	SF-078884	1/17/01	Commercial
82341101	Canyon Largo Unit #450	W/2 1-25N-7W	SF-078881	1/21/01	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA, CPL
Land Analyst

MLW:ll

Canyon Largo Unit, 4.3

cc: Linda Dean
Matt Gray

WORKING INTEREST OWNERS CANYON LARGO UNIT

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DONALD J MERRION JR TRUSTEE D J MERRION TRUST

J GREGORY MERRION

J GLENN TURNER JR

IRIS V BALBACH

HUGH MCMILLAN TRUST

GOLSTON TRUST

GMGF OIL ACCOUNT 3153

FOUR STAR OIL & GAS COMPANY

FISHER MAYS INCORPORATED

A G HILL

DUGAN PRODUCTION CORPORATION

JUDY ST JOHN TAYLOR

CYNTHIA CALVIN

CONOCO INC

CLARICE A LUHM

CHRISTINE T BUVENS

BURTON & HAWKS OIL CO

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJBT)

BOLACK MINERALS CO

AMMO INVESTMENTS LTD

EDWARD M CALVIN

PURE RESOURCES LP

WILLIAM W MERRION

WILLIAM G WEBB

VASTAR RESOURCES INC

THE WISER OIL COMPANY

SYLVIA F LITTLE

STATES INC

Friday, November 30, 2001

Page 1 of 2

CANYON LARGO UNIT

SPEEREX LIMITED PARTNERSHIP

SCHULTZ HENRIETTA TR

ROBERT L BAYLESS

JOE F ELLEDGE

QUESTAR EXPLORATION & PROD CO

JOHN R CALVIN

NATHAN E CRAIN

MINEL INC

MERRION OIL & GAS CORP

MERRION INVESTMENT COMPANY

MARCIA PAULENE MCANALLY

LORNA R HARVEY

LELAND FIKES FOUNDATION

KIMBELL OIL COMPANY OF TEXAS

WYNN-CROSBY 1994 LTD

RICHARD TULLY D/B/A

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 449

WELL INFORMATION

LEASE	CANYON LARGO UNIT 449
LOCATION	14025N006WVK
COUNTY, STATE	RIO ARRIBA, NEW MEXICO
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO LP
SPUD DATE	12/13/00
COMP DATE	1/17/01
1ST DELIVERY	2/2/01
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	8.00

PRODUCTION TAXES

TAXES FOR:	RIO ARRIBA, NEW MEXICO
	2001 Commerciality

GAS % OF REVENUE

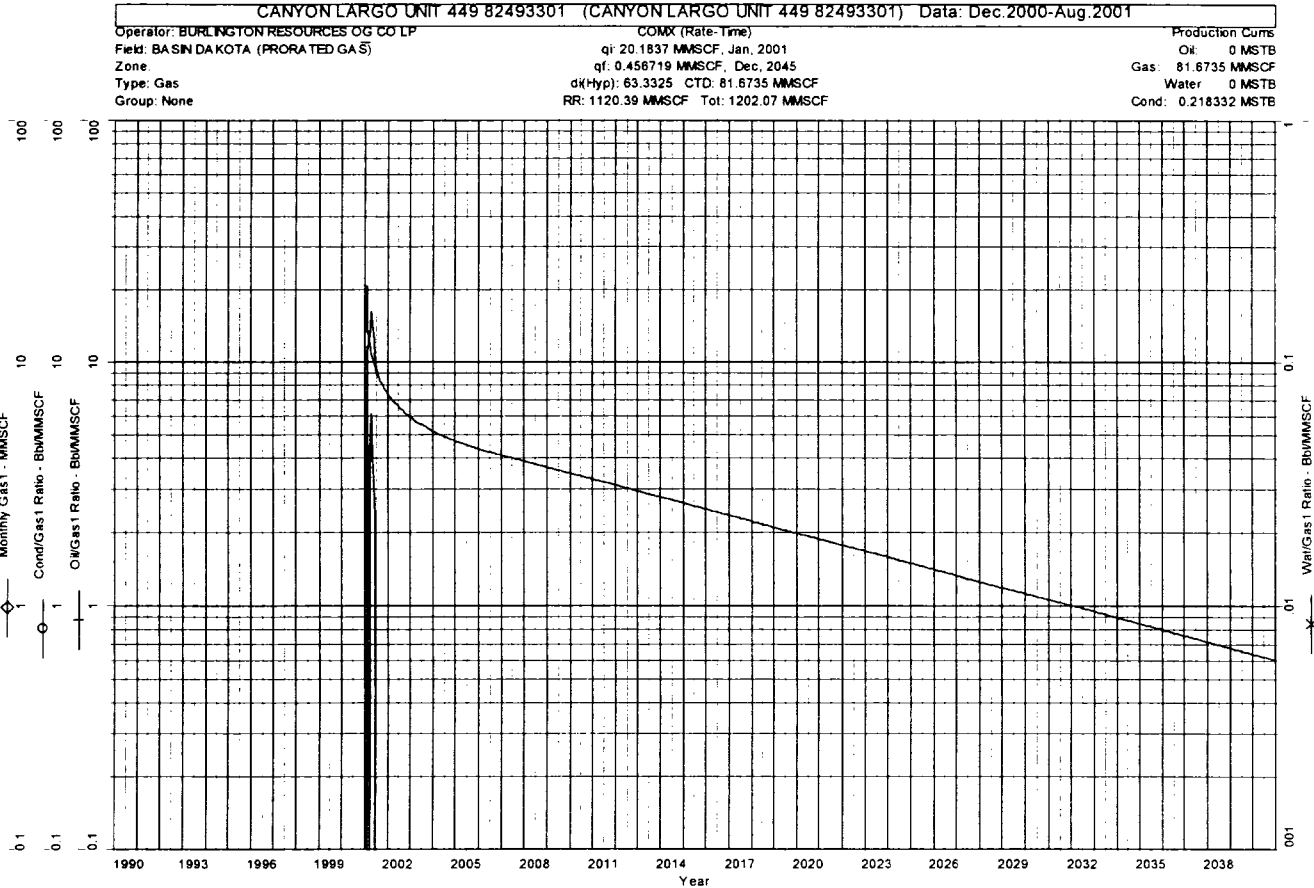
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00	M\$	AVERAGE WELL COST
1,202.07	MMCF	ULT. GROSS GAS RESERVES
338.66	MCFD	INITIAL GAS RATE
50.36	%	RATE OF RETURN
1.74	\$/	P/I, DISC. @ 8.00 %
954.51	M\$	NET PRESENT VALUE, DISC. @ 8.00 %
2.15	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 449

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2001(12)	338.7	113.1	99.0	3.23	3.23	340.41	35.87	7.70	296.84	550.00	-253.16
2002(12)	215.4	78.6	68.8	3.23	3.23	236.66	24.93	8.40	203.32	0.00	203.32
2003(12)	181.6	66.3	58.0	3.23	3.23	199.48	21.02	8.40	170.06	0.00	170.06
2004(12)	162.0	59.3	51.9	3.23	3.23	178.41	18.80	8.40	151.22	0.00	151.22
2005(12)	149.4	54.5	47.7	3.23	3.23	164.16	17.30	8.40	138.46	0.00	138.46
2006(12)	139.8	51.0	44.7	3.23	3.23	153.60	16.18	8.40	129.01	0.00	129.01
2007(12)	132.0	48.2	42.2	3.23	3.23	145.00	15.28	8.40	121.32	0.00	121.32
2008(12)	124.4	45.5	39.8	3.23	3.23	137.02	14.44	8.40	114.19	0.00	114.19
2009(12)	117.9	43.0	37.6	3.23	3.23	129.49	13.64	8.40	107.44	0.00	107.44
2010(12)	111.4	40.7	35.6	3.23	3.23	122.36	12.89	8.40	101.07	0.00	101.07
2011(12)	105.3	38.4	33.6	3.23	3.23	115.63	12.18	8.40	95.05	0.00	95.05
2012(12)	99.2	36.3	31.8	3.23	3.23	109.27	11.51	8.40	89.36	0.00	89.36
2013(12)	94.0	34.3	30.0	3.23	3.23	103.26	10.88	8.40	83.98	0.00	83.98
2014(12)	88.8	32.4	28.4	3.23	3.23	97.58	10.28	8.40	78.90	0.00	78.90
2015(12)	84.0	30.6	26.8	3.23	3.23	92.22	9.72	8.40	74.10	0.00	74.10
2016(12)	79.1	29.0	25.3	3.23	3.23	87.15	9.18	8.40	69.56	0.00	69.56
2017(12)	75.0	27.4	23.9	3.23	3.23	82.35	8.68	8.40	65.28	0.00	65.28
2018(12)	70.8	25.9	22.6	3.23	3.23	77.82	8.20	8.40	61.22	0.00	61.22
2019(12)	67.0	24.4	21.4	3.23	3.23	73.54	7.75	8.40	57.39	0.00	57.39
2020(12)	63.1	23.1	20.2	3.23	3.23	69.50	7.32	8.40	53.78	0.00	53.78
Sub.	0.0	902.1	789.4	0.00	0.00	2,714.93	286.04	167.30	2,261.59	550.00	1,711.59
Rem.	0.0	299.9	262.4	0.00	0.00	902.43	95.08	209.30	598.05	0.00	598.05
Total	0.0	1,202.0	1,051.8	0.00	0.00	3,617.36	381.12	376.60	2,859.64	550.00	2,309.64

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 450

WELL INFORMATION

LEASE	CANYON LARGO UNIT 450
LOCATION	1025N007WD
COUNTY, STATE	RIO ARriba, NEW MEXICO
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO LP
SPUD DATE	12/28/00
COMP DATE	1/21/01
1ST DELIVERY	2/7/01
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	8.00

PRODUCTION TAXES

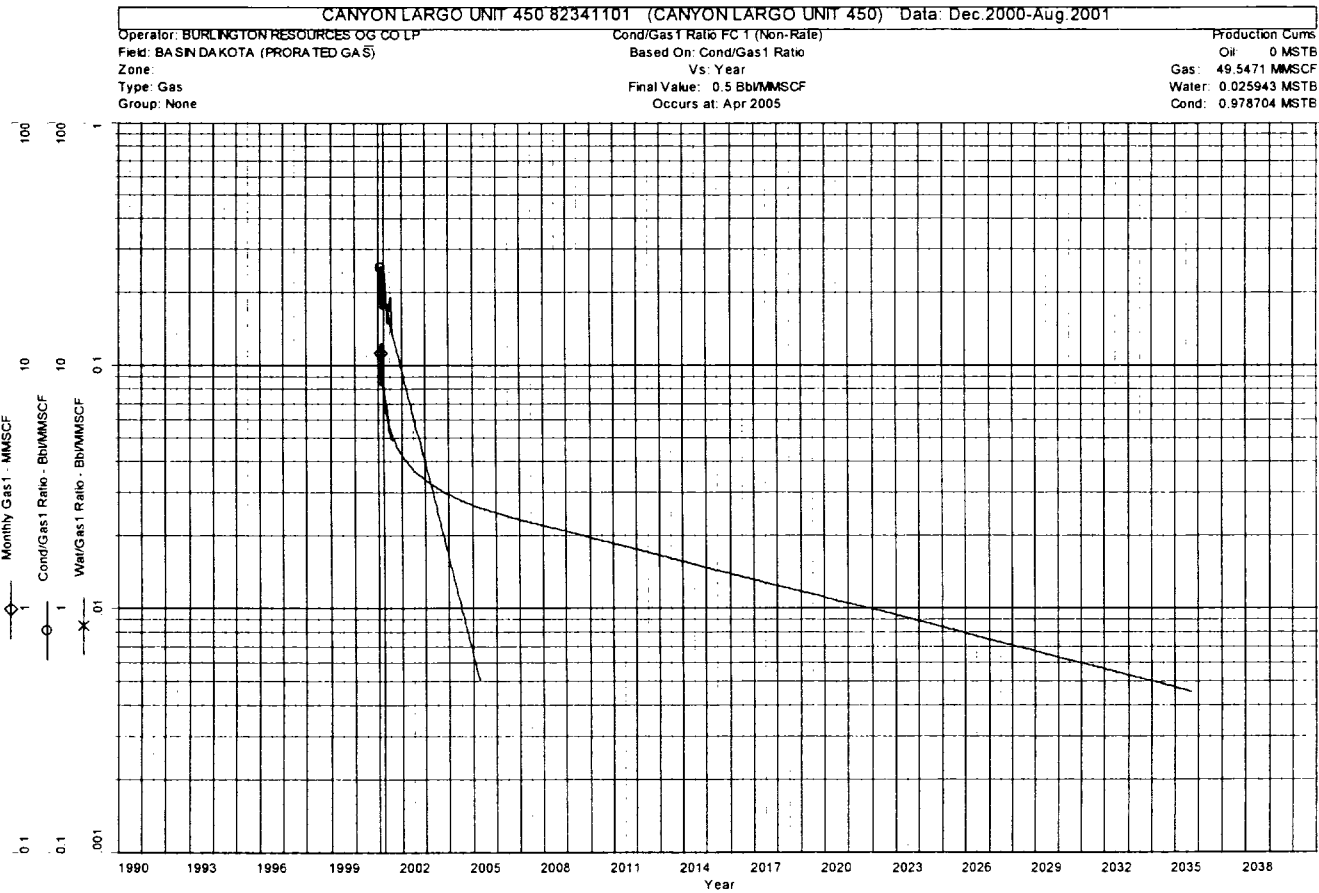
TAXES FOR:	RIO ARriba, NEW MEXICO
	2001 Commerciality
	<u>GAS % OF REVENUE</u>
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00	M\$	AVERAGE WELL COST
638.53	MMCF	ULT. GROSS GAS RESERVES
203.11	MCFD	INITIAL GAS RATE
17.81	%	RATE OF RETURN
0.48	\$/	P/I, DISC. @ 8.00 %
261.95	M\$	NET PRESENT VALUE, DISC. @ 8.00 %
4.99	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 450

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2001(12)	203.1	67.8	59.4	3.23	3.23	204.16	21.51	7.70	174.95	550.00	-375.05
2002(12)	123.2	45.0	39.4	3.23	3.23	135.34	14.26	8.40	112.68	0.00	112.68
2003(12)	102.8	37.5	32.8	3.23	3.23	112.97	11.90	8.40	92.67	0.00	92.67
2004(12)	91.4	33.4	29.3	3.23	3.23	100.64	10.60	8.40	81.64	0.00	81.64
2005(12)	84.1	30.7	26.9	3.23	3.23	92.40	9.74	8.40	74.26	0.00	74.26
2006(12)	78.6	28.7	25.1	3.23	3.23	86.34	9.10	8.40	68.84	0.00	68.84
2007(12)	74.2	27.1	23.7	3.23	3.23	81.47	8.58	8.40	64.49	0.00	64.49
2008(12)	69.9	25.6	22.4	3.23	3.23	76.99	8.11	8.40	60.48	0.00	60.48
2009(12)	66.2	24.2	21.2	3.23	3.23	72.75	7.67	8.40	56.69	0.00	56.69
2010(12)	62.6	22.8	20.0	3.23	3.23	68.75	7.24	8.40	53.11	0.00	53.11
2011(12)	59.1	21.6	18.9	3.23	3.23	64.97	6.85	8.40	49.73	0.00	49.73
2012(12)	55.7	20.4	17.9	3.23	3.23	61.40	6.47	8.40	46.53	0.00	46.53
2013(12)	52.8	19.3	16.9	3.23	3.23	58.02	6.11	8.40	43.51	0.00	43.51
2014(12)	49.9	18.2	15.9	3.23	3.23	54.83	5.78	8.40	40.65	0.00	40.65
2015(12)	47.2	17.2	15.1	3.23	3.23	51.81	5.46	8.40	37.95	0.00	37.95
2016(12)	44.5	16.3	14.2	3.23	3.23	48.96	5.16	8.40	35.41	0.00	35.41
2017(12)	42.1	15.4	13.5	3.23	3.23	46.27	4.88	8.40	33.00	0.00	33.00
2018(12)	39.8	14.5	12.7	3.23	3.23	43.73	4.61	8.40	30.72	0.00	30.72
2019(12)	37.6	13.7	12.0	3.23	3.23	41.32	4.35	8.40	28.57	0.00	28.57
2020(12)	35.5	13.0	11.4	3.23	3.23	39.05	4.11	8.40	26.53	0.00	26.53
Sub.	0.0	512.4	448.4	0.00	0.00	1,542.17	162.48	167.30	1,212.39	550.00	662.39
Rem.	0.0	126.1	110.3	0.00	0.00	379.46	39.98	123.90	215.58	0.00	215.58
Total	0.0	638.5	558.7	0.00	0.00	1,921.63	202.46	291.20	1,427.96	550.00	877.96

BURLINGTON RESOURCES

SAN JUAN DIVISION

August 16, 2001

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

**RE: First Amendment
2001 Plan of Development
CANYON LARGO UNIT 14-08-001-933
RIO ARRIBA COUNTY, NEW MEXICO**

Ladies and Gentlemen:

By letter, dated February 21, 2001, the 2001 Plan of Development for the referenced unit was submitted for your approval. Subsequently it has been determined the following wells should be included:

Well Name	Formation	Type	Dedication
Canyon Largo Unit 452	Dakota	New Drill - Single	E2 27-025N-007W
Canyon Largo Unit 294	Mesaverde	Recompletion from DK, Commingle	E2 02-025N-006W

The working interest owners are being furnished a copy of this letter. Burlington Resources Oil & Gas Company LP, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance with Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the attention of the undersigned.

Please contact me at (505) 326-9760 if there are any questions regarding this letter.

Sincerely,



Linda Dean
Land Advisor
ldean@br-inc.com

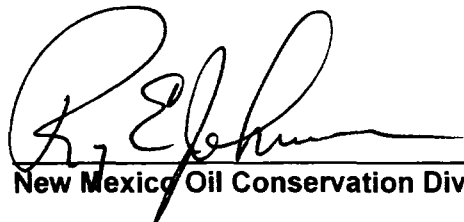
Canyon Largo Unit, 3.0 (2001)

Canyon Largo Unit
First Amendment
2001 Plan of Development
August 16, 2001
Page 2

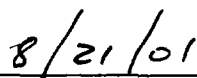
**CANYON LARGO UNIT
FIRST AMENDMENT
2001 PLAN OF DEVELOPMENT**

Bureau of Land Management

Date



New Mexico Oil Conservation Division



Date

New Mexico Commissioner of Public Lands

Date

WORKING INTEREST OWNERS CANYON LARGO UNIT

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DONALD J MERRION JR TRUSTEE D J MERRION TRUST

J GREGORY MERRION

J GLENN TURNER JR

IRIS V BALBACH

HUGH MCMILLAN TRUST

GOLSTON TRUST

GMGF OIL ACCOUNT 3153

FOUR STAR OIL & GAS COMPANY

FISHER MAYS INCORPORATED

A G HILL

DUGAN PRODUCTION CORPORATION

JUDY ST JOHN TAYLOR

CYNTHIA CALVIN

CONOCO INC

CLARICE A LUHM

CHRISTINE T BUVENS

BURTON & HAWKS OIL CO

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJB)

BOLACK MINERALS CO

AMMO INVESTMENTS LTD

EDWARD M CALVIN

PURE RESOURCES LP

WILLIAM W MERRION

WILLIAM G WEBB

VASTAR RESOURCES INC

THE WISER OIL COMPANY

SYLVIA F LITTLE

STATES INC

Wednesday, August 15, 2001

Page 1 of 2

CANYON LARGO UNIT

SPEEREX LIMITED PARTNERSHIP

SCHULTZ HENRIETTA TR

ROBERT L BAYLESS

JOE F ELLEDGE

QUESTAR EXPLORATION & PROD CO

JOHN R CALVIN

NATHAN E CRAIN

MINEL INC

MERRION OIL & GAS CORP

MERRION INVESTMENT COMPANY

MARCIA PAULENE MCANALLY

LORNA R HARVEY

LELAND FIKES FOUNDATION

KIMBELL OIL COMPANY OF TEXAS

WYNN-CROSBY 1994 LTD

RICHARD TULLY D/B/A

BURLINGTON RESOURCES

SAN JUAN DIVISION

April 23, 2001

#541

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

APR 26 2001

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
2040 South Pacheco
Santa Fe, NM 87505

RE: Canyon Largo Unit (14-08-001-1059)
Commercial Determination
Mesaverde Formation
Rio Arriba County, New Mexico

Gentlemen:

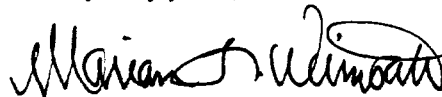
Pursuant to the provisions of Section 11(a) of the Canyon Largo Unit Agreement, #14-08-001-1059, approved, September 18, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Mesaverde Formation. Burlington is seeking confirmation of the paying well determination enclosed.

BR's AIN #	Well Name & Number	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
2567102	Canyon Largo Unit #287M	W/2 3-25N-6W	SF-078885	2/7/96	Commercial

Upon receipt of response from the Bureau of Land Management and the New Mexico Oil Conservation Division, the formal Participating Area Schedule will be prepared and submitted.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA
Land Analyst

MLW:ll
Canyon Largo Unit, 4.2
cc: Ben Malone

WORKING INTEREST OWNERS CANYON LARGO UNIT

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DUGAN PRODUCTION CORPORATION

A G HILL

J GLENN TURNER JR

IRIS V BALBACH

HUGH MCMILLAN TRUST

GOLSTON TRUST

GMGF OIL ACCOUNT 3153

FRED E LUHM

FOUR STAR OIL & GAS COMPANY

JOE F ELLEDGE

EDWARD M CALVIN

JOHN R CALVIN

DONALD J MERRION JR TRUSTEE D J MERRION TRUST

CYNTHIA CALVIN

CONOCO INC

CHRISTINE T BUVENS

BURTON & HAWKS OIL CO

BURLINGTON RESOURCES OIL & GAS CO LP

BURLINGTON RESO O&G (SJB T)

BOLACK MINERALS CO

AMMO INVESTMENTS LTD

FISHER MAYS INCORPORATED

RICHARD TULLY D/B/A

WILLIAM W MERRION

WILLIAM G WEBB

VASTAR RESOURCES INC

THELMA J FAMARISS

THE WISER OIL COMPANY

SYLVIA F LITTLE

Monday, April 23, 2001

Page 1 of 2

CANYON LARGO UNIT

STATES INC

SPEEREX LIMITED PARTNERSHIP

J GREGORY MERRION

ROBERT L BAYLESS

WYNN-CROSBY 1994 LTD

QUESTAR EXPLORATION & PROD CO

MINEL INC

MERRION OIL & GAS CORP

MERRION INVESTMENT COMPANY

MARCIA PAULENE MCANALLY

LORNA R HARVEY

LELAND FIKES FOUNDATION

KIMBELL OIL COMPANY OF TEXAS

JUDY ST JOHN TAYLOR

SCHULTZ HENRIETTA TR

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 287M

WELL INFORMATION

LEASE CANYON LARGO UNIT 287M
LOCATION 003025N006WSW/4 NW/4
COUNTY, STATE RIO ARRIBA, NEW MEXICO
FORMATION MESAVERDE
PROJECT TYPE TUBING REPAIR
WELL TYPE GAS WELL
OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
SPUD DATE 12/31/95
COMP DATE 2/7/96
1ST DELIVERY 4/24/96
COMM GWI % 100.00 BROG GWI % 100.00
COMM NRI % 87.50 BROG NRI % 85.00
BOARD RATE % 8.00

PRODUCTION TAXES

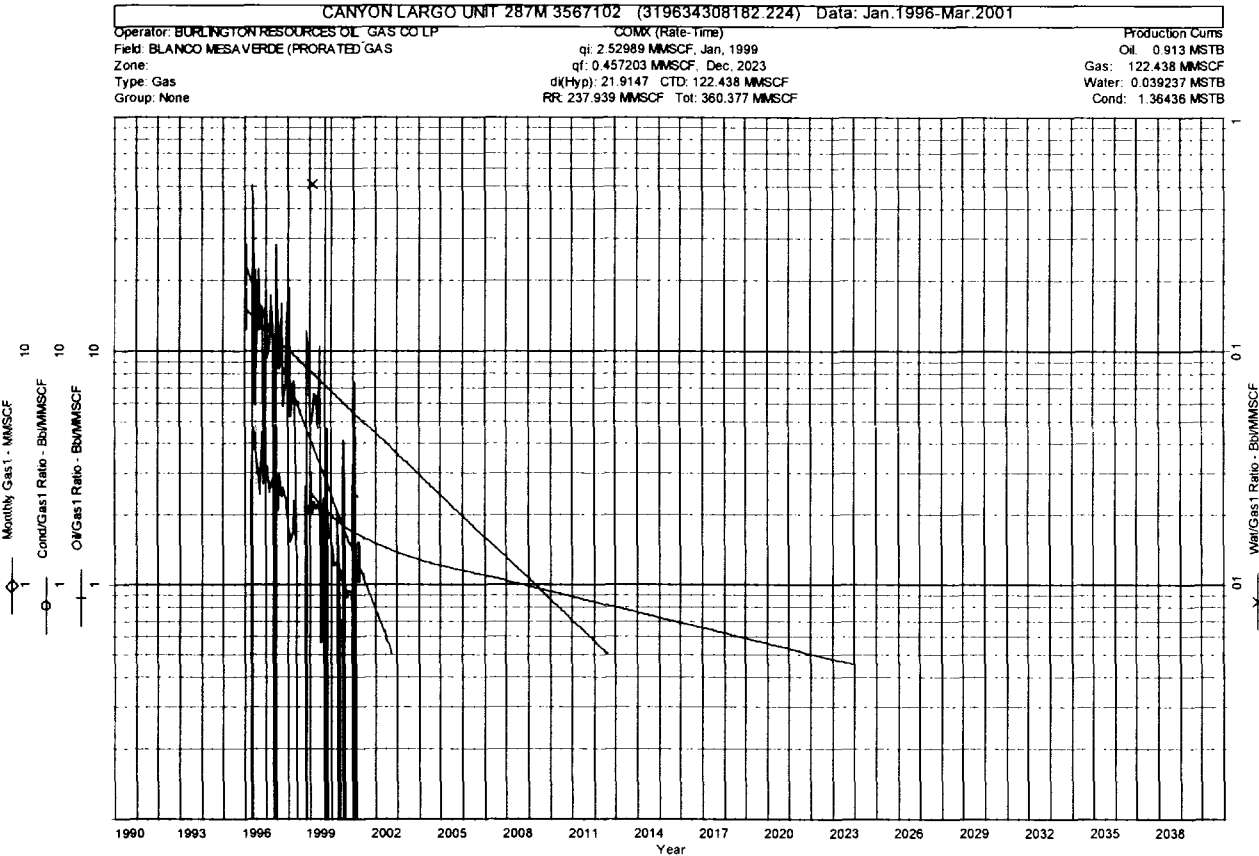
TAXES FOR: RIO ARRIBA, NEW MEXICO
1996-1999 Commerciality
GAS % OF REVENUE
SEVERANCE:
Severance, School, Conservation 7.93
AD VALOREM:
Production, Equipment 1.40
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,100 MMBtu / Mcf

WELL COST AND ECONOMICS

378.04 M\$ AVERAGE WELL COST
360.38 MMCF ULT. GROSS GAS RESERVES
104.42 MCFT INITIAL GAS RATE
10.07 % RATE OF RETURN
0.13 \$/\$ P/I, DISC. @ 8.00 %
50.97 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
8.13 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 287M

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcoasts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1996(12)	104.4	32.0	28.0	1.59	1.75	48.90	5.15	3.00	40.75	378.04	-337.29
1997(12)	86.1	31.4	27.5	2.61	2.87	78.97	8.32	3.60	67.05	0.00	67.05
1998(12)	41.7	15.2	13.3	1.62	1.78	23.71	2.50	3.60	17.61	0.00	17.61
1999(12)	65.8	24.0	21.0	3.23	3.55	74.62	7.86	3.60	63.16	0.00	63.16
2000(12)	34.8	12.8	11.2	3.23	3.55	39.65	4.18	3.60	31.87	0.00	31.87
2001(12)	58.1	21.2	18.5	3.23	3.55	65.90	6.94	3.60	55.36	0.00	55.36
2002(12)	47.2	17.2	15.1	3.23	3.55	53.61	5.65	3.60	44.36	0.00	44.36
2003(12)	43.5	15.9	13.9	3.23	3.55	49.36	5.20	3.60	40.56	0.00	40.56
2004(12)	40.7	14.9	13.0	3.23	3.55	46.26	4.87	3.60	37.78	0.00	37.78
2005(12)	38.7	14.1	12.4	3.23	3.55	43.93	4.63	3.60	35.71	0.00	35.71
2006(12)	36.8	13.4	11.7	3.23	3.55	41.74	4.40	3.60	33.74	0.00	33.74
2007(12)	34.9	12.8	11.2	3.23	3.55	39.65	4.18	3.60	31.87	0.00	31.87
2008(12)	33.1	12.1	10.6	3.23	3.55	37.67	3.97	3.60	30.10	0.00	30.10
2009(12)	31.5	11.5	10.1	3.23	3.55	35.79	3.77	3.60	28.41	0.00	28.41
2010(12)	30.0	10.9	9.6	3.23	3.55	34.00	3.58	3.60	26.81	0.00	26.81
2011(12)	28.5	10.4	9.1	3.23	3.55	32.30	3.40	3.60	25.29	0.00	25.29
2012(12)	27.0	9.9	8.6	3.23	3.55	30.68	3.23	3.60	23.85	0.00	23.85
2013(12)	25.7	9.4	8.2	3.23	3.55	29.15	3.07	3.60	22.48	0.00	22.48
2014(12)	24.4	8.9	7.8	3.23	3.55	27.69	2.92	3.60	21.17	0.00	21.17
2015(12)	23.2	8.5	7.4	3.23	3.55	26.31	2.77	3.60	19.93	0.00	19.93
Sub.	0.0	306.4	268.1	0.00	0.00	859.87	90.60	71.40	697.88	378.04	319.84
Rem.	0.0	54.0	47.2	0.00	0.00	167.73	17.67	28.80	121.26	0.00	121.26
Total	0.0	360.4	315.3	0.00	0.00	1,027.60	108.27	100.20	819.14	378.04	441.10

BURLINGTON RESOURCES

SAN JUAN DIVISION

April 30, 2001

Bureau of Land Management (3)
Attn: Mr. Geneva McDougall
State of New Mexico
1235 La Plata Highway
Farmington, NM 87401

1235

MAY - 2 2001

Commissioner of Public Lands (2)
Attn: Mr. Peter Martinez
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico (2)
Oil Conservation Division
Energy & Minerals Department
Attn: Ms. Lori Wrotenbery
2040 South Pacheco
Santa Fe, NM 87505

RE: **CANYON LARGO UNIT 14-08-001-1059**
Rio Arriba County, New Mexico
MESAVERDE "B" PARTICIPATING AREA
1st Expansion - Effective 5/1/98

Gentlemen:

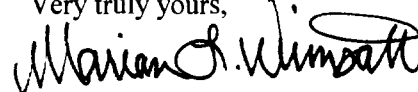
Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, approved September 18, 1953, Burlington Resources Oil & Gas Company LP, as Unit Operator, has determined that the following wells are capable of producing unitized substances from the (Blanco Mesaverde Gas Pool) in paying quantities, thereby should be admitted to the Mesaverde "B" Participating Area. Pursuant to the BLM letter attached, the wells have been deemed commercial.

FIRST EXPANSION - EFFECTIVE MAY 1, 1998

<u>WELL NO./DESCRIPTION</u>	<u>TRACT/ACRES</u>	<u>TR. DESCRIPTION</u>	<u>COMP. DATE</u>
#294E - E/2, Sec.2-T25N-R6W	Tr. 58/160.85	Lots 1(40.41), 2(40.44), S/2 NE/4	4/5/98
	Tr. 56/160.00	SE/4	
#250E - E/2, Sec.1-T25N-R6W	Tr. 27/320.20	Lots 1(40.05), 2(40.15), S/2 NE/4, SE/4	4/23/98

We would appreciate consideration of this Expansion as soon as possible. Please contact the undersigned at (505) 326-9860 if there are any questions regarding this matter. Copies of this letter are being furnished to the Working Interest Owners on the attached list.

Very truly yours,



Marian L. Wimsatt, CPLTA
Land Analyst

MLW:ll

WORKING INTEREST OWNERS CANYON LARGO UNIT

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DUGAN PRODUCTION CORPORATION

A G HILL

J GLENN TURNER JR

IRIS V BALBACH

HUGH MCMILLAN TRUST

GOLSTON TRUST

GMGF OIL ACCOUNT 3153

FRED E LUHM

FOUR STAR OIL & GAS COMPANY

JOE F ELLEDGE

EDWARD M CALVIN

JOHN R CALVIN

DONALD J MERRION JR TRUSTEE D J MERRION TRUST

CYNTHIA CALVIN

CONOCO INC

CHRISTINE T BUVENS

BURTON & HAWKS OIL CO

BURLINGTON RESOURCES OIL & GAS CO LP

BURLINGTON RESO O&G (SJBT)

BOLACK MINERALS CO

AMMO INVESTMENTS LTD

FISHER MAYS INCORPORATED

RICHARD TULLY D/B/A

WILLIAM W MERRION

WILLIAM G WEBB

VASTAR RESOURCES INC

THELMA J FAMARISS

THE WISER OIL COMPANY

SYLVIA F LITTLE

Thursday, April 26, 2001

Page 1 of 2

CANYON LARGO UNIT

STATES INC

SPEEREX LIMITED PARTNERSHIP

J GREGORY MERRION

ROBERT L BAYLESS

WYNN-CROSBY 1994 LTD

QUESTAR EXPLORATION & PROD CO

MINEL INC

MERRION OIL & GAS CORP

MERRION INVESTMENT COMPANY

MARCIA PAULENE MCANALLY

LORNA R HARVEY

LELAND FIKES FOUNDATION

KIMBELL OIL COMPANY OF TEXAS

JUDY ST JOHN TAYLOR

SCHULTZ HENRIETTA TR



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

L.L.✓
S.Z.✓

IN REPLY REFER TO:

Canyon Largo Unit (Mesaverde PA)
3162.7 (07100)

November 3, 2000

Burlington Resources Oil & Gas Company
P.O. Box 4289
Farmington, NM 87499-4289

RE: Canyon Largo Unit
Commerciality Determination
Mesaverde Formation
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

In response to your letter dated September 20, 2000, the Farmington Field Office (FFO) has reviewed the data you submitted for a commerciality determination for the following wells completed in the Mesaverde formation.

Well Name & Number	Dedication	Lease	Completion Date	Determination
Canyon Largo Unit #250E	E/2 1,T25N,R6W	NMSF078885	4/23/98	Commercial
Canyon Largo Unit #294E	E/2 2,T25N,R6W	STATE	4/05/98	Commercial

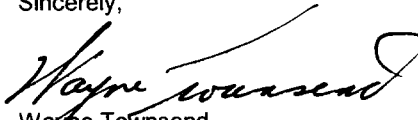
After completing our economic evaluation, we are in concurrence with the above determinations.

The wells are determined to be commercial wells and are to be included in the Mesaverde participating area. It is required that a revision be submitted to include these wells in the Canyon Largo Unit Mesaverde Participating Area.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the order(s) described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions concerning this matter, please contact Wayne Townsend at the above address or telephone (505) 599-6359.

Sincerely,


Wayne Townsend
Petroleum Engineer
Petroleum Management Team

RUN DATE 04/26/01
RUN TIME 16:11:15

BURLINGTON RESOURCES O&G CO
THE 001 "B" EXPANDED PARTICIPATING AREA FOR MESAVERDE FORMATION
CANYON LARGO UNIT AREA
RIO ARIBA, NEW MEXICO
EFFECTIVE 05/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078885	T-025N R-006W	640.80		TRACT: 027			66.635470
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 001 S/2 N/2, S/2 (480.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 1 (40.050000 acres)		WORKING INTEREST:				
	LOT 2 (40.150000 acres)		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	
	LOT 3 (40.250000 acres)				-----	-----	
	LOT 4 (40.350000 acres)		TOTAL		100.000000	100.000000	
	Tract Remarks:						
	CANYON LARGO UNIT #239E (GAS WELL)						
	□□CANYON LARGO UNIT #250E (GAS WELL)						
E-291-50	T-025N R-006W	160.00		TRACT: 056			16.638070
	-----		ORRI:		0.000000	12.500000	-----
	SEC. 002 SE/4 (160.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	VASTAR WENT NON-CONSENT IN THE CANYO		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	75.000000	
	LARGO UNIT #294E WELL, APO VASTAR WILL				-----	-----	
	OWN 100%.		TOTAL		100.000000	100.000000	
E-291-49	T-025N R-006W	160.85		TRACT: 058			16.726460
	-----		ORRI:		0.000000	18.200000	-----
	SEC. 002 S/2 NE/4 (80.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 1 (40.410000 acres)		WORKING INTEREST:				
	LOT 2 (40.440000 acres)		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	69.300000	
	Tract Remarks:				-----	-----	
	CANYON LARGO UNIT #294E (GAS WELL)		TOTAL		100.000000	100.000000	

RECAPITULATION

THE 001 "B" EXPANDED PARTICIPATING AREA FOR MESAVERT DE FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 025N, RANGE 006W

SEC. 001 S/2 N/2, S/2

LOT: 1 (40.05000 acres)

LOT: 2 (40.15000 acres)

LOT: 3 (40.25000 acres)

LOT: 4 (40.35000 acres)

SEC. 002 SE/4

SEC. 002 S/2 NE/4

LOT: 1 (40.41000 acres)

LOT: 2 (40.44000 acres)

TOTAL ACRES COMMITTED: 961.65

TOTAL ACRES NON-COMMITTED: 0.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:

961.65

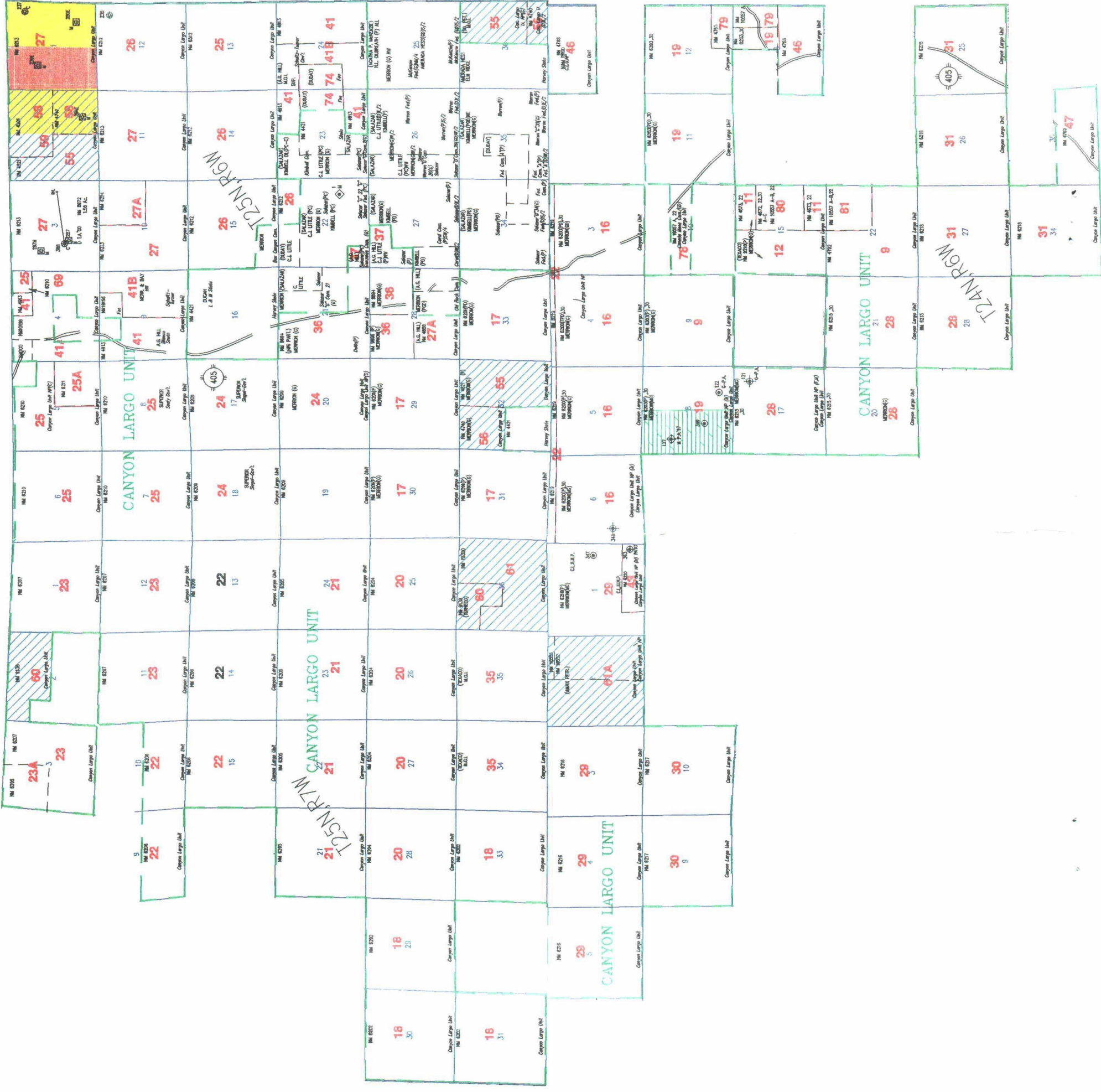
EFFECTIVE DATE: 05/01/98

K7W

R6W

T 25 N

T 24 N



**BURLINGTON
RESOURCES**

CANYON LARGO UNIT

	MESWERDE OIL PARTICIPATING AREA Initial Expansion Effective 4/18/85
	OIL AND GAS OWNED BY STATE OF NEW MEXICO
	MESWERDE GAS PARTICIPATING AREA Initial 'B' Expansion Effective 1/27/96
	1st Expansion Effective 5/1/98

April 25, 2001

BURLINGTON RESOURCES

SAN JUAN DIVISION

February 9, 2001

Bureau of Land Management (3)
Attn: Mr. Richard Dembowski
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands (2)
Attn: Mr. Pete Martinez
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87501-1148

State of New Mexico (2)
Oil Conservation Division
Energy & Minerals Department
Attn: Ms. Lori Wrotenbery
2040 South Pacheco
Santa Fe, NM 87505

RE: Canyon Largo Unit, #14-08-001-1059
Rio Arriba County, New Mexico
Dakota Participating Area
Eighteenth Expansion, effective 1/1/94
Nineteenth Expansion, effective 8/1/94
Twentieth Expansion, effective 11/1/94
Twenty-First Expansion, effective 1/1/96

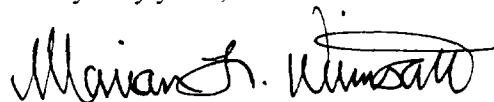
Gentlemen:

Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, approved September 18, 1953, Burlington Resources Oil & Gas Company, as Unit Operator, has determined that the following wells are capable of producing unitized substances in paying quantities from the Dakota formation and thereby should be admitted to the Dakota Participating Area. Pursuant to a BLM letter, attached is a list of all of the wells that have been deemed commercial along with their respective tracts and completion dates.

The Expansion Schedules for the Eighteenth through the Twenty-First are enclosed. The schedules describe the Participating Areas and show the percentage of unitized substances allocated to the Tracts according to the ownership within the Tracts.

We would appreciate consideration of these Expansions as soon as possible. Please contact the undersigned at (505) 326-9860 if there are any questions regarding this matter. Copies of this letter are being furnished to the Working Interest Owners on the attached list.

Very truly yours,



Marian L. Wimsatt, CPLTA
Land Analyst

MLW:ll
Canyon Largo Unit, 4.3
cc: Linda Dean

WORKING INTEREST OWNERS CANYON LARGO UNIT

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer, Robert W. Lundell

DUGAN PRODUCTION
CORPORATION

J GREGORY MERRION

J GLENN TURNER JR

IRIS V BALBACH

HUGH MCMILLAN TRUST

GOLSTON TRUST

GMGF OIL ACCOUNT 3153

FRED E LUHM

FOUR STAR OIL & GAS COMPANY

A G HILL

EDWARD M CALVIN

JUDY ST JOHN TAYLOR

D J MERRION TRUST

CYNTHIA CALVIN

CONOCO INC

CHRISTINE T BUVENS

CATHERINE FIKES

BURTON & HAWKS OIL CO

BURLINGTON RESOURCES OIL &
GAS CO LP

BURLINGTON RESO O&G (SJBT)

BOLACK MINERALS CO

FISHER MAYS INCORPORATED

QUESTAR EXPLORATION & PROD
CO

WILLIAM W MERRION

WILLIAM G WEBB

VASTAR RESOURCES INC

THELMA J FAMARISS

THE WISER OIL COMPANY

SYLVIA F LITTLE

STATES INC

SPEEREX LIMITED PARTNERSHIP

SCHULTZ HENRIETTA TR

JOE F ELLEDGE

RICHARD TULLY D/B/A

JOHN R CALVIN

PC LTD

MINEL INC

MERRION OIL & GAS CORP

MERRION INVESTMENT COMPANY

MARCIA PAULENE MCANALLY

LORNA R HARVEY

LELAND FIKES FOUNDATION

Thursday, February 08, 2001

Page 1 of 2

CANYON LARGO UNIT

KIMBELL OIL COMPANY OF TEXAS

WYNN-CROSBY 1994 LTD

ROBERT L BAYLESS

Canyon Largo Unit, #14-08-001-1059
Rio Arriba County, New Mexico
Dakota Participating Area

Eighteenth Expansion - Effective 1/1/94
Total P/A acres = 9,012.27

Wells No./Dedication	Tract #	Tract Description	Tract Acres	Workover Date
Canyon Largo Unit NP #255	22	T25N-R7W, Sec. 13: W/2	320.00	12/20/93
Canyon Largo Unit NP #255E (W/2)				

Nineteenth Expansion - Effective 8/1/94
Total P/A acres = 9,332.27

Wells No./Dedication	Tract #	Tract Description	Tract Acres	Completion Date
Canyon Largo Unit #431	22	T25N-R7W, Sec. 14: E/2	320.00	07/01/94
(E/2)				

Twentieth Expansion - Effective 11/1/94
Total P/A acres = 9,972.27

Wells No./Dedication	Tract #	Tract Description	Tract Acres	Completion Date
Canyon Largo Unit #409	26	T25N-R6W, Sec. 15: E/2	320.00	10/14/94
(E/2)				
Canyon Largo Unit #449	26	T25N-R6W, Sec. 14: W/2	320.00	1/17/2001
(IDB)				

Twenty-First - Effective 1/1/96
Total P/A acres = 10,292.27

Wells No./Dedication	Tract #	Tract Description	Tract Acres	Completion Date
Canyon Largo Unit #428	22	T25N-R7W, Sec. 13: E/2	320.00	12/10/95
(E/2)				

RUN DATE 02/06/01
RUN TIME 14:00:39

BURLINGTON RESOURCES O&G CO
THE 018 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 01/01/1994

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078874	T-024N R-006W SEC. 003 SE/4 (160.00 acres) LOT 7 (40.000000 acres) LOT 8 (40.000000 acres) LOT 9 (40.000000 acres) LOT 10 (40.000000 acres) SEC. 004 SE/4 (160.00 acres) LOT 7 (40.000000 acres) LOT 8 (40.000000 acres) LOT 9 (40.000000 acres) LOT 10 (40.000000 acres)	640.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES OIL & GAS CO LP TOTAL	TRACT: 016	0.000000 0.000000 100.000000 100.000000	8.750000 12.500000 78.750000 ----- 100.000000	7.101429 -----
SF-078875	T-025N R-006W SEC. 033 E/2 (320.00 acres)	320.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES OIL & GAS CO LP TOTAL	TRACT: 017	0.000000 0.000000 100.000000 100.000000	8.750000 12.500000 78.750000 ----- 100.000000	3.550715 -----
SF-078877	T-024N R-006W SEC. 012 NE/4, W/2, N/2 SE/4 (560.00 acres) SEC. 013 W/2 NE/4 (80.00 acres)	640.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES OIL & GAS CO LP TOTAL	TRACT: 019	0.000000 0.000000 100.000000 100.000000	8.750000 12.500000 78.750000 ----- 100.000000	7.101429 -----
SF-078877	T-024N R-006W SEC. 011 E/2 (320.00 acres)	320.00	ORRI: ROYALTY: WORKING INTEREST:	TRACT: 019A	0.000000 0.000000	8.750000 12.500000	3.550715 -----

RUN DATE 02/06/01
RUN TIME 14:00:39

BURLINGTON RESOURCES O&G CO
THE 018 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 01/01/1994

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
BURLINGTON RESOURCES OIL & GAS CO LP							
					100.000000	78.750000	
					-----	-----	
	TOTAL				100.000000	100.000000	
SF-078880	T-025N R-007W	320.00		TRACT: 022			3.550715
	-----						-----
	SEC. 013 W/2		ORRI:		0.000000	8.750000	
	(320.00 acres)		ROYALTY:		0.000000	12.500000	
	WORKING INTEREST:						
	BURLINGTON RESOURCES OIL & GAS CO LP				100.000000	78.750000	
	-----				-----	-----	
	TOTAL				100.000000	100.000000	
SF-078882	T-025N R-006W	320.00		TRACT: 024			3.550715
	-----						-----
	SEC. 017 W/2		ORRI:		0.000000	8.750000	
	(320.00 acres)		ROYALTY:		0.000000	12.500000	
	WORKING INTEREST:						
	BURLINGTON RESOURCES OIL & GAS CO LP				100.000000	78.750000	
	-----				-----	-----	
	TOTAL				100.000000	100.000000	
SF-078883	T-025N R-006W	40.72		TRACT: 025			0.451828
	-----						-----
	SEC. 004 (40.72 acres)		ORRI:		0.000000	8.750000	
	LOT 1 (40.720000 acres)		ROYALTY:		0.000000	12.500000	
	WORKING INTEREST:						
	BURLINGTON RESOURCES OIL & GAS CO LP				100.000000	78.750000	
	-----				-----	-----	
	TOTAL				100.000000	100.000000	
SF-078884	T-025N R-006W	1600.00		TRACT: 026			17.753574
	-----						-----
	SEC. 012 ALL		ORRI:		0.000000	8.750000	
	(640.00 acres)		ROYALTY:		0.000000	12.500000	
	WORKING INTEREST:						
	BURLINGTON RESOURCES OIL & GAS CO LP				100.000000	78.750000	
	-----				-----	-----	
	TOTAL				100.000000	100.000000	
	SEC. 014 E/2						
	(640.00 acres)						

	TOTAL				100.000000	100.000000	

RUN DATE 02/06/01
RUN TIME 14:00:39

BURLINGTON RESOURCES O&G CO
THE 018 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 01/01/1994

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
(320.00 acres)							
SF-078885	T-025N R-006W	2083.32		TRACT: 027			23.116485

	SEC. 001 S/2 N/2, S/2 (480.00 acres)		ORRI:		0.000000	8.750000	-----
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 1 (40.050000 acres)		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	-----
	LOT 2 (40.150000 acres)						
	LOT 3 (40.250000 acres)		TOTAL		100.000000	100.000000	
	LOT 4 (40.350000 acres)						
	SEC. 003 S/2 N/2, S/2 (480.00 acres)						
	LOT 1 (40.550000 acres)						
	LOT 2 (40.600000 acres)						
	LOT 3 (40.660000 acres)						
	LOT 4 (40.710000 acres)						
	SEC. 010 SE/4 (160.00 acres)						
	SEC. 011 ALL (640.00 acres)						

SF-078885-A	T-025N R-006W	160.00		TRACT: 027A			1.775357

	SEC. 010 NE/4 (160.00 acres)		ORRI:		0.000000	8.750000	-----
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	-----
			TOTAL		100.000000	100.000000	

SF-078925	T-024N R-006W	320.00		TRACT: 031			3.550715

	SEC. 025 E/2 (320.00 acres)		ORRI:		0.000000	8.750000	-----
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	-----

RUN DATE 02/06/01
RUN TIME 14:00:39

BURLINGTON RESOURCES O&G CO
THE 018 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 01/01/1994

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078957 T-024N R-006W 40.30 TRACT: 032 0.447168							

SEC. 003	(20.85 acres)		ORRI:		0.000000	8.750000	-----
LOT 1	(10.510000 acres)		ROYALTY:		0.000000	12.500000	
LOT 2	(10.340000 acres)		WORKING INTEREST:				
SEC. 004	(19.45 acres)		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	-----
LOT 1	(9.810000 acres)		TOTAL		100.000000	100.000000	
LOT 2	(9.640000 acres)						
SF-079177 T-025N R-006W 40.69 TRACT: 041 0.451496							

SEC. 004	(40.69 acres)		ORRI:		0.000000	15.000000	-----
LOT 2	(40.690000 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	72.500000	-----
			TOTAL		100.000000	100.000000	
SF-080594 T-024N R-006W 365.40 TRACT: 046 4.054472							

SEC. 001	(365.40 acres)		ORRI:		0.000000	21.875000	-----
LOT 1	(11.540000 acres)		ROYALTY:		0.000000	12.500000	
LOT 2	(11.410000 acres)		WORKING INTEREST:				
LOT 3	(11.290000 acres)		KIMBELL OIL COM		100.000000	65.625000	-----
LOT 4	(11.160000 acres)		TOTAL		100.000000	100.000000	
LOT 5	(40.000000 acres)						
LOT 6	(40.000000 acres)						
LOT 7	(40.000000 acres)						
LOT 8	(40.000000 acres)						
LOT 9	(40.000000 acres)						
LOT 10	(40.000000 acres)						
LOT 11	(40.000000 acres)						
LOT 12	(40.000000 acres)						

RUN DATE 02/06/01
RUN TIME 14:00:39

BURLINGTON RESOURCES O&G CO
THE 018 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 01/01/1994

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080594-A	T-024N R-006W	320.00		TRACT: 046A			0.000000
	-----		ORRI:		0.000000	21.875000	-----
	SEC. 001 S/2		ROYALTY:		0.000000	12.500000	
	(320.00 acres)		WORKING INTEREST:		100.000000	65.625000	-----
			KIMBELL OIL COM		-----	-----	
	TOTAL				100.000000	100.000000	
SF-080594-B	T-024N R-006W	120.00		TRACT: 046B			0.000000
	-----		ORRI:		0.000000	21.875000	-----
	SEC. 013 S/2 NW/4, NE/4 NW/4		ROYALTY:		0.000000	12.500000	
	(120.00 acres)		WORKING INTEREST:		100.000000	65.625000	-----
			KIMBELL OIL COM		-----	-----	
	TOTAL				100.000000	100.000000	
SF-080594	T-024N R-006W	160.00		TRACT: 046C			1.775357
	-----		ORRI:		0.000000	0.000000	-----
	SEC. 013 SW/4		ROYALTY:		0.000000	12.500000	
	(160.00 acres)		WORKING INTEREST:		12.500000	10.937500	
			TULLY RICHARD		62.500000	54.687500	
			BOLACK MINERALS		25.000000	21.875000	-----
			SPEEREX LIMITED PART		-----	-----	
	TOTAL				100.000000	100.000000	
SF-080594	T-024N R-006W	160.00		TRACT: 046D			1.775357
	-----		ORRI:		0.000000	0.000000	-----
	SEC. 013 SE/4		ROYALTY:		0.000000	12.500000	
	(160.00 acres)		WORKING INTEREST:		100.000000	87.500000	-----
			BOLACK MINERALS		-----	-----	
	TOTAL				100.000000	100.000000	
E-291-52	T-025N R-006W	240.51		TRACT: 055			2.668695

RUN DATE 02/06/01
RUN TIME 14:00:39

BURLINGTON RESOURCES O&G CO
THE 018 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 01/01/1994

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
E-291-3	SEC. 002 SW/4, SW/4 NW/4 (200.00 acres)	160.00	ORRI:	TRACT: 055A	0.000000	0.000000	1.775357
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 4 (40.510000 acres)		WISER OIL COMPANY		100.000000	87.500000	
	TOTAL				100.000000	100.000000	
E-291-50	T-025N R-006W	160.00	ORRI:	TRACT: 056A	0.000000	0.000000	1.775357
	SEC. 036 NE/4 (160.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			WISER OIL COMPANY		100.000000	87.500000	
	TOTAL				100.000000	100.000000	
E-291-50	T-025N R-006W	160.00	ORRI:	TRACT: 056	0.000000	0.000000	1.775357
	SEC. 002 SE/4 (160.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	87.500000	
	TOTAL				100.000000	100.000000	
E-291-50	T-025N R-006W	80.00	ORRI:	TRACT: 056B	0.000000	12.500000	0.887679
	SEC. 036 S/2 SE/4 (80.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	75.000000	
	TOTAL				100.000000	100.000000	
E-291-7	T-025N R-006W	80.00	ORRI:	TRACT: 057A	0.000000	0.000000	0.887679
	SEC. 036 N/2 SE/4 (80.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	TOTAL						

RUN DATE 02/06/01
RUN TIME 14:00:39

BURLINGTON RESOURCES O&G CO
THE 018 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 01/01/1994

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
E-291-49	T-025N R-006W	160.85	STATES INC	TRACT: 058	100.000000	87.500000	1.784789
	-----				-----	-----	
	SEC. 002 S/2 NE/4				0.000000	18.200000	
	(80.00 acres)				0.000000	12.500000	
	LOT 1 (40.410000 acres)				100.000000	69.300000	
	LOT 2 (40.440000 acres)				-----	-----	
	Tract Remarks:				100.000000	100.000000	
	SUBJECT TO GLA-77 AND GLA-350. 13.2% N						
	PI INCLUDED AS A WI FOR BILLING PURPOS						
	ES.						
E-291-49	T-025N R-006W	80.48	TRACT: 059		0.000000	14.000000	0.893005
	-----				-----	-----	
	SEC. 002 SE/4 NW/4				0.000000	12.500000	
	(40.00 acres)						
	LOT 3 (40.480000 acres)				100.000000	73.500000	
	Tract Remarks:				-----	-----	
	SUBJECT TO GLA-77 AND GLA-350. 14.0% N				100.000000	100.000000	
	PI INCLUDED AS A WI FOR BILLING PURPOS						
	ES.						
	TOTAL						
ROBERT TRUBY T-025N R-006W	-----	200.00	TRACT: 069		0.000000	5.000000	2.219197
	SEC. 004 S/2 NE/4, S/2 SE/4, NE/4 SE/4				0.000000	0.000000	
	(200.00 acres)						
	ORRI:						
	ROYALTY:						
	WORKING INTEREST:						
	FOUR STAR OIL & GAS				100.000000	95.000000	
	-----				-----	-----	

RUN DATE 02/06/01
RUN TIME 14:00:39

BURLINGTON RESOURCES O&G CO
THE 018 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 01/01/1994

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
TOTAL					100.000000	100.000000	
FEE	T-025N R-006W	40.00		TRACT: 070			0.000000
	-----		ORRI:		0.000000	0.000000	-----
	SEC. 004 NW/4 SE/4		ROYALTY:		0.000000	25.000000	
	(40.00 acres)		WORKING INTEREST:				
			BAYLESS ROBERT L		50.000000	37.500000	
			MERRION OIL & GAS		50.000000	37.500000	
			-----		-----	-----	
	TOTAL				100.000000	100.000000	
MERRION, ET AL-T-024N R-006W		160.00		TRACT: 078			1.775357
	-----		ORRI:		0.000000	0.000000	-----
	SEC. 010 S/2 N/2		ROYALTY:		0.000000	0.000000	
	(160.00 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	100.000000	
			-----		-----	-----	
	TOTAL				100.000000	100.000000	
BROGAN, GEOFF-T-024N R-006W		80.00		TRACT: 079			0.887679
	-----		ORRI:		0.000000	12.500000	-----
	SEC. 012 S/2 SE/4		ROYALTY:		0.000000	12.500000	
	(80.00 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	75.000000	
			-----		-----	-----	
	TOTAL				100.000000	100.000000	
MERRION, ET AL-T-024N R-006W		80.00		TRACT: 079A			0.887679
	-----		ORRI:		0.000000	0.000000	-----
	SEC. 013 E/2 NE/4		ROYALTY:		0.000000	0.000000	
	(80.00 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	100.000000	
			-----		-----	-----	
	TOTAL				100.000000	100.000000	

R E C A P I T U L A T I O N

THE 018 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 024N, RANGE 006W

SEC. 001

LOT: 1 (11.540000 acres)

LOT: 2 (11.410000 acres)

LOT: 3 (11.290000 acres)

LOT: 4 (11.160000 acres)

LOT: 5 (40.000000 acres)

LOT: 6 (40.000000 acres)

LOT: 7 (40.000000 acres)

LOT: 8 (40.000000 acres)

LOT: 9 (40.000000 acres)

LOT: 10 (40.000000 acres)

LOT: 11 (40.000000 acres)

LOT: 12 (40.000000 acres)

SEC. 003 SE/4

LOT: 7 (40.000000 acres)

LOT: 8 (40.000000 acres)

LOT: 9 (40.000000 acres)

LOT: 10 (40.000000 acres)

SEC. 003

LOT: 1 (10.510000 acres)

LOT: 2 (10.340000 acres)

SEC. 004 SE/4

LOT: 7 (40.000000 acres)

LOT: 8 (40.000000 acres)

LOT: 9 (40.000000 acres)

LOT: 10 (40.000000 acres)

SEC. 004

LOT: 1 (9.810000 acres)

LOT: 2 (9.640000 acres)

SEC. 010 S/2 N/2

SEC. 011 E/2

SEC. 012 NE/4, W/2, N/2 SE/4

SEC. 012 S/2 SE/4

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 013 E/2 NE/4

SEC. 013 W/2 NE/4

SEC. 025 E/2

TOWNSHIP 025N, RANGE 006W

SEC. 001 S/2 N/2, S/2

LOT: 1 (40.050000 acres)

LOT: 2 (40.150000 acres)

LOT: 3 (40.250000 acres)

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 024N, RANGE 006W

SEC. 001 S/2

SEC. 013 S/2 NW/4, NE/4 NW/4

TOWNSHIP 025N, RANGE 006W

SEC. 004 NW/4 SE/4

THE 018 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

LOT: 4 (40.350000 acres)
SEC. 002 SW/4, SW/4 NW/4
LOT: 4 (40.510000 acres)
SEC. 002 SE/4
SEC. 002 S/2 NE/4
LOT: 1 (40.410000 acres)
LOT: 2 (40.440000 acres)
SEC. 002 SE/4 NW/4
LOT: 3 (40.480000 acres)
SEC. 003 S/2 N/2, S/2
LOT: 1 (40.550000 acres)
LOT: 2 (40.600000 acres)
LOT: 3 (40.660000 acres)
LOT: 4 (40.710000 acres)
SEC. 004
LOT: 1 (40.720000 acres)
SEC. 004
LOT: 2 (40.690000 acres)
SEC. 004 S/2 NE/4, S/2 SE/4, NE/4 SE/4
SEC. 010 NE/4
SEC. 010 SE/4
SEC. 011 ALL
SEC. 012 ALL
SEC. 013 ALL
SEC. 014 E/2
SEC. 017 W/2
SEC. 033 E/2
SEC. 036 NE/4
SEC. 036 S/2 SE/4
SEC. 036 N/2 SE/4
TOWNSHIP 025N, RANGE 007W
SEC. 013 W/2

TOTAL ACRES COMMITTED: 9012.27

TOTAL ACRES NON-COMMITTED: 480.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:

9492.27

EFFECTIVE DATE: 01/01/94

RUN DATE 02/06/01
RUN TIME 14:39:40

BURLINGTON RESOURCES O&G CO
THE 019 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 08/01/1994

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078874	T-024N R-006W	640.00		TRACT: 016			6.857924
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 003 SE/4		ROYALTY:		0.000000	12.500000	
	(160.00 acres)		WORKING INTEREST:				
	LOT 7 (40.000000 acres)		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	
	LOT 8 (40.000000 acres)				-----	-----	
	LOT 9 (40.000000 acres)		TOTAL		100.000000	100.000000	
	LOT 10 (40.000000 acres)						
	SEC. 004 SE/4						
	(160.00 acres)						
SF-078875	LOT 7 (40.000000 acres)						
	LOT 8 (40.000000 acres)						
	LOT 9 (40.000000 acres)						
	LOT 10 (40.000000 acres)						
SF-078877	T-025N R-006W	320.00		TRACT: 017			3.428962
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 033 E/2		ROYALTY:		0.000000	12.500000	
	(320.00 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	
					-----	-----	
			TOTAL		100.000000	100.000000	
SF-078877	T-024N R-006W	640.00		TRACT: 019			6.857924
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 012 NE/4, W/2, N/2 SE/4		ROYALTY:		0.000000	12.500000	
	(560.00 acres)		WORKING INTEREST:				
	SEC. 013 W/2 NE/4		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	
	(80.00 acres)				-----	-----	
			TOTAL		100.000000	100.000000	
SF-078877	T-024N R-006W	320.00		TRACT: 019A			3.428962
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 011 E/2		ROYALTY:		0.000000	12.500000	
	(320.00 acres)		WORKING INTEREST:				

RUN DATE 02/06/01
RUN TIME 14:39:40

BURLINGTON RESOURCES O&G CO
THE 019 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 08/01/1994

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078880	T-025N R-007W	640.00	BURLINGTON RESOURCES OIL & GAS CO LP				
					100.000000	78.750000	
					-----	-----	
	SEC. 013 W/2 (320.00 acres)		ORRI:	TRACT: 022	0.000000	8.750000	6.857924
	SEC. 014 E/2 (320.00 acres)		ROYALTY:		0.000000	12.500000	-----
SF-078882			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	
					-----	-----	
	T-025N R-006W	320.00	TOTAL		100.000000	100.000000	
			ORRI:	TRACT: 024	0.000000	8.750000	3.428962
SF-078883			ROYALTY:		0.000000	12.500000	-----
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	
					-----	-----	
	T-025N R-006W	40.72	TOTAL		100.000000	100.000000	
SF-078884			ORRI:	TRACT: 025	0.000000	8.750000	0.436335
			ROYALTY:		0.000000	12.500000	-----
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	
					-----	-----	
SF-078884			TOTAL		100.000000	100.000000	
			ORRI:	TRACT: 026	0.000000	8.750000	17.144810
			ROYALTY:		0.000000	12.500000	-----
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	
SF-078884					-----	-----	
			TOTAL		100.000000	100.000000	
			ORRI:		0.000000	8.750000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
SF-078884			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	
					-----	-----	
			TOTAL		100.000000	100.000000	
			ORRI:		0.000000	8.750000	
			ROYALTY:		0.000000	12.500000	
SF-078884			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	
					-----	-----	
			TOTAL		100.000000	100.000000	
			ORRI:		0.000000	8.750000	
SF-078884			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	
					-----	-----	
			TOTAL		100.000000	100.000000	

BURLINGTON RESOURCES O&G CO
THE 019 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 08/01/1994

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
(320.00 acres)							
SF-078885	T-025N R-006W	2083.32		TRACT: 027			22.323829

	SEC. 001 S/2 N/2, S/2		ORRI:		0.000000	8.750000	-----
	(480.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 1 (40.050000 acres)		WORKING INTEREST:				
	LOT 2 (40.150000 acres)		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	-----
	LOT 3 (40.250000 acres)		TOTAL		100.000000	100.000000	
	LOT 4 (40.350000 acres)						
	SEC. 003 S/2 N/2, S/2						
	(480.00 acres)						
	LOT 1 (40.550000 acres)						
	LOT 2 (40.600000 acres)						
	LOT 3 (40.660000 acres)						
	LOT 4 (40.710000 acres)						
	SEC. 010 SE/4						
	(160.00 acres)						
	SEC. 011 ALL						
	(640.00 acres)						

SF-078885-A	T-025N R-006W	160.00		TRACT: 027A			1.714481

	SEC. 010 NE/4		ORRI:		0.000000	8.750000	-----
	(160.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	-----
			TOTAL		100.000000	100.000000	

SF-078925	T-024N R-006W	320.00		TRACT: 031			3.428962

	SEC. 025 E/2		ORRI:		0.000000	8.750000	-----
	(320.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	-----

RUN DATE 02/06/01
RUN TIME 14:39:40

BURLINGTON RESOURCES O&G CO
THE 019 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 08/01/1994

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078957							
	T-024N R-006W	40.30		TRACT: 032			0.431835
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 003 (20.85 acres)		ROYALTY:		0.000000	12.500000	
	LOT 1 (10.510000 acres)		WORKING INTEREST:				
	LOT 2 (10.340000 acres)		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	
	SEC. 004 (19.45 acres)				-----	-----	
	LOT 1 (9.810000 acres)		TOTAL		100.000000	100.000000	
	LOT 2 (9.640000 acres)						
SF-079177							
	T-025N R-006W	40.69		TRACT: 041			0.436014
	-----		ORRI:		0.000000	15.000000	-----
	SEC. 004 (40.69 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (40.690000 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	72.500000	
					-----	-----	
	TOTAL				100.000000	100.000000	
SF-080594							
	T-024N R-006W	365.40		TRACT: 046			3.915446
	-----		ORRI:		0.000000	21.875000	-----
	SEC. 001 (365.40 acres)		ROYALTY:		0.000000	12.500000	
	LOT 1 (11.540000 acres)		WORKING INTEREST:				
	LOT 2 (11.410000 acres)		KIMBELL OIL COM		100.000000	65.625000	
	LOT 3 (11.290000 acres)				-----	-----	
	LOT 4 (11.160000 acres)		TOTAL		100.000000	100.000000	
	LOT 5 (40.000000 acres)						
	LOT 6 (40.000000 acres)						
	LOT 7 (40.000000 acres)						
	LOT 8 (40.000000 acres)						
	LOT 9 (40.000000 acres)						
	LOT 10 (40.000000 acres)						
	LOT 11 (40.000000 acres)						
	LOT 12 (40.000000 acres)						

RUN DATE 02/06/01
RUN TIME 14:39:40

BURLINGTON RESOURCES O&G CO
THE 019 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 08/01/1994

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080594-A	T-024N R-006W	320.00		TRACT: 046A			0.000000
	-----		ORRI:		0.000000	21.875000	-----
	SEC. 001 S/2		ROYALTY:		0.000000	12.500000	
	(320.00 acres)		WORKING INTEREST:		100.000000	65.625000	-----
			KIMBELL OIL COM		-----	-----	
	TOTAL				100.000000	100.000000	
SF-080594-B	T-024N R-006W	120.00		TRACT: 046B			0.000000
	-----		ORRI:		0.000000	21.875000	-----
	SEC. 013 S/2 NW/4, NE/4 NW/4		ROYALTY:		0.000000	12.500000	
	(120.00 acres)		WORKING INTEREST:		100.000000	65.625000	-----
			KIMBELL OIL COM		-----	-----	
	TOTAL				100.000000	100.000000	
SF-080594	T-024N R-006W	160.00		TRACT: 046C			1.714481
	-----		ORRI:		0.000000	0.000000	-----
	SEC. 013 SW/4		ROYALTY:		0.000000	12.500000	
	(160.00 acres)		WORKING INTEREST:		12.500000	10.937500	
			TULLY RICHARD		62.500000	54.687500	
			BOLACK MINERALS		25.000000	21.875000	-----
			SPEEREX LIMITED PART		-----	-----	
	TOTAL				100.000000	100.000000	
SF-080594	T-024N R-006W	160.00		TRACT: 046D			1.714481
	-----		ORRI:		0.000000	0.000000	-----
	SEC. 013 SE/4		ROYALTY:		0.000000	12.500000	
	(160.00 acres)		WORKING INTEREST:		100.000000	87.500000	-----
			BOLACK MINERALS		-----	-----	
	TOTAL				100.000000	100.000000	
E-291-52	T-025N R-006W	240.51		TRACT: 055			2.577187

RUN DATE 02/06/01
RUN TIME 14:39:40

BURLINGTON RESOURCES O&G CO
THE 019 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 08/01/1994

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
E-291-3	SEC. 002 SW/4, SW/4 NW/4 (200.00 acres)	160.00	ORRI:	TRACT: 055A	0.000000	0.000000	1.714481
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 4 (40.510000 acres)		WISER OIL COMPANY		100.000000	87.500000	
	TOTAL				100.000000	100.000000	
E-291-50	T-025N R-006W	160.00	ORRI:	TRACT: 056A	0.000000	0.000000	1.714481
	SEC. 036 NE/4 (160.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			WISER OIL COMPANY		100.000000	87.500000	
	TOTAL				100.000000	100.000000	
E-291-50	T-025N R-006W	160.00	ORRI:	TRACT: 056	0.000000	0.000000	1.714481
	SEC. 002 SE/4 (160.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	87.500000	
	TOTAL				100.000000	100.000000	
E-291-50	T-025N R-006W	80.00	ORRI:	TRACT: 056B	0.000000	12.500000	0.857241
	SEC. 036 S/2 SE/4 (80.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	75.000000	
	TOTAL				100.000000	100.000000	
E-291-7	T-025N R-006W	80.00	ORRI:	TRACT: 057A	0.000000	0.000000	0.857241
	SEC. 036 N/2 SE/4 (80.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	TOTAL						

RUN DATE 02/06/01
RUN TIME 14:39:40

BURLINGTON RESOURCES O&G CO
THE 019 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 08/01/1994

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
STATES INC					100.000000	87.500000	
TOTAL					100.000000	100.000000	
E-291-49	T-025N R-006W	160.85		TRACT: 058			1.723589
	SEC. 002 S/2 NE/4 (80.00 acres)		ORRI:		0.000000	18.200000	
			ROYALTY:		0.000000	12.500000	
	LOT 1 (40.410000 acres)		WORKING INTEREST:				
	LOT 2 (40.440000 acres)		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	69.300000	
TOTAL					100.000000	100.000000	
E-291-49	T-025N R-006W	80.48		TRACT: 059			0.862384
	SEC. 002 SE/4 NW/4 (40.00 acres)		ORRI:		0.000000	14.000000	
			ROYALTY:		0.000000	12.500000	
	LOT 3 (40.480000 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	73.500000	
TOTAL					100.000000	100.000000	
ROBERT TRUBY T-025N R-006W							2.143101
	SEC. 004 S/2 NE/4, S/2 SE/4, NE/4 SE/4 (200.00 acres)	200.00	ORRI:	TRACT: 069	0.000000	5.000000	
			ROYALTY:		0.000000	0.000000	
			WORKING INTEREST:				
			FOUR STAR OIL & GAS		100.000000	95.000000	
TOTAL					100.000000	100.000000	
FEE	T-025N R-006W	40.00		TRACT: 070			0.000000
	SEC. 004 NW/4 SE/4 (40.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	25.000000	
			WORKING INTEREST:				
			BAYLESS ROBERT L		50.000000	37.500000	
			MERRION OIL & GAS		50.000000	37.500000	

RUN DATE 02/06/01
RUN TIME 14:39:40

BURLINGTON RESOURCES O&G CO
THE 019 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGE UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 08/01/1994

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
MERRION, ET AL-T-024N R-006W		160.00		TRACT: 078			1.714481
-----							-----
SEC. 010 S/2 N/2			ORRI:		0.000000	0.000000	
(160.00 acres)			ROYALTY:		0.000000	0.000000	
			WORKING INTEREST:				
BURLINGTON RESOURCES OIL & GAS CO LP					100.000000	100.000000	
-----					-----	-----	-----
TOTAL					100.000000	100.000000	
BROGAN, GEOR-T-024N R-006W		80.00		TRACT: 079			0.857241
-----							-----
SEC. 012 S/2 SE/4			ORRI:		0.000000	12.500000	
(80.00 acres)			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
BURLINGTON RESOURCES OIL & GAS CO LP					100.000000	75.000000	
-----					-----	-----	-----
TOTAL					100.000000	100.000000	
MERRION, ET AL-T-024N R-006W		80.00		TRACT: 079A			0.857241
-----							-----
SEC. 013 E/2 NE/4			ORRI:		0.000000	0.000000	
(80.00 acres)			ROYALTY:		0.000000	0.000000	
			WORKING INTEREST:				
BURLINGTON RESOURCES OIL & GAS CO LP					100.000000	100.000000	
-----					-----	-----	-----
TOTAL					100.000000	100.000000	

RECAPITULATION

THE 019 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 024N, RANGE 006W

SEC. 001

LOT: 1 (11.540000 acres)

LOT: 2 (11.410000 acres)

LOT: 3 (11.290000 acres)

LOT: 4 (11.160000 acres)

LOT: 5 (40.000000 acres)

LOT: 6 (40.000000 acres)

LOT: 7 (40.000000 acres)

LOT: 8 (40.000000 acres)

LOT: 9 (40.000000 acres)

LOT: 10 (40.000000 acres)

LOT: 11 (40.000000 acres)

LOT: 12 (40.000000 acres)

SEC. 003 SE/4

LOT: 7 (40.000000 acres)

LOT: 8 (40.000000 acres)

LOT: 9 (40.000000 acres)

LOT: 10 (40.000000 acres)

SEC. 003

LOT: 1 (10.510000 acres)

LOT: 2 (10.340000 acres)

SEC. 004 SE/4

LOT: 7 (40.000000 acres)

LOT: 8 (40.000000 acres)

LOT: 9 (40.000000 acres)

LOT: 10 (40.000000 acres)

SEC. 004

LOT: 1 (9.810000 acres)

LOT: 2 (9.640000 acres)

SEC. 010 S/2 N/2

SEC. 011 E/2

SEC. 012 NE/4, W/2, N/2 SE/4

SEC. 012 S/2 SE/4

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 013 E/2 NE/4

SEC. 013 W/2 NE/4

SEC. 025 E/2

TOWNSHIP 025N, RANGE 006W

SEC. 001 S/2 N/2, S/2

LOT: 1 (40.050000 acres)

LOT: 2 (40.150000 acres)

LOT: 3 (40.250000 acres)

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 024N, RANGE 006W

SEC. 001 S/2

SEC. 013 S/2 NW/4, NE/4 NW/4

TOWNSHIP 025N, RANGE 006W

SEC. 004 NW/4 SE/4

THE 019 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

LOT: 4 (40.350000 acres)
SEC. 002 SW/4, SW/4 NW/4
LOT: 4 (40.510000 acres)
SEC. 002 SE/4
SEC. 002 S/2 NE/4
LOT: 1 (40.410000 acres)
LOT: 2 (40.440000 acres)
SEC. 002 SE/4 NW/4
LOT: 3 (40.480000 acres)
SEC. 003 S/2 N/2, S/2
LOT: 1 (40.550000 acres)
LOT: 2 (40.600000 acres)
LOT: 3 (40.660000 acres)
LOT: 4 (40.710000 acres)
SEC. 004
LOT: 1 (40.720000 acres)
SEC. 004
LOT: 2 (40.690000 acres)
SEC. 004 S/2 NE/4, S/2 SE/4, NE/4 SE/4
SEC. 010 NE/4
SEC. 010 SE/4
SEC. 011 ALL
SEC. 012 ALL
SEC. 013 ALL
SEC. 014 E/2
SEC. 017 W/2
SEC. 033 E/2
SEC. 036 NE/4
SEC. 036 S/2 SE/4
SEC. 036 N/2 SE/4
TOWNSHIP 025N, RANGE 007W
SEC. 013 W/2
SEC. 014 E/2

TOTAL ACRES COMMITTED: 9332.27
TOTAL ACRES NON-COMMITTED: 480.00
TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 9812.27
EFFECTIVE DATE: 08/01/94

RUN DATE 02/08/01
RUN TIME 13:49:36

BURLINGTON RESOURCES O&G CO
THE 020 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 11/01/1994

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078874	T-024N R-006W	640.00		TRACT: 016			6.417796
	SEC. 003 SE/4 (160.00 acres)		ORRI:		0.000000	8.750000	-----
	LOT 7 (40.000000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 8 (40.000000 acres)		WORKING INTEREST:				
	LOT 9 (40.000000 acres)		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	-----
	LOT 10 (40.000000 acres)		TOTAL		100.000000	100.000000	
	SEC. 004 SE/4 (160.00 acres)						
	LOT 7 (40.000000 acres)						
	LOT 8 (40.000000 acres)						
	LOT 9 (40.000000 acres)						
	LOT 10 (40.000000 acres)						
SF-078875	T-025N R-006W	320.00		TRACT: 017			3.208898
	SEC. 033 E/2 (320.00 acres)		ORRI:		0.000000	8.750000	-----
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	-----
			TOTAL		100.000000	100.000000	
SF-078877	T-024N R-006W	640.00		TRACT: 019			6.417797
	SEC. 012 NE/4, W/2, N/2 SE/4 (560.00 acres)		ORRI:		0.000000	8.750000	-----
	SEC. 013 W/2 NE/4 (80.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	-----
			TOTAL		100.000000	100.000000	
SF-078877	T-024N R-006W	320.00		TRACT: 019A			3.208898
	SEC. 011 E/2 (320.00 acres)		ORRI:		0.000000	8.750000	-----
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				

RUN DATE 02/08/01
RUN TIME 13:49:36

BURLINGTON RESOURCES O&G CO
THE 020 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 11/01/1994

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078880	T-025N R-007W	640.00					
	-----			TRACT: 022			6.417797
	SEC. 013 W/2		ORRI:		0.000000	8.750000	-----
	(320.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 014 E/2		WORKING INTEREST:				
SF-078882	(320.00 acres)		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	
	-----				-----	-----	
	TOTAL				100.000000	100.000000	
SF-078883	T-025N R-006W	320.00					
	-----			TRACT: 024			3.208898
	SEC. 017 W/2		ORRI:		0.000000	8.750000	-----
	(320.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
SF-078884			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	
	-----				-----	-----	
	TOTAL				100.000000	100.000000	
SF-078885	T-025N R-006W	40.72					
	-----			TRACT: 025			0.408332
	SEC. 004 (40.72 acres)		ORRI:		0.000000	8.750000	-----
	LOT 1 (40.720000 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
SF-078886			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	
	-----				-----	-----	
	TOTAL				100.000000	100.000000	
SF-078887	T-025N R-006W	2240.00					
	-----			TRACT: 026			22.462288
	SEC. 012 ALL		ORRI:		0.000000	8.750000	-----
	(640.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 013 ALL		WORKING INTEREST:				
SF-078888	(640.00 acres)		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	
	-----				-----	-----	
	TOTAL				100.000000	100.000000	
SF-078889	T-025N R-006W	2240.00					
	-----			TRACT: 026			22.462288
	SEC. 012 ALL		ORRI:		0.000000	8.750000	-----
	(640.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 013 ALL		WORKING INTEREST:				
SF-078890	(640.00 acres)		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	
	-----				-----	-----	
	TOTAL				100.000000	100.000000	

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078885	(640.00 acres)	2083.32					
	SEC. 015 E/2						
	(320.00 acres)						
	T-025N R-006W			TRACT: 027			20.891131
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 001 S/2 N/2, S/2		ROYALTY:		0.000000	12.500000	
	(480.00 acres)		WORKING INTEREST:				
	LOT 1 (40.050000 acres)		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	
	LOT 2 (40.150000 acres)				-----	-----	
	LOT 3 (40.250000 acres)		TOTAL		100.000000	100.000000	
	LOT 4 (40.350000 acres)						
	SEC. 003 S/2 N/2, S/2						
	(480.00 acres)						
	LOT 1 (40.550000 acres)						
	LOT 2 (40.600000 acres)						
	LOT 3 (40.660000 acres)						
	LOT 4 (40.710000 acres)						
	SEC. 010 SE/4						
	(160.00 acres)						
	SEC. 011 ALL						
	(640.00 acres)						
SF-078885-A	T-025N R-006W	160.00		TRACT: 027A			1.604449
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 010 NE/4		ROYALTY:		0.000000	12.500000	
	(160.00 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	
					-----	-----	
			TOTAL		100.000000	100.000000	
SF-078925	T-024N R-006W	320.00		TRACT: 031			3.208898
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 025 E/2		ROYALTY:		0.000000	12.500000	
	(320.00 acres)		WORKING INTEREST:				

RUN DATE 02/08/01
RUN TIME 13:49:36

BURLINGTON RESOURCES O&G CO
THE 020 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 11/01/1994

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078957	T-024N R-006W	40.30					0.404121
	-----			TRACT: 032			-----
	SEC. 003 (20.85 acres)		ORRI:		0.000000	8.750000	
	LOT 1 (10.510000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (10.340000 acres)		WORKING INTEREST:				
	SEC. 004 (19.45 acres)		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	
	LOT 1 (9.810000 acres)				-----	-----	
	LOT 2 (9.640000 acres)		TOTAL		100.000000	100.000000	
SF-079177	T-025N R-006W	40.69					0.408031
	-----			TRACT: 041			-----
	SEC. 004 (40.69 acres)		ORRI:		0.000000	15.000000	
	LOT 2 (40.690000 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	72.500000	
					-----	-----	
			TOTAL		100.000000	100.000000	
SF-080594	T-024N R-006W	365.40					3.664161
	-----			TRACT: 046			-----
	SEC. 001 (365.40 acres)		ORRI:		0.000000	21.875000	
	LOT 1 (11.540000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (11.410000 acres)		WORKING INTEREST:				
	LOT 3 (11.290000 acres)		KIMBELL OIL COM		100.000000	65.625000	
	LOT 4 (11.160000 acres)				-----	-----	
	LOT 5 (40.000000 acres)		TOTAL		100.000000	100.000000	
	LOT 6 (40.000000 acres)						
	LOT 7 (40.000000 acres)						
	LOT 8 (40.000000 acres)						
	LOT 9 (40.000000 acres)						
	LOT 10 (40.000000 acres)						
	LOT 11 (40.000000 acres)						

RUN DATE 02/08/01
RUN TIME 13:49:36

BURLINGTON RESOURCES O&G CO
THE 020 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 11/01/1994

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
LOT 12 (40.000000 acres)							
SF-080594-A	T-024N R-006W	320.00		TRACT: 046A			0.000000
	-----		ORRI:		0.000000	21.875000	-----
	SEC. 001 S/2		ROYALTY:		0.000000	12.500000	
	(320.00 acres)		WORKING INTEREST:				
			KIMBELL OIL COM		100.000000	65.625000	
			-----		-----	-----	
	TOTAL				100.000000	100.000000	
SF-080594-B	T-024N R-006W	120.00		TRACT: 046B			0.000000
	-----		ORRI:		0.000000	21.875000	-----
	SEC. 013 S/2 NW/4, NE/4 NW/4		ROYALTY:		0.000000	12.500000	
	(120.00 acres)		WORKING INTEREST:				
			KIMBELL OIL COM		100.000000	65.625000	
			-----		-----	-----	
	TOTAL				100.000000	100.000000	
SF-080594	T-024N R-006W	160.00		TRACT: 046C			1.604449
	-----		ORRI:		0.000000	0.000000	-----
	SEC. 013 SW/4		ROYALTY:		0.000000	12.500000	
	(160.00 acres)		WORKING INTEREST:				
			TULLY RICHARD		12.500000	10.937500	
			BOLACK MINERALS		62.500000	54.687500	
			SPEEREX LIMITED PART		25.000000	21.875000	
			-----		-----	-----	
	TOTAL				100.000000	100.000000	
SF-080594	T-024N R-006W	160.00		TRACT: 046D			1.604449
	-----		ORRI:		0.000000	0.000000	-----
	SEC. 013 SE/4		ROYALTY:		0.000000	12.500000	
	(160.00 acres)		WORKING INTEREST:				
			BOLACK MINERALS		100.000000	87.500000	
			-----		-----	-----	
	TOTAL				100.000000	100.000000	

RUN DATE 02/08/01
RUN TIME 13:49:36

BURLINGTON RESOURCES O&G CO
THE 020 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 11/01/1994

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
E-291-52	T-025N R-006W ----- SEC. 002 SW/4, SW/4 NW/4 (200.00 acres) LOT 4 (40.510000 acres)	240.51	ORRI: ROYALTY: WORKING INTEREST: WISER OIL COMPANY	TRACT: 055	0.000000 0.000000 100.000000 -----	0.000000 12.500000 87.500000 -----	2.411788 -----
	TOTAL				100.000000	100.000000	
E-291-3	T-025N R-006W ----- SEC. 036 NE/4 (160.00 acres)	160.00	ORRI: ROYALTY: WORKING INTEREST: WISER OIL COMPANY	TRACT: 055A	0.000000 0.000000 100.000000 -----	0.000000 12.500000 87.500000 -----	1.604449 -----
	TOTAL				100.000000	100.000000	
E-291-50	T-025N R-006W ----- SEC. 002 SE/4 (160.00 acres)	160.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES OIL & GAS CO LP	TRACT: 056	0.000000 0.000000 100.000000 -----	0.000000 12.500000 87.500000 -----	1.604449 -----
	TOTAL				100.000000	100.000000	
E-291-50	T-025N R-006W ----- SEC. 036 S/2 SE/4 (80.00 acres)	80.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES OIL & GAS CO LP	TRACT: 056B	0.000000 0.000000 100.000000 -----	12.500000 12.500000 75.000000 -----	0.802225 -----
	TOTAL				100.000000	100.000000	
E-291-7	T-025N R-006W -----	80.00	ORRI:	TRACT: 057A	0.000000	0.000000	0.802225 -----

RUN DATE 02/08/01
RUN TIME 13:49:36

BURLINGTON RESOURCES O&G CO
THE 020 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 11/01/1994

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
E-291-49	SEC. 036 N/2 SE/4 (80.00 acres)	160.85	ROYALTY:	TRACT: 058	0.000000	12.500000	1.612973
			WORKING INTEREST:				
			STATES INC		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
E-291-49	T-025N R-006W	80.48	ORRI:	TRACT: 059	0.000000	14.000000	0.807038
	SEC. 002 S/2 NE/4 (40.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 1 (40.410000 acres)		WORKING INTEREST:		100.000000	69.300000	
	LOT 2 (40.440000 acres)				100.000000	100.000000	
			TOTAL		100.000000	100.000000	
ROBERT TRUBY T-025N R-006W		200.00	ORRI:	TRACT: 069	0.000000	5.000000	2.005561
	SEC. 004 S/2 NE/4, S/2 SE/4, NE/4 SE/4 (200.00 acres)		ROYALTY:		0.000000	0.000000	
			WORKING INTEREST:		100.000000	95.000000	
			FOUR STAR OIL & GAS		100.000000	100.000000	
			TOTAL		100.000000	100.000000	
FEE	T-025N R-006W	40.00	ORRI:	TRACT: 070	0.000000	0.000000	0.000000
	SEC. 004 NW/4 SE/4 (40.00 acres)		ROYALTY:		0.000000	25.000000	
			WORKING INTEREST:		50.000000	37.500000	
			BAYLESS ROBERT L				

RUN DATE 02/08/01
RUN TIME 13:49:36

BURLINGTON RESOURCES O&G CO
THE 020 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 11/01/1994

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
MERRION OIL & GAS							
		50.000000			37.500000		
TOTAL							
		100.000000			100.000000		
MERRION, ET ALT-024N R-006W							
		160.00		TRACT: 078			1.604449
	ORRI:				0.000000	0.000000	-----
	ROYALTY:				0.000000	0.000000	
	WORKING INTEREST:						
	BURLINGTON RESOURCES OIL & GAS CO LP				100.000000	100.000000	
TOTAL							
		100.000000			100.000000		
BROGAN, GEOFT-024N R-006W							
		80.00		TRACT: 079			0.802225
	ORRI:				0.000000	12.500000	-----
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	BURLINGTON RESOURCES OIL & GAS CO LP				100.000000	75.000000	
TOTAL							
		100.000000			100.000000		
MERRION, ET ALT-024N R-006W							
		80.00		TRACT: 079A			0.802225
	ORRI:				0.000000	0.000000	-----
	ROYALTY:				0.000000	0.000000	
	WORKING INTEREST:						
	BURLINGTON RESOURCES OIL & GAS CO LP				100.000000	100.000000	
TOTAL							
		100.000000			100.000000		

R E C A P I T U L A T I O N

THE 020 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 024N, RANGE 006W

SEC. 001

LOT: 1 (11.540000 acres)

LOT: 2 (11.410000 acres)

LOT: 3 (11.290000 acres)

LOT: 4 (11.160000 acres)

LOT: 5 (40.000000 acres)

LOT: 6 (40.000000 acres)

LOT: 7 (40.000000 acres)

LOT: 8 (40.000000 acres)

LOT: 9 (40.000000 acres)

LOT: 10 (40.000000 acres)

LOT: 11 (40.000000 acres)

LOT: 12 (40.000000 acres)

SEC. 003 SE/4

LOT: 7 (40.000000 acres)

LOT: 8 (40.000000 acres)

LOT: 9 (40.000000 acres)

LOT: 10 (40.000000 acres)

SEC. 003

LOT: 1 (10.510000 acres)

LOT: 2 (10.340000 acres)

SEC. 004 SE/4

LOT: 7 (40.000000 acres)

LOT: 8 (40.000000 acres)

LOT: 9 (40.000000 acres)

LOT: 10 (40.000000 acres)

SEC. 004

LOT: 1 (9.810000 acres)

LOT: 2 (9.640000 acres)

SEC. 010 S/2 N/2

SEC. 011 E/2

SEC. 012 NE/4, W/2, N/2 SE/4

SEC. 012 S/2 SE/4

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 013 E/2 NE/4

SEC. 013 W/2 NE/4

SEC. 025 E/2

TOWNSHIP 025N, RANGE 006W

SEC. 001 S/2 N/2, S/2

LOT: 1 (40.050000 acres)

LOT: 2 (40.150000 acres)

LOT: 3 (40.250000 acres)

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 024N, RANGE 006W

SEC. 001 S/2

SEC. 013 S/2 NW/4, NE/4 NW/4

TOWNSHIP 025N, RANGE 006W

SEC. 004 NW/4 SE/4

THE 020 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

LOT: 4 (40.350000 acres)	
SEC. 002 SW/4, SW/4 NW/4	
LOT: 4 (40.510000 acres)	
SEC. 002 SE/4	
SEC. 002 S/2 NE/4	
LOT: 1 (40.410000 acres)	
LOT: 2 (40.440000 acres)	
SEC. 002 SE/4 NW/4	
LOT: 3 (40.480000 acres)	
SEC. 003 S/2 N/2, S/2	
LOT: 1 (40.550000 acres)	
LOT: 2 (40.600000 acres)	
LOT: 3 (40.660000 acres)	
LOT: 4 (40.710000 acres)	
SEC. 004	
LOT: 1 (40.720000 acres)	
SEC. 004	
LOT: 2 (40.690000 acres)	
SEC. 004 S/2 NE/4, S/2 SE/4, NE/4 SE/4	
SEC. 010 NE/4	
SEC. 010 SE/4	
SEC. 011 ALL	
SEC. 012 ALL	
SEC. 013 ALL	
SEC. 014 ALL	
SEC. 015 E/2	
SEC. 017 W/2	
SEC. 033 E/2	
SEC. 036 NE/4	
SEC. 036 S/2 SE/4	
SEC. 036 N/2 SE/4	
TOWNSHIP 025N, RANGE 007W	
SEC. 013 W/2	
SEC. 014 E/2	
TOTAL ACRES COMMITTED: 9972.27	
TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:	
EFFECTIVE DATE: 11/01/94	

TOTAL ACRES NON-COMMITTED: 480.00

10452.27

RUN DATE 02/08/01
RUN TIME 13:51:34

BURLINGTON RESOURCES O&G CO
THE 021 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 01/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078874	T-024N R-006W	640.00		TRACT: 016			6.218259
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 003 SE/4		ROYALTY:		0.000000	12.500000	
	(160.00 acres)		WORKING INTEREST:				
	LOT 7 (40.000000 acres)		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	
	LOT 8 (40.000000 acres)				-----	-----	
	LOT 9 (40.000000 acres)		TOTAL		100.000000	100.000000	
	LOT 10 (40.000000 acres)						
	SEC. 004 SE/4						
	(160.00 acres)						
	LOT 7 (40.000000 acres)						
	LOT 8 (40.000000 acres)						
	LOT 9 (40.000000 acres)						
	LOT 10 (40.000000 acres)						
SF-078875	T-025N R-006W	320.00		TRACT: 017			3.109129
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 003 E/2		ROYALTY:		0.000000	12.500000	
	(320.00 acres)		WORKING INTEREST:				
	BURLINGTON RESOURCES OIL & GAS CO LP				100.000000	78.750000	
					-----	-----	
	TOTAL				100.000000	100.000000	
SF-078877	T-024N R-006W	640.00		TRACT: 019			6.218259
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 012 NE/4, W/2, N/2 SE/4		ROYALTY:		0.000000	12.500000	
	(560.00 acres)		WORKING INTEREST:				
	SEC. 013 W/2 NE/4		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	
	(80.00 acres)				-----	-----	
	TOTAL				100.000000	100.000000	
SF-078877	T-024N R-006W	320.00		TRACT: 019A			3.109130
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 011 E/2		ROYALTY:		0.000000	12.500000	
	(320.00 acres)		WORKING INTEREST:				

RUN DATE 02/08/01
RUN TIME 13:51:34

BURLINGTON RESOURCES O&G CO
THE 021 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 01/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078880	T-025N R-007W	960.00	BURLINGTON RESOURCES OIL & GAS CO LP				
					100.000000	78.750000	
					-----	-----	
	SEC. 013 ALL (640.00 acres)		ORRI:	TRACT: 022	0.000000	8.750000	9.327388
	SEC. 014 E/2 (320.00 acres)		ROYALTY:		0.000000	12.500000	-----
SF-078882	T-025N R-006W	320.00	BURLINGTON RESOURCES OIL & GAS CO LP				
					100.000000	78.750000	
					-----	-----	
	SEC. 017 W/2 (320.00 acres)		ORRI:	TRACT: 024	0.000000	8.750000	3.109130
			ROYALTY:		0.000000	12.500000	-----
SF-078883	T-025N R-006W	40.72	BURLINGTON RESOURCES OIL & GAS CO LP				
					100.000000	78.750000	
					-----	-----	
	SEC. 004 (40.72 acres) LOT 1 (40.720000 acres)		ORRI:	TRACT: 025	0.000000	8.750000	0.395637
			ROYALTY:		0.000000	12.500000	-----
SF-078884	T-025N R-006W	2240.00	BURLINGTON RESOURCES OIL & GAS CO LP				
					100.000000	78.750000	
					-----	-----	
	SEC. 012 ALL (640.00 acres)		ORRI:	TRACT: 026	0.000000	8.750000	21.763906
	SEC. 013 ALL (640.00 acres)		ROYALTY:		0.000000	12.500000	-----
			BURLINGTON RESOURCES OIL & GAS CO LP				
					100.000000	78.750000	
					-----	-----	
	SEC. 014 ALL		WORKING INTEREST:		100.000000	78.750000	
			TOTAL		100.000000	100.000000	

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078885	(640.00 acres)						
	SEC. 015 E/2						
	(320.00 acres)						
	T-025N R-006W	2083.32		TRACT: 027			20.241599
	-----						-----
	SEC. 001 S/2 N/2, S/2		ORRI:		0.000000	8.750000	
	(480.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 1 (40.050000 acres)		WORKING INTEREST:				
	LOT 2 (40.150000 acres)		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	
	LOT 3 (40.250000 acres)		TOTAL		-----	-----	
SF-078885-A	LOT 4 (40.350000 acres)				100.000000	100.000000	
	SEC. 003 S/2 N/2, S/2						
	(480.00 acres)						
	LOT 1 (40.550000 acres)						
	LOT 2 (40.600000 acres)						
	LOT 3 (40.660000 acres)						
	LOT 4 (40.710000 acres)						
	SEC. 010 SE/4						
	(160.00 acres)						
	SEC. 011 ALL						
SF-078925	(640.00 acres)						
	T-025N R-006W	160.00		TRACT: 027A			1.554565
	-----						-----
	SEC. 010 NE/4		ORRI:		0.000000	8.750000	
	(160.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	
			TOTAL		-----	-----	
					100.000000	100.000000	

RUN DATE 02/08/01
RUN TIME 13:51:34

BURLINGTON RESOURCES O&G CO
THE 021 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 01/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078957	T-024N R-006W	40.30					0.391556
	-----			TRACT: 032			-----
	SEC. 003 (20.85 acres)		ORRI:		0.000000	8.750000	
	LOT 1 (10.510000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (10.340000 acres)		WORKING INTEREST:				
	SEC. 004 (19.45 acres)		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	78.750000	
	LOT 1 (9.810000 acres)				-----	-----	
	LOT 2 (9.640000 acres)		TOTAL		100.000000	100.000000	
SF-079177	T-025N R-006W	40.69					0.395345
	-----			TRACT: 041			-----
	SEC. 004 (40.69 acres)		ORRI:		0.000000	15.000000	
	LOT 2 (40.690000 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES OIL & GAS CO LP		100.000000	72.500000	
					-----	-----	
			TOTAL		100.000000	100.000000	
SF-080594	T-024N R-006W	365.40					3.550237
	-----			TRACT: 046			-----
	SEC. 001 (365.40 acres)		ORRI:		0.000000	21.875000	
	LOT 1 (11.540000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (11.410000 acres)		WORKING INTEREST:				
	LOT 3 (11.290000 acres)		KIMBELL OIL COM		100.000000	65.625000	
	LOT 4 (11.160000 acres)				-----	-----	
	LOT 5 (40.000000 acres)		TOTAL		100.000000	100.000000	
	LOT 6 (40.000000 acres)						
	LOT 7 (40.000000 acres)						
	LOT 8 (40.000000 acres)						
	LOT 9 (40.000000 acres)						
	LOT 10 (40.000000 acres)						
	LOT 11 (40.000000 acres)						

RUN DATE 02/08/01
RUN TIME 13:51:34

BURLINGTON RESOURCES O&G CO
THE 021 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 01/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
LOT 12 (40.000000 acres)							
SF-080594-A	T-024N R-006W	320.00		TRACT: 046A			0.000000
	-----		ORRI:		0.000000	21.875000	-----
	SEC. 001 S/2		ROYALTY:		0.000000	12.500000	
	(320.00 acres)		WORKING INTEREST:				
			KIMBELL OIL COM		100.000000	65.625000	-----
			TOTAL		100.000000	100.000000	
SF-080594-B	T-024N R-006W	120.00		TRACT: 046B			0.000000
	-----		ORRI:		0.000000	21.875000	-----
	SEC. 013 S/2 NW/4, NE/4 NW/4		ROYALTY:		0.000000	12.500000	
	(120.00 acres)		WORKING INTEREST:				
			KIMBELL OIL COM		100.000000	65.625000	-----
			TOTAL		100.000000	100.000000	
SF-080594	T-024N R-006W	160.00		TRACT: 046C			1.554565
	-----		ORRI:		0.000000	0.000000	-----
	SEC. 013 SW/4		ROYALTY:		0.000000	12.500000	
	(160.00 acres)		WORKING INTEREST:				
			TULLY RICHARD		12.500000	10.937500	
			BOLACK MINERALS		62.500000	54.687500	
			SPEEREX LIMITED PART		25.000000	21.875000	-----
			TOTAL		100.000000	100.000000	
SF-080594	T-024N R-006W	160.00		TRACT: 046D			1.554565
	-----		ORRI:		0.000000	0.000000	-----
	SEC. 013 SE/4		ROYALTY:		0.000000	12.500000	
	(160.00 acres)		WORKING INTEREST:				
			BOLACK MINERALS		100.000000	87.500000	-----
			TOTAL		100.000000	100.000000	

RUN DATE 02/08/01
RUN TIME 13:51:34

BURLINGTON RESOURCES O&G CO
THE 021 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 01/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
E-291-52	T-025N R-006W ----- SEC. 002 SW/4, SW/4 NW/4 (200.00 acres) LOT 4 (40.510000 acres)	240.51	ORRI: ROYALTY: WORKING INTEREST: WISER OIL COMPANY	TRACT: 055	0.000000 0.000000 100.000000 -----	0.000000 12.500000 87.500000 -----	2.336802 -----
	TOTAL				100.000000	100.000000	
E-291-3	T-025N R-006W ----- SEC. 036 NE/4 (160.00 acres)	160.00	ORRI: ROYALTY: WORKING INTEREST: WISER OIL COMPANY	TRACT: 055A	0.000000 0.000000 100.000000 -----	0.000000 12.500000 87.500000 -----	1.554565 -----
	TOTAL				100.000000	100.000000	
E-291-50	T-025N R-006W ----- SEC. 002 SE/4 (160.00 acres)	160.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES OIL & GAS CO LP	TRACT: 056	0.000000 0.000000 100.000000 -----	0.000000 12.500000 87.500000 -----	1.554565 -----
	TOTAL				100.000000	100.000000	
E-291-50	T-025N R-006W ----- SEC. 036 S/2 SE/4 (80.00 acres)	80.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES OIL & GAS CO LP	TRACT: 056B	0.000000 0.000000 100.000000 -----	12.500000 12.500000 75.000000 -----	0.777282 -----
	TOTAL				100.000000	100.000000	
E-291-7	T-025N R-006W -----	80.00	ORRI:	TRACT: 057A	0.000000	0.000000	0.777282 -----

RUN DATE 02/08/01
RUN TIME 13:51:34

BURLINGTON RESOURCES O&G CO
THE 021 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 01/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
E-291-49	SEC. 036 N/2 SE/4 (80.00 acres)	160.85	ROYALTY:	TRACT: 058	0.000000	12.500000	1.562823
			WORKING INTEREST:				
			STATES INC		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
E-291-49	T-025N R-006W	80.48	ORRI:	TRACT: 059	0.000000	14.000000	0.781946
	SEC. 002 S/2 NE/4 (80.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 1 (40.410000 acres)		WORKING INTEREST:		100.000000	69.300000	
	LOT 2 (40.440000 acres)		BURLINGTON RESOURCES OIL & GAS CO LP		100.000000		
			TOTAL		100.000000	100.000000	
ROBERT TRUBY T-025N R-006W		200.00	ORRI:	TRACT: 069	0.000000	5.000000	1.943206
	SEC. 004 S/2 NE/4, S/2 SE/4, NE/4 SE/4 (200.00 acres)		ROYALTY:		0.000000	0.000000	
			WORKING INTEREST:		100.000000	95.000000	
			FOUR STAR OIL & GAS				
			TOTAL		100.000000	100.000000	
FEE	T-025N R-006W	40.00	ORRI:	TRACT: 070	0.000000	0.000000	0.000000
	SEC. 004 NW/4 SE/4 (40.00 acres)		ROYALTY:		0.000000	25.000000	
			WORKING INTEREST:				
			BAYLESS ROBERT L		50.000000	37.500000	

RUN DATE 02/08/01
RUN TIME 13:51:34

BURLINGTON RESOURCES O&G CO
THE 021 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 01/01/1996

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
MERRION OIL & GAS							
		50.000000			37.500000		
TOTAL					100.000000	100.000000	
MERRION, ET AL T-024N R-006W							
		160.00		TRACT: 078			1.554565
	ORRI:				0.000000	0.000000	
	ROYALTY:				0.000000	0.000000	
	WORKING INTEREST:						
	BURLINGTON RESOURCES OIL & GAS CO LP				100.000000	100.000000	
TOTAL					100.000000	100.000000	
BROGAN, GEOFT-024N R-006W							
		80.00		TRACT: 079			0.777282
	ORRI:				0.000000	12.500000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	BURLINGTON RESOURCES OIL & GAS CO LP				100.000000	75.000000	
TOTAL					100.000000	100.000000	
MERRION, ET AL T-024N R-006W							
		80.00		TRACT: 079A			0.777282
	ORRI:				0.000000	0.000000	
	ROYALTY:				0.000000	0.000000	
	WORKING INTEREST:						
	BURLINGTON RESOURCES OIL & GAS CO LP				100.000000	100.000000	
TOTAL					100.000000	100.000000	

THE 021 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 024N, RANGE 006W

SEC. 001

LOT: 1 (11.540000 acres)

LOT: 2 (11.410000 acres)

LOT: 3 (11.290000 acres)

LOT: 4 (11.160000 acres)

LOT: 5 (40.000000 acres)

LOT: 6 (40.000000 acres)

LOT: 7 (40.000000 acres)

LOT: 8 (40.000000 acres)

LOT: 9 (40.000000 acres)

LOT: 10 (40.000000 acres)

LOT: 11 (40.000000 acres)

LOT: 12 (40.000000 acres)

SEC. 003 SE/4

LOT: 7 (40.000000 acres)

LOT: 8 (40.000000 acres)

LOT: 9 (40.000000 acres)

LOT: 10 (40.000000 acres)

SEC. 003

LOT: 1 (10.510000 acres)

LOT: 2 (10.340000 acres)

SEC. 004 SE/4

LOT: 7 (40.000000 acres)

LOT: 8 (40.000000 acres)

LOT: 9 (40.000000 acres)

LOT: 10 (40.000000 acres)

SEC. 004

LOT: 1 (9.810000 acres)

LOT: 2 (9.640000 acres)

SEC. 010 S/2 N/2

SEC. 011 E/2

SEC. 012 NE/4, W/2, N/2 SE/4

SEC. 012 S/2 SE/4

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 013 E/2 NE/4

SEC. 013 W/2 NE/4

SEC. 025 E/2

TOWNSHIP 025N, RANGE 006W

SEC. 001 S/2 N/2, S/2

LOT: 1 (40.050000 acres)

LOT: 2 (40.150000 acres)

LOT: 3 (40.250000 acres)

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 024N, RANGE 006W

SEC. 001 S/2

SEC. 013 S/2 NW/4, NE/4 NW/4

TOWNSHIP 025N, RANGE 006W

SEC. 004 NW/4 SE/4

THE 021 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

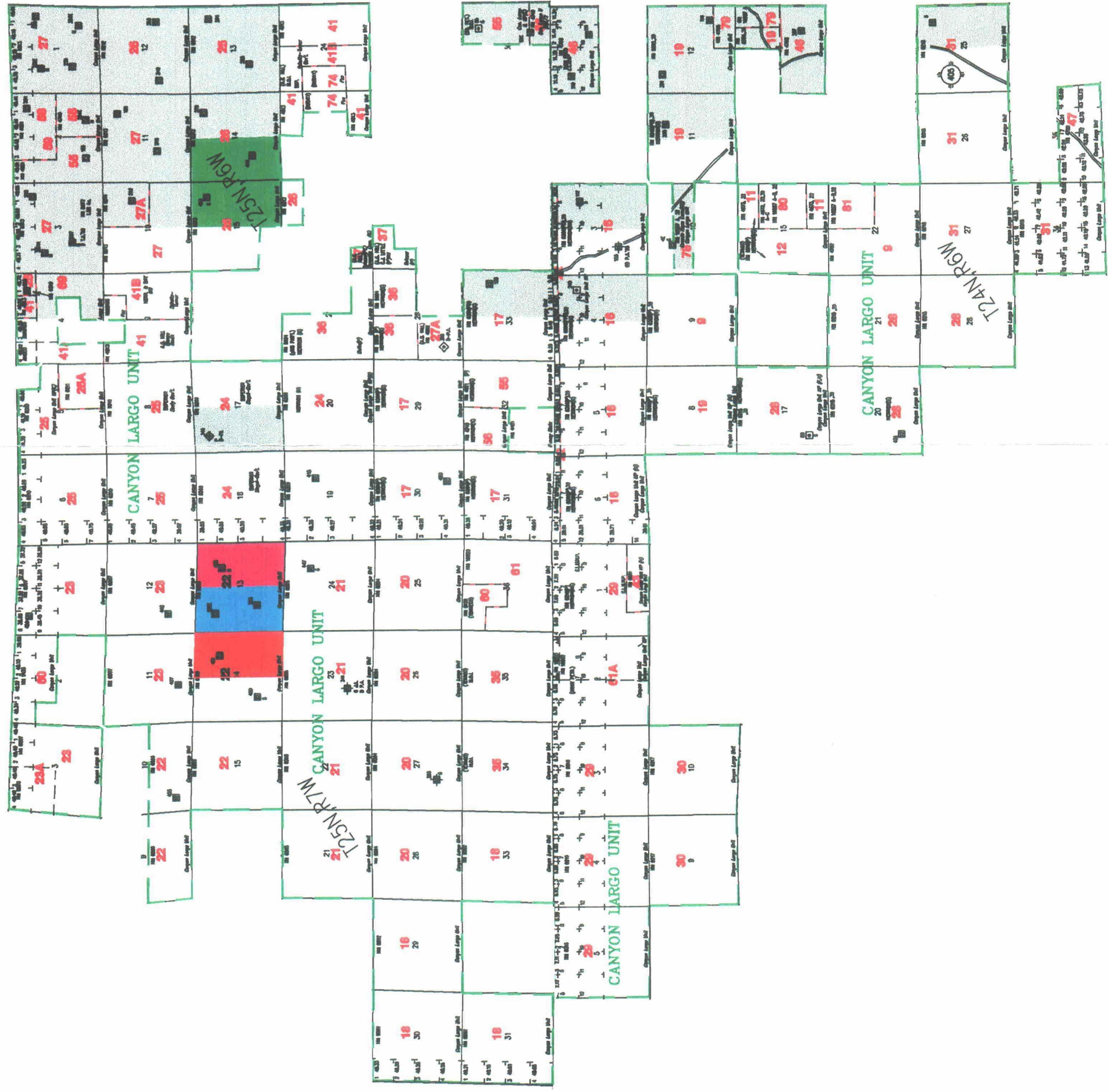
LOT: 4 (40.350000 acres)		
SEC. 002 SW/4, SW/4 NW/4		
LOT: 4 (40.510000 acres)		
SEC. 002 SE/4		
SEC. 002 S/2 NE/4		
LOT: 1 (40.410000 acres)		
LOT: 2 (40.440000 acres)		
SEC. 002 SE/4 NW/4		
LOT: 3 (40.480000 acres)		
SEC. 003 S/2 N/2, S/2		
LOT: 1 (40.550000 acres)		
LOT: 2 (40.600000 acres)		
LOT: 3 (40.660000 acres)		
LOT: 4 (40.710000 acres)		
SEC. 004		
LOT: 1 (40.720000 acres)		
SEC. 004		
LOT: 2 (40.690000 acres)		
SEC. 004 S/2 NE/4, S/2 SE/4, NE/4 SE/4		
SEC. 010 NE/4		
SEC. 010 SE/4		
SEC. 011 ALL		
SEC. 012 ALL		
SEC. 013 ALL		
SEC. 014 ALL		
SEC. 015 E/2		
SEC. 017 W/2		
SEC. 033 E/2		
SEC. 036 NE/4		
SEC. 036 S/2 SE/4		
SEC. 036 N/2 SE/4		
TOWNSHIP 025N, RANGE 007W		
SEC. 013 ALL		
SEC. 014 E/2		
TOTAL ACRES COMMITTED: 10292.27		
TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:	10772.27	TOTAL ACRES NON-COMMITTED: 480.00
EFFECTIVE DATE: 01/01/96		

R7W

R6W

T 25 N

T 24 N



BURLINGTON RESOURCES

CANYON LARGO UNIT

- DAKOTA PARTICIPATING AREA
17th Expansion Effective 12/1/83
18th Expansion Effective 1/1/94
19th Expansion Effective 8/1/94
20th Expansion Effective 11/1/94
21st Expansion Effective 1/1/96

BURLINGTON RESOURCES

SAN JUAN DIVISION

February 7, 2001

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

RE: 2001 Plan of Development
CANYON LARGO UNIT 14-08-001-1059
RIO ARRIBA COUNTY, NEW MEXICO

Ladies and Gentlemen:

The following Participating Areas currently exist in the CANYON LARGO UNIT:

FORMATION	EXPANSION	EFFECTIVE DATE
CHACRA	013	01-Oct-85
DAKOTA	017	01-Dec-83
GALLUP	025	01-Apr-85
MESAVERDE	000	18-Apr-85
PICTURED CLIFFS	047	01-Mar-94

The 2000 Plan of Development (or amendments thereto) provided for the following activity:

WELL NAME	FORMATION	TYPE	DEDICATION	STATUS
CANYON LARGO UNIT 449	DAKOTA	NewDrill - Single	14-025N-006W	Completed
CANYON LARGO UNIT 450	DAKOTA	NewDrill - Single	01-025N-007W	Completed

Pursuant to Section 10 of the CANYON LARGO UNIT Agreement, Burlington Resources Oil & Gas Company, as Unit Operator, hereby submits the 2001 Plan of Development as follows:

WELL NAME	FORMATION	TYPE	DEDICATION
CANYON LARGO UNIT 451	DAKOTA	NewDrill - Single	W2 18-025N-006W

Canyon Largo Unit
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The following is a well listing for wells in CANYON LARGO UNIT and the current status our system contains for the well.

WELL NAME	FORM	LEGAL DESC	REASON	FLAG
CANYON LARGO UNIT 144	DAKOTA	W2 017-025N-006W	P&A	Commingle
CANYON LARGO UNIT 144	GALLUP	W2 017-025N-006W	P&A	Commingle
CANYON LARGO UNIT 239E	DAKOTA	W2 01-025N-006W	Active	Commingle
CANYON LARGO UNIT 239E	MESAVERDE	W2 001-025N-006W	Active	Commingle
CANYON LARGO UNIT 250E	DAKOTA	E2 001-025N-006W	Active	Commingle
CANYON LARGO UNIT 250E	MESAVERDE	E2 001-025N-006W	Active	Commingle
CANYON LARGO UNIT 287M	DAKOTA	W2 003-025N-006W	Active	Commingle
CANYON LARGO UNIT 287M	MESAVERDE	W2 003-025N-006W	Active	Commingle
CANYON LARGO UNIT 294E	DAKOTA	E2 002-025N-006W	Active	Commingle
CANYON LARGO UNIT 294E	MESAVERDE	E2 002-025N-006W	Active	Commingle
CANYON LARGO UNIT 430	DAKOTA	W2 014-025N-007W	Active	Commingle
CANYON LARGO UNIT 430	GALLUP	W2 014-025N-007W	Active	Commingle
CANYON LARGO UNIT 447	DAKOTA	E2 024-025N-007W	Active	Commingle
CANYON LARGO UNIT 447	GALLUP	E2 024-025N-007W	Active	Commingle
CANYON LARGO UNIT 95	DAKOTA	E2 036-025N-006W	Active	Commingle
CANYON LARGO UNIT NP 185	DAKOTA	W2 003-024N-006W	P&A	Commingle
CANYON LARGO UNIT NP 185	GALLUP	W2 003-024N-006W	P&A	Commingle
CANYON LARGO UNIT NP 95	GALLUP	E2 036-025N-006W	Active	Commingle
				Commingle Count
CANYON LARGO UNIT 178	PICTURED CLIFFS	W2 014-025N-006W	Active	Dual
CANYON LARGO UNIT 178	CHACRA	W2 014-025N-006W	Active	Dual
CANYON LARGO UNIT 183	PICTURED CLIFFS	E2 002-025N-006W	Active	Dual
CANYON LARGO UNIT 183	CHACRA	E2 002-025N-006W	Active	Dual
CANYON LARGO UNIT 237	CHACRA	E2 001-025N-006W	Active	Dual
CANYON LARGO UNIT 428	DAKOTA	E2 013-025N-007W	Active	Dual
CANYON LARGO UNIT 428	GALLUP	E2 013-025N-007W	Shut-in	Dual
CANYON LARGO UNIT 89	GALLUP	W2 017-024N-006W	Active	Dual
CANYON LARGO UNIT COM 136	CHACRA	W2 004-025N-006W	Active	Dual
CANYON LARGO UNIT COM 136	PICTURED CLIFFS	W2 004-025N-006W	Active	Dual
CANYON LARGO UNIT COM 137	PICTURED CLIFFS	E2 005-025N-006W	Active	Dual
CANYON LARGO UNIT COM NP 137	CHACRA	E2 005-025N-006W	Active	Dual
CANYON LARGO UNIT NP 237	MESAVERDE	E2 001-025N-006W	Active	Dual
CANYON LARGO UNIT NP 89	DAKOTA	W2 017-024N-006W	Active	Dual
				Dual Count
CANYON LARGO UNIT 1	PICTURED CLIFFS	E2 003-024N-006W	Active	Single
CANYON LARGO UNIT 101	PICTURED CLIFFS	E2 002-025N-006W	P&A	Single
CANYON LARGO UNIT 102	PICTURED CLIFFS	W2 032-025N-006W	P&A	Single
CANYON LARGO UNIT 104	PICTURED CLIFFS	W2 003-024N-007W	P&A	Single
CANYON LARGO UNIT 105	PICTURED CLIFFS	W2 025-025N-007W	P&A	Single

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CANYON LARGO UNIT 106	PICTURED CLIFFS	W2	020-024N-006W	Active	Single
CANYON LARGO UNIT 107	CHACRA	E2	013-025N-006W	Active	Single
CANYON LARGO UNIT 108	PICTURED CLIFFS	W2	015-024N-006W	Active	Single
CANYON LARGO UNIT 109	PICTURED CLIFFS	W2	002-025N-006W	P&A	Single
CANYON LARGO UNIT 11	PICTURED CLIFFS	W2	003-025N-006W	Active	Single
CANYON LARGO UNIT 113	PICTURED CLIFFS	W2	008-024N-006W	Active	Single
CANYON LARGO UNIT 114	PICTURED CLIFFS	E2	033-025N-007W	Active	Single
CANYON LARGO UNIT 115	PICTURED CLIFFS	E2	008-024N-006W	Active	Single
CANYON LARGO UNIT 116	DAKOTA	E2	012-024N-006W	Active	Single
CANYON LARGO UNIT 117	DAKOTA	E2	003-024N-006W	Active	Single
CANYON LARGO UNIT 118	GALLUP	W2	008-024N-006W	P&A	Single
CANYON LARGO UNIT 119	GALLUP	W2	015-024N-006W	Shut-in	Single
CANYON LARGO UNIT 12	PICTURED CLIFFS	E2	010-025N-006W	P&A	Single
CANYON LARGO UNIT 120	PICTURED CLIFFS	W2	005-024N-006W	Active	Single
CANYON LARGO UNIT 123	GALLUP	W2	017-024N-006W	P&A	Single
CANYON LARGO UNIT 124	GALLUP	E2	017-024N-006W	P&A	Single
CANYON LARGO UNIT 126	GALLUP	E2	009-024N-006W	Active	Single
CANYON LARGO UNIT 127	GALLUP	W2	008-024N-006W	P&A	Single
CANYON LARGO UNIT 127	MESAVERDE	W2	008-024N-006W	Active	Single
CANYON LARGO UNIT 128	GALLUP	W2	006-024N-006W	Shut-in	Single
CANYON LARGO UNIT 129	GALLUP	E2	008-024N-006W	P&A	Single
CANYON LARGO UNIT 13	PICTURED CLIFFS	E2	014-025N-006W	Active	Single
CANYON LARGO UNIT 130	GALLUP	W2	009-024N-006W	P&A	Single
CANYON LARGO UNIT 130R	GALLUP	W2	009-024N-006W	Active	Single
CANYON LARGO UNIT 131	GALLUP	E2	009-024N-006W	P&A	Single
CANYON LARGO UNIT 131R	GALLUP	E2	009-024N-006W	Active	Single
CANYON LARGO UNIT 135	DAKOTA	E2	033-025N-006W	Active	Single
CANYON LARGO UNIT 139	CHACRA	E2	002-025N-006W	Active	Single
CANYON LARGO UNIT 14	PICTURED CLIFFS	E2	029-025N-007W	Active	Single
CANYON LARGO UNIT 140	CHACRA	E2	009-025N-006W	P&A	Single
CANYON LARGO UNIT 141	CHACRA	E2	024-025N-006W	Active	Single
CANYON LARGO UNIT 143	CHACRA	W2	024-025N-006W	Active	Single
CANYON LARGO UNIT 144	PICTURED CLIFFS	W2	017-025N-006W	Active	Single
CANYON LARGO UNIT 145	PICTURED CLIFFS	W2	002-024N-007W	P&A	Single
CANYON LARGO UNIT 147	CHACRA	W2	002-025N-006W	Active	Single
CANYON LARGO UNIT 148	CHACRA	W2	011-025N-006W	Active	Single
CANYON LARGO UNIT 149	CHACRA	E2	003-025N-006W	Active	Single
CANYON LARGO UNIT 150	CHACRA	W2	003-025N-006W	Active	Single
CANYON LARGO UNIT 151	CHACRA	W2	001-025N-006W	Active	Single
CANYON LARGO UNIT 152	CHACRA	E2	001-025N-006W	P&A	Single
CANYON LARGO UNIT 153	CHACRA	E2	012-025N-006W	P&A	Single
CANYON LARGO UNIT 154	CHACRA	W2	012-025N-006W	Active	Single
CANYON LARGO UNIT 155	CHACRA	E2	011-025N-006W	Active	Single
CANYON LARGO UNIT 156	PICTURED CLIFFS	W2	014-025N-007W	Active	Single
CANYON LARGO UNIT 157	PICTURED CLIFFS	E2	027-025N-007W	Active	Single
CANYON LARGO UNIT 159	CHACRA	E2	014-025N-006W	P&A	Single

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CANYON LARGO UNIT 16	PICTURED CLIFFS	E2	030-025N-007W	Shut-in	Single
CANYON LARGO UNIT 160	CHACRA	W2	013-025N-006W	Active	Single
CANYON LARGO UNIT 163	CHACRA	E2	010-025N-006W	Active	Single
CANYON LARGO UNIT 164	CHACRA	W2	010-025N-006W	P&A	Single
CANYON LARGO UNIT 165	CHACRA	W2	014-025N-006W	Active	Single
CANYON LARGO UNIT 166	DAKOTA	W2	002-025N-006W	Active	Single
CANYON LARGO UNIT 167	CHACRA	E2	003-025N-006W	Active	Single
CANYON LARGO UNIT 168	CHACRA	E2	024-025N-006W	Shut-in	Single
CANYON LARGO UNIT 169	PICTURED CLIFFS	E2	004-025N-006W	P&A	Single
CANYON LARGO UNIT 169	CHACRA	E2	004-025N-006W	P&A	Single
CANYON LARGO UNIT 170	CHACRA	W2	004-025N-006W	P&A	Single
CANYON LARGO UNIT 173	PICTURED CLIFFS	E2	028-025N-007W	Active	Single
CANYON LARGO UNIT 174	PICTURED CLIFFS	W2	021-025N-007W	Shut-in	Single
CANYON LARGO UNIT 175	PICTURED CLIFFS	E2	033-025N-006W	Active	Single
CANYON LARGO UNIT 176	PICTURED CLIFFS	E2	006-024N-006W	Active	Single
CANYON LARGO UNIT 177	PICTURED CLIFFS	W2	010-025N-006W	P&A	Single
CANYON LARGO UNIT 177	CHACRA	W2	010-025N-006W	P&A	Single
CANYON LARGO UNIT 179	PICTURED CLIFFS	W2	013-025N-007W	Active	Single
CANYON LARGO UNIT 18	PICTURED CLIFFS	W2	035-025N-007W	P&A	Single
CANYON LARGO UNIT 180	PICTURED CLIFFS	E2	023-025N-007W	Active	Single
CANYON LARGO UNIT 181	PICTURED CLIFFS	W2	026-025N-007W	Active	Single
CANYON LARGO UNIT 184	CHACRA	E2	012-025N-006W	P&A	Single
CANYON LARGO UNIT 186	DAKOTA	E2	011-025N-006W	Active	Single
CANYON LARGO UNIT 19	PICTURED CLIFFS	W2	003-024N-006W	Active	Single
CANYON LARGO UNIT 190	PICTURED CLIFFS	E2	014-025N-007W	P&A	Single
CANYON LARGO UNIT 191	PICTURED CLIFFS	W2	023-025N-007W	P&A	Single
CANYON LARGO UNIT 192	PICTURED CLIFFS	E2	024-025N-007W	P&A	Single
CANYON LARGO UNIT 193	PICTURED CLIFFS	W2	024-025N-007W	Active	Single
CANYON LARGO UNIT 194	PICTURED CLIFFS	E2	025-025N-007W	Active	Single
CANYON LARGO UNIT 195	PICTURED CLIFFS	E2	026-025N-007W	P&A	Single
CANYON LARGO UNIT 196	PICTURED CLIFFS	E2	033-025N-007W	Active	Single
CANYON LARGO UNIT 197	PICTURED CLIFFS	E2	034-025N-007W	P&A	Single
CANYON LARGO UNIT 198	PICTURED CLIFFS	W2	034-025N-007W	Active	Single
CANYON LARGO UNIT 199	PICTURED CLIFFS	E2	035-025N-007W	Active	Single
CANYON LARGO UNIT 2	PICTURED CLIFFS	W2	004-024N-006W	Active	Single
CANYON LARGO UNIT 20	PICTURED CLIFFS	E2	012-024N-006W	Active	Single
CANYON LARGO UNIT 200	PICTURED CLIFFS	W2	035-025N-007W	Active	Single
CANYON LARGO UNIT 201	PICTURED CLIFFS	E2	003-025N-006W	P&A	Single
CANYON LARGO UNIT 202	PICTURED CLIFFS	W2	005-025N-006W	P&A	Single
CANYON LARGO UNIT 203	PICTURED CLIFFS	W2	010-025N-006W	Active	Single
CANYON LARGO UNIT 204	PICTURED CLIFFS	E2	011-025N-006W	Active	Single
CANYON LARGO UNIT 205	PICTURED CLIFFS	E2	013-025N-006W	Active	Single
CANYON LARGO UNIT 206	PICTURED CLIFFS	W2	019-025N-006W	Active	Single
CANYON LARGO UNIT 207	PICTURED CLIFFS	W2	028-025N-006W	P&A	Single
CANYON LARGO UNIT 208	PICTURED CLIFFS	E2	029-025N-006W	Shut-in	Single
CANYON LARGO UNIT 209	PICTURED CLIFFS	W2	029-025N-006W	P&A	Single

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CANYON LARGO UNIT 21	PICTURED CLIFFS	W2	015-024N-006W	Active	Single
CANYON LARGO UNIT 210	PICTURED CLIFFS	E2	030-025N-006W	Active	Single
CANYON LARGO UNIT 211	PICTURED CLIFFS	W2	030-025N-006W	Active	Single
CANYON LARGO UNIT 212	PICTURED CLIFFS	W2	006-024N-006W	Active	Single
CANYON LARGO UNIT 213	PICTURED CLIFFS	W2	008-024N-006W	P&A	Single
CANYON LARGO UNIT 214	PICTURED CLIFFS	E2	008-024N-006W	Active	Single
CANYON LARGO UNIT 215	PICTURED CLIFFS	E2	009-024N-006W	P&A	Single
CANYON LARGO UNIT 216	PICTURED CLIFFS	E2	015-024N-006W	Active	Single
CANYON LARGO UNIT 217	PICTURED CLIFFS	W2	017-024N-006W	Active	Single
CANYON LARGO UNIT 218	PICTURED CLIFFS	E2	020-024N-006W	P&A	Single
CANYON LARGO UNIT 22	PICTURED CLIFFS	E2	015-024N-006W	Active	Single
CANYON LARGO UNIT 220	PICTURED CLIFFS	E2	002-024N-007W	Active	Single
CANYON LARGO UNIT 221	PICTURED CLIFFS	W2	003-024N-007W	P&A	Single
CANYON LARGO UNIT 222	PICTURED CLIFFS	E2	003-024N-007W	P&A	Single
CANYON LARGO UNIT 224	PICTURED CLIFFS	W2	001-025N-006W	Active	Single
CANYON LARGO UNIT 225	PICTURED CLIFFS	W2	003-025N-006W	Shut-in	Single
CANYON LARGO UNIT 226	PICTURED CLIFFS	E2	010-025N-006W	P&A	Single
CANYON LARGO UNIT 227	PICTURED CLIFFS	W2	011-025N-006W	Active	Single
CANYON LARGO UNIT 228	PICTURED CLIFFS	W2	013-025N-006W	Active	Single
CANYON LARGO UNIT 229	PICTURED CLIFFS	E2	014-025N-006W	Active	Single
CANYON LARGO UNIT 23	PICTURED CLIFFS	E2	001-025N-006W	P&A	Single
CANYON LARGO UNIT 230	PICTURED CLIFFS	E2	015-025N-006W	Active	Single
CANYON LARGO UNIT 239	DAKOTA	W2	001-025N-006W	Active	Single
CANYON LARGO UNIT 24	PICTURED CLIFFS	W2	002-025N-006W	Active	Single
CANYON LARGO UNIT 240	DAKOTA	W2	012-025N-006W	Active	Single
CANYON LARGO UNIT 241	GALLUP	W2	023-025N-007W	P&A	Single
CANYON LARGO UNIT 242	PICTURED CLIFFS	W2	013-025N-007W	Active	Single
CANYON LARGO UNIT 243	PICTURED CLIFFS	E2	014-025N-007W	Active	Single
CANYON LARGO UNIT 244	PICTURED CLIFFS	E2	023-025N-007W	P&A	Single
CANYON LARGO UNIT 246	PICTURED CLIFFS	E2	026-025N-007W	P&A	Single
CANYON LARGO UNIT 247	PICTURED CLIFFS	E2	027-025N-007W	Active	Single
CANYON LARGO UNIT 248	PICTURED CLIFFS	W2	036-025N-007W	P&A	Single
CANYON LARGO UNIT 249	DAKOTA	E2	004-024N-006W	Active	Single
CANYON LARGO UNIT 25	PICTURED CLIFFS	W2	004-025N-006W	Active	Single
CANYON LARGO UNIT 250	DAKOTA	E2	001-025N-006W	Active	Single
CANYON LARGO UNIT 252	DAKOTA	E2	003-025N-006W	Active	Single
CANYON LARGO UNIT 253	DAKOTA	E2	012-025N-006W	Active	Single
CANYON LARGO UNIT 254	DAKOTA	E2	013-025N-006W	Active	Single
CANYON LARGO UNIT 255E	DAKOTA	W2	013-025N-007W	Active	Single
CANYON LARGO UNIT 258	PICTURED CLIFFS	E2	006-024N-006W	Active	Single
CANYON LARGO UNIT 260	PICTURED CLIFFS	W2	017-024N-006W	Active	Single
CANYON LARGO UNIT 261	PICTURED CLIFFS	W2	021-024N-006W	Active	Single
CANYON LARGO UNIT 264	PICTURED CLIFFS	W2	001-024N-007W	Active	Single
CANYON LARGO UNIT 267	PICTURED CLIFFS	W2	018-025N-006W	P&A	Single
CANYON LARGO UNIT 268	PICTURED CLIFFS	E2	019-025N-006W	Active	Single
CANYON LARGO UNIT 269	PICTURED CLIFFS	W2	020-025N-006W	P&A	Single

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CANYON LARGO UNIT 27	PICTURED CLIFFS	E2	005-025N-006W	Active	Single
CANYON LARGO UNIT 270	PICTURED CLIFFS	E2	020-025N-006W	P&A	Single
CANYON LARGO UNIT 271	PICTURED CLIFFS	E2	032-025N-006W	Active	Single
CANYON LARGO UNIT 272	PICTURED CLIFFS	W2	033-025N-006W	Active	Single
CANYON LARGO UNIT 273	PICTURED CLIFFS	E2	033-025N-006W	Active	Single
CANYON LARGO UNIT 276	PICTURED CLIFFS	W2	027-025N-007W	P&A	Single
CANYON LARGO UNIT 277	PICTURED CLIFFS	E2	028-025N-007W	P&A	Single
CANYON LARGO UNIT 278	DAKOTA	W2	011-025N-006W	Active	Single
CANYON LARGO UNIT 279	DAKOTA	E2	014-025N-006W	Active	Single
CANYON LARGO UNIT 28	PICTURED CLIFFS	W2	005-025N-006W	Active	Single
CANYON LARGO UNIT 280	PICTURED CLIFFS	W2	014-025N-006W	P&A	Single
CANYON LARGO UNIT 281	PICTURED CLIFFS	W2	015-025N-006W	P&A	Single
CANYON LARGO UNIT 284	PICTURED CLIFFS	W2	003-025N-007W	T&A	Single
CANYON LARGO UNIT 286	DAKOTA	E2	011-024N-006W	Active	Single
CANYON LARGO UNIT 287	DAKOTA	W2	003-025N-006W	Shut-in	Single
CANYON LARGO UNIT 287	MESAVERDE	W2	003-025N-006W	Shut-in	Single
CANYON LARGO UNIT 288	DAKOTA	W2	013-025N-006W	Active	Single
CANYON LARGO UNIT 289	PICTURED CLIFFS	W2	028-025N-007W	Shut-in	Single
CANYON LARGO UNIT 29	PICTURED CLIFFS	E2	007-025N-006W	Active	Single
CANYON LARGO UNIT 290	PICTURED CLIFFS	W2	033-025N-007W	Shut-in	Single
CANYON LARGO UNIT 291	DAKOTA	W2	012-024N-006W	Active	Single
CANYON LARGO UNIT 292	DAKOTA	E2	010-025N-006W	Active	Single
CANYON LARGO UNIT 293	PICTURED CLIFFS	E2	009-025N-006W	P&A	Single
CANYON LARGO UNIT 294	DAKOTA	E2	002-025N-006W	Active	Single
CANYON LARGO UNIT 297	DAKOTA	E2	013-024N-006W	Active	Single
CANYON LARGO UNIT 298	GALLUP	E2	003-024N-006W	P&A	Single
CANYON LARGO UNIT 299	GALLUP	E2	004-024N-006W	P&A	Single
CANYON LARGO UNIT 3	PICTURED CLIFFS	E2	009-024N-006W	Active	Single
CANYON LARGO UNIT 300	GALLUP	E2	008-024N-006W	Shut-in	Single
CANYON LARGO UNIT 301	GALLUP	W2	004-024N-006W	Active	Single
CANYON LARGO UNIT 302	GALLUP	E2	003-024N-006W	Active	Single
CANYON LARGO UNIT 303	GALLUP	E2	005-024N-006W	Active	Single
CANYON LARGO UNIT 304	GALLUP	W2	011-024N-006W	Shut-in	Single
CANYON LARGO UNIT 305	GALLUP	E2	011-024N-006W	Active	Single
CANYON LARGO UNIT 306	GALLUP	W2	011-024N-006W	Active	Single
CANYON LARGO UNIT 307	GALLUP	E2	011-024N-006W	Active	Single
CANYON LARGO UNIT 308	GALLUP	E2	005-024N-006W	Active	Single
CANYON LARGO UNIT 31	PICTURED CLIFFS	E2	011-025N-006W	Active	Single
CANYON LARGO UNIT 310	GALLUP	E2	004-024N-006W	Active	Single
CANYON LARGO UNIT 311	GALLUP	W2	003-024N-006W	Active	Single
CANYON LARGO UNIT 313	GALLUP	E2	028-025N-006W	Active	Single
CANYON LARGO UNIT 315	GALLUP	W2	028-025N-006W	Active	Single
CANYON LARGO UNIT 316	GALLUP	W2	021-025N-006W	Active	Single
CANYON LARGO UNIT 317	GALLUP	W2	021-025N-006W	Active	Single
CANYON LARGO UNIT 319	GALLUP	W2	028-025N-006W	Active	Single
CANYON LARGO UNIT 32	PICTURED CLIFFS	W2	011-025N-006W	Active	Single

Canyon Largo Unit
2001 Plan of Development
February 7, 2001

CANYON LARGO UNIT 321	GALLUP	E2	032-025N-006W	Active	Single
CANYON LARGO UNIT 324	GALLUP	W2	020-024N-006W	Active	Single
CANYON LARGO UNIT 325	GALLUP	E2	033-025N-006W	P&A	Single
CANYON LARGO UNIT 326	GALLUP	W2	033-025N-006W	Active	Single
CANYON LARGO UNIT 327	GALLUP	E2	032-025N-006W	Active	Single
CANYON LARGO UNIT 328	GALLUP	W2	005-024N-006W	Active	Single
CANYON LARGO UNIT 33	PICTURED CLIFFS	E2	012-025N-006W	Active	Single
CANYON LARGO UNIT 331	GALLUP	E2	006-024N-006W	Active	Single
CANYON LARGO UNIT 332	GALLUP	E2	001-024N-007W	Active	Single
CANYON LARGO UNIT 333	GALLUP	W2	001-024N-007W	Active	Single
CANYON LARGO UNIT 334	GALLUP	E2	015-024N-006W	Shut-in	Single
CANYON LARGO UNIT 335	GALLUP	W2	032-025N-006W	Active	Single
CANYON LARGO UNIT 336	PICTURED CLIFFS	W2	024-025N-006W	Active	Single
CANYON LARGO UNIT 337	GALLUP	W2	005-024N-006W	Active	Single
CANYON LARGO UNIT 338	GALLUP	E2	006-024N-006W	Active	Single
CANYON LARGO UNIT 339	GALLUP	W2	006-024N-006W	Active	Single
CANYON LARGO UNIT 34	PICTURED CLIFFS	W2	012-025N-006W	P&A	Single
CANYON LARGO UNIT 340	GALLUP	E2	001-024N-007W	Active	Single
CANYON LARGO UNIT 341	GALLUP	W2	001-024N-007W	Active	Single
CANYON LARGO UNIT 342	GALLUP	W2	020-025N-006W	Active	Single
CANYON LARGO UNIT 343	GALLUP	W2	029-025N-006W	Active	Single
CANYON LARGO UNIT 344	GALLUP	W2	030-025N-006W	Active	Single
CANYON LARGO UNIT 345	GALLUP	E2	036-025N-007W	Active	Single
CANYON LARGO UNIT 347	PICTURED CLIFFS	E2	001-024N-007W	P&A	Single
CANYON LARGO UNIT 349	MESAVERDE	W2	008-024N-006W	Active	Single
CANYON LARGO UNIT 35	PICTURED CLIFFS	W2	013-025N-006W	Active	Single
CANYON LARGO UNIT 356	GALLUP	E2	020-025N-006W	Active	Single
CANYON LARGO UNIT 357	GALLUP	E2	029-025N-006W	Active	Single
CANYON LARGO UNIT 358	GALLUP	E2	030-025N-006W	Active	Single
CANYON LARGO UNIT 359	GALLUP	W2	031-025N-006W	Active	Single
CANYON LARGO UNIT 36	PICTURED CLIFFS	E2	013-025N-006W	Active	Single
CANYON LARGO UNIT 360	GALLUP	W2	002-024N-007W	P&A	Single
CANYON LARGO UNIT 361	GALLUP	E2	002-024N-007W	P&A	Single
CANYON LARGO UNIT 362	GALLUP	W2	002-024N-007W	P&A	Single
CANYON LARGO UNIT 37	PICTURED CLIFFS	W2	019-025N-006W	Active	Single
CANYON LARGO UNIT 38	PICTURED CLIFFS	E2	019-025N-006W	Active	Single
CANYON LARGO UNIT 388	CHACRA	W2	003-025N-006W	Active	Single
CANYON LARGO UNIT 388	MESAVERDE	W2	003-025N-006W	P&A	Single
CANYON LARGO UNIT 39	PICTURED CLIFFS	W2	020-025N-006W	P&A	Single
CANYON LARGO UNIT 393	GALLUP	W2	031-025N-006W	Active	Single
CANYON LARGO UNIT 400	DAKOTA	E2	030-025N-006W	Active	Single
CANYON LARGO UNIT 409	CHACRA	E2	015-025N-006W	Active	Single
CANYON LARGO UNIT 409	DAKOTA	E2	015-025N-006W	Active	Single
CANYON LARGO UNIT 41	PICTURED CLIFFS	E2	024-025N-006W	P&A	Single
CANYON LARGO UNIT 415	DAKOTA	E2	019-025N-006W	Active	Single
CANYON LARGO UNIT 42	PICTURED CLIFFS	W2	028-025N-006W	P&A	Single

Canyon Largo Unit
2001 Plan of Development
February 7, 2001

CANYON LARGO UNIT 425	DAKOTA	S2	010-025N-007W	Active	Single
CANYON LARGO UNIT 427	DAKOTA	W2	011-025N-007W	Active	Single
CANYON LARGO UNIT 43	PICTURED CLIFFS	W2	029-025N-006W	Active	Single
CANYON LARGO UNIT 431	DAKOTA	E2	014-025N-007W	Active	Single
CANYON LARGO UNIT 434	DAKOTA	W2	020-024N-006W	Shut-in	Single
CANYON LARGO UNIT 44	PICTURED CLIFFS	E2	029-025N-006W	Active	Single
CANYON LARGO UNIT 448	DAKOTA	W2	012-025N-007W	Active	Single
CANYON LARGO UNIT 449	DAKOTA	W2	014-025N-006W	Active	Single
CANYON LARGO UNIT 45	PICTURED CLIFFS	W2	030-025N-006W	Active	Single
CANYON LARGO UNIT 450	DAKOTA	W2	001-025N-007W	Active	Single
CANYON LARGO UNIT 46	PICTURED CLIFFS	E2	030-025N-006W	P&A	Single
CANYON LARGO UNIT 47	PICTURED CLIFFS	E2	032-025N-006W	Active	Single
CANYON LARGO UNIT 48	PICTURED CLIFFS	W2	033-025N-006W	Active	Single
CANYON LARGO UNIT 49	PICTURED CLIFFS	W2	003-025N-007W	Active	Single
CANYON LARGO UNIT 5	PICTURED CLIFFS	E2	021-024N-006W	Active	Single
CANYON LARGO UNIT 50	PICTURED CLIFFS	E2	003-025N-007W	Active	Single
CANYON LARGO UNIT 51	PICTURED CLIFFS	E2	011-025N-007W	P&A	Single
CANYON LARGO UNIT 52	PICTURED CLIFFS	E2	013-025N-007W	Active	Single
CANYON LARGO UNIT 53	PICTURED CLIFFS	W2	024-025N-007W	P&A	Single
CANYON LARGO UNIT 54	PICTURED CLIFFS	E2	024-025N-007W	Active	Single
CANYON LARGO UNIT 55	PICTURED CLIFFS	E2	025-025N-007W	Active	Single
CANYON LARGO UNIT 56	PICTURED CLIFFS	W2	028-025N-007W	Active	Single
CANYON LARGO UNIT 57	PICTURED CLIFFS	E2	036-025N-007W	Active	Single
CANYON LARGO UNIT 58	PICTURED CLIFFS	W2	022-024N-006W	P&A	Single
CANYON LARGO UNIT 59	PICTURED CLIFFS	E2	022-024N-006W	P&A	Single
CANYON LARGO UNIT 6	DAKOTA	E2	025-024N-006W	Active	Single
CANYON LARGO UNIT 60	PICTURED CLIFFS	E2	010-024N-007W	Active	Single
CANYON LARGO UNIT 61	PICTURED CLIFFS	W2	007-025N-006W	Active	Single
CANYON LARGO UNIT 64	PICTURED CLIFFS	E2	004-024N-006W	P&A	Single
CANYON LARGO UNIT 65	PICTURED CLIFFS	E2	003-025N-006W	Active	Single
CANYON LARGO UNIT 66	PICTURED CLIFFS	W2	029-025N-007W	Shut-in	Single
CANYON LARGO UNIT 67	PICTURED CLIFFS	W2	001-025N-006W	Active	Single
CANYON LARGO UNIT 69	CHACRA	E2	015-025N-006W	Active	Single
CANYON LARGO UNIT 7	PICTURED CLIFFS	E2	027-024N-006W	P&A	Single
CANYON LARGO UNIT 70	PICTURED CLIFFS	E2	031-025N-006W	P&A	Single
CANYON LARGO UNIT 71	PICTURED CLIFFS	E2	011-024N-006W	Active	Single
CANYON LARGO UNIT 72	PICTURED CLIFFS	W2	011-024N-006W	P&A	Single
CANYON LARGO UNIT 73	PICTURED CLIFFS	W2	012-024N-006W	P&A	Single
CANYON LARGO UNIT 74	PICTURED CLIFFS	E2	026-024N-006W	Active	Single
CANYON LARGO UNIT 75	PICTURED CLIFFS	W2	021-024N-006W	P&A	Single
CANYON LARGO UNIT 76	PICTURED CLIFFS	E2	017-024N-006W	P&A	Single
CANYON LARGO UNIT 77	PICTURED CLIFFS	W2	009-024N-006W	Active	Single
CANYON LARGO UNIT 79	PICTURED CLIFFS	W2	021-025N-007W	Active	Single
CANYON LARGO UNIT 8	PICTURED CLIFFS	W2	001-024N-007W	P&A	Single
CANYON LARGO UNIT 80	PICTURED CLIFFS	E2	035-025N-007W	P&A	Single
CANYON LARGO UNIT 81	PICTURED CLIFFS	W2	034-025N-007W	Active	Single

Canyon Largo Unit
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CANYON LARGO UNIT 82	PICTURED CLIFFS	E2	034-025N-007W	P&A	Single
CANYON LARGO UNIT 82R	PICTURED CLIFFS	E2	034-025N-007W	Active	Single
CANYON LARGO UNIT 83	PICTURED CLIFFS	W2	001-024N-006W	Active	Single
CANYON LARGO UNIT 84	PICTURED CLIFFS	W2	013-024N-006W	Active	Single
CANYON LARGO UNIT 85	PICTURED CLIFFS	E2	013-024N-006W	Active	Single
CANYON LARGO UNIT 86	PICTURED CLIFFS	E2	035-024N-006W	Active	Single
CANYON LARGO UNIT 87	PICTURED CLIFFS	E2	001-024N-006W	Active	Single
CANYON LARGO UNIT 88	PICTURED CLIFFS	W2	002-024N-007W	P&A	Single
CANYON LARGO UNIT 9	PICTURED CLIFFS	E2	004-024N-007W	Active	Single
CANYON LARGO UNIT 90	PICTURED CLIFFS	E2	001-025N-006W	Active	Single
CANYON LARGO UNIT 91	PICTURED CLIFFS	E2	017-024N-006W	P&A	Single
CANYON LARGO UNIT 92	PICTURED CLIFFS	W2	009-024N-006W	Active	Single
CANYON LARGO UNIT 93	PICTURED CLIFFS	E2	012-025N-006W	P&A	Single
CANYON LARGO UNIT 94	PICTURED CLIFFS	E2	024-025N-006W	Active	Single
CANYON LARGO UNIT 95E	DAKOTA	E2	036-025N-006W	Active	Single
CANYON LARGO UNIT 96	PICTURED CLIFFS	E2	003-024N-007W	P&A	Single
CANYON LARGO UNIT 97	PICTURED CLIFFS	E2	002-024N-007W	P&A	Single
CANYON LARGO UNIT 98	PICTURED CLIFFS	W2	026-024N-006W	P&A	Single
CANYON LARGO UNIT 99	PICTURED CLIFFS	W2	036-025N-007W	Active	Single
CANYON LARGO UNIT COM 110	DAKOTA	W2	001-024N-006W	Active	Single
CANYON LARGO UNIT COM 111	DAKOTA	E2	001-024N-006W	Active	Single
CANYON LARGO UNIT COM 138	CHACRA	E2	004-025N-006W	Active	Single
CANYON LARGO UNIT COM 142	CHACRA	E2	023-025N-006W	Active	Single
CANYON LARGO UNIT COM 26	PICTURED CLIFFS	E2	004-025N-006W	Active	Single
CANYON LARGO UNIT COM 295	DAKOTA	E2	004-025N-006W	Active	Single
CANYON LARGO UNIT COM 30	PICTURED CLIFFS	W2	009-025N-006W	Active	Single
CANYON LARGO UNIT COM 314	GALLUP	E2	021-025N-006W	Active	Single
CANYON LARGO UNIT COM 318	DAKOTA	W2	013-024N-006W	Active	Single
CANYON LARGO UNIT COM 40	PICTURED CLIFFS	E2	023-025N-006W	Active	Single
CANYON LARGO UNIT NP 106	PICTURED CLIFFS	W2	020-024N-006W	P&A	Single
CANYON LARGO UNIT NP 121	MESAVERDE	E2	017-024N-006W	P&A	Single
CANYON LARGO UNIT NP 122	MESAVERDE	E2	008-024N-006W	P&A	Single
CANYON LARGO UNIT NP 146	PICTURED CLIFFS	W2	009-025N-007W	Active	Single
CANYON LARGO UNIT NP 15	PICTURED CLIFFS	W2	030-025N-007W	P&A	Single
CANYON LARGO UNIT NP 158	PICTURED CLIFFS	E2	001-024N-007W	Active	Single
CANYON LARGO UNIT NP 161	CHACRA	W2	005-025N-006W	Active	Single
CANYON LARGO UNIT NP 162	PICTURED CLIFFS	E2	006-025N-006W	Active	Single
CANYON LARGO UNIT NP 172	PICTURED CLIFFS	W2	027-025N-007W	P&A	Single
CANYON LARGO UNIT NP 172	FRUITLAND COAL	W2	027-025N-007W	P&A	Single
CANYON LARGO UNIT NP 182	GALLUP	E2	002-024N-007W	Active	Single
CANYON LARGO UNIT NP 187	DAKOTA	E2	020-025N-006W	Active	Single
CANYON LARGO UNIT NP 188	DAKOTA	W2	033-025N-006W	Active	Single
CANYON LARGO UNIT NP 219	PICTURED CLIFFS	E/2	001-024N-007W	P&A	Single
CANYON LARGO UNIT NP 238	MESAVERDE	E2	012-025N-006W	Active	Single
CANYON LARGO UNIT NP 241	DAKOTA	W2	023-025N-007W	P&A	Single
CANYON LARGO UNIT NP 255	DAKOTA	W2	013-025N-007W	Active	Single

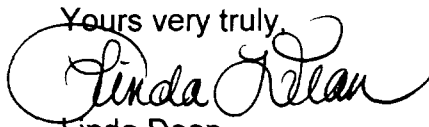
Canyon Largo Unit
2001 Plan of Development
February 7, 2001

CANYON LARGO UNIT NP 256	DAKOTA	W2	027-025N-007W	Active	Single
CANYON LARGO UNIT NP 256	GALLUP	W2	027-025N-007W	Active	Single
CANYON LARGO UNIT NP 263	PICTURED CLIFFS	S2	035-024N-006W	P&A	Single
CANYON LARGO UNIT NP 263	FRUITLAND COAL	S2	035-024N-006W	P&A	Single
CANYON LARGO UNIT NP 275	PICTURED CLIFFS	W2	015-025N-007W	P&A	Single
CANYON LARGO UNIT NP 320	GALLUP	W2	001-024N-006W	Active	Single
CANYON LARGO UNIT NP 347	MESAVERDE	E2	001-024N-007W	P&A	Single
CANYON LARGO UNIT NP 348	MESAVERDE	W2	006-024N-006W	P&A	Single
CANYON LARGO UNIT NP 363	MESAVERDE	E2	001-024N-007W	P&A	Single
CANYON LARGO UNIT NP 63	PICTURED CLIFFS	S2	009-025N-007W	P&A	Single
CANYON LARGO UNIT NP 64	FRUITLAND COAL	E2	004-024N-006W	P&A	Single
CANYON LARGO UNIT NP 76	FRUITLAND COAL	E2	017-024N-006W	P&A	Single
CANYON LARGO UNIT NP 78	PICTURED CLIFFS	W2	015-025N-007W	Active	Single
				Single	340
				Count	
				Grand	372
				Count	

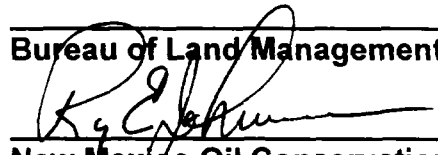
The working interest owners are being furnished a copy of this letter. Burlington, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance to Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the undersigned.

Please contact me at (505) 326-9760 if there are any questions regarding this letter.

Yours very truly,

Linda Dean
Land Advisor

**CANYON LARGO UNIT
2001 PLAN OF DEVELOPMENT**

Bureau of Land Management


New Mexico Oil Conservation Division

Date
2/13/01

Date

New Mexico Commissioner of Public Lands

Date

WORKING INTEREST OWNERS CANYON LARGO UNIT

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DUGAN PRODUCTION
CORPORATION

J GREGORY MERRION

J GLENN TURNER JR

IRIS V BALBACH

HUGH MCMILLAN TRUST

GOLSTON TRUST

GMGF OIL ACCOUNT 3153

FRED E LUHM

FOUR STAR OIL & GAS COMPANY

A G HILL

EDWARD M CALVIN

JUDY ST JOHN TAYLOR

D J MERRION TRUST

CYNTHIA CALVIN

CONOCO INC

CHRISTINE T BUVENS

CATHERINE FIKES

BURTON & HAWKS OIL CO

BURLINGTON RESOURCES OIL &
GAS CO LP

BURLINGTON RESO O&G (SJB)

BOLACK MINERALS CO

FISHER MAYS INCORPORATED

QUESTAR EXPLORATION & PROD
CO

WILLIAM W MERRION

WILLIAM G WEBB

VASTAR RESOURCES INC

THELMA J FAMARISS

THE WISER OIL COMPANY

SYLVIA F LITTLE

STATES INC

SPEEREX LIMITED PARTNERSHIP

SCHULTZ HENRIETTA TR

JOE F ELLEDGE

RICHARD TULLY D/B/A

JOHN R CALVIN

PC LTD

MINEL INC

MERRION OIL & GAS CORP

MERRION INVESTMENT COMPANY

MARCIA PAULENE MCANALLY

LORNA R HARVEY

LELAND FIKES FOUNDATION

Thursday, February 08, 2001

Page 1 of 2

CANYON LARGO UNIT

KIMBELL OIL COMPANY OF TEXAS

WYNN-CROSBY 1994 LTD

ROBERT L BAYLESS

BURLINGTON RESOURCES

SAN JUAN DIVISION

SEP 22 2000

September 20, 2000

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Richard Dembowski
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
2040 South Pacheco
Santa Fe, NM 87505

RE: Canyon Largo Unit (14-08-001-1059)
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

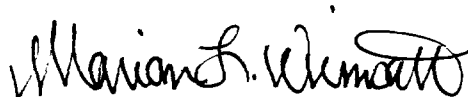
Pursuant to the provisions of Section 11(a) of the Canyon Largo Unit Agreement, #14-08-001-1059, approved, September 18, 1953, Burlington Resources Oil & Gas Company, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Dakota Formation. Burlington is seeking confirmation of the well determination enclosed.

<u>BR's AIN #</u>	<u>Well Name & Number</u>	<u>Well Dedication</u>	<u>Dedicated Lease</u>	<u>Completion Date</u>	<u>Commerciality Determination</u>
4514301	Canyon Largo Unit NP #255	W/2 12-25N-7W	SF-078880	12/20/93	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedule will be prepared and submitted.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA
Land Analyst

MLW:ll
Canyon Largo Unit, 4.3

WORKING INTEREST OWNERS CANYON LARGO UNIT

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DUGAN PRODUCTION
CORPORATION

A G HILL

J GREGORY MERRION

J GLENN TURNER JR

IRIS V BALBACH

HUGH MCMILLAN TRUST

GOLSTON TRUST

GMGF OIL ACCOUNT 3153

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FOUR STAR OIL & GAS COMPANY

JOHN R CALVIN

EDWARD M CALVIN

JUDY ST JOHN TAYLOR

D J MERRION TRUST

CYNTHIA CALVIN

CONOCO INC

CHRISTINE T BUVENS

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BURTON & HAWKS OIL CO

BURLINGTON RESOURCES O&G CO

BURLINGTON RESO O&G (SJBT)

BOLACK MINERALS CO

FISHER MAYS INCORPORATED

RICHARD TULLY D/B/A

WILLIAM W MERRION

WILLIAM G WEBB

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THELMA J FAMARISS

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STEVEN S DUNN

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WYNN-CROSBY 1994 LTD

QUESTAR EXPLORATION & PROD
CO

PC LTD

MINEL INC

MERRION OIL & GAS CORP

MERRION INVESTMENT COMPANY

CANYON LARGO UNIT

MARCIA PAULENE MCANALLY

LORNA R HARVEY

LELAND FIKES FOUNDATION

KIMBELL OIL COMPANY OF TEXAS

SCHULTZ HENRIETTA TR

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT NP 255

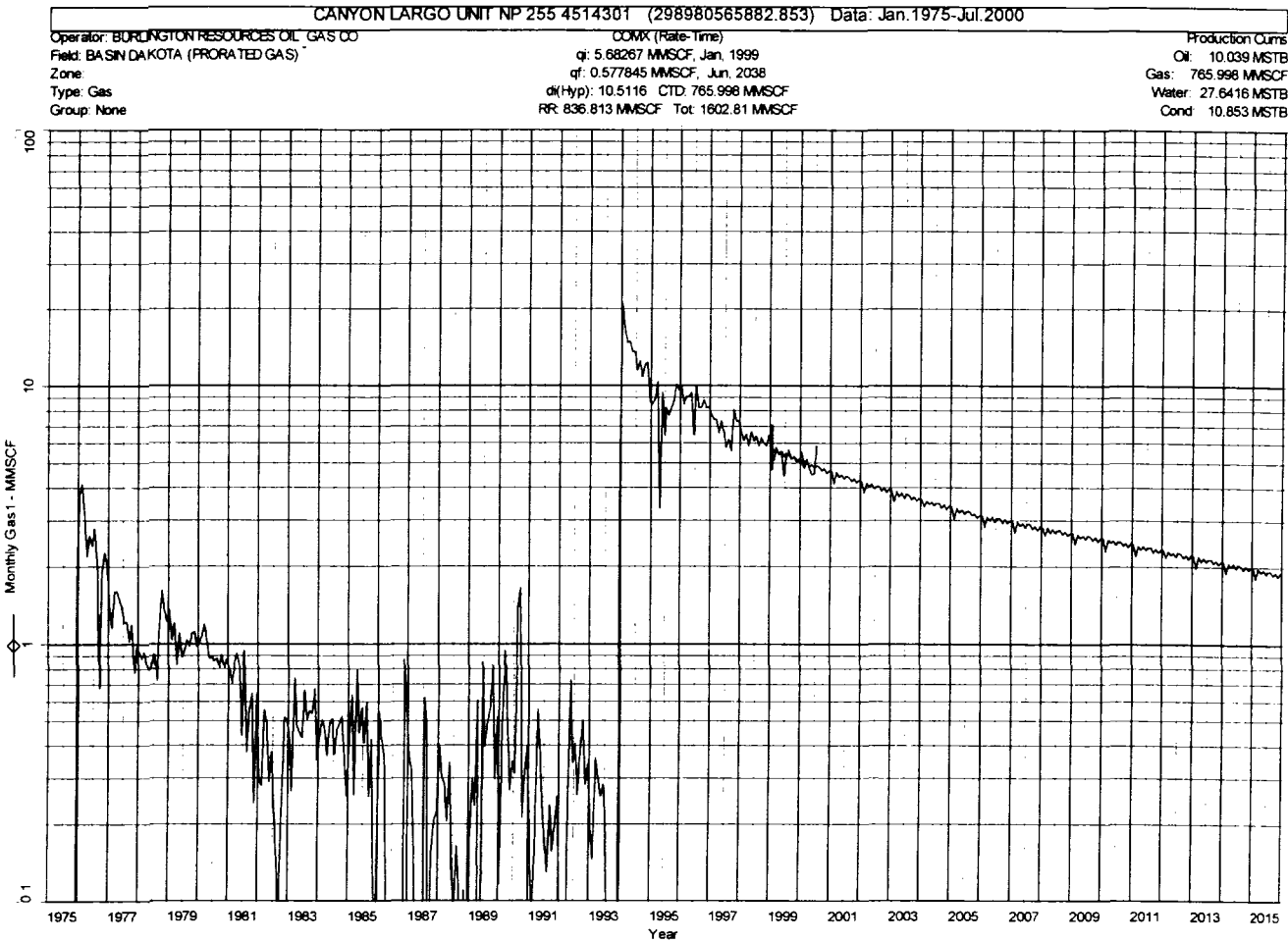
WELL INFORMATION			PRODUCTION TAXES	
LEASE	CANYON LARGO UNIT NP 255		TAXES FOR:	RIO ARRIBA, NEW MEXICO
LOCATION	013025N007WNE/4 SW/4			1994 Commerciality
COUNTY, STATE	RIO ARRIBA, NEW MEXICO			
FORMATION	DAKOTA			<u>GAS % OF REVENUE</u>
PROJECT TYPE	PAYADD			
WELL TYPE	GAS WELL		SEVERANCE:	
OPERATOR	BURLINGTON RESOURCES OIL & GAS CO		Severance, School, Conservation	7.93
SPUD DATE	2/24/75			
COMP DATE	12/20/93		AD VALOREM:	
1ST DELIVERY	12/27/93		Production, Equipment	1.40
COMM GWI %	100.00	BROG GWI % 100.00		
COMM NRI %	87.50	BROG NRI % 85.00	TOTAL %:	9.33
BOARD RATE %	7.00			

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00	M\$	AVERAGE WELL COST
1,460.33	MMCF	ULT. GROSS GAS RESERVES
445.26	MCFD	INITIAL GAS RATE
24.74	%	RATE OF RETURN
0.91	\$/	P/I, DISC. @ 7.00 %
499.57	M\$	NET PRESENT VALUE, DISC. @ 7.00 %
3.70	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT NP 255

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1994(12)	445.3	162.5	142.2	1.68	1.68	238.90	25.17	3.60	210.13	550.00	-339.87
1995(12)	272.6	99.5	87.1	1.22	1.22	106.21	11.19	3.60	91.42	0.00	91.42
1996(12)	284.5	104.1	91.1	1.59	1.59	144.88	15.26	3.60	126.01	0.00	126.01
1997(12)	228.0	83.2	72.8	2.61	2.61	190.06	20.02	3.60	166.44	0.00	166.44
1998(12)	204.2	74.5	65.2	1.62	1.62	105.65	11.13	3.60	90.92	0.00	90.92
1999(12)	175.9	64.2	56.2	1.79	1.79	100.55	10.59	3.60	86.36	0.00	86.36
2000(12)	161.2	59.0	51.6	1.79	1.79	92.44	9.74	3.60	79.10	0.00	79.10
2001(12)	144.4	52.7	46.1	1.79	1.79	82.55	8.70	3.60	70.25	0.00	70.25
2002(12)	132.4	48.3	42.3	1.79	1.79	75.66	7.97	3.60	64.09	0.00	64.09
2003(12)	122.2	44.6	39.0	1.79	1.79	69.84	7.36	3.60	58.88	0.00	58.88
2004(12)	113.4	41.5	36.3	1.79	1.79	65.02	6.85	3.60	54.57	0.00	54.57
2005(12)	105.6	38.6	33.7	1.79	1.79	60.39	6.36	3.60	50.43	0.00	50.43
2006(12)	99.2	36.2	31.7	1.79	1.79	56.70	5.97	3.60	47.12	0.00	47.12
2007(12)	94.2	34.4	30.1	1.79	1.79	53.86	5.68	3.60	44.59	0.00	44.59
2008(12)	89.5	32.8	28.7	1.79	1.79	51.31	5.41	3.60	42.30	0.00	42.30
2009(12)	85.0	31.0	27.2	1.79	1.79	48.61	5.12	3.60	39.89	0.00	39.89
2010(12)	80.8	29.5	25.8	1.79	1.79	46.18	4.87	3.60	37.71	0.00	37.71
2011(12)	76.7	28.0	24.5	1.79	1.79	43.87	4.62	3.60	35.65	0.00	35.65
2012(12)	72.9	26.7	23.3	1.79	1.79	41.79	4.40	3.60	33.79	0.00	33.79
2013(12)	69.3	25.3	22.1	1.79	1.79	39.59	4.17	3.60	31.82	0.00	31.82
Sub.	0.0	1,116.6	977.0	0.00	0.00	1,714.05	180.59	72.00	1,461.46	550.00	911.46
Rem.	0.0	343.7	300.7	0.00	0.00	538.32	56.72	88.20	393.41	0.00	393.41
Total	0.0	1,460.3	1,277.8	0.00	0.00	2,252.38	237.31	160.20	1,854.87	550.00	1,304.87

BURLINGTON RESOURCES

SAN JUAN DIVISION

SEP 22 2000

September 20, 2000

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Richard Dembowski
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
2040 South Pacheco
Santa Fe, NM 87505

RE: Canyon Largo Unit (14-08-001-1059)
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the Canyon Largo Unit Agreement, #14-08-001-1059, approved, September 18, 1953, Burlington Resources Oil & Gas Company, as Operator, has determined that the wells listed below are not capable of producing unitized substances in paying quantities from the Dakota Formation. Burlington is seeking confirmation of the well determinations enclosed.

<u>BR's AIN #</u>	<u>Well Name & Number</u>	<u>Well Dedication</u>	<u>Dedicated Lease</u>	<u>Completion Date</u>	<u>Commerciality Determination</u>
6190501	Canyon Largo Unit #255E	W/2 13-25N-7W	SF-078880	05/05/98	Non-Commercial
6190401	Canyon Largo Unit #400	E/2 30-25N-6W	SF-078875	05/26/98	Non-Commercial
6478501	Canyon Largo Unit #448	W/2 12-25N-7W	SF-078881	03/04/99	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the well will be carried as non-commercial on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA
Land Analyst

MLW:ll
Canyon Largo Unit, 4.3

WORKING INTEREST OWNERS CANYON LARGO UNIT

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DUGAN PRODUCTION
CORPORATION

A G HILL

J GREGORY MERRION

J GLENN TURNER JR

IRIS V BALBACH

HUGH MCMILLAN TRUST

GOLSTON TRUST

GMGF OIL ACCOUNT 3153

FRED E LUHM

FOUR STAR OIL & GAS COMPANY

JOHN R CALVIN

EDWARD M CALVIN

JUDY ST JOHN TAYLOR

D J MERRION TRUST

CYNTHIA CALVIN

CONOCO INC

CHRISTINE T BUVENS

CATHERINE FIKES

BURTON & HAWKS OIL CO

BURLINGTON RESOURCES O&G CO

BURLINGTON RESO O&G (SJBT)

BOLACK MINERALS CO

FISHER MAYS INCORPORATED

RICHARD TULLY D/B/A

WILLIAM W MERRION

WILLIAM G WEBB

VASTAR RESOURCES INC

THELMA J FAMARISS

THE WISER OIL COMPANY

SYLVIA F LITTLE

STEVEN S DUNN

STATES INC

SPEEREX LIMITED PARTNERSHIP

JOE F ELLEDGE

ROBERT L BAYLESS

WYNN-CROSBY 1994 LTD

QUESTAR EXPLORATION & PROD
CO

PC LTD

MINEL INC

MERRION OIL & GAS CORP

MERRION INVESTMENT COMPANY

CANYON LARGO UNIT

MARCIA PAULENE MCANALLY

LORNA R HARVEY

LELAND FIKES FOUNDATION

KIMBELL OIL COMPANY OF TEXAS

SCHULTZ HENRIETTA TR

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

CANYON LARGO UNIT 255E

WELL INFORMATION

LEASE CANYON LARGO UNIT 255E
 LOCATION 013025N007WNW/4 NW/4
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE DEVELOPMENT DRILL WELL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES
 SPUD DATE 12/16/97
 COMP DATE 5/5/98
 1ST DELIVERY 5/14/98
 COMM GWI % 100.00 BROG GWI % 100.00
 COMM NRI % 87.50 BROG NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

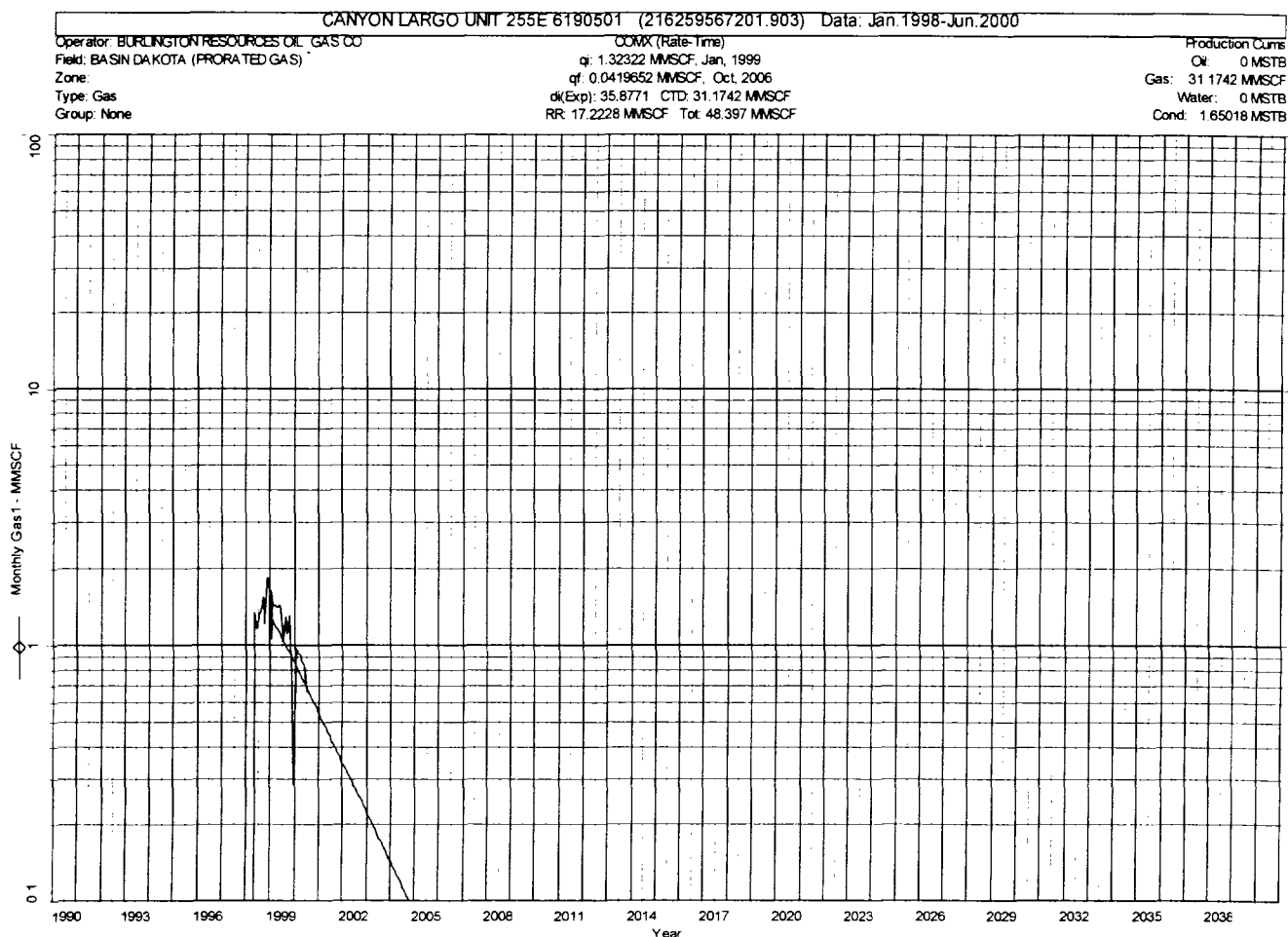
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

556.92 M\$ AVERAGE WELL COST
 47.06 MMCF ULT. GROSS GAS RESERVES
 47.28 MCFD INITIAL GAS RATE
 0.00 % RATE OF RETURN
 -0.92 \$/\$ P/I, DISC. @ 8.00 %
 -511.79 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.00 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 255E

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Op costs	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1998(12)	47.3	10.1	8.9	1.62	1.62	21.35	2.17	4.90	14.28	556.92	-542.64
1999(12)	39.7	14.5	12.7	1.79	1.79	33.05	3.37	8.40	21.29	0.00	21.29
2000(12)	24.3	8.9	7.8	1.79	1.79	20.24	2.06	8.40	9.78	0.00	9.78
2001(12)	14.4	5.3	4.6	1.79	1.79	12.02	1.22	8.40	2.39	0.00	2.39
2002(12)	11.0	0.3	0.3	1.79	1.79	0.78	0.08	0.70	0.00	0.00	0.00
Total	0.0	39.1	34.2	0.00	0.00	87.44	8.90	30.80	47.74	556.92	-509.18

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 400

WELL INFORMATION

LEASE CANYON LARGO UNIT 400
LOCATION 030025N006WSW/4 SE/4
COUNTY, STATE RIO ARriba, NEW MEXICO
FORMATION DAKOTA
PROJECT TYPE DEVELOPMENT DRILL WELL
WELL TYPE GAS WELL
OPERATOR BURLINGTON RESOURCES OIL & GAS CO
SPUD DATE 1/8/98
COMP DATE 5/27/98
1ST DELIVERY 7/16/99
COMM GWI % 100.00 BROG GWI % 100.00
COMM NRI % 100.00 BROG NRI % 87.50
BOARD RATE % 8.00

PRODUCTION TAXES

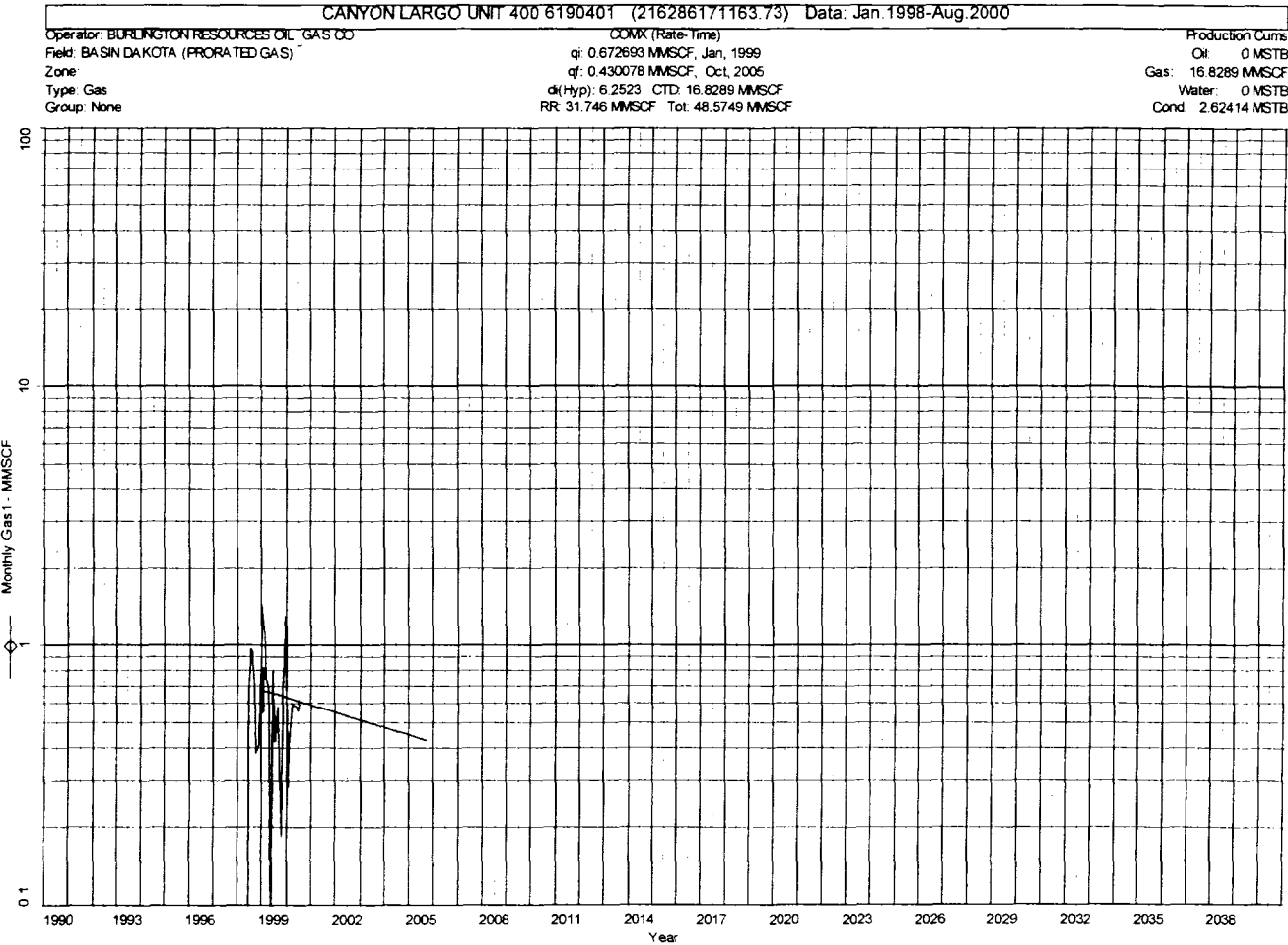
TAXES FOR: RIO ARRIBA, NEW MEXICO
1996-1999 Commerciality
GAS % OF REVENUE
SEVERANCE:
Severance, School, Conservation 7.93
AD VALOREM:
Production, Equipment 1.40
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

491.70 M\$ AVERAGE WELL COST
48.57 MMCF ULT. GROSS GAS RESERVES
22.52 MCFT INITIAL GAS RATE
0.00 % RATE OF RETURN
-0.80 \$/\$ P/I, DISC. @ 8.00 %
-394.01 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
0.00 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 400

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcostrs	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1998(12)	22.5	4.8	4.2	1.62	1.62	16.36	1.62	2.80	11.95	491.70	-479.75
1999(12)	22.9	8.4	7.3	1.79	1.79	30.19	2.99	4.80	22.40	0.00	22.40
2000(12)	18.1	6.6	5.8	1.79	1.79	23.86	2.36	4.80	16.70	0.00	16.70
2001(12)	18.7	6.8	6.0	1.79	1.79	24.64	2.44	4.80	17.40	0.00	17.40
2002(12)	17.5	6.4	5.6	1.79	1.79	23.05	2.28	4.80	15.97	0.00	15.97
2003(12)	16.4	6.0	5.2	1.79	1.79	21.56	2.13	4.80	14.63	0.00	14.63
2004(12)	15.3	5.6	4.9	1.79	1.79	20.17	2.00	4.80	13.37	0.00	13.37
2005(12)	14.5	4.0	3.5	1.79	1.79	14.27	1.41	3.60	9.26	0.00	9.26
Total	0.0	48.6	42.5	0.00	0.00	174.10	17.23	35.20	121.67	491.70	-370.03

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 448

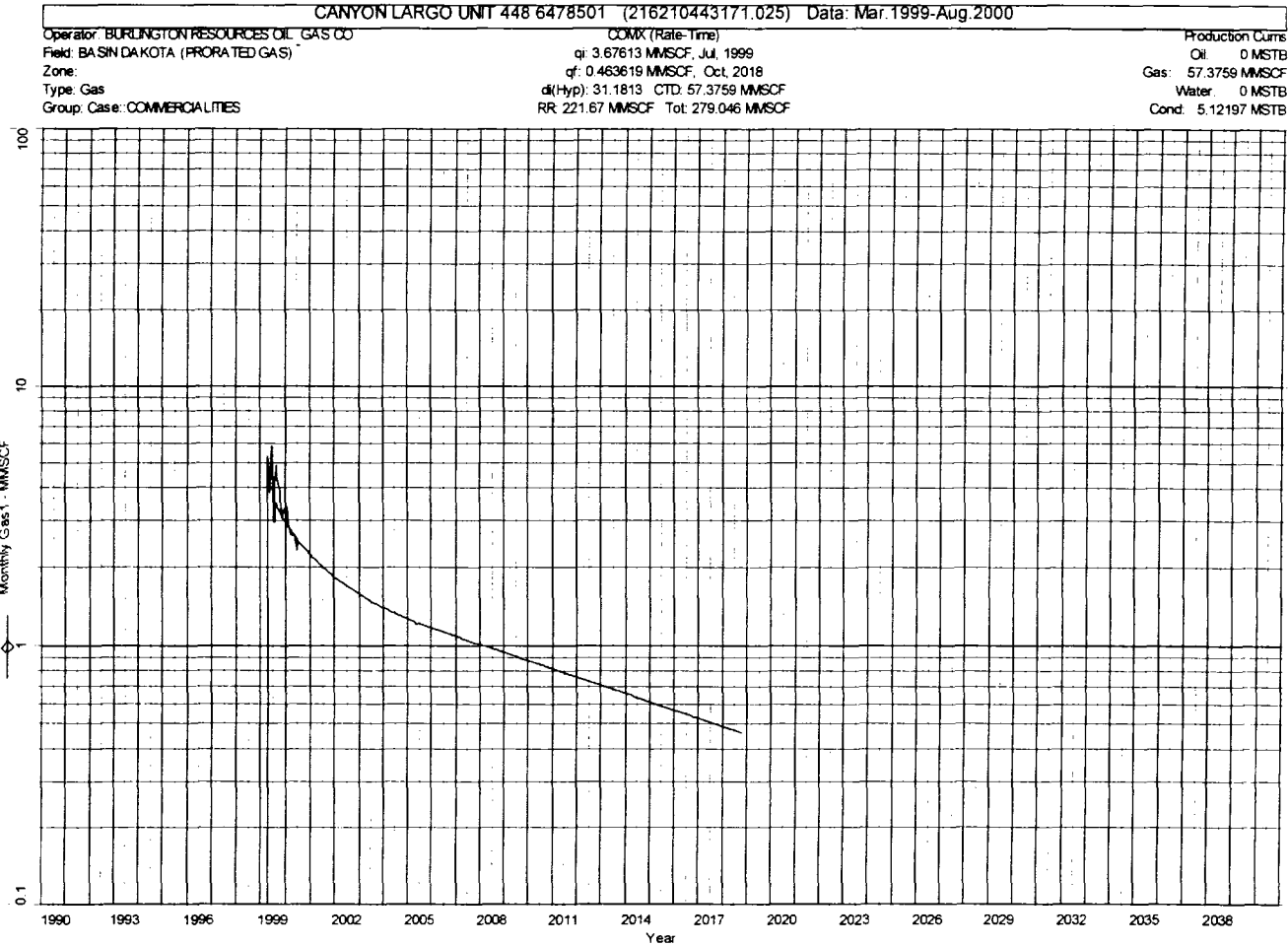
WELL INFORMATION			PRODUCTION TAXES	
LEASE	CANYON LARGO UNIT 448		TAXES FOR:	RIO ARRIBA, NEW MEXICO
LOCATION	012025N007W4 SW/4			1996-1999 Commerciality
COUNTY, STATE	RIO ARRIBA, NEW MEXICO			
FORMATION	DAKOTA			<u>GAS % OF REVENUE</u>
PROJECT TYPE	DEVELOPMENT DRILL WELL			
WELL TYPE	GAS WELL		SEVERANCE:	
OPERATOR	BURLINGTON RESOURCES OIL & GAS CO		Severance, School, Conservation	7.93
SPUD DATE	1/2/99			
COMP DATE	3/24/99		AD VALOREM:	
1ST DELIVERY	7/16/99		Production, Equipment	1.40
COMM GWI %	100.00	BROG GWI % 100.00		
COMM NRI %	87.50	BROG NRI % 85.00	TOTAL %:	9.33
BOARD RATE %	8.00			

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00	M\$	AVERAGE WELL COST
279.05	MMCF	ULT. GROSS GAS RESERVES
139.28	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.44	\$/	P/I, DISC. @ 8.00 %
-239.44	M\$	NET PRESENT VALUE, DISC. @ 8.00 %
0.00	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 448

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Op costs	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1999(12)	139.3	38.3	33.5	1.79	1.79	91.23	9.26	6.30	75.67	550.00	-474.33
2000(12)	84.1	30.8	26.9	1.79	1.79	73.35	7.45	8.40	57.51	0.00	57.51
2001(12)	66.2	24.2	21.1	1.79	1.79	57.56	5.84	8.40	43.32	0.00	43.32
2002(12)	55.8	20.4	17.8	1.79	1.79	48.53	4.93	8.40	35.20	0.00	35.20
2003(12)	48.8	17.8	15.6	1.79	1.79	42.45	4.31	8.40	29.75	0.00	29.75
2004(12)	43.6	16.0	14.0	1.79	1.79	38.03	3.86	8.40	25.77	0.00	25.77
2005(12)	39.9	14.6	12.7	1.79	1.79	34.70	3.52	8.40	22.78	0.00	22.78
2006(12)	37.1	13.6	11.9	1.79	1.79	32.28	3.28	8.40	20.60	0.00	20.60
2007(12)	34.5	12.6	11.0	1.79	1.79	30.02	3.05	8.40	18.57	0.00	18.57
2008(12)	32.0	11.7	10.3	1.79	1.79	27.92	2.83	8.40	16.69	0.00	16.69
2009(12)	29.9	10.9	9.5	1.79	1.79	25.96	2.64	8.40	14.93	0.00	14.93
2010(12)	27.8	10.1	8.9	1.79	1.79	24.15	2.45	8.40	13.30	0.00	13.30
2011(12)	25.8	9.4	8.3	1.79	1.79	22.46	2.28	8.40	11.78	0.00	11.78
2012(12)	24.0	8.8	7.7	1.79	1.79	20.88	2.12	8.40	10.36	0.00	10.36
2013(12)	22.3	8.2	7.1	1.79	1.79	19.42	1.97	8.40	9.05	0.00	9.05
2014(12)	20.8	7.6	6.6	1.79	1.79	18.06	1.83	8.40	7.83	0.00	7.83
2015(12)	19.3	7.1	6.2	1.79	1.79	16.80	1.71	8.40	6.69	0.00	6.69
2016(12)	17.9	6.6	5.7	1.79	1.79	15.62	1.59	8.40	5.64	0.00	5.64
2017(12)	16.7	6.1	5.3	1.79	1.79	14.53	1.47	8.40	4.65	0.00	4.65
2018(12)	15.7	4.3	3.8	1.79	1.79	10.23	1.04	6.30	2.89	0.00	2.89
Total	0.0	278.9	244.0	0.00	0.00	664.19	67.41	163.80	432.97	550.00	-117.03