COMMISSIONER'S OFFICE Phone (505) 827-5760 Fax (505) 827-5766

ADMINISTRATION Phone (505) 827-5700 Fax (505) 827-5853

GENERAL COUNSEL Phone (505) 827-5713 Fax (505) 827-4262

PUBLIC AFFAIRS Phone (505) 827-1245 Fax (505) 827-5766

March 28, 2002

Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102-8260

Attention: Ms. Shilpa Abitt

Re: Bell Lake Unit Well No. 21 Morrow Formation NW/4SW/4 Sec. 32-22S-34E Lea County, New Mexico

Dear Ms. Abitt:

We are in receipt of your letter of January 31, 2002 and data regarding the commercial determination for the above captioned well.

We concur with your determination that the Bell Lake Unit Well No. 21 is a commercial well in the Morrow formation and is entitled to participate in the Morrow participating area. This action is subject to like concurrence by the Bureau of Land Management.

Please submit an application for the appropriate expansion of the Morrow participating area to this office for approval.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744 RP/JB/pm pc: Reader File, BLM-Roswell Attn: Mr. Gary Gourley OCD-Santa Fe Attn: Mr. Roy Johnson TRD-Attn: Mr. Valdean Severson RMD-Attn: Ms. Linda Vieira



New Mexico State Land Office Commissioner of Public Lands Ray Powell, M.S., D.V.M. COMMERCIAL RESOURCES Phone (505) 827-5724 Fax (505) 827-6157

MINERAL RESOURCES Phone (505) 827-5744 Fax (505) 827-4739

ROYALTY MANAGEMENT Phone (505) 827-5772 Fax (505) 827-4739

SURFACE RESOURCES Phone (505) 827-5793 Fax (505) 827-5711 COMMISSIONER'S OFFICE Phone (505) 827-5760 Fax (505) 827-5766

ADMINISTRATION Phone (505) 827-5700 Fax (505) 827-5853

GENERAL COUNSEL Phone (505) 827-5713 Fax (505) 827-4262

PUBLIC AFFAIRS Phone (505) 827-1245 Fax (505) 827-5766

November 25, 2002

Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260

Attn: Ms. Kelly W. Robertson

Rc: Commercial Well Determination Bell Lake Unit Well No. 22 SE/4SE/4 Sec. 31-22S-34E Lea County, New Mexico

Dear Ms. Robertson:

We are in receipt of your letter of November 1, 2002, together with data that supports your commercial determination regarding the following Bell Lake Unit Well:

| Well Name and Number | Dedication | Completion Date | Formation | Determination |
|-------------------------|---------------------|--------------------|-----------|---------------|
| Bell Lake Unit #22 | E/2 Sec. 31-22S-34E | 7/28/01 | Morrow | Commercial |

The Bureau of Land Management, by their letter of August 27, 2002 has advised this office that they have concurred with your determination of the commerciality for the above-mentioned Morrow gas well.

Please be advised that the Commissioner of Public Lands concurs with Devon Energy Production Company, L.P. and the Bureau of Land Management's determinations that the Bell Lake Unit Well No. 22 is a commercial well and entitled to participate in the Morrow participating area. Please submit an application for the Morrow participating area.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

Letter in BY:

JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744 RP/JB/pm pc: Reader File, BLM Roswell-Attn.: Mr. Armando Lopez OCD-Attn.: Mr. Roy Johnson TRD-Attn.: Mr. Valdean Severson RMD-Attn.: Ms. Linda Vieira



New Mexico State Land Office Commissioner of Public Lands Ray Powell, M.S., D.V.M.

COMMERCIAL RESOURCES Phone (505) 827-5724 Fax (505) 827-6157

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GENERAL COUNSEL Phone (505) 827-5713 Fax (505) 827-4262

PUBLIC AFFAIRS Phone (505) 827-1245 Fax (505) 827-5766

June 5, 2002

Kaiser-Francis Oil Company P.O. Box 21468 Tulsa, Oklahoma 74121-1468

Attn: Mr. Robert Major

Re: 2001 Plan of Development Bell Lake Unit Lea County, New Mexico

Dear Mr. Major:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

BY:

JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744

RP/JB/cpm xc: Reader File

New Mexico State Land Office Commissioner of Public Lands Ray Powell, M.S., D.V.M. COMMERCIAL RESOURCES Phone (505) 827-5724 Fax (505) 827-6157

MINERAL RESOURCES Phone (505) 827-5744 Fax (505) 827-4739

ROYALTY MANAGEMENT Phone (505) 827-5772 Fax (505) 827-4739

SURFACE RESOURCES Phone (505) 827-5793 Fax (505) 827-5711

OCD

BLM

PLAN OF OPERATION/DEVELOPMENT

FOR CALENDAR YEAR 2003

SOUTH BELL LAKE UNIT (NO. 14-08-001-1066)

LEA COUNTY, NEW MEXICO



BUREAU OF LAND MANAGEMENT 2909 W. 2nd St. ROSWELL, NEW MEXICO 88201 ATTN: MINERALS

APR 2 3 2003

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OIL CONSERVATION DIVISION

COMMISSIONER OF PUBLIC LANDS (3) STATE OF NEW MEXICO P.O. BOX 1148 SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISION (2) DEPARTMENT OF ENERGY & MINERALS STATE OF NEW MEXICO 1220 S. SAINT FRANCIS DR. SANTA FE, NEW MEXICO 87505-4000

Gentlemen:

In compliance with Section 10 of the Bell Lake Agreement dated May 12, 1953, Kaiser-Francis, as Unit Sub-Operator, hereby submits for approval a Plan of Operation/Development for the year 2002.

SUMMARY OF 2002 OPERATIONS

The participating area "A" produced gas and liquids during 2002 as shown below:

Participating Area "A" For Year Through 12/31 Daily AVG.

| | MCF | <u>Bbls</u> | MCF Bbls |
|---------------|---------|-------------|------------|
| Atoka | 79,495 | 2297 | 217.8 6.3 |
| Morrow | 352,920 | 1416 | 966.9 3.9 |
| Bone Springs | 4872 | 2015 | 13.3 5.5 |
| Cherry Canyon | 4869 | 2880 | 13.3 7.9 |
| Delaware | 38,958 | 10,509 | 106.7 28.8 |

Plan of Operation/Development For Calendar Year 2003 South Bell Lake Unit (No. 14-08-001-1066) Page 2

ACTIVITY IN 2002

No new activity during 2002

DEVELOPMENT IN 2003

We are evaluating and, if justifiable, will propose recompleting the Bell Lake S 3 #18 in the Bone Springs or Delaware. We also plan to convert the Bell Lake State #1 to salt water disposal service.

OFFSET OBLIGATIONS

Unit owners will take appropriate action within their control to prevent drainage of unitized substances from lands subject to the Bell Lake Unit Agreement or, pursuant to applicable regulations, fair and reasonable compensatory royalty will be paid as provided in Section 18 of said Agreement. There have been no wells drilled in recent years offsetting the South Bell Lake Unit.

MODIFICATION

It is understood that portions of the Plan of Operation/Development outlined above are dependent upon certain information to be obtained subsequent to work done in the past as well as other contingencies, and for these reasons, this Plan of Operation/Development may be modified from time to time, with like approval to meet changing conditions.

EFFECTIVE DATE

This Plan of Operation/Development shall be effective upon approval by the Supervisor, Commissioner, and Division.

Date: April 18, 2003

TERM

This Plan of Operation/Development is submitted for the period ending December 31, 2003. Subsequent to that date, another Plan of Operation/Development will be submitted for approval. Plan of Operation/Development For Calendar Year 2003 South Bell Lake Unit (No. 14-08-001-1066) Page 3

Submitted by:

Bobert Major

Robert Major Production Records Manager Kaiser-Francis Oil Company South Bell Lake Unit Sub-Operator Tulsa, Oklahoma

Approved:

Bureau of Land Management

Commissioner of Public Lands

New Mexico Oil Conservation Division

Date

Date

Date

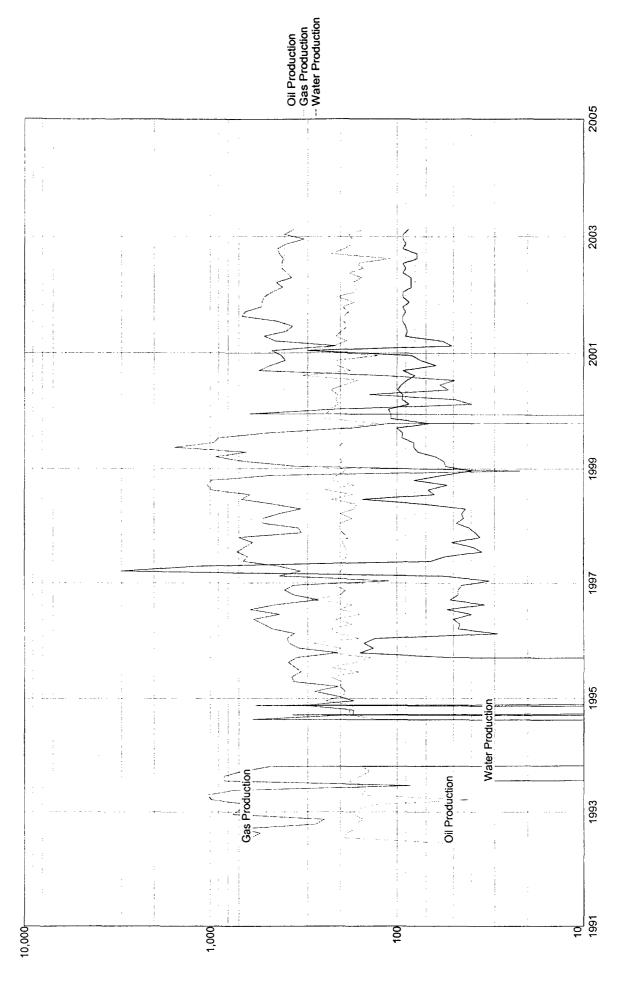
Lease Name: BELL LAKE S 3 14 County, State: LEA, NM Operator: KAISER-FRANCIS Field: BELL LAKE Reservoir: ATOKA Location: 5 24S 34E

BELL LAKE S 3 14 - BELL LAKE

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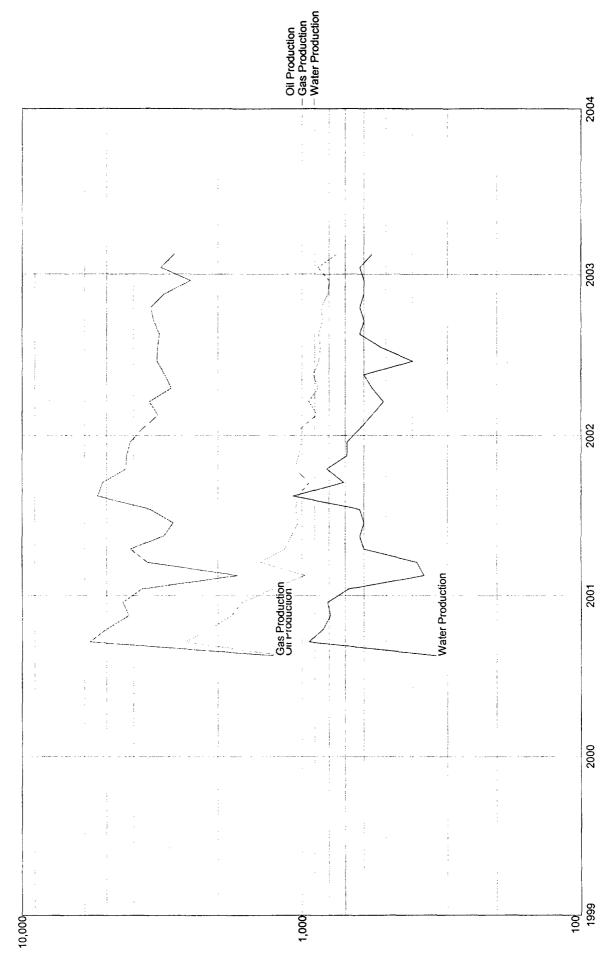
Lease Name: BELL LAKE S 3 (BONE SPRINGS) County, State: LEA, NM Operator: KAISER-FRANCIS Field: BELL LAKE Reservoir: BONE SPRINGS Location: 6 24S 34E





Lease Name: BELL LAKE S 20-6 County, State: LEA, NM Operator: KAISER-FRANCIS Field: BELL LAKE Reservoir: DELAWARE BRU Location: 6 22S 34E

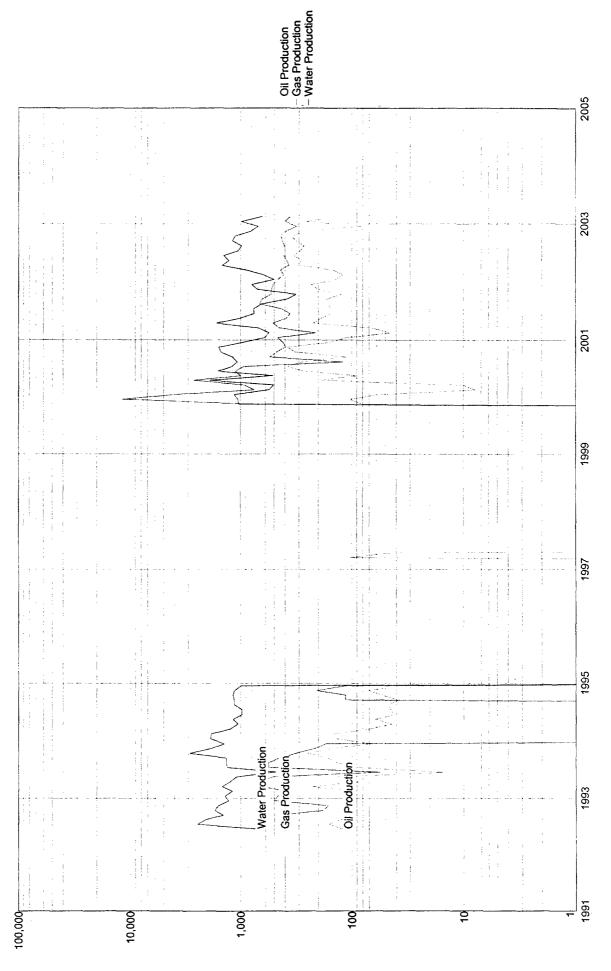




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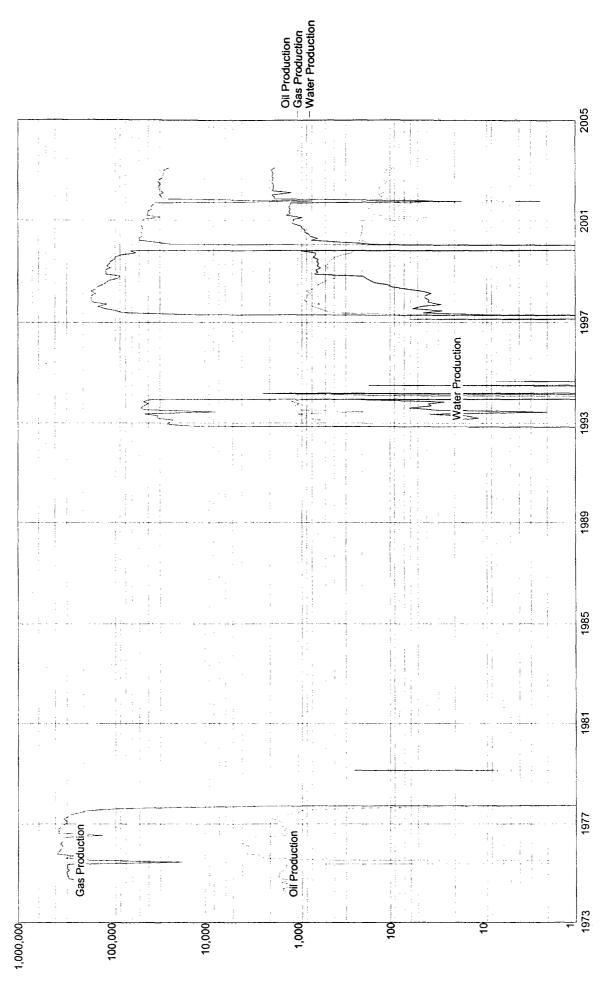
Lease Name: BELL LAKE S 1A&12 (CHERRY CANY County, State: LEA, NM Operator: KAISER-FRANCIS Field: BELL LAKE Reservoir: CHERRY CANYO Location: 31 23S 34E

BELL LAKE S 1A&12 (CHERRY CANY - BELL LAKE



Lease Name: BELL LAKE S 1 4 County, State: LEA, NM Operator: KAISER-FRANCIS Field: BELL LAKE Reservoir: Location: 6 24S 34E





FOR CALENDAR YEAR 2002

SOUTH BELL LAKE UNIT (NO. 14-08-001-1066)

LEA COUNTY, NEW MEXICO

BUREAU OF LAND MANAGEMENT 2909 W. 2nd St. ROSWELL, NEW MEXICO 88201 ATTN: MINERALS

COMMISSIONER OF PUBLIC LANDS (3) STATE OF NEW MEXICO P.O. BOX 1148 SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISION (2) DEPARTMENT OF ENERGY & MINERALS STATE OF NEW MEXICO 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

Gentlemen:

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1

In compliance with Section 10 of the Bell Lake Agreement dated May 12, 1953, Kaiser-Francis, as Unit Sub-Operator, hereby submits for approval a Plan of Operation/Development for the year 2001.

SUMMARY OF 2001 OPERATIONS

The participating area "A" produced gas and liquids during 2001 as shown below:

| Participating Area "A" | <u>For Yea</u> | r Through 12/31 | <u>Daily AVG.</u> |
|------------------------|----------------|-----------------|-------------------|
| | MCF | Bbls | MCF Bbls |
| Atoka | 92,986 | 2875 | 254.7 10.8 |
| Morrow | 399,567 | 1559 | 1094.7 4.3 |
| Bone Springs | 5726 | 2413 | 15.7 6.6 |
| Cherry Canyon | 5724 | 1815 | 15.7 5.0 |
| Delaware | 45,822 | 13,033 | 125.5 35.7 |

Plan of Operation/Development For Calendar Year 2002 South Bell Lake Unit (No. 14-08-001-1066) Page 2

ACTIVITY IN 2001

No new activity during 2001

DEVELOPMENT IN 2002

We are evaluating and, if justifiable, will propose recompleting the Bell Lake S 3 #18 in the Atoka Lime.

OFFSET OBLIGATIONS

Unit owners will take appropriate action within their control to prevent drainage of unitized substances from lands subject to the Bell Lake Unit Agreement or, pursuant to applicable regulations, fair and reasonable compensatory royalty will be paid as provided in Section 18 of said Agreement. There have been no wells drilled in recent years offsetting the South Bell Lake Unit.

MODIFICATION

It is understood that portions of the Plan of Operation/Development outlined above are dependent upon certain information to be obtained subsequent to work done in the past as well as other contingencies, and for these reasons, this Plan of Operation/Development may be modified from time to time, with like approval to meet changing conditions.

EFFECTIVE DATE

This Plan of Operation/Development shall be effective upon approval by the Supervisor, Commissioner, and Division.

Date: May 7, 2002

TERM

This Plan of Operation/Development is submitted for the period ending December 31, 2002. Subsequent to that date, another Plan of Operation/Development will be submitted for approval. For Calendar Year 2002 South Bell Lake Unit (No. 14-08-001-1066) Page 3

Submitted by:

Major

Robert Major Production Records Manager Kaiser-Francis Oil Company South Bell Lake Unit Sub-Operator Tulsa, Oklahoma

Approved:

Bureau of Land Management

Commissioner of Public Lands

New Mexico Oil Conservation Division

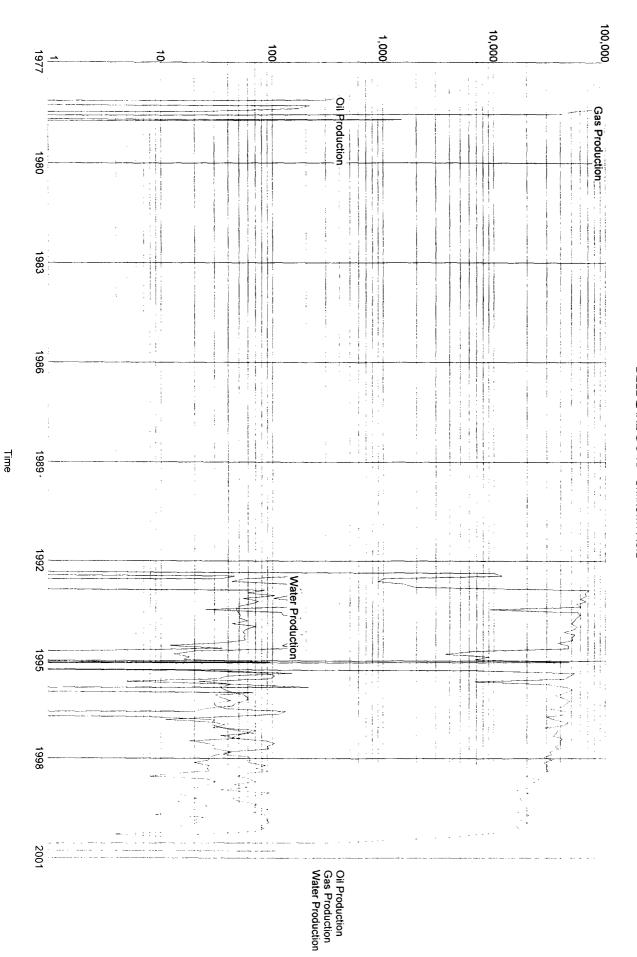
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BELL LAKE S 3 18 - Unknown Field

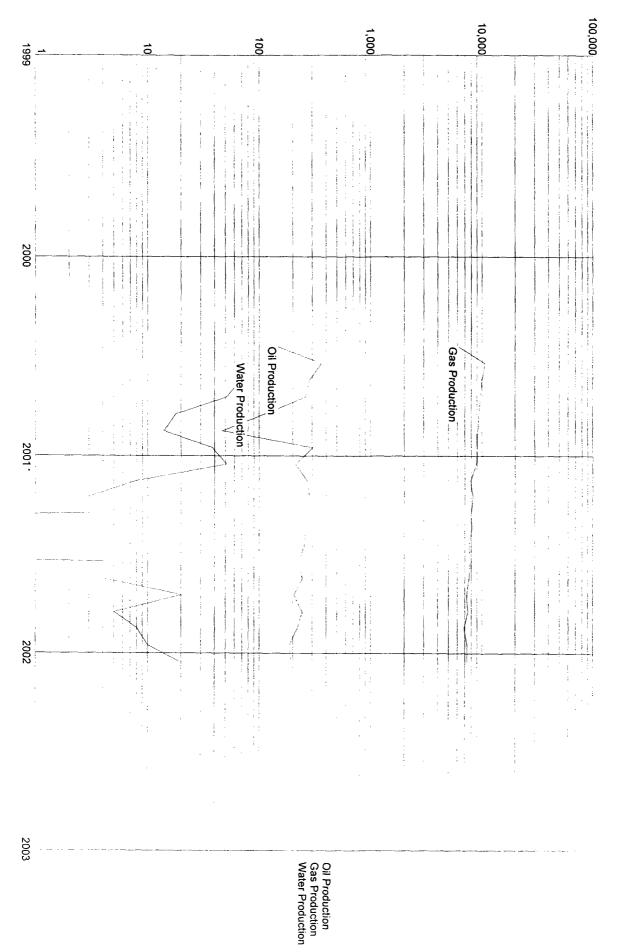


Production Rates

Lease Name: BELL LAKE S 3 14 County, State: LEA, NM Operator: KAISER-FRANCIS Field: Unknown Field Reservoir: ATOKA Location: 5 24S 34E

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BELL LAKE S 3 14 - Unknown Field

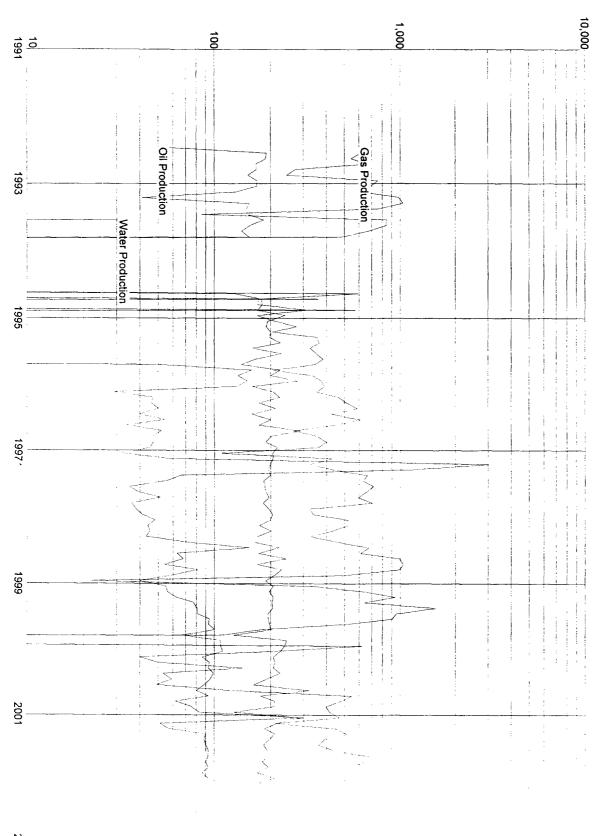


Production Rates

Time

Lease Name: BELL LAKE S 3 (BONE SPRINGS) County, State: LEA, NM Operator: KAISER-FRANCIS Field: Unknown Field Reservoir: BONE SPRINGS Location: 6 24S 34E

BELL LAKE S 3 (BONE SPRINGS) - Unknown Field



Oil Production Gas Productio Water Product

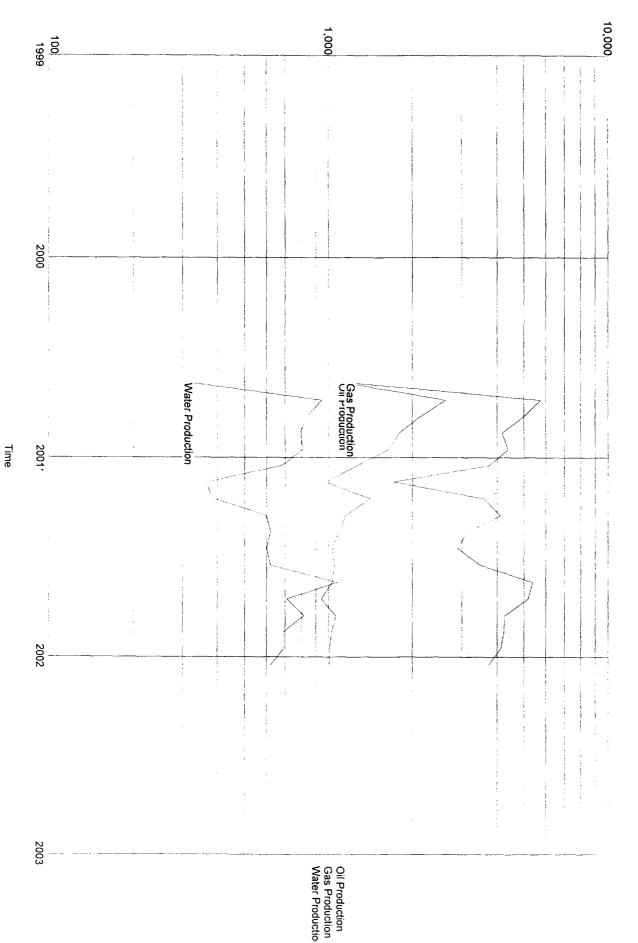
Production Rates

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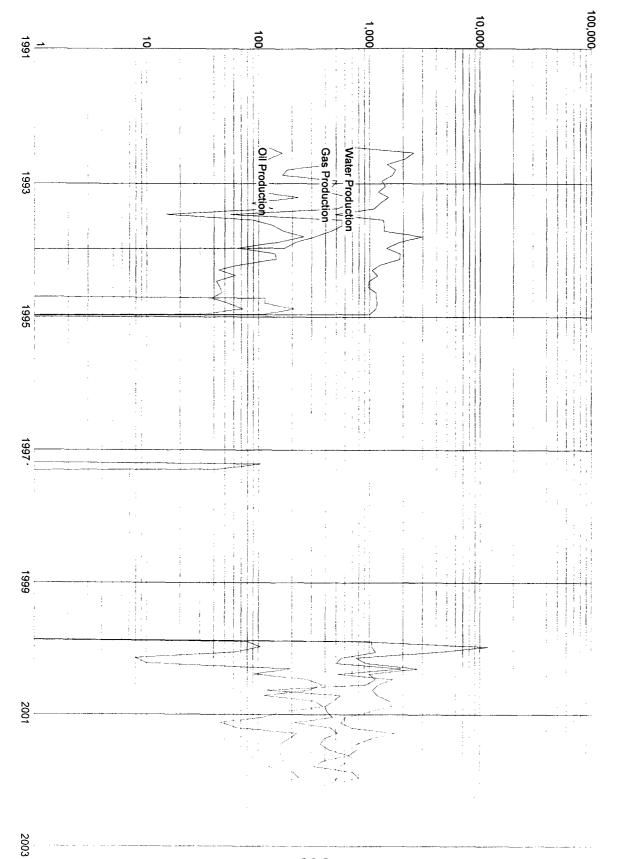
Lease Name: BELL LAKE S 20-6 County, State: LEA, NM Operator: KAISER-FRANCIS Field: Unknown Field Reservoir: DELAWARE BRU Location: 06 22S 34E

BELL LAKE S 20-6 - Unknown Field



Lease Name: BELL LAKE S 1A&12 (CHERRY CANY County, State: LEA, NM Operator: KAISER-FRANCIS Field: Unknown Field Reservoir: CHERRY CANYO Location: 31 23S 34E

BELL LAKE S 1A&12 (CHERRY CANY - Unknown Field



Production Rates

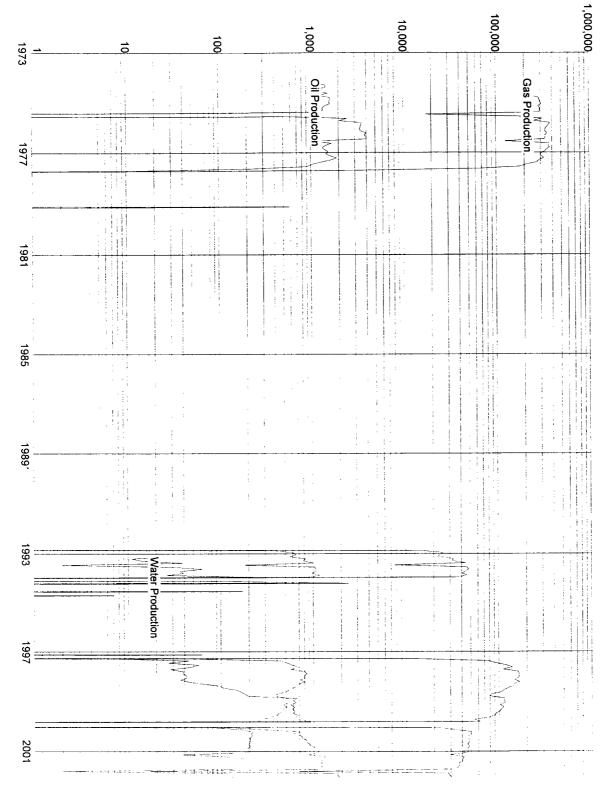
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BELL LAKE S 1 4 - Unknown Field

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Production Rates

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1. MSER-FRANCIS OIL COMPANY

P.O. BOX 21468

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TUESA, OKLAHOMA 74-2 - 468

July 17, 2000

Bureau of Land Management Attn: Tony Ferguson P. O. Box 1397 Roswell, New Mexico 88201

CERTIFIED MAIL #Z187657551

New Mexico Oil Conservation Division Attn: William J. LeMay 2040 S. Pacheco Santa Fe, New Mexico 87505 CERTIFIED MAIL #Z187657552

Commissioner of Public Lands Attn: Jami Bailey State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87504-1148 CERTIFIED MAIL #Z187657553

Gentlemen:

Application for First Expansion of Atoka Participating Area - Bell Lake Unit, Lea County, New Mexico

Enclosed for your further handling is our application for the First Expansion of the Atoka Participating Area for the Bell Lake Unit as result of the completion of Well No. 3-14. Your early review and approval of this application will be sincerely appreciated.

Sincerely, Staut

Debbie Stout Land Assistant

Enc.

xc: Neal DeShazo Wayne Fields

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JUL 20

NASER FRANCIS OIL COMPANY

P.O. BOX 21468

6733 South Yang Ave (918 - 2011) Hoof

June 23, 2000

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Bureau of Land Management Attn: Tony Ferguson P. O. Box 1397 Roswell, New Mexico 88201

New Mexico Oil Conservation Division Attn: William J. LeMay 2040 S. Pacheco Santa Fe, New Mexico 87505

Commissioner of Public Lands Attn: Jami Bailey State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87504-1148

> Re: Application of Kaiser-Francis Oil Company for Approval of the First Revision of the Atoka Participating Area, Bell Lake Unit, No. 14-08-001-1066, Lea County, New Mexico.

Gentlemen:

Kaiser-Francis Oil Company, as sub-operator, and Conoco Inc. as operator, for the South Bell Lake Unit Agreement, approved by the Bureau of Land Management, dated May 12, 1953, pursuant to the provisions of Section 11 thereof, respectfully submit for your approval the selection of the following described land to constitute the first revision of the participating area for the Atoka producing zone or formation, to wit:

> Township 24 South, Range 34 East, NMPM Section 5: W/2 (Consisting of 319.92 acres, more or less)

In support of this application, the following numbered items are attached hereto and made a party hereof:

- (1) An ownership map showing thereon the boundary of the unit area, the participating area as heretofore established or revised, and the boundary of the proposed revision herein.
- (2) A schedule showing the lands entitled to participation in the unitized substances producing from the Atoka formation, with the percentage of participation of each lease or tract indicated thereon.

JUL 20

Application for First Expansion of the Participating Area, Atoka Formation, Bell Lake Unit (No. 14-08-001-1066), Lea County, New Mexico Page 2

Applicants are submitting separately, in triplicate, a geological and engineering report with accompanying maps supporting and justifying the proposed selection of lands for inclusions by the first revision of the Atoka formation participating area.

This proposed first revision of the participating area is predicated upon the knowledge and information first obtained upon completion in paying quantities under the terms of the unit agreement on April 19, 2000, unit well No. 3-14, in the SE/4 NW/4, Section 5, T24S, R34E, with an initial potential of 636 mcfpd from the Atoka formation at a depth of 12,885 feet to 12,893 feet. The effective date of this first revision shall be pursuant to Section 11 of the unit agreement.

This proposed first revision has been submitted to and approved by all affected working interest owners.

Applicants respectfully request your approval of the hereinabove selection of lands to constitute the first revision of the Atoka formations participating area to be effective

Respectfully submitted,

Wayne A. Fields Landman

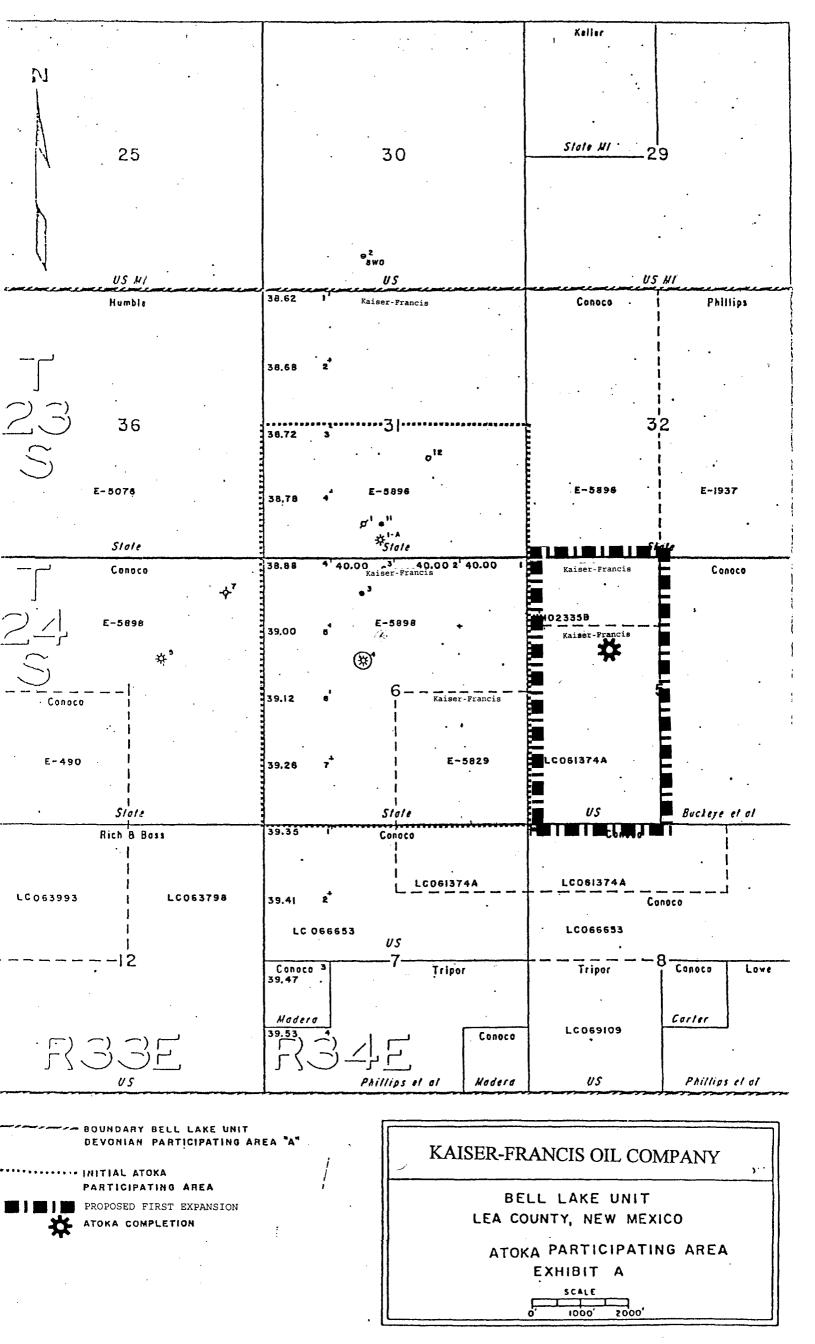
APPROV C.R

For CONOCO, INC. as aperator

u

For KAISER FRANCIS OIL COMPANY, as sub-operator

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| | | 11.33196% 5.66598% 81.05438% 1.94768% | 11.331 5.665 81.054 1.947 | Perry R. Bass, Inc. Southwest Royalties, Inc. Kaiser-Francis Oil Company Brady M. Lowe | Pe SC Br |
|--|-----------------------------|---|---|---|------------------------------------|
| Devonian Participating Area is made common | Initial | interest ownership within the low: | ent dated 10/27/67, the working interest ng interest owners are shown below: | the terms of Operating Agreement below 9,000 feet. The working : | *By virtue of t to all depths ł |
| | | | 1,273.6600 | TOTAL | |
| | | | 319.9200 953.7400 | Total Federal lands Total State lands | |
| Kaiser-Francis Oil Company * | | 240.0000 | Sec. 5: SW/4, S/2 NW/4 T24S-R34E | LC-061374-A | ហ |
| Kaiser-Francis Oil Company * | | 79.9200 | Sec. 5: Lots 3 and 4 T24S-R34E | NM-02335-B | 4 |
| Kaiser-Francis Oil Company * | 49.93394% | 476.2400 | Sec. 6: Lots 1 thru 7, S/2 NE/4, SE/4 NW/4 and E/2 SW/4 T24S-R34E | E - 5898 | ω |
| Kaiser-Francis Oil Company * | 33.29000% | 317.5000 | Sec. 31: Lots 3 & 4, E/2 SW/4 and SE/4 T23S-R34E | E-5896 | N |
| Kaiser-Francis Oil Company * | 16.77606% | 160.0000 | Sec. 6: SE/4 T24S-R34E | E-5829 | 1 |
| Working interest owner | Percent of participation | Participating acres | Description | Lease No. or type of land | Tract No. |
| | | Revision Atoka Formation Participating Area 1 Lake Unit Agreement a County, New Mexico | First Revision Participa Bell Lake Un Lea County, | | |
| | | EXHIBIT "B" | EX | | |

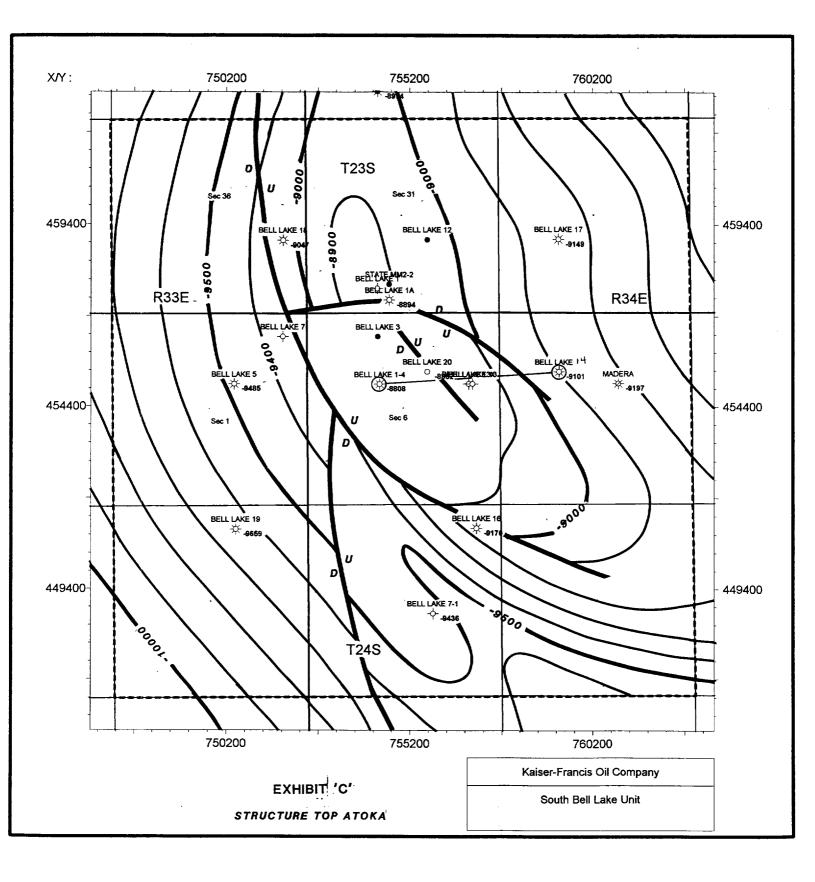
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Brady M. Lowe

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Exhibit 'E' Engineering and Geological Report Atoka Pennsylvanian Reservoir of South Bell Lake Unit Area

Set forth below is a summary of geological and engineering information pertinent to the initial expansion of the participating area for the Atoka member of the Pennsylvanian formation (Atoka) in the South Bell Lake Unit Area.

General _____

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The first indication of gas production possibilities in the Atoka was found in the Bell Lake Unit Well #1 when it blew out and burned at a total depth of 12,616 feet. The well was P&A'd at that depth. Well #2 was drilled one mile north of Well #1 and completed in the Atoka for an openflow potential of 13.1 MMCFGPD. This well was used to provide drilling rig fuel during the drilling of Bell Lake Unit Wells #3, 4, 5, and 6. Well #2 went to 100% water production before a gas connection was available to any of the wells in the unit. It was recompleted as a saltwater disposal well for the other wells in the Bell Lake Unit area. The Bell Lake Unit Well #4, originally completed in the Devonian formation, was recompleted to the Atoka on June 28,, 1973 for a calculated absolute openflow potential of 69 MMCFGPD. Well #4 has a cumulative production from the Atoka of 13,599 MMCFG and 96.3 MBC. The Well #4 is currently producing from perforations in the Morrow formation.

Bell Lake Unit #14

The Bell Lake Unit #14 was spud on December 12, 1973 and drilled to a total depth of 14,228 feet. The well was completed on May 6, 1974 for a calculated absolute openflow potential of 82 MMCFGPD from the 4th Morrow sand perforations at 13,854-923 feet. The Morrow completion has a cumulative production of 33,349 MMCFG and 17.7 MBC. A cast iron bridge plug was set at 13,407 feet in July 1988 and the well was temporarily abandoned.

On April 3, 2000 the well was entered and perforated in the Atoka from 12,885-93 feet and completed on April 19, 2000 for a calculated absolute openflow potential of 636 MCFGPD.

Based on the attached structure map and stratigraphic cross-section it is estimated that the area reasonably proven to be commercially productive of gas in the Atoka is the area shown on Exhibit 'A'.

PLAN OF OPERATION/DEVELOPMENT

FOR CALENDAR YEAR 2000 SOUTH BELL LAKE UNIT (NO. 14-08-001-1066) LEA COUNTY, NEW MEXICO

BUREAU OF LAND MANAGEMENT 2909 W. 2nd St. ROSWELL, NEW MEXICO 88201 ATTN: MINERALS

COMMISSIONER OF PUBLIC LANDS (3) STATE OF NEW MEXICO P.O. BOX 1148 SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISION (2) DEPARTMENT OF ENERGY & MINERALS STATE OF NEW MEXICO 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

Gentlemen:

In compliance with Section 10 of the Bell Lake Agreement dated May 12, 1953, Kaiser-Francis, as Unit Sub-Operator, hereby submits for approval a Plan of Operation/Development for the year 1999.

SUMMARY OF 1999 OPERATIONS

The participating area "A" produced gas and liquids during 1999 as shown below:

Participating Area "A" For Year Through 12/31 Daily AVG.

| | MCF | <u>Bbls</u> | MCF | <u>Bbls</u> |
|---------------|-----------|-------------|------|-------------|
| Atoka | 0 | 0 | 0 | 0 |
| Morrow | 1,140,921 | 4275 | 3126 | 11.7 |
| Bone Springs | 7376 | 2411 | 20.2 | 6.6 |
| Cherry Canyon | 12,538 | 180 | 34.3 | .5 |

Plan of Operation/Development For Calendar Year 2000 South Bell Lake Unit (No. 14-08-001-1066) Page 2

ACTIVITY IN 1999

The Bell Lake #12 was worked over and restored to production. The wellbore was cleaned out, a plug above the Bone Springs was drilled out, and the Bone Springs and Cherry Canyon were commingled downhole. The Bell Lake #4 went off production due to water problems, and a workover was started in 12/99 to restore production. The 2nd Morrow Sand was abandoned, and the well recompleted in the 1st Morrow Sand at 13093'-13180'. The well was restored to production.

DEVELOPMENT IN 2000

The Bell Lake #14 has been temporarily abandoned since 1988, after testing the upper Morrow sands, we propose to attempt to recomplete the well in the Atoka at 12885-93'. The Bell Lake #20-6 was drilled in 1998 and temporarily abandoned after unsuccessful completions attempts in the Morrow and Atoka. We propose to attempt to recomplete the well in the Bone Springs and Brushy Canyon and commingle the two zones.

OFFSET OBLIGATIONS

Unit owners will take appropriate action within their control to prevent drainage of unitized substances from lands subject to the Bell Lake Unit Agreement or, pursuant to applicable regulations, fair and reasonable compensatory royalty will be paid as provided in Section 18 of said Agreement. There have been no wells drilled in recent years offsetting the South Bell Lake Unit.

MODIFICATION

It is understood that portions of the Plan of Operation/Development outlined above are dependent upon certain information to be obtained subsequent to work done in the past as well as other contingencies, and for these reasons, this Plan of Operation/Development may be modified from time to time, with like approval to meet changing conditions.

EFFECTIVE DATE

This Plan of Operation/Development shall be effective upon approval by the Supervisor, Commissioner, and Division.

Date: February 21, 2000

TERM

This Plan of Operation/Development is submitted for the period ending December 31, 2000. Subsequent to that date, another Plan of Operation/Development will be submitted for approval.

PLAN OF OPERATION/DEVELOPMENT

FOR CALENDAR YEAR 2000 SOUTH BELL LAKE UNIT (NO. 14-08-001-1066) LEA COUNTY, NEW MEXICO

BUREAU OF LAND MANAGEMENT 2909 W. 2nd St. ROSWELL, NEW MEXICO 88201 ATTN: MINERALS

COMMISSIONER OF PUBLIC LANDS (3) STATE OF NEW MEXICO P.O. BOX 1148 SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISION (2) DEPARTMENT OF ENERGY & MINERALS STATE OF NEW MEXICO 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

Gentlemen:

In compliance with Section 10 of the Bell Lake Agreement dated May 12, 1953, Kaiser-Francis, as Unit Sub-Operator, hereby submits for approval a Plan of Operation/Development for the year 1999.

SUMMARY OF 1999 OPERATIONS

The participating area "A" produced gas and liquids during 1999 as shown below:

Participating Area "A" For Year Through 12/31 Daily AVG.

| | MCF | <u>Bbls</u> | MCF | <u>Bbls</u> |
|---------------|-----------|-------------|------|-------------|
| Atoka | 0 | 0 | 0 | 0 |
| Morrow | 1,140,921 | 4275 | 3126 | 11.7 |
| Bone Springs | 7376 | 2411 | 20.2 | 6.6 |
| Cherry Canyon | 12,538 | 180 | 34.3 | . 5 |

Plan of Operation/Development For Calendar Year 2000 South Bell Lake Unit (No. 14-08-001-1066) Page 2

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Submitted by:

4

Robert Mayor

Robert Major Production Records Manager Kaiser-Francis Oil Company South Bell Lake Unit Sub-Operator Tulsa, Oklahoma

Approved:

Bureau of Land Management

Commissioner of Public Lands

New Mexico Oil Conservation Division

Date

Date

Date

PLAN OF OPERATION/DEVELOPMENT FOR CALENDAR YEAR 2000

SOUTH BELL LAKE UNIT (NO. 14-08-001-1066)

LEA COUNTY, NEW MEXICO

BUREAU OF LAND MANAGEMENT 2909 W. 2nd St. ROSWELL, NEW MEXICO 88201 ATTN: MINERALS

COMMISSIONER OF PUBLIC LANDS (3) STATE OF NEW MEXICO P.O. BOX 1148 SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISION (2) DEPARTMENT OF ENERGY & MINERALS STATE OF NEW MEXICO 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

Gentlemen:

• •

In compliance with Section 10 of the Bell Lake Agreement dated May 12, 1953, Kaiser-Francis, as Unit Sub-Operator, hereby submits for approval a Plan of Operation/Development for the year 1999.

SUMMARY OF 1999 OPERATIONS

The participating area "A" produced gas and liquids during 1999 as shown below:

Participating Area "A" For Year Through 12/31 Daily AVG.

| | MCF | Bbls | MCF | <u>Bbls</u> |
|---------------|-----------|------|------|-------------|
| Atoka | 0 | 0 | 0 | 0 |
| Morrow | 1,140,921 | 4275 | 3126 | 11.7 |
| Bone Springs | 7376 | 2411 | 20.2 | 6.6 |
| Cherry Canyon | 12,538 | 180 | 34.3 | .5 |

Plan of Operation/Development For Calendar Year 2000 South Bell Lake Unit (No. 14-08-001-1066) Page 2

ACTIVITY IN 1999

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OFFSET OBLIGATIONS

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MODIFICATION

It is understood that portions of the Plan of Operation/Development outlined above are dependent upon certain information to be obtained subsequent to work done in the past as well as other contingencies, and for these reasons, this Plan of Operation/Development may be modified from time to time, with like approval to meet changing conditions.

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Date: February 21, 2000

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This Plan of Operation/Development is submitted for the period ending December 31, 2000. Subsequent to that date, another Plan of Operation/Development will be submitted for approval. Plan of Operation/Development For Calendar Year 2000 South Bell Lake Unit (No. 14-08-001-1066) Page 3

Submitted by:

Robert Mayor

Robert Major Production Records Manager Kaiser-Francis Oil Company South Bell Lake Unit Sub-Operator Tulsa, Oklahoma

Approved:

Bureau of Land Management

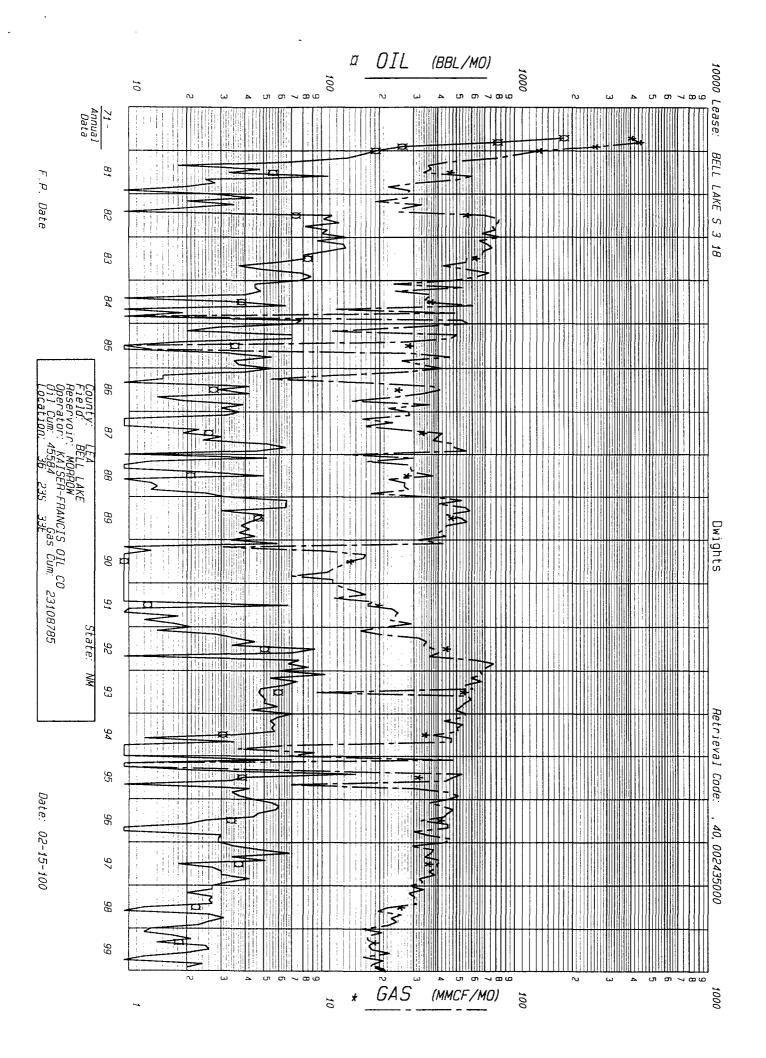
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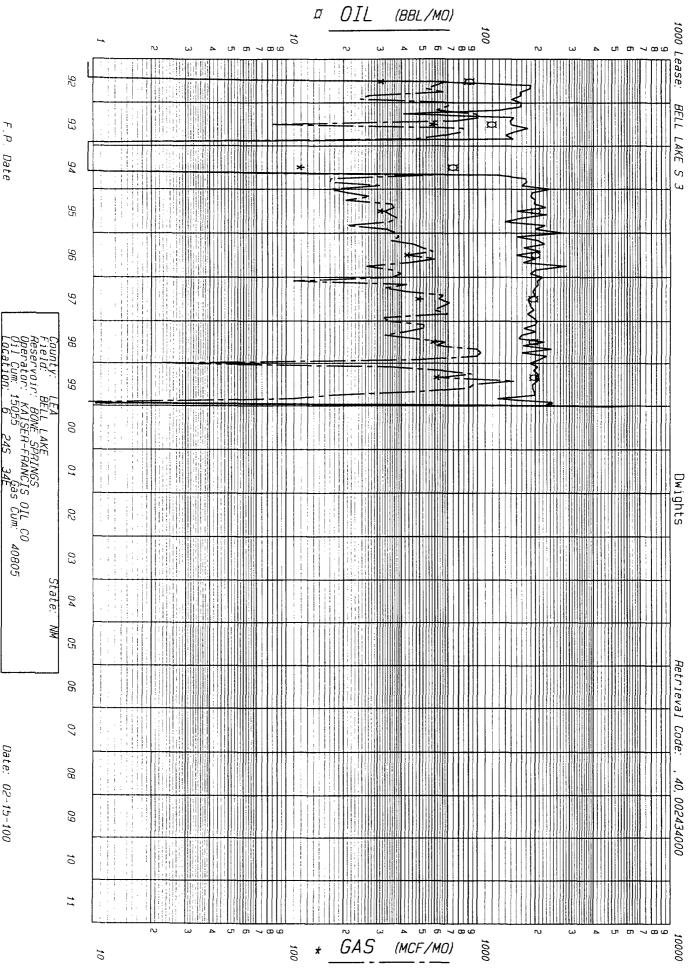
New Mexico Oil Conservation Division

Date

Date

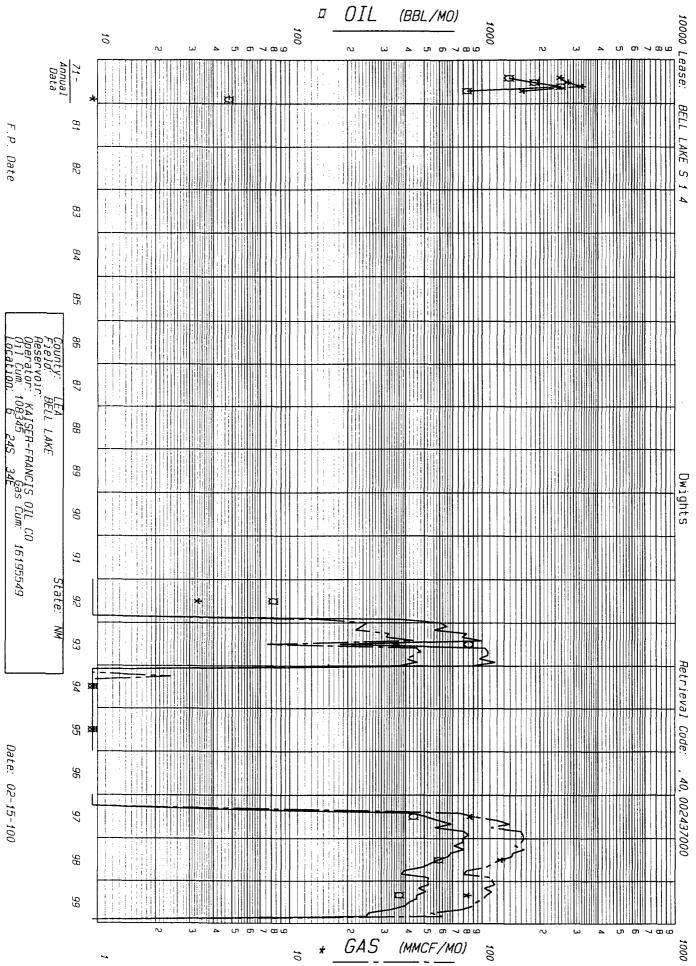
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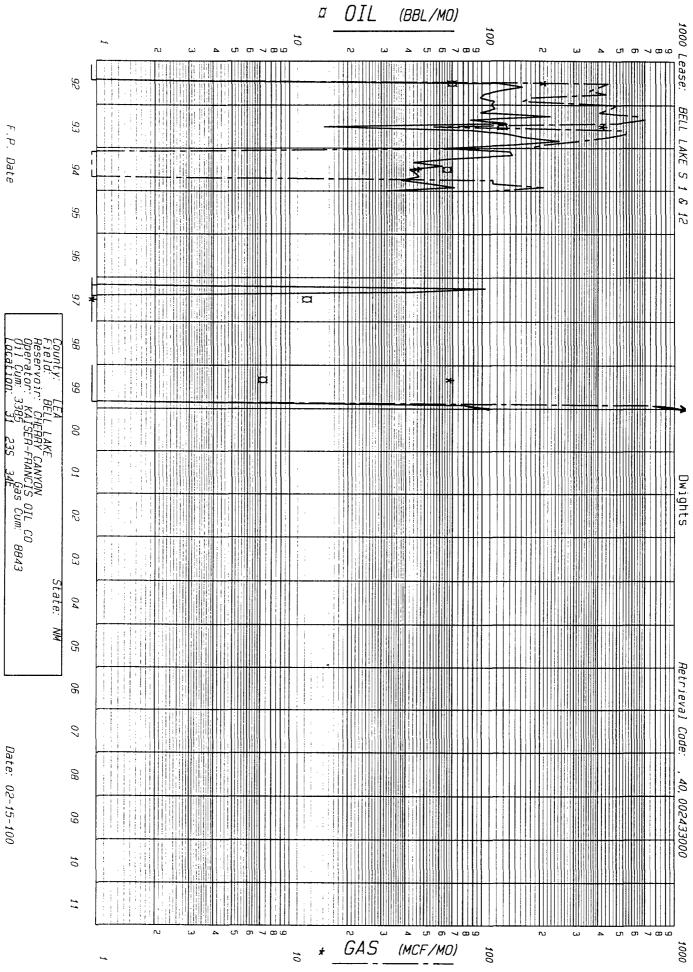




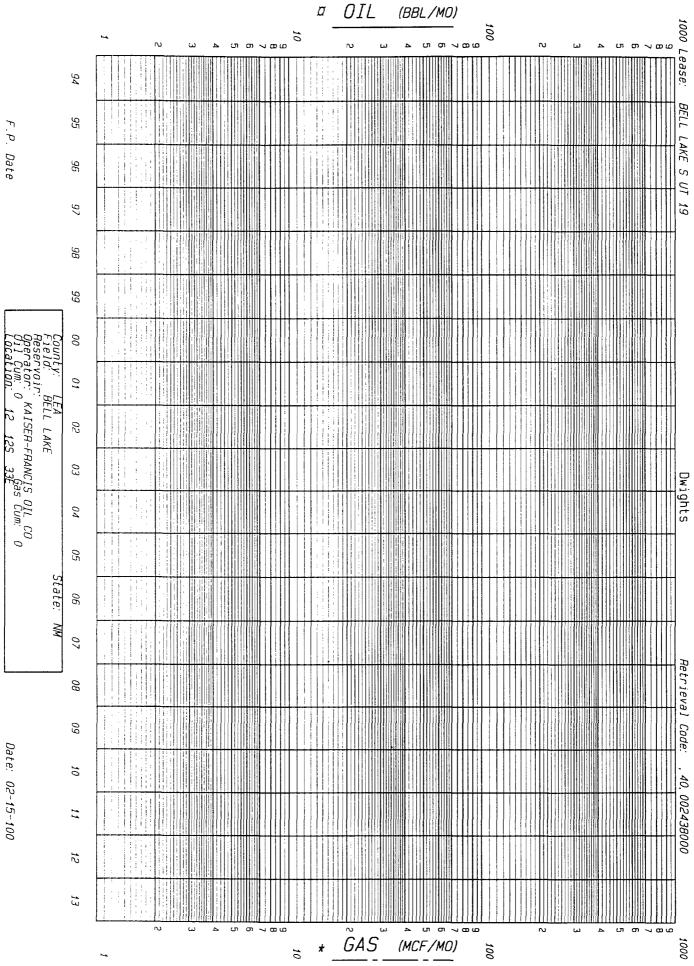
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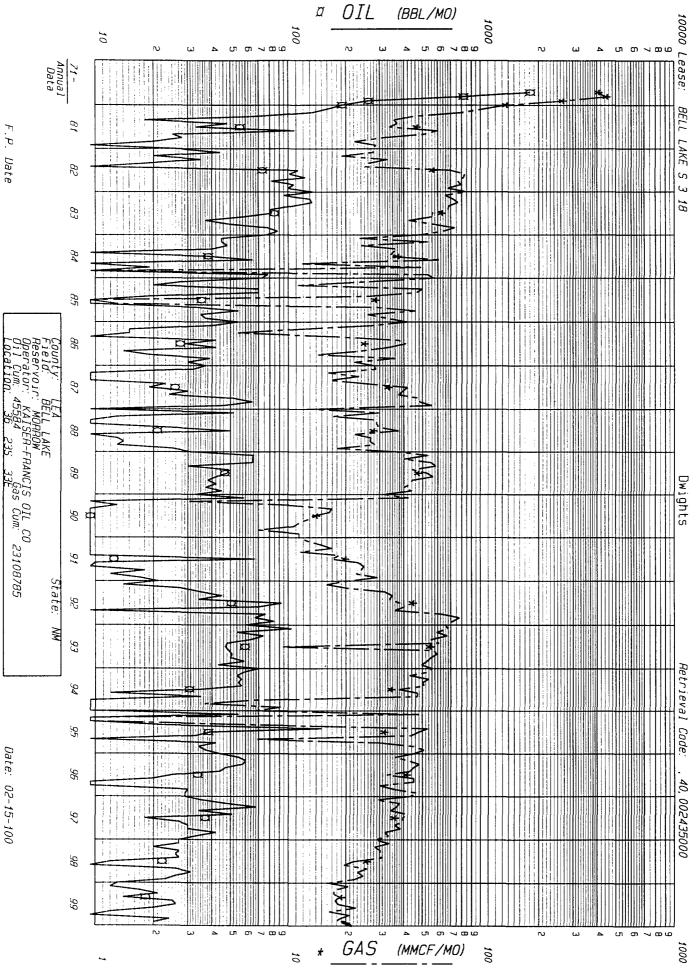


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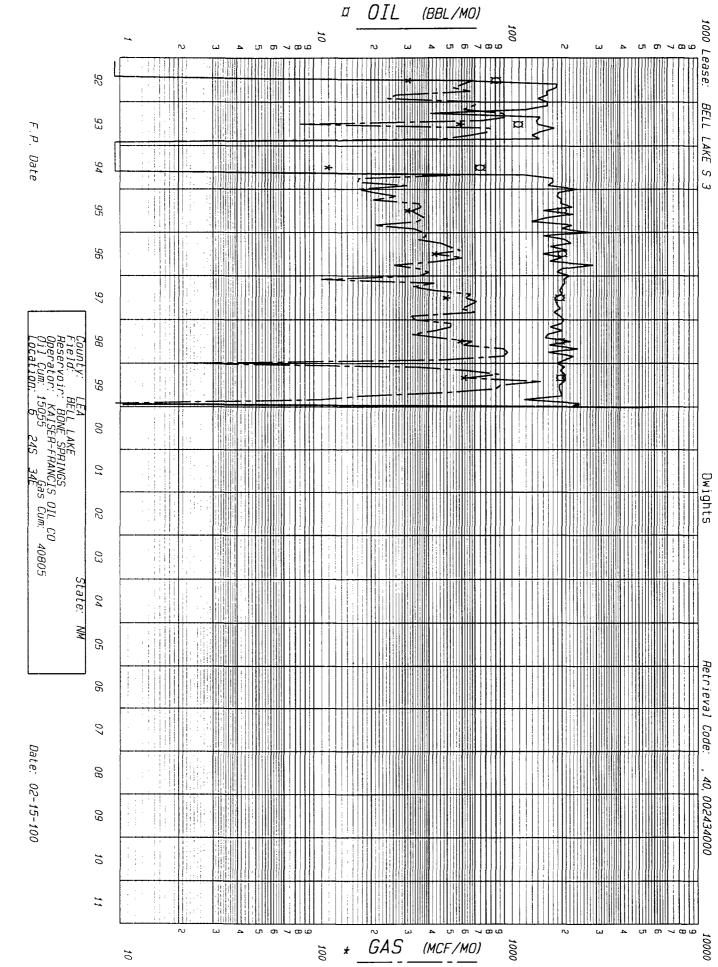


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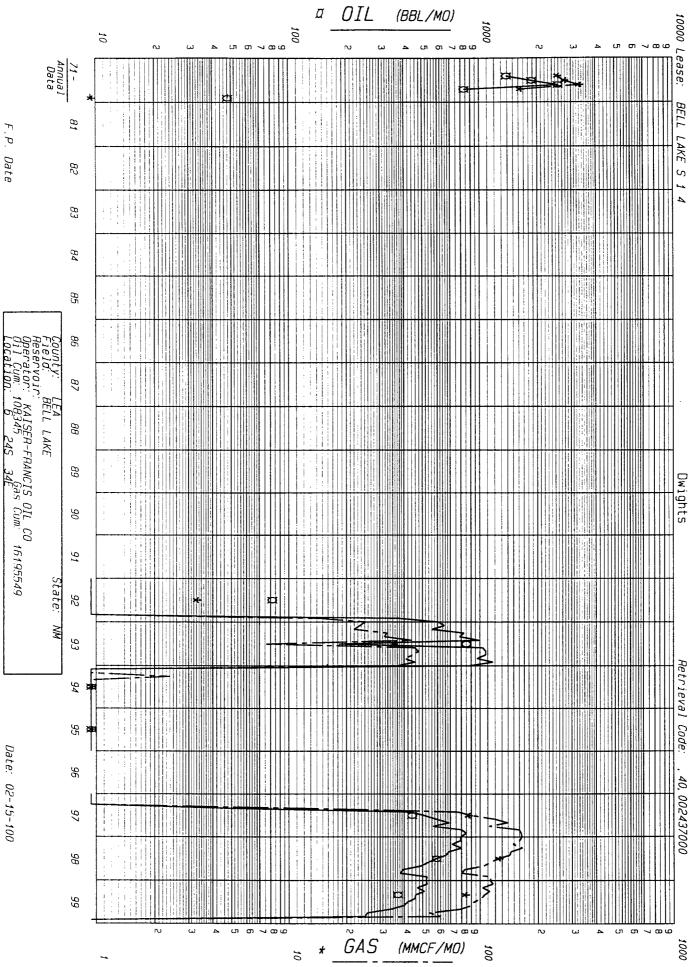
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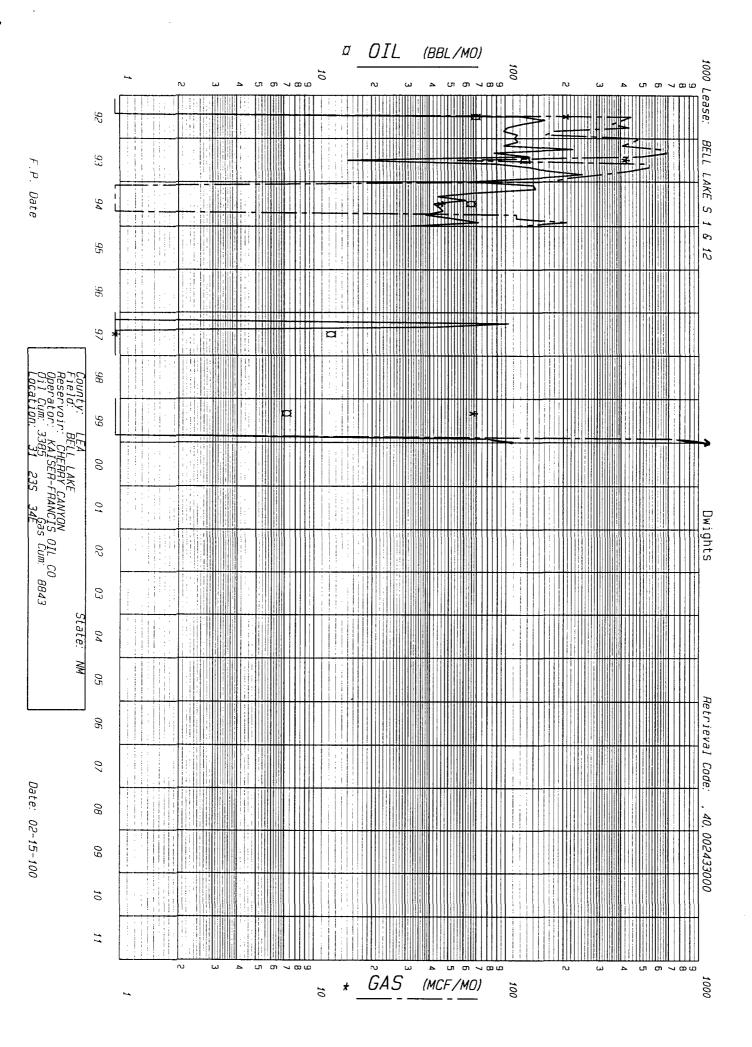


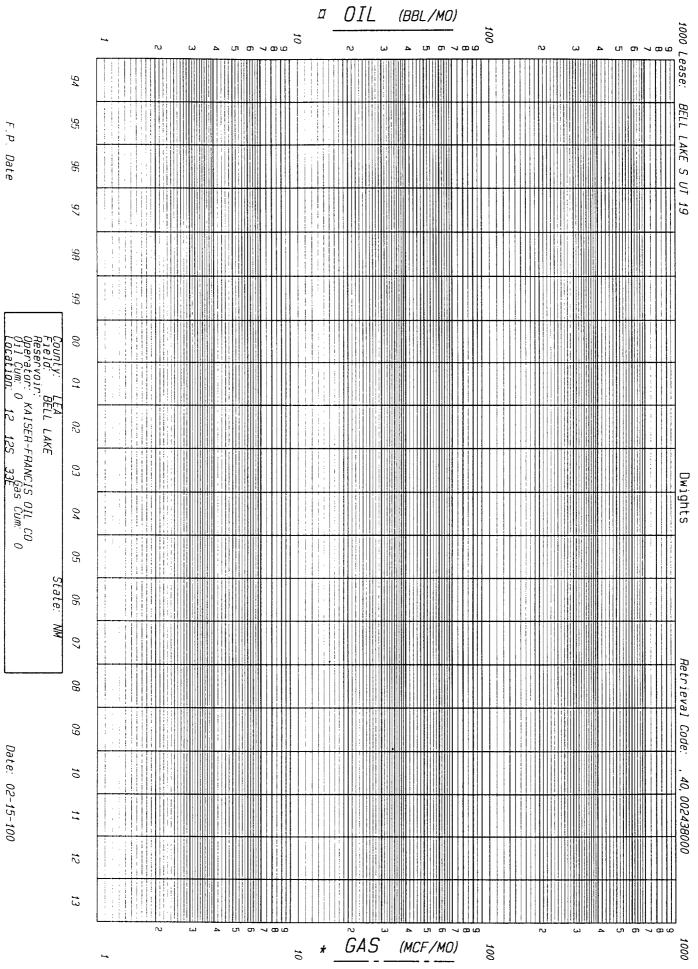
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F.P. Date

Date: 02-15-100

PLAN OF OPERATION/DEVELOPMENT

FOR CALENDAR YEAR 1999

SOUTH BELL LAKE UNIT (NO. 14-08-001-1066)

LEA COUNTY, NEW MEXICO

BUREAU OF LAND MANAGEMENT 2909 W. 2nd St. ROSWELL, NEW MEXICO 88201 ATTN: MINERALS

COMMISSIONER OF PUBLIC LANDS (3) STATE OF NEW MEXICO P.O. BOX 1148 SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISION (2) DEPARTMENT OF ENERGY & MINERALS STATE OF NEW MEXICO 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

Gentlemen:

In compliance with Section 10 of the Bell Lake Agreement dated May 12, 1953, Kaiser-Francis, as Unit Sub-Operator, hereby submits for approval a Plan of Operation/Development for the year 1998.

SUMMARY OF 1998 OPERATIONS

The participating area "A" produced gas and liquids during 1998 as shown below:

| Participating Area " | <u>A" For Yea</u> | r Through 12/31 | Dail | <u>y AVG.</u> | |
|----------------------|-------------------|-----------------|------|---------------|--|
| | MCF | Bbls | MCF | <u>Bbls</u> | |
| Atoka | 0 | 0 | 0 | 0 | |
| Morrow | 1,798,670 | 7320 | 4928 | 20.1 | |
| Bone Springs | 7059 | 2318 | 19.3 | 6.4 | |
| Cherry Canyon | 0 | 0 | 0 | 0 | |

Plan of Operation/Development For Calendar Year 1999 South Bell Lake Unit (No. 14-08-001-1066) Page 2

ACTIVITY IN 1998

The Bell Lake 20-6 was drilled in the NE/4 of section 6-24S-34E and pipe set at a depth of 13,400'. The Morrow and Atoka were tested but did not establish commercial production. The well is currently shut-in. A 6" pipeline was laid from the Bell Lake Unit to NGPL's pipeline in section 24-24S-34E. All gas produced by Kaiser-Francis in the Bell Lake Unit is produced into this pipeline.

DEVELOPMENT IN 1999

No changes in operation and no workovers or recompletions are planned for 1999.

OFFSET OBLIGATIONS

Unit owners will take appropriate action within their control to prevent drainage of unitized substances from lands subject to the Bell Lake Unit Agreement or, pursuant to applicable regulations, fair and reasonable compensatory royalty will be paid as provided in Section 18 of said Agreement. There have been no wells drilled in recent years offsetting the South Bell Lake Unit.

MODIFICATION

It is understood that portions of the Plan of Operation/Development outlined above are dependent upon certain information to be obtained subsequent to work done in the past as well as other contingencies, and for these reasons, this Plan of Operation/Development may be modified from time to time, with like approval to meet changing conditions.

EFFECTIVE DATE

This Plan of Operation/Development shall be effective upon approval by the Supervisor, Commissioner, and Division.

Date: February 28, 1999

TERM

This Plan of Operation/Development is submitted for the period ending December 31, 1999. Subsequent to that date, another Plan of Operation/Development will be submitted for approval. For Calendar Year 1999 South Bell Lake Unit (No. 14-08-001-1066) Page 3

Submitted by:

Robert Major

Robert Major Production Records Manager Kaiser-Francis Oil Company South Bell Lake Unit Sub-Operator Tulsa, Oklahoma

Approved:

Bureau of Land Management

Commissioner of Public Lands

New Mexico Oil Conservation Division

Date

Date

Date

PLAN OF OPERATION/DEVELOPMENT

FOR CALENDAR YEAR 1999

SOUTH BELL LAKE UNIT (NO. 14-08-001-1066)

LEA COUNTY, NEW MEXICO

BUREAU OF LAND MANAGEMENT 2909 W. 2nd St. ROSWELL, NEW MEXICO 88201 ATTN: MINERALS

COMMISSIONER OF PUBLIC LANDS (3) STATE OF NEW MEXICO P.O. BOX 1148 SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISION (2) DEPARTMENT OF ENERGY & MINERALS STATE OF NEW MEXICO 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

FEB | 8 1999

Gentlemen:

In compliance with Section 10 of the Bell Lake Agreement dated May 12, 1953, Kaiser-Francis, as Unit Sub-Operator, hereby submits for approval a Plan of Operation/Development for the year 1998.

SUMMARY OF 1998 OPERATIONS

The participating area "A" produced gas and liquids during 1998 as shown below:

Participating Area "A" For Year Through 12/31 Daily AVG.

| | MCF | <u>Bbls</u> | MCF | <u>Bbls</u> |
|---------------|-----------|-------------|------|-------------|
| Atoka | 0 | 0 | 0 | 0 |
| Morrow | 1,798,670 | 7320 | 4928 | 20.1 |
| Bone Springs | 7059 | 2318 | 19.3 | 6.4 |
| Cherry Canyon | 0 | 0 | 0 | 0 |

Plan of Operation/Development For Calendar Year 1999 South Bell Lake Unit (No. 14-08-001-1066) Page 2

ACTIVITY IN 1998

The Bell Lake 20-6 was drilled in the NE/4 of section 6-24S-34E and pipe set at a depth of 13,400'. The Morrow and Atoka were tested but did not establish commercial production. The well is currently shut-in. A 6" pipeline was laid from the Bell Lake Unit to NGPL's pipeline in section 24-24S-34E. All gas produced by Kaiser-Francis in the Bell Lake Unit is produced into this pipeline.

DEVELOPMENT IN 1999

No changes in operation and no workovers or recompletions are planned for 1999.

OFFSET OBLIGATIONS

Unit owners will take appropriate action within their control to prevent drainage of unitized substances from lands subject to the Bell Lake Unit Agreement or, pursuant to applicable regulations, fair and reasonable compensatory royalty will be paid as provided in Section 18 of said Agreement. There have been no wells drilled in recent years offsetting the South Bell Lake Unit.

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EFFECTIVE DATE

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Date: February 28, 1999

TERM

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Plan of Operation/Development

For Calendar Year 1999 South Bell Lake Unit (No. 14-08-001-1066) Page 3

Submitted by:

Robert Major

Robert Major Production Records Manager Kaiser-Francis Oil Company South Bell Lake Unit Sub-Operator Tulsa, Oklahoma

Approved:

Bureau of Land Management

Commissioner of Public Lands

New Mexico Oil Conservation Division

Date

Date

Date

PLAN OF OPERATION/DEVELOPMENT FOR CALENDAR YEAR 1998 SOUTH BELL LAKE UNIT (NO. 14-08-001-1066) LEA COUNTY, NEW MEXICO

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an constant al a Mara

BUREAU OF LAND MANAGEMENT 1717 WEST SECOND STREET ROSWELL, NEW MEXICO 88202 ATTN: MINERALS

COMMISSIONER OF PUBLIC LANDS (3) STATE OF NEW MEXICO P.O. BOX 1148 SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISION (2) DEPARTMENT OF ENERGY & MINERALS STATE OF NEW MEXICO 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505

Gentlemen:

In compliance with Section 10 of the Bell Lake Agreement dated May 12, 1953, Kaiser-Francis, as Unit Sub-Operator, hereby submits for approval a Plan of Operation/Development for the year 1997.

SUMMARY OF 1997 OPERATIONS

The participating area "A" produced gas and liquids during 1996 as shown below:

| <u>Participating Area "A"</u> | <u>For Year Through 12/31</u> | <u>Daily AVG.</u> |
|-------------------------------|-------------------------------|-------------------|
|-------------------------------|-------------------------------|-------------------|

| | MCF | <u>Bbls</u> | MCF | Bbls |
|---------------|-----------|-------------|-------|------|
| Atoka | 0 | 0 | 0 | 0 |
| Morrow | 1,462,966 | 5694 | 4,008 | 15.6 |
| Bone Springs | 5,908 | 2,318 | 16.2 | 6.4 |
| Cherry Canyon | 0 | 0 | 0 | 0 |

Plan of Operation/Development For Calendar Year 1998 South Bell Lake Unit (No. 14-08-001-1066) Page 2

ACTIVITY IN 1997

Bell Lake #4 - In 1997 the Atoka was squeeze cemented and abandoned. The wellbore was drilled out and cleaned out down to the Morrow, and a Morrow zone at 13261' - 13294' was perforated. The well is currently producing gas from that Morrow zone.

DEVELOPMENT IN 1998

In 1998 we propose to drill the Bell Lake #20-6, which will be a 13400' Morrow-Atoka test in Sec. 6-24S-34E. We also propose to lay a 6" pipeline from the Bell Lake Unit and to connect it into NGPL's pipeline in Sec. 24-23S-34E. All gas produced by KFOC in the Bell Lake Unit will be transported through this pipeline.

OFFSET OBLIGATIONS

Unit owners will take appropriate action within their control to prevent drainage of unitized substances from lands subject to the Bell Lake Unit Agreement or, pursuant to applicable regulations, fair and reasonable compensatory royalty will be paid as provided in Section 18 of said Agreement. There have been no wells drilled in recent years offsetting the South Bell Lake Unit.

MODIFICATION

It is understood that portions of the Plan of Operation/Development outlined above are dependent upon certain information to be obtained subsequent to work done in the past as well as other contingencies, and for these reasons, this Plan of Operation/Development may be modified from time to time, with like approval to meet changing conditions.

EFFECTIVE DATE

This Plan of Operation/Development shall be effective upon approval by the Supervisor, Commissioner, and Division.

Date: February 28, 1998

<u>term</u>

This Plan of Operation/Development is submitted for the period ending December 31, 1998. Subsequent to that date, another Plan of Operation/Development will be submitted for approval.

Plan of Operation/Development For Calendar Year 1998 South Bell Lake Unit (No. 14-08-001-1066) Page 3

Submitted by:

Bobert Major

Robert Major Production Records Manager Kaiser-Francis Oil Company South Bell Lake Unit Sub-Operator Tulsa, Oklahoma

Approved:

Bureau of Land Management

Commissioner of Public Lands

New Mexico Oil Conservation Division

Date

Date

Date



State of New Mexico Commissioner of Public Lands

Ray Powell, M.S., D.V.M. 310 Old Santa Fe Trail, P. O. Box 1148 Santa Fe, New Mexico 87504-1148 Phone (505)-827-5760, Fax (505)-827-5766

#.563

PUBLIC AFFAIRS (505)-827-5765

ADMINISTRATIVE MOMT. (505)-827-5700

> LEGAL (505)-827-5715

PLANNING (505)-827-5752

COMMERCIAL RESOURCES (505)-827-5724

SURFACE RESOURCES (505)-827-5795

(505)-827-5744

ROYALTY (505)-827-5772

August 31, 1998

Kaiser-Francis Oil Company P.O. Box 21468 Tulsa, Oklahoma 74121-1468

Attn: Mr. Bob Major

Re: 1998 Plan of Development Bell Lake Unit Lea County, New Mexico

Dear Mr. Major:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

Am K

BY: JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744

RP/JB/cpm pc: Reader File

OCD

BLM

"WE WORK FOR EDUCATION"



State of New Mexico Commissioner of Public Lands

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148 (505) 827-5760 FAX (505) 827-5766

RAY POWELL, M.S., D.V.M. COMMISSIONER

56

December 11, 1997

Kaiser-Francis Oil Company P.O. Box 21468 Tulsa, Oklahoma 74121-1468

Attn: Mr. Bob Major

Re: 1997 Plan of Development Bell Lake Unit Lea County, New Mexico

Dear Mr. Major:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

BY:

JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744

RP/JB/cpm xc: Reader File

OCD

BLM



· · · ·

COMMERCIAL RESOURCES (505)-827-5724

SURFACE RESOURCES (505)-827-5793

MINERAL RESOURCES (505)-827-5744

> ROYALTY (505)-827-5772

State of New Mexico

Commissioner of Public Lands Ray Powell, M.S., D.V.M.

310 Old Santa Fe Trail, P. O. Box 1148 Santa Fe, New Mexico 87504-1148 Phone (505)-827-5760, Fax (505)-827-5766 PUBLIC AFFAIRS (505)-827-5765

ADMINISTRATIVE MOMT. (505)-827-5700

> LEGAL (505)-827-5713

> PLANNING (505)-827-5752

September 10, 1997

Kaiser-Francis Oil Company Sub-Operator P.O. Box 21468 Tulsa, Oklahoma 74121-1468

Attn: Mr. Bob Major

Re: Revised 1997 Plan of Development Bell Lake Unit Lea County, New Mexico

Dear Mr. Major:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

BY:

JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744

RP/JB/cpm cc: Reader File

OCD

BLM

KAISER-FRANCIS OIL COMPANY

P.O. BOX 21468

21

(918) 494-0000

August 18, 1997

Commissioner of Public Lands State of New Mexico P.O. Box 1148 Santa Pe, NM 87504-1148

Attn: Ms. Jami Bailey

Re: Second Revision of Morrow Participating Area C Lea County, New Mexico

Dear Ms. Bailey:

We are in receipt of your letter dated July 31, 1997, wherein the State of New Mexico, Commissioner of Public Lands, approves our Application of the Second Revision of the Morrow Participating Area C. In the first paragraph of your letter, the last sentence states that we have requested approval of the Second Revision to the "Cherry Canyon" participating area. The third paragraph states your approval of the Second Revision of the "Morrow Participating" area. Our Application was for the "Morrow Participating" area. Please advise us if the "Cherry Canyon" in your letter was in error or if we are to be concerned with the Cherry Canyon.

We have enclosed herewith a copy of our letter to the Bureau of Land Management with a copy of the Revised Exhibit "B", and a copy of our Application with the signature of Conoco, Inc., the Operator.

Thank you for your help in this matter. If you need anything further, do not hesitate to contact us.

Sincerely, in Hant

Debbie Stout Land Assistant

Enc.

xc: New Mexico Oil Conservation Division 2040 S. Parcheco Santa Fe, NM 87505

KFOC Dist: Wayne Fields Neal DeShazo

D76:\ltr\bell.sta



State of New Mexico

Commissioner of Public Lands

Ray Powell, M.S., D.V.M.

310 Old Santa Fe Trail, P. O. Box 1148 Santa Fe, New Mexico 87504-1148

Phone (505)-827-5760, Fax (505)-827-5766

RECEIVED

AUG 1 1 1997

Kaiser Francis Oil CO. PUBLIC APPAIRS Land Department (505)-827-5765

(505)-827-5724 SURFACE RESOURCES (505)-827-5793

COMMERCIAL RESOURCES

MINERAL RESOURCES (505)-827-5744

> ROYALTY (505)-827-5772

> > July 31, 1997

Kaiser Francis Oil Company P.O. Box 21468 Tulsa, Oklahoma 74121-1468

Attn: Mr. Wayne A. Fields

Re: Bell Lake Unit Second Revision of the Morrow Participating Area Lea County, New Mexico

Dear Mr. Fields:

We are in receipt of your application of June 11, 1997. As sub-operator of the Bell Lake Unit, Lea County, New Mexico, you have determined that the Bell Lake Unit Well No. 1-4 is commercially productive. In addition, you also requested our approval of the Second Revision \leq to the Cherry Canyon participating area.

The Commissioner of Public Lands concurs with your determination that the unit well No. 1-4 located in the SE/4NW/4 of Section 6-24S-34E is a commercial well and entitled to be included in the Morrow Participating area.

Also, your application for the Second Revision of the Morrow Participating Area is hereby approved effective April 17, 1997. Our approval is subject to like approval by the Bureau of Land Management.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

A BY:

JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744 RP/JB/cpm xc: Reader File OCD--Roy Johnson

BLM--Alexis Swoboda

TRD--Valdean Severson

ADMINISTRATIVE MOMT. (505)-827-5700

> LEGAL (505)-827-5713

PLANNING (505)-827-5752

P

KAISER-FRANCIS OIL COMPANY

P.O. BOX 21468

TULSA, OKLAHOMA 74121-1468

6733 South Yale Ave. (918) 494-0000

ç

August 18, 1997

Bureau of Land Management Roswell District Office 2909 W. Second Street Roswell, NM 88201

Attn: Ms. Mary Lou Ormseth

Re: Second Revision of Morrow Participating Area C Lea County, New Mexico

Dear Ms. Ormseth:

Pursuant to our telephone conversation today and the approval of the BLM to our Second Revision of the Morrow Participating Area C, enclosed herewith is the Revised Exhibit "B". We have deleted the Uncommitted acreage designated with the triple asterisk on Page 2, Tract 8.

Also enclosed is a second original of our Application. The original Application did not have the signature of Conoco, Inc., the Operator. This original does have their signature. The approval from the BLM reflects the effective of April 17, 1997, we have added that date to the last sentence of the letter.

Thank you for your help in this matter. If you need anything further, do not hesitate to contact us.

Sincerely, lie Hout Debbie Stout

Debbie Stout Land Assistant

xc: New Mexico Oil Conservation Division 2040 S. Parcheco Santa Fe, NM 87505

> Commissioner of Public Lands State of New Mexico P.O. Box 1148 Santa Fe, NM 87504-1148

KFOC Dist: Wayne Fields Neal DeShazo

D76:\ltr\bell.blm

Enc.

TULSA, OKLAHOMA 74121-1468

6733 South Yale Ave. (918) 494-0000

June 11, 1997

Bureau of Land Management Attn: Tony Ferguson P. O. Box 1397 Roswell, New Mexico 88201

New Mexico Oil Conservation Division Attn: William J. LeMay 2040 S. Pacheco Santa Fe, New Mexico 87505

.

Commissioner of Public Lands Attn: Jami Bailey State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87504-1148

RECEIVED

AUG 0 7 1997

Kaiser Francis Oil Co. Land Department

Re: Application of Kaiser-Francis Oil Company for Approval of the Second Revision of the Morrow Participating Area, Bell Lake Unit, No. 14-08-001-1066, Lea County, New Mexico.

Gentlemen:

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Kaiser-Francis Oil Company, as sub-operator, and Conoco Inc. as operator, for the South Bell Lake Unit Agreement, approved by the Bureau of Land Management, dated May 12, 1953, pursuant to the provisions of Section 11 thereof, respectfully submit for your approval the selection of the following described land to constitute the second revision of the participating area for the Morrow producing zone or formation, to wit:

> Township 24 South, Range 34 East, NMPM Section 6: W/2 (Consisting of 316.26 acres, more or less)

Township 23 South, Range 34 East, NMPM Section 31: SE/4 SW/4 (Consisting of 40 acres, more or less)

In support of this application, the following numbered items are attached hereto and made a party hereof:

- (1) An ownership map showing thereon the boundary of the unit area, the participating area as heretofore established or revised, and the boundary of the proposed revision herein.
- (2) A schedule showing the lands entitled to participation in the unitized substances producing from the Morrow formation, with the percentage of participation of each lease or tract indicated thereon.

Application for Second Expansion of the Participating Area, Morrow Formation, Bell Lake Unit (No. 14-08-001-1066), Lea County, New Mexico Page 2

4

Applicants are submitting separately, in triplicate, a geological and engineering report with accompanying maps supporting and justifying the proposed selection of lands for inclusions by the second revision of the Morrow formation participating area.

This proposed second revision of the participating area is predicated upon the knowledge and information first obtained upon completion in paying quantities under the terms of the unit agreement on April 19, 1997, of unit well No. 1-4, in the SE/4 NW/4, Section 6, T24S, R34E, with an initial potential of 5220 mcfpd from the Morrow formation at a depth of 13,261 feet to 13,294 feet. The effective date of this second revision shall be pursuant to Section 11 of the unit agreement

Thus proposed second revision has been submitted to and approved by all attacted working interest owners.

Applicants respectfully request your approval of the hereinabove selection of lands to constitute the second revision of the Morrow formations participating area to be effective April 17, 1997.

Respectfully submitted,

ilos Wayne A. Fields, Landman

APPROVED: ACC. 25 A O conoco, INC. operator as \subset .

For Kalser Francis Oil Company, as sub-operator

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EXHIBIT 'B' BELL LAKE UNIT - LEA COUNTY, NEW MEXICO SECOND EXPANSION FOR MORROW PARTICIPATING AREA

| TRACT 1 (tract 8) | Serial Number: Acreage: Description: Working Interest Owner: Royalty Interest Owner: Overriding Royalty Owner: | NM-02335-B 79.92 acres Lots 3, 4, Sec. 5, T24S-R34E Kaiser-Francis Oil Company* U.S.A All Pearl O. Pipkin 5.000%** |
|---|---|--|
| TRACT 2 (part of tract 18) | Serial Number: Acreage: Description: Working Interest Owner: Royalty Interest Owner: Overriding Royalty Owner: | LC-061374-A 240.00 acres SW/4, S/2 NW/4, Sec. 5, T24S-R34E Kaiser-Francis Oil Company* U.S.A All Channing Brown .50000% J.G. Thornhill .75000% Lawrence C. Harris .21875% Donald T. Desmond .17045% Autrey & Collins Const. Company, a partnership .14205% Small Business Admin. Rcvr. for Roswell SBIC .21875% R. H. Hannifin .25000% D. L. Hannifin .25000% Ralph Nix .25000% |
| TRACT 3 (part of tract 52) | Serial Number: Acreage: Description: Working Interest Owner: Royalty Interest Owner: Overriding Royalty Owner: | E-1937 160.00 acres SE/4 Sec. 32, T23S-R34E Kaiser-Francis Oil Company* State of New Mexico - All None |
| TRACT 4 (part of tract 55) | Serial Number: Acreage: Description: Working Interest Owner: Royalty Interest Owner: Overriding Royalty Owner: | E-5076 320.00 acres E/2 Sec. 36, T23S-R33E Kaiser-Francis Oil Company* State of New Mexico - All None |
| TRACT 5 (tract 56) | Serial Number: Acreage: Description: Working Interest Owner: Royalty Interest Owner: Overriding Royalty Owner: | E-5829 160.00 acres SE/4 Sec. 6, T24S-R34E Kaiser-Francis Oil Company* State of New Mexico - All None |
| TRACT 6 (part of tract 58) | Serial Number: Acreage: Description: Working Interest Owner: Royalty Interest Owner: Overriding Royalty Owner: | E-5896 634.80 acres Lots 1, 2, 3, 4, E/2 NW/4, E/2 SW/4, SE/4 Sec. 31, SW/4 Sec. 32, T23S-R34E Kaiser-Francis Oil Company* State of New Mexico - All None |

| TRACT 7 | | | |
|------------|---|---|----------|
| | Serial Number: Acreage: Description: Working Interest Owner: Royalty Interest Owner: Overriding Royalty Owner: | E-5898 476.26 acres Lots 3 through 7, SE/4 NW SW/4, NE/4 Sec. 6, T24S-R34E Kaiser-Francis Oil Company* State of New Mexico - All None | 7/4, E/2 |
| TRACT 8 | | | |
| (tract 72) | Serial Number: Acreage: Description: | Patented 319.76 (249.8125 committed) Lots 1, 2, S/2 NE/4, SE/4, T24S-R34E | Sec. 5, |
| | Working Interest Owner: Royalty Interest Owner: | Kaiser-Francis Oil Company* Mary E. Thompson, Ind. Exec. of Estate of | |
| | | Dale M. Thompson | .781% |
| | | Buckeye Oil Company | 31.234% |
| | | Leo J. Klise | 11.875% |
| | | John J. Klise, Jr. | 11.875% |
| | | Fredrick L. Stead | 1.562% |
| | | John Grappe | 2.344% |
| | | J. G. Thornhill | 6.255% |
| | | J. Penrod Toles | 1.250% |
| | | Small Business Admin. Rcvr. | |
| | | for Roswell Small Busines | S |
| | | Investment Company | 2.502% |
| | | Lawrence C. Harris | 2.502% |
| | | Walter Locker, Sr. | .625% |
| | | George R. Locker | .62.5% |
| | | William I. Lee | .784% |
| | | L. C. Jones | .005% |
| | | Buckeye Oil Company | .016% |
| | | Erwin Levers and LaVerne | |
| | | C. Levers | 3.109% |
| | | G. B. Hallman | .781% |
| | | Rubert Madera | 9.375% |
| | | Ruford Madera | 6.250% |
| | Overriding Royalty Owner: | Mildred A. Browman None | 6.250% |

TRACT PARTICIPATION

| <u>Tract Number</u> | Gross Acres | Committed Acres | Participation - 💡 |
|---------------------|-------------|-----------------|-------------------|
| 1 | 79.92 | 79.9200 | 3.44365% |
| 2 | 240.00 | 240.0000 | 10.34130% |
| 3 | 160.00 | 160.0000 | 6.89420% |
| 4 | 320.00 | 320.0000 | 13.78839% |
| 5 | 160.00 | 160.0000 | 6.89420% |
| 6 | 634.80 | 634.8000 | 27.35272% |
| 7 | 476.26 | 476.2600 | 20.52144% |
| 8 | 319.76 | 249.8125 | 10.76410% |
| | 2,390.74 | 2,320.7925 | 100.00000% |

* By virtue of the terms of operating agreement dated 10/27/67, the working interest ownership within the Initial Devonian Participating Area is made common to all depths below 9,000 feet. The working interest owners are shown below:

| Perry R. Bass and Bass Enterprises | |
|------------------------------------|-----------|
| Production Co. | 11.33196% |
| Kaiser-Francis Oil Company | 86.72036% |
| Brady Lowe | 1.94768% |

** Production Payment



State of New Mexico

Commissioner of Public Lands

Ray Powell, M.S., D.V.M.

310 Old Santa Fe Trail, P. O. Box 1148 Santa Fe, New Mexico 87504-1148

Phone (505)-827-5760, Fax (505)-827-5766

AUG - 5 1997

PUBLIC AFFAIRS (505)-827-5765

ADMINISTRATIVE MOMT. (505)-827-5700

> LEGAL (305)-827-5713

> PLANNING (505)-827-5752

COMMERCIAL RESOURCES (505)-827-5724

SURFACE RESOURCES (505)-827-5795

MINERAL RESOURCES (505)-827-5744

> ROYALTY (505)-827-5772

> > July 31, 1997

Kaiser Francis Oil Company P.O. Box 21468 Tulsa, Oklahoma 74121-1468

Attn: Mr. Wayne A. Fields

Re: Bell Lake Unit Second Revision of the Morrow Participating Area Lea County, New Mexico

Dear Mr. Fields:

We are in receipt of your application of June 11, 1997. As sub-operator of the Bell Lake Unit, Lea County, New Mexico, you have determined that the Bell Lake Unit Well No. 1-4 is commercially productive. In addition, you also requested our approval of the Second Revision to the Cherry Canyon participating area.

The Commissioner of Public Lands concurs with your determination that the unit well No. 1-4 located in the SE/4NW/4 of Section 6-24S-34E is a commercial well and entitled to be included in the Morrow Participating area.

Also, your application for the Second Revision of the Morrow Participating Area is hereby approved effective April 17, 1997. Our approval is subject to like approval by the Bureau of Land Management.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

A BY:

JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744 RP/JB/cpm OCD--Roy Johnson BLM--Alexis Swoboda xc: Reader File

TRD--Valdean Severson

P.O. BOX 21468

TULSA, OKLAHOMA 74121-1468

6733 South Yale Ave. (918) 494-0000

June 11, 1997

Bureau of Land Management Attn: Tony Ferguson P. O. Box 1397 Roswell, New Mexico 88201

New Mexico Oil Conservation Division Attn: William J. LeMay 2040 S. Pacheco Santa Fe, New Mexico 87505

Commissioner of Public Lands Attn: Jami Bailey State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87504-1148

UN 1 : 1997

Chi Conservationa Conteste

Gentlemen:

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Application for Second Expansion of Morrow Participating Area - Bell Lake <u>Unit, Lea County, New Mexico</u>

Enclosed for your further handling is our application for the Second Expansion of the Morrow Participating Area for the Bell Lake Unit as result of the completion of Well No. 1-4. Your early review and approval of this application will be sincerely appreciated.

Sincerely, telds) Wayne A. Fields, Landman

WAF:ds

Enc.

xc: Neal DeShazo

D76: ltr\bellapp.dir

6733 South Yale Ave. (918) 494-0000

June 11, 1997

Bureau of Land Management Attn: Tony Ferguson P. O. Box 1397 Roswell, New Mexico 88201

New Mexico Oil Conservation Division Attn: William J. LeMay 2040 S. Pacheco Santa Fe, New Mexico 87505

Commissioner of Public Lands Attn: Jami Bailey State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87504-1148

LIN 1 8 1997 Oli Conservation Date

Re: Application of Kaiser-Francis Oil Company for Approval of the Second Revision of the Morrow Participating Area, Bell Lake Unit, No. 14-08-001-1066, Lea County, New Mexico.

Gentlemen:

Kaiser-Francis Oil Company, as sub-operator, and Conoco Inc. as operator, for the South Bell Lake Unit Agreement, approved by the Bureau of Land Management, dated May 12, 1953, pursuant to the provisions of Section 11 thereof, respectfully submit for your approval the selection of the following described land to constitute the second revision of the participating area for the Morrow producing zone or formation, to wit:

> Township 24 South, Range 34 East, NMPM Section 6: W/2 (Consisting of 316.26 acres, more or less)

Township 23 South, Range 34 East, NMPM Section 31: SE/4 SW/4 (Consisting of 40 acres, more or less)

In support of this application, the following numbered items are attached hereto and made a party hereof:

- (1) An ownership map showing thereon the boundary of the unit area, the participating area as heretofore established or revised, and the boundary of the proposed revision herein.
- (2) A schedule showing the lands entitled to participation in the unitized substances producing from the Morrow formation, with the percentage of participation of each lease or tract indicated thereon.

Application for Second Expansion of the Participating Area, Morrow Formation, Bell Lake Unit (No. 14-08-001-1066), Lea County, New Mexico Page 2

Applicants are submitting separately, in triplicate, a geological and engineering report with accompanying maps supporting and justifying the proposed selection of lands for inclusions by the second revision of the Morrow formation participating area.

This proposed second revision of the participating area is predicated upon the knowledge and information first obtained upon completion in paying quantities under the terms of the unit agreement on April 19, 1997, of unit well No. 1-4, in the SE/4 NW/4, Section 6, T24S, R34E, with an initial potential of 5220 mcfpd from the Morrow formation at a depth of 13,261 feet to 13,294 feet. The effective date of this second revision shall be pursuant to Section 11 of the unit agreement.

This proposed second revision has been submitted to and approved by all affected working interest owners.

Applicants respectfully request your approval of the hereinabove selection of lands to constitute the second revision of the Morrow formations participating area to be effective

Respectfully submitted,

ull Wayne A. Fields,

Landman

APPROVED:

FOR CONOCO, INC. as operator

For Kaiser Francis Oil Company, as sub-operator

D76: general/bell.app

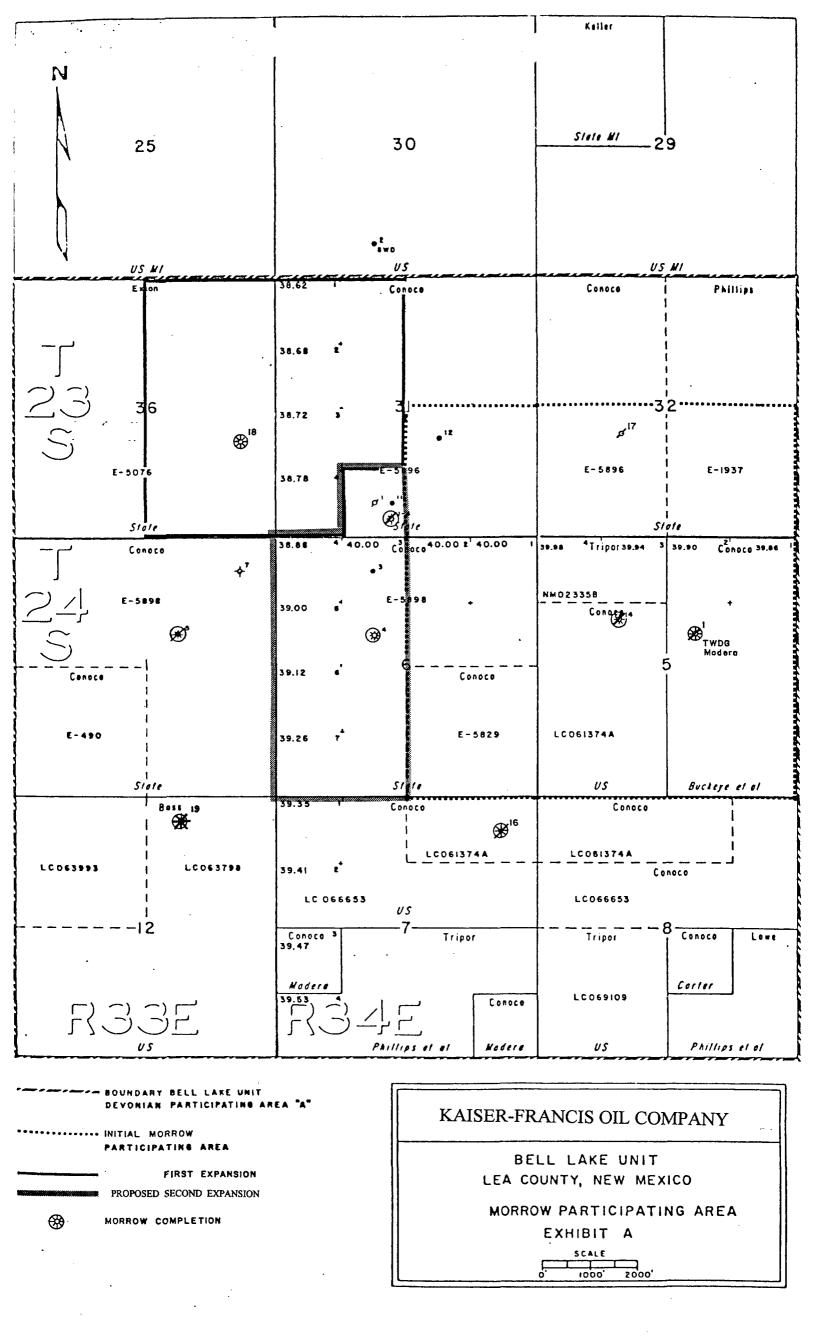


EXHIBIT 'B' BELL LAKE UNIT - LEA COUNTY, NEW MEXICO SECOND EXPANSION FOR MORROW PARTICIPATING AREA

. . .

| TRACT 1 (tract 8) | Serial Number: Acreage: Description: | NM-02335-B 79.92 acres Lots 3, 4, Sec. 5, T24S-R34E Kaiser-Francis Oil Company* U.S.A All Pearl O. Pipkin | 5.000%** |
|---|---|---|---|
| TRACT 2 (part of tract 18) | Serial Number: Acreage: Description: Working Interest Owner: Royalty Interest Owner: Overriding Royalty Owner: | LC-061374-A 240.00 acres SW/4, S/2 NW/4, Sec. 5, T24S Kaiser-Francis Oil Company* U.S.A All Channing Brown J.G. Thornhill Lawrence C. Harris Donald T. Desmond Autrey & Collins Const. Company, a partnership Small Business Admin. Rcvr. for Roswell SBIC R. H. Hannifin D. L. Hannifin Ralph Nix Ralph Nix, Jr. | -R34E .50000% .75000% .21875% .17045% .14205% .21875% .25000% .25000% .25000% .25000% |
| TRACT 3 (part of tract 52) | Serial Number: Acreage: Description: Working Interest Owner: Royalty Interest Owner: Overriding Royalty Owner: | E-1937 160.00 acres SE/4 Sec. 32, T23S-R34E Kaiser-Francis Oil Company State of New Mexico - All None | k |
| TRACT 4 (part of tract 55) | Serial Number: Acreage: Description: Working Interest Owner: Royalty Interest Owner: Overriding Royalty Owner | E-5076 320.00 acres E/2 Sec. 36, T23S-R33E Kaiser-Francis Oil Company State of New Mexico - All None | * |
| TRACT 5 (tract 56) | Serial Number: Acreage: Description: Working Interest Owner: Royalty Interest Owner: Overriding Royalty Owne | E-5829 160.00 acres SE/4 Sec. 6, T24S-R34E Kaiser-Francis Oil Compan State of New Mexico - All r: None | у* |
| TRACT 6 (part of tract 58) | Serial Number: Acreage: Description: Working Interest Owner: Royalty Interest Owner: Overriding Royalty Owne | | ny* |

| TRACT 7 | | | |
|-----------------------|---------------------------|---|---------|
| (part of tract 59) | Serial Number: | E-5898 | |
| LIACL J9) | Acreage: | 476.26 acres | |
| | Description: | Lots 3 through 7, SE/4 NW, | 11 510 |
| | Description. | SW/4, NE/4 Sec. 6, T24S-R34E | 4, E/Z |
| | Working Interest Owner: | Kaiser-Francis Oil Company* | |
| | Royalty Interest Owner: | State of New Mexico - All | |
| | Overriding Royalty Owner: | None | |
| | overraing Regardy owner. | None | |
| TRACT 8 | | | |
| (tract 72) | Serial Number: | Patented | |
| • | Acreage: | 319.76 (249.8125 committed) | |
| | Description: | Lots 1, 2, S/2 NE/4, SE/4, T24S-R34E | Sec. 5, |
| | Working Interest Owner: | Kaiser-Francis Oil Company* | |
| | Royalty Interest Owner: | Mary E. Thompson, Ind. | |
| | | Exec. of Estate of | |
| | | Dale M. Thompson | .781% |
| | | Buckeye Oil Company | 31.234% |
| | | Leo J. Klise | 11.875% |
| | | John J. Klise, Jr. | 11.875% |
| | | Fredrick L. Stead | 1.562% |
| | | John Grappe | 2.344% |
| | | J. G. Thornhill | 6.255% |
| | | J. Penrod Toles | 1.250% |
| | | Small Business Admin. Rcvr. | |
| | | for Roswell Small Business | 5 |
| | | Investment Company | 2.502% |
| | | Lawrence C. Harris | 2.502% |
| | | Walter Locker, Sr. | .625% |
| | | George R. Locker | .625% |
| | | William I. Lee | .784% |
| | | L. C. Jones | .005% |
| | | Buckeye Oil Company | .016% |
| | | Erwin Levers and LaVerne | |
| | | C. Levers | 3.109% |
| | | G. B. Hallman | .781% |
| | | Rubert Madera*** Uncommitted | |
| | | Ruford Madera*** Uncommitted | 6.250% |
| | | Mildred A. Browman*** | |
| | | Uncommitted | 6.250% |
| | Overriding Royalty Owner: | None | |

TRACT PARTICIPATION

| <u>Tract Number</u> | <u>Gross Acres</u> | Committed Acres | <u> Participation - %</u> |
|---------------------|--------------------|-----------------|---------------------------|
| 1 | 79.92 | 79.9200 | 3.44365% |
| 2 | 240.00 | 240.0000 | 10.34130% |
| 3 | 160.00 | 160.0000 | 6.89420% |
| 4 | 320.00 | 320.0000 | 13.78839% |
| 5 | 160.00 | 160.0000 | 6.89420% |
| 6 | 634.80 | 634.8000 | 27.35272% |
| 7 | 476.26 | 476.2600 | 20.52144% |
| 8 | 319.76 | 249.8125 | 10.76410% |
| | 2,390.74 | 2,320.7925 | 100.00000% |

* By virtue of the terms of operating agreement dated 10/27/67, the working interest ownership within the Initial Devonian Participating Area is made common to all depths below 9,000 feet. The working interest owners are shown below:

| Perry R. Bass and Bass Enterprises | |
|------------------------------------|-----------|
| Production Co. | 11.33196% |
| Kaiser-Francis Oil Company | 86.72036% |
| Brady Lowe | 1.94768% |

- ** Production Payment
- *** Leased to Texas West O&G Corp. (Uncommitted)

