

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

February 14, 1958

Mr. R. L. Elliott  
The Ibex Company  
P.O. Box 752  
Breckenridge, Texas

Dear Mr. Elliott:

We enclose two copies of Order R-1127 issued February 12, 1958, by the Oil Conservation Commission in Case 1381, which was heard on February 11th at Santa Fe.

Very truly yours,

A. L. Porter, Jr.  
Secretary - Director

bp  
Encls.

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OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

January 28, 1958

Mr. R. L. Elliott  
The Ibex Company  
P.O. Box 752  
Breckenridge, Texas

Dear Mr. Elliott:

We enclose two copies of Emergency Order No. E-6 issued  
January 28, 1958, by the Oil Conservation Commission.

Very truly yours,

A. L. Porter, Jr.  
Secretary - Director

bp  
Encls.

*Docket # 1-29-59*

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OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Date 2-11-58

CASE NO. 1381

HEARING DATE 2-11-58

My recommendations for an order in the above numbered case(s) are as follows:

1. Pilot flood created by R-568, -1-13-55.
2. Unit approved by R-938, 1-16-57,
3. 300 ~~spods~~ authorized by E-6, 1-28-58 to 2-11-58.
4. The application as amended at the hearing should be approved. The allowable assigned this project would be at present a maximum of 27 X Top unit allowable. This is based on:  
"A top unit allowable for each 40 ac. tract on which there is an injection well which is being used as an injection well since a top unit allowable for each <sup>40 acre unit</sup> tract <sup>diagonally</sup> and diagonally <sup>operation</sup> <sup>as in well</sup> <sup>and</sup> <sup>there is a promising oil</sup> <sup>field.</sup>"
5. The expansion of the unit should be done administratively after each 40 ac. tract has been developed.
6. The tracts approved for a maximum allowable equal to a Top unit allowable are circled in and on applicants exhibit A.

\_\_\_\_\_  
Staff Member

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Date \_\_\_\_\_

CASE NO. 1381 (Cont)

HEARING DATE \_\_\_\_\_

My recommendations for an order in the above numbered case(s) are as follows:

7. The operator should nominate ~~each~~ each month on form C-127 for the amount of allowable the unit will actually produce that month.

*Frank M. B.*

8. Allowable to be restricted to the Red Lake - Grayburg (Premier) Pool only.  
*kin*

\_\_\_\_\_  
Staff Member

(3) That the program proposed by petitioner to accomplish the recovery of oil through water injection will tend to prevent waste through the production of oil which might not otherwise be recovered, and should be approved upon the condition that said program be conducted in a workmanlike manner.

(4) That the proposed injection program can best be operated through the injection of water into applicant's Thompson-State Wells, 1, 2, 3 and 4 and the recovery of oil through a fifth well to be drilled as set out in the application.

(5) That a secondary recovery program through water injection is of an experimental nature in this particular pool, and periodic reports should be submitted to the Commission by the petitioner disclosing the progress of its program.

(6) That no objection has been entered to the granting of this application.

IT IS THEREFORE ORDERED:

1. That the application of Kersey and Company for permission to inject water into its Thompson-State Wells Nos. 1, 2, 3 and 4, all of which are located in the SW/4 of Section 20, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico, for the purpose of effecting the recovery of oil through water injection should be, and the same hereby is granted.

2. That permission is hereby granted to inject water into the Grayburg producing formation of the Red Lake Oil Pool of Eddy County, New Mexico, through said injection wells.

3. That permission is further granted for the drilling of a fifth well for recovery purposes, such well to be known as Kersey and Company's Thompson-State No. 5, and to be located 1650 feet from the west line and 1000 feet from the south line of Section 20, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico in the Red Lake Oil Pool, said well to be drilled to an approximate depth of 1900 feet subsurface to a sand member within the Grayburg section.

4. That the operator-applicant shall submit monthly reports to the Commission showing the monthly oil production and water production, and the amount of water injected into the reservoir through each injection well.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

JOHN F. SIMMS, JR., Chairman

E. S. WALKER, Member

W. B. MACEY, Member and Secretary

S E A L  
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BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 789  
Order No. R-568

THE MATTER OF THE APPLICATION OF  
KERSEY AND COMPANY FOR PERMISSION  
TO INSTITUTE A SECONDARY RECOVERY  
PROGRAM BY WATER FLOODING THE GRAY-  
BURG SAND OF THE RED LAKE OIL POOL OF  
EDDY COUNTY, NEW MEXICO, SAID PROGRAM  
TO CONSIST OF THE INJECTION OF WATER INTO  
APPLICANTS THOMPSON-STATE WELLS NOS. 1,  
2, 3 AND 4, (FORMERLY OWNED BY DELHI OIL  
CORPORATION), ALL OF WHICH ARE LOCATED  
IN SW/4 OF SECTION 20, TOWNSHIP 17 SOUTH,  
RANGE 28 EAST, NMPM, AND THE DRILLING OF  
A FIFTH WELL FOR RECOVERY PURPOSES TO  
BE KNOWN AS KERSEY AND COMPANY'S THOMPSON-  
STATE WELL NO. 5, TO BE LOCATED 1650 FEET  
FROM THE WEST LINE AND 1000 FEET FROM THE  
SOUTH LINE OF SECTION 20, TOWNSHIP 17 SOUTH,  
RANGE 28 EAST, NMPM, IN A SO-CALLED "FIVE-  
SPOT" LOCATION.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on November 17, 1954, at Santa Fe, New Mexico, before the Oil Conservation Commission, hereinafter referred to as the "Commission".

NOW, on this 13th day of January, 1955, the Commission, a quorum being present, having considered the testimony adduced and the exhibits received at said hearing, and being otherwise fully advised in the premises,

FINDS:

(1) That due notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That Kersey and Company is the owner of an oil and gas lease covering the SW/4 of Section 20, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico.

# THE IBEX COMPANY

MANUFACTURERS OF NATURAL GASOLINE AND L. P. G. PRODUCTS  
PRODUCERS OF OIL AND GAS

IBEX BUILDING

BRECKENRIDGE, TEXAS

January 24, 1958

Oil Conservation Commission  
Capitol Building  
Santa Fe, New Mexico

Gentlemen:

Attached hereto you will find an Application for Emergency Allowable on the Red Lake (Premier Sand) Unit, Eddy County, New Mexico, in triplicate.

It is respectfully requested that you give this matter your earliest possible attention and then notify me by collect telegram of your decision.

If there should be any further questions relative to this application or additional information which you feel you need prior to making the decision, please call me collect at Hickman 9-3355, Breckenridge, Texas.

Thank you very much for your courtesy in this matter.

Yours very truly,

THE IBEX COMPANY



BY: R. L. ELLIOTT, Attorney

RLE/dw

Enclosures

CC:

Mr. Harold Kersey  
P. O. Box 305  
Artesia, New Mexico

Graham Office

## CLASS OF SERVICE

This is a fast message unless its deferred character is indicated by the proper symbol.

# WESTERN UNION

## TELEGRAM

W. P. MARSHALL, PRESIDENT

## SYMBOLS

DL = Day Letter

NL = Night Letter

LT = International Letter Telegram

1201

The filing time shown in the date line on domestic telegrams is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at (55) = 02

1958 FEB 11 LA094 12 SK117

1958 FEB 11 PM 12 02

L RWA059 GOVT PD=ROSWELL NMEX 11 1153AMM=

JACK COOLEY=

NMEX OIL CONSERVATION COMMISSION SANTA FE NMEX=

NO OBJECTIONS ARE OFFERED BY THIS OFFICE TO THE  
ASSIGNMENT OF A UNIT ALLOWABLE TO THE RED LAKE PREMIER  
SAND UNIT IN EDDY COUNTY NMEX=

=JAMES A KNAUF U S GEOLOGICAL SURVEY=

Case No. 1381

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE



NEW MEXICO  
OIL CONSERVATION COMMISSION  
P. O. Box 871  
Santa Fe, New Mexico

Date January 31, 1958

Mr. R. L. Elliott  
The Ibex Company  
P.O. Box 752  
Breckenridge, Texas

Gentlemen:

Your application for the assignment of 35 top unit allowables to the Red  
Lake Unit  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

dated January 29, 1958, has been received, and has been tentatively  
scheduled for hearing before an examiner on  
February 11, 1958.

A copy of the docket will be forwarded to you as soon as the matter is  
advertised.

Very truly yours,

  
A. L. PORTER, Jr.,  
Secretary-Director

ga

P.S. I note from your application that you request notification as soon as the  
Commission has reached a decision on the above-referenced application. It may be  
that you have some misunderstanding in this regard. The decision on this application  
will not be made until after a formal hearing on the date shown above. Kersey and  
Company will be expected to appear and present evidence at the hearing.

# THE IBEX COMPANY

MANUFACTURERS OF NATURAL GASOLINE AND L. P. G. PRODUCTS  
PRODUCERS OF OIL AND GAS

IBEX BUILDING

BRECKENRIDGE, TEXAS

January 29, 1958

Oil Conservation Commission  
Capitol Building  
Santa Fe, New Mexico

Gentlemen:

Attached hereto you will find an Application for Permanent Allowable on the Red Lake (Premier Sand) Unit, Eddy County, New Mexico, in triplicate.

It is respectfully requested that you give this matter your earliest possible attention and then notify me by collect telegram of your decision.

If there should be any further questions relative to this application or additional information which you feel you need prior to making the decision, please call me collect at Hickman 9-3355, Breckenridge, Texas.

Thank you very much for your courtesy in this matter.

Yours very truly,

THE IBEX COMPANY

By *R. L. Elliott*  
R. L. Elliott, Attorney

RLE:ea

enc

cc-Mr. Harold Kersey  
P. O. Box 305  
Artesia, New Mexico  
cc-Nearburg & Ingram  
127 South Richardson  
Roswell, New Mexico  
cc-Graham Office

EXHIBIT "A"

PRESENT OPERATIONAL DATA OF WELLS IN RED LAKE UNIT

Lease	Well No.	Unit	Sec.	Twp.	Rge.	Status	Present Oil Prod.	Daily Water Inj. bbls.	Cumulative Water Inj. bbls. to (1-15-58)
Thompson	#1	K	20	17	28	Injection	--	73	59,886
"	#2	L	"	"	"	"	--	144	75,632
"	#3	N	"	"	"	"	--	185	49,243
"	#4	M	"	"	"	"	--	151	103,280
"	#5	N	"	"	"	Producing	14	--	--
"	#6	K	"	"	"	"	13	--	--
Piatt	#1	A	30	17	28	Producing	1	--	--
Hartley	#1	I	20	17	28	Producing	1	--	--
"	#2	J	"	"	"	"	1	--	--
"	#3	J	"	"	"	"	1	--	--
"	#4	I	"	"	"	Injection	--	332	70,911
Delhi Reid	#1	F	"	"	"	Injection	--	241	58,691
"	#2	B	"	"	"	Producing	1	--	--
Welch Reid	#1	G	"	"	"	Injection	--	241	60,347
"	#2	A	"	"	"	Producing	1	--	--
Welch Stephens	#2	H	"	"	"	Injection	--	254	48,516
"	#3	H	"	"	"	Producing	90	--	--
Delhi Stephens	#1	P	19	17	28	Producing	2	--	--
Scannell	#1	O	20	17	28	Producing	1	--	--
"	#2	P	"	"	"	Injection	--	244	59,878
Tigner	#1	L	28	17	28	Producing	1	--	--
Welch	#10	L	21	17	28	Injection	--	224	47,194
"	#11	N	"	"	"	Producing	1	--	--
"	#19	N	"	"	"	"	1	--	--
"	#13	M	"	"	"	Injection	--	217	57,330
"	#12	D	28	17	28	Producing	1	--	--
"	#14	C	"	"	"	"	1	--	--
"	#15	E	"	"	"	"	1	--	--
"	#16	F	"	"	"	"	1	--	--
"	#18	O	21	17	28	"	0	--	--
Delhi	#1	K	21	17	28	Producing	1	--	--
"	#2	C	29	17	28	"	21	--	--
"	#3	D	"	"	"	"	1	--	--
"	#4	A	"	"	"	"	23	--	--
"	#5	B	"	"	"	"	4	--	--
"	#6	I	19	17	28	"	20	--	--
"	#9	O	"	"	"	"	1	--	--
"	#10	G	30	17	28	"	1	--	--
Williams A	#1	E	21	17	28	Producing	1	--	--
Williams A	#2	E	"	"	"	"	1	--	--
Williams B	#1	F	29	17	28	"	1	--	--
Williams B	#2	G	"	"	"	"	1	--	--

209 bbls/day 2306

690,908

EXHIBIT "A"

PRESENT OPERATIONAL DATA OF WELLS IN RED LAKE UNIT

Lease	Well No.	Unit	Sec.	Twp.	Rge.	Status	Present Oil Prod.	Daily Water Inj. Bbls.	Cumulative Water Inj. Bbls. to (1-15-58)
Thompson	#1	K	20	17	28	Injection	--	73	59,886
"	#2	L	"	"	"	"	--	114	75,632
"	#3	N	"	"	"	"	--	185	49,243
"	#4	M	"	"	"	"	--	151	103,280
"	#5	N	"	"	"	Producing	14	--	--
"	#6	K	"	"	"	"	13	--	--
Piatt	#1	A	30	17	28	Producing	1	--	--
Hartley	#1	I	20	17	28	Producing	1 <sup>5</sup> / <sub>15</sub>	--	--
"	#2	J	"	"	"	"	1 <sup>5</sup> / <sub>15</sub>	--	--
"	#3	J	"	"	"	"	1	--	--
"	#4	I	"	"	"	Injection	--	332	70,911
Delhi Reid	#1	F	"	"	"	Injection	--	241	58,691
" "	#2	B	"	"	"	Producing	1	--	--
Welch Reid	#1	G	"	"	"	Injection	--	241	60,347
" "	#2	A	"	"	"	Producing	1	--	--
Welch Stephens	#2	H	"	"	"	Injection	1	254	48,516
" "	#3	H	"	"	"	Producing	90 <sup>60</sup> / <sub>60</sub>	--	--
Delhi Stephens	#1	P	19	17	28	Producing	2	--	--
Scannell (Duck)	#1	O	20	17	28	Producing	1	--	--
"	#2	P	"	"	"	Injection	--	244	59,878
"	#3	H	30	"	28	"	--	--	--
Tigner	#1	L	28	17	28	Producing	1	--	--
Welch	#10	L	21	17	28	Injection	--	224	47,194
"	#11	N	"	"	"	Producing	1	--	--
"	#19	N	"	"	"	"	1	--	--
"	#13	M	"	"	"	Injection	--	217	57,330
"	#12	D	28	17	28	Producing	1	--	--
"	#14	C	"	"	"	"	1	--	--
"	#15	E	"	"	"	"	1	--	--
"	#16	F	"	"	"	"	1	--	--
"	#18	O	21	17	28	"	0	--	--
Delhi	#1	K	21	17	28	Producing	1	--	--
"	#2	C	29	17	28	"	21	--	--
"	#3	D	"	"	"	"	1	--	--
"	#4	A	"	"	"	"	23	--	--
"	#5	B	"	"	"	"	4	--	--
"	#6	I	19	17	28	"	20	--	--
"	#9	O	"	"	"	"	1	--	--
"	#10	G	30	17	28	"	1	--	--
Williams A	#1	E	21	17	28	Producing	1	--	--
Williams A	#2	E	"	"	"	"	1	--	--
Williams B	#1	F	29	17	28	"	1	--	--
Williams B	#2	G	"	"	"	"	1	--	--

209 bbls/day

197

2306

690,908

BEFORE THE  
OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
*Kearney* EXHIBIT No. A  
CASE 1381