

WOOD & McSHANE

Petroleum Consultants Engineering--Operation--Monagement 405 SOUTH ALLEN MONAHANS, TEXAS 21 October 1959

PHONE WI 3-3092 BOX 398

B. OLIVER WOOD J. B. McSHANE, JR.

> Mr. Frank Irby, Chief Water Rights Division State Engineer Office P. O. Bex 1979 Santa Fe, New Mexico

> > Re: N.H.O.C.C. Case No. 1761

Dear Mr. Irby:

After the telephone conversation between you, Joe Stanton, and myself yesterday afternoon, a diagram of proposed well casing was prepared as you suggested.

Shown on the diagram which is attached are hole sizes, casing sizes, total depth, perforated interval, and the location of the injection tubing and packer. The surface string will be H-40 or equivalent API casing and will be cemented with the volume calculated to achieve fillup to the surface. The production string will meet or exceed API specifications for H-40 casing, and will be cemented with a volume calculated to achieve a fillup of 500 feet outside the production string. The casing for these wells has not been purchased, therefore two sizes for each string has been indicated.

The injection water will be injected down the tubing below a packer set immediately above the perforated interval, In the event of an injection tubing leak, repairs can be made immediately as the failure would be evidenced at the well head at once.

Specializing In Secondary Recovery

Mr. Frank Irby, Chief Water Rights Division October 21, 1959

It is falt this proposed easing program will protect all Fresh Water Aquifers found in the Turkey Track Pool Area. In the event this program was not adequate all aquifers would be isolated by methods acceptable to the State Engineers Office and the New Mexico Oil Conservation Commission.

It is the desire of this firm in representing Stanton Oil Company, Ltd. in the instigation of the pilot waterflood as shown on the attached plat, to futher the conservation of natural resources, both fresh water and oil, in the State of New Maxico.

Thanking you for your attention in this matter, I remain,

Yours truly,

WOOD & MCSHANE

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OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

1761

April 6, 1964

Histoon & Histoon P.O. Draver 3 Artesia, New Nexico

Attention: Mr. Fred A. Watson

Gentlema:

Reference is made to your lotter of Mayeh 20, 1964, wherein you request certain emendments to certain erdore issued by this Commission relating to the unterflood project formerly appreted by Manton Oli Company in the Turkey Track Pool, Mddy County, New Medice, and presently being operated by R. G. Devoust Company.

It is our understanding that the original order for this flood, Order Ho. 2-1524, authorized vator injection into Vells Nos. 1-V, 2-V, 3-V, and 4-V through tubing and under a packer; that Administrative Order W72-96 authorized vator injection into Vells Nos. 5-V and 6-V down the casing after setting surface easing into the salt and comenting to the surface and setting the long string to the Queen formation and comenting back to 1906 feet; that Administrative Order W7X-166 authorized water injection into Vells Nos. 7-V and 8-V in a manner similar to that authorized for Nos. 1-V through 4-W; and that Commission Order No. 2-2571 authorized vator injection into Vells Nos. 9-V through 19-V in a manner similar to that authorized for Nos. 5-V and 6-V. It is our further understanding that you now seek authorized for Nos. 5-V and 6-V. It is our further understanding that you now seek authorized for Nos. 5-V and 6-V. It is our further understanding that you now seek authorized to equip the vells authorized by Orders Nos. 2-1524 and W7X-166 in the same manner as those authorized by Orders Nos. 2-1524 and W7X-166 in the same manner the casing after setting ourface pipe into the calt with coment circulated and setting the long string into the Queen and bringing the ensure back to 1500 feet.

Incomes as this method of completion was employed at the bearing of Gase Ho. 3010, and found to be estimized on this area, R. C. Devoust is hereby authorized to equip all injection wells in the Turkey Track Starflood Project in this manner. The surface and long styings must be caused and commuted in consertance with the above, however, and this authority shall not apply to any of the original injection wells which were not as completed.

Vary truly yours,

A. L. Forter, Jr. Secretary-Director

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ce: M. L. Armstrong - Oil Conservation Commission - Hobbs Frank Irby, State Engineer Office - Sante Fe Gase File 3010 - WFX File 96 - WFX File 166 - Case File 1761

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

November 30, 1959

Wood & McShane 405 South Allen Monshans, Texas

Gentlemen:

Reference is made to Commission Order No. R-1524, entered November 12, 1959, in Case No. 1761, approving the Stanton-Turkey Track Water Flood Project.

According to our calculations, when all of the authorized injection wells have been placed on active injection, the maximum allowable which this project will be eligible to receive under the provisions of Rule 701-E-3 is 364 barrels per day.

Please report any error in this calculated maximum allowable immediately, both to the Santa Fe office of the Commission and the appropriate District promation office.

In order that the allowable assigned to the project may be kept current, and in order that the operator may fully benefit from the allowable provisions of Rule 701, it behaves him to promptly notify both of the aforementioned Commission offices by letter of any change in the status of wells in the project area, i.e., when active injection commences, when additional injection or producing wells are drilled, when additional wells are acquired through purchase or unitization, when wells have received a response to water injection, etc.

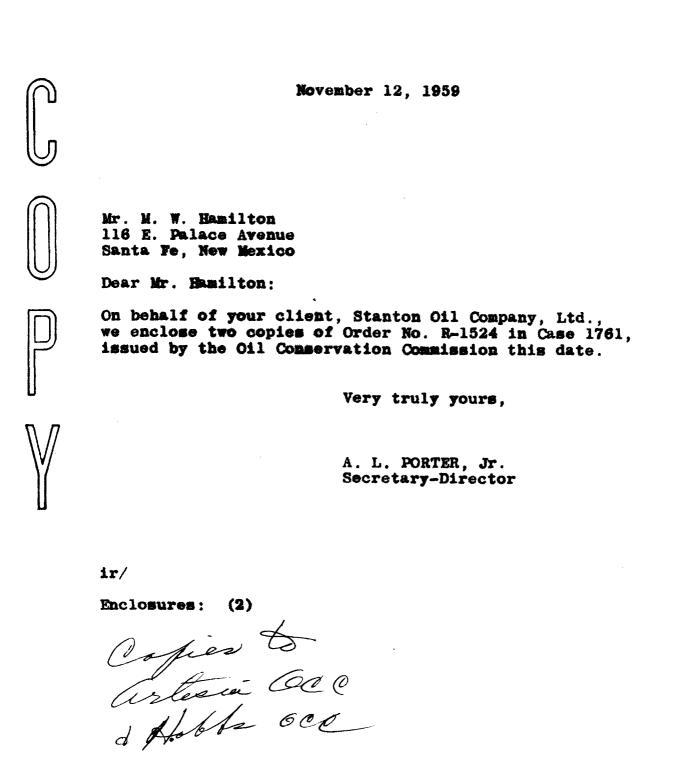
Your cooperation in keeping the Commission so informed as to the status of the project and the wells therein will be appreciated.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

DSN:ig cc: OCC - Hobbs OCC - Artesia

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO



Olen F. Featherstone DIL PRODUCER ROSWELL PETROLEUM BUILDING ROSWELL, NEW MEXICO October 6, 1959

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Director, New Mexico Oil Conservation Commission Santa Fe, New Mexico

> Re: NM 010907-A, Proposed Pilot Flood Turkey Track Field

Dear Sir:

We have an overriding royalty interest in the W/2 of the NE/4 of Section 34, Township 18 South, Range 29 East, Eddy County, which tract is involved in the Pilot Flood proposed by Stanton Oil Company and Robert E. McKee. We have reviewed their plans for water injection wells to be located at the following locations:

(4)	(1)	Approx. 2640 feet from the north and west lines of Section 34	2635' FNL 2635' FEL
	(2)	Approx. 1320 feet from the north line and approx. 2640 feet from the west line of Section 34	1315' FNL 2635' FEL
	(3)	Approx. 2640 feet from the north line and approx. 1320 feet from the west line of Section 34	
(1)	(4)	Approx. 1320 feet from the north and west lines of Section 34	1315 ' FNL 1325 ' FW L

This plan has our approval.

Very truly yours,

CO221761

OLEN F. FEATHERSTONE

By: N. Sweeney Η.

HNS:ck