New Mexico Oil Conservation Commission Box 871 Santa Fe, New Mexico

Box 395 Artesia Nei 20 Octo ler

Gentlemen:

Case No. 416 on October 15, 1952, resulted in an Order No. R-200 which authorized a water-flood project on the Brooks lease, Empire Pool, Section 19, T175, R28E, Eddy County, New Mexico, with water to be injected into the Seven Rivers formation through certain specified wells. These input wells have since been plugged and abandoned by the previous operator.

STRACT

I wo ld like to resume the water-flood project on this lease by injecting water into the Seven Rivers formation through the following described wells:

- Brooks	No.	Y,	A	Section	19,	T17S,	R28E	
∠Brouks	No.	21	В	Section	19,	T175,	R28E	
Brooks	No.	14	G	Sectin				(
Brooks	No.	12	F	Sectinn				
∕/ Bro⊙ks	No.	17	F	Section				1
Brooks	No.	7	E	Section	19	,T173,	R28E	X
Brooks	No.	4	E	Section	19,	T173,	R28E	( N
Brooks	No.	22	В	Section	19,	T173,	R28E	
🖉 Brooks	No.	9	С	Section				
Brooks	No.	20,	С	Section	19,	T178,	R28E	
J.		•			•	-		

I also propose to include in the project my Travis and Saunders A leaves by injecting water into the same Seven Rivers formation through the following wells:

/ Travis No.	2	C	Section	12,	T173,	R27E
V Travis No.	5	0	Section	12,	T175,	R27E
🍃 Saunders A	Nos	7 B	Section	13,	Tl73,	R27E
່ ວ່ະunders A	No.	4 B	Section	13,	T17S,	R27E
💚 Jaunders A	No.	5 H	Section	13,	T173,	R27E
🧳 Saunders A	No.	9 H	Sectin	13,	T170,	R27E
🖉 Squnaers A	No.	10 G	Section	13,	T173,	R27E



This project area comprises the N/2 of Section 19, T173, R28E; NE/4 of Section 13, T17S, R27E; and S/2 of SE/4 of Section 12, T17S, R27E, NERI, Eddy County, New Mexico.

If this resuming injection and expansion can be handled by administrative methods, please send me the necessary instructions. If this will require a hearing, please accept this letter as my application for an Order authorizing a water-flood project as described above and shown on the attached plat and schedule the matter for hearing before an examiner at an early date.

Very truly yours

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Bujai Building Carlsbad, N. M. November 20, 1959

Leonard Latch P. O. Box 395 Artesia, N. M.

Dear Sir:

I have discussed your proposed water flood in the Empire Pool (Seven Rivers) on your Brooks, Saunders, and Travis leases with H. L. Perter, your engineer.

As an offset operator, Simms & Reese Oil Company has no objection to this project.

Very truly yours,

SIMMS & REESE OIL COMPANY

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R. L. Heinsch - Partner

RLH:nn



RECEIVED MAR 8 1981 D. C. C. POST OFFICE Box 376

ARTESIA, NEW MEXICO MARCH 7, 1961

OIL CONSERVATION COMMISSION Post Office Drawer DD Artesia, New Mexico

ATTENTION: MR. M. L. ARMSTRONG

GENTLEMEN:

Re: LEONARD LATCH WATER FLOOD PROJECT EMPIRE FIELD, EDDY COUNTY, N.M.

WATER INJECTION INTO THE LEONARD LATCH WATER-FLOOD PROJECT IN THE EMPIRE POOL, EDDY COUNTY, New MEXICO, WAS DISCONTINUED ON 1 SEPTEMBER, 1960.

Form C-[20 was not filed for subsequent months due to the fact that no water was injected.

THIS PROJECT SHOWED NO BENEFICIAL RESULTS FROM WATER-FLOOD OPERATIONS.

VERY TRULY YOURS,

LEONARD LATCH

PORTER, AGENT

HP/KW

cc: Mr. Lou Baker Byers & Baker, Artesia, N.M. OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

Case file

December 11, 1959

Mr. Jason Kellshin P. O. Box 1713 Santa Fe, New Mexico

Dear Mr. Kellahim

Enclosed herewith is Commission Order No. R-1546, entered in Case No. 1814, approving the Latch-Empire Water Flood Project No. 1 and the Latch-Empire Water Flood Project No. 2.

According to our calculations, when all of the suthorized injection wells have been placed on active injection, the maximum allowable which the first project will be eligible to receive under the provisions of Rule 701-E-3 is 448 barrels per day while the maximum allowable for the second project will be 406 barrels per day.

Please report any error in this calculated maximum allowable immediately, both to the Santa Fs office of the Commission and the appropriate District prometion effice.

In order that the allowable assigned to the projects may be kept current, and in order that the operator may fully benefit from the allowable provisions of Rule 701, it behaves him to promptly notify both of the aforementioned Commission offices by letter of any change in the status of wells in the project areas, i.e., when active injection commences, when additional injection or producing wells are drilled, when additional wells are acquired through purchase or unitization, when wells have received a response to water injection, etc.

Your cooperation in keeping the Commission so informed as to the status of the projects and the wells therein will be appreciated.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP:DSN:ig GG: OCC, Hobbs OCC, Artesia