

KEMNITZ WOLF CAMP FIELD
PRESSURE MAINTENANCE PROJECT
CASING PROGRAM FOR INJECTION WELLS

TG&O State "A" No. 1

13 3/8"	@	352'	w/450	sx
8 5/8"	@	4,531'	w/1400	sx
5 1/2"	@	11,548'	w/625	sx
Top of Cement 8250'				

TG&O State Western "A" No. 1

13 3/8"	@	362'	w/400	sx
8 5/8"	@	4,555'	w/2100	sx
5 1/2"	@	10,826'	w/290	sx
Top of Cement 9380'				

Sinclair Oil & Gas, Seaman Unit No. 4

13 3/8"	@	310'	w/350	sx
8 5/8"	@	4,571'	w/2200	sx
5 1/2"	@	10,771'	w/300	sx
Top of Cement 9195'				

Sinclair Oil & Gas, Seaman Unit No. 5

13 3/8"	@	325'	w/410	sx
8 5/8"	@	4,541'	w/2300	sx
5 1/2"	@	10,869'	w/200	sx
Top of Cement 10,365'				

Sinclair Oil & Gas, State Lea "381" No. 2

13 3/8"	@	345'	w/350	sx
8 5/8"	@	4,570'	w/3200	sx
5 1/2"	@	10,799'	w/300	sx
Top of Cement 9395'				

Ex 7
Bm 6255

KEMNITZ WOLFCAMP FIELD
PRESSURE MAINTENANCE PROJECT
PERTINENT DATA

Producing Formation: Lower Wolfcamp 10,700'

Medium to be Injected: Produced Casinghead Gas

Anticipated Injection Volumes: Initial 12 MMGPD
Maximum 21 MMGPD

Total During Life of Project: 103 MMSCF

Source of Injection Gas: Lease Separator