COMMISSIONER'S OFFICE Phone (505) 827-5760 Fax (505) 827-5766

ADMINISTRATION Phone (505) 827-5700 Fax (505) 827-5853

GENERAL COUNSEL Phone (505) 827-5713 Fax (505) 827-4262

PUBLIC AFFAIRS Phone (505) 827-1245 Fax (505) 827-5766



New Mexico State Land Office Commissioner of Public Lands Ray Powell, M.S., D.V.M.

COMMERCIAL RESOURCES Phone (505) 827-5724

Fax (505) 827-6157

MINERAL RESOURCES Phone (505) 827-5744 Fax (505) 827-4739

ROYALTY MANAGEMENT Phone (505) 827-5772 Fax (505) 827-4739

SURFACE RESOURCES Phone (505) 827-5793 Fax (505) 827-5711

March 4, 2002

Citation Oil & Gas Corporation P.O. Box 690688 Houston, Texas 77269-0668

Attn:

Mr. Christian D. Morro

2002 Plan of Development Antelope Ridge Unit Lea County, New Mexico

Dear Mr. Morro:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

BY:

JAMI BAILEY, Director
Oil, Gas and Minerals Division

(505) 827-5744

RP/JB/cpm

xc: Reader File

OCD



COMMERCIAL RESOURCES (505)-827-5724

SURFACE RESOURCES (505)-827-5795

MINERAL RESOURCES (503)-827-5744

> ROYALTY (505)-827-5772

State of New Mexico Commissioner of Public Lands

Ray Powell, M.S., D.V.M.
310 Old Santa Fe Trail, P. O. Box 1148
Santa Fe, New Mexico 87504-1148
Phone (505)-827-5760, Fax (505)-827-5766

PUBLIC AFFAIRS (505)-827-5765

ADMINISTRATIVE MOMT. (505)-827-5700

> LEGAL (505)-827-5715

PLANNING (505)-827-5752

September 9, 1998

Citation Oil & Gas Corporation 8223 Willow Place South Suite 250 Houston, Texas 77070-5623

Attn:

Mr. Christian D. Morro

Re:

1998 Plan of Development Antelope Ridge Unit Lea County, New Mexico

Dear Mr. Morro:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

JAMI BAILEY, Director
Oil, Gas and Minerals Division

(505) 827-5744

RP/JB/cpm

pc: Reader File



COMMERCIAL RESOURCES (505)-827-5724

SURFACE RESOURCES (505)-827-5793

MINERAL RESOURCES (505)-827-5744

> ROYALTY (505)-827-5772

State of New Mexico Commissioner of Public Lands

Ray Powell, M.S., D.V.M. 310 Old Santa Fe Trail, P. O. Box 1148 Santa Fe, New Mexico 87504-1148 Phone (505)-827-5760, Fax (505)-827-5766 PUBLIC AFFAIRS (505)-827-3765

ADMINISTRATIVE MOMT. (505)-827-5700

> LEGAL (505)-827-5713

> PLANNING (505)-827-5752

March 4, 1997

Citation Oil & Gas Corporation 8223 Willow Place South Suite 250 Houston, Texas 77070-5623

Attn:

Mr. Christian D. Morro

Re:

1997 Plan of Development

Antelope Ridge Unit Lea County, New Mexico

Dear Mr. Morro:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

BY:

JAMI BAILEY, Director

Oil, Gas and Minerals Division

(505) 827-5744

RP/JB/cpm

cc: Reader File

OCD



2719

DHL CONSERGE FOR DIVISION

State of New Mexico

Commissioner of Public Lands 38 MH 24 HM 8 52 (505) 827-5760

310 OLD SANTA FE TRAIL P.O. BOX 1148

SANTA FE, NEW MEXICO 87504-1148

March 21, 1996

Citation Oil & Gas Corporation 8223 Willow Place South Suite 250 Houston, Texas 77070-5623

Attn:

RAY POWELL, M.S., D.V.M. COMMISSIONER

Mr. Christian D. Morro

Re:

1996 Plan of Development

Antelope Ridge Unit Lea County, New Mexico

Dear Mr. Morro:

The Commissioner of Public Lands has this date approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

LARRY KEHOE. Director Oil, Gas and Minerals Division

(505) 827-5744

RP/LK/cpm Enclosure

cc: Reader File

Commissioner's File

OCD

TRD



State of New Mexico Commissioner of Jublic Lands

RAY POWELL, M.S., D.V.M. COMMISSIONER

310 OLD SANTA FE TRAIL P.O. BOX 1148

(505) 827-5760 FAX (505) 827-5766

April 13, 1994

SANTA FE, NEW MEXICO 87504-1148

Citation Oil and Gas Corp. 8223 Willow Place South, Suite 250 Houston, Texas 77070-5623

Attn: Mr. Christopher E. Cottrell

Re: Vertical Contraction
Antelope Ridge Unit
Lea County, New Mexico

This office is in receipt of your letter of March 21, 1994 wherein you have requested our approval to vertically contract the Antelope Ridge Unit, Lea County, New Mexico. Included with your application is an amendment to the unit agreement and unit operating agreement together with ratifications and joinders from all working interest owners approving said contraction.

It is our understanding that Section 3, of the Antelope Ridge unit is now amended to contract the formations covered by the agreement from "all" formations to those formations found below the base of the Wolfcamp formation.

Please be advised that the Commissioner of Public Lands has this date approved your amendment of Section 3: UNITIZED LAND AND UNITIZED SUBSTANCES, of the Antelope Ridge Unit Agreement. Our approval is subject to like approval by the Bureau of Land Management and the New Mexico Oil Conservation Division and is effective January 1, 1994.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY B. POWELL, M.S., D.V.M COMMISSIONER OF PUBLIC LANDS

BY: 1) oyl 6 hand FLOYD O. PRANDO, Director

Oil/Gas and Minerals Division

(505) 827-5744

RBP/FOP/pm

cc: Reader File

OCD-Santa Fe - Attn: Mr. Roy Johnson

BLM-Roswell - Attn: Ms. Alexis C. Swoboda

TRD-Santa Fe - Attn: Mr. Mike Holden



J165 18 M 8 50

May 12, 1994

New Mexico Oil Conservation Office P.O. Box 2088 Santa Fe, NM 87501-2088

Attn: Mr. Roy Johnson

RE: Antelope Ridge Deep Unit

Lea County, New Mexico

Dear Roy:

As promised, please find attached a recorded copy of the First Amendment to the Antelope Ridge Unit along with all of the ratifications. Please retain the attached for your records.

Sincerely,

CITATION OIL & GAS CORP.

Christopher E. Cottrell

Landman

CEC/dk

Attachment

FIRST AMENDMENT TO THE UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA LEA COUNTY, STATE OF NEW MEXICO

No. 14-08-0001-8492

THI	S AC	REE	TNAM	enter	ed	into	this	1st da	y of		January	<u> </u>	
1994				 .	,	to	be eff	ective	as	of s	aid d	ate	upon
approval	by	the	Secr	etary	of	the	Interi	or for	the	Uni	ted S	tate	s of
America	and	the	Comm	nissio	oner	of	Public	Lands	of	the	Stat	e of	New
Mexico.													

WHEREAS, the undersigned are all of the working interest owners in the Unit Agreement for the development and operation of the Antelope Ridge Unit Area, Serial No. 14-08-0001-8492, dated December 3, 1962, (the "Unit Agreement"); and,

WHEREAS, Section 3 of the Unit Agreement designates and unitizes all oil and gas in any and all formations of the unitized land or lands subject to this Agreement; and,

WHEREAS, the parties hereto desire to amend said Section 3 of the Unit Agreement as hereinafter provided.

NOW THEREFORE, for adequate consideration, the undersigned hereby alter and amend Section 3 of the Unit Agreement so that said Section 3 shall hereafter be and read in its entirety as follows:

3. UNITIZED LAND AND UNITIZED SUBSTANCES. All land committed to this Agreement shall constitute land referred to herein as "unitized land" or "land subject to this Agreement". All oil and gas in any and all formations below the base of the Wolfcamp Formation as found at a depth of 11,435 feet beneath the surface in the Shell Western Antelope Ridge Unit No. 9 Well, located in Section 33, T23S, R34E, NMPM, Lea County, New Mexico, are unitized under the terms of this Agreement and herein are called "Unitized Substances".

For the same consideration, the undersigned hereby ratify and adopt the Unit Agreement as herein amended, and do further stipulate and agree that said Unit Agreement shall hereafter be denominated and referred to as the "UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE DEEP UNIT AREA, LEA COUNTY, STATE OF NEW MEXICO."

MISC 586 PAGE 198

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<u>_</u>=

Citation 1987 Investment Limited Partnership is the current Operator of the Antelope Ridge Unit Area and is hereby designated as Unit Operator for the Antelope Ridge Deep Unit Area, and signs this Amendment in its capacity as Operator to evidence its consent hereto and its acceptance of the duties and obligations of Unit Operator for the Antelope Ridge Deep Unit Area pursuant to the Unit Agreement as herein amended.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed effective the date first above written.

UNIT OPERATOR

CITATION 1987 INVESTMENT LIMITED PARTNERSHIP

By: CITATION OIL & GAS CORP., its General Partner

Bv:

Bob A. Whitworth - Attornev-in-Fact

WORKING INTEREST OWNERS

CITATION 1987 INVESTMENT LIMITED PARTNERSHIP

By: CITATION OIL & GAS CORP., its General Partner

By:

Bob A. Whitworth - Attornev-in-Fact

SHELL WESTERN E & P INC.

By:

Agent and Attorney-in-Fact

CITATION OIL & GAS CORP.

Bv:

Bob A. Whitworth - Attorney-in-Fact

Bob A. Whit worth, Attorney- Delaware corporation	was acknowledged before me this, 1993, by, 1993, by, in-Fact of Citation Oil & Gas Corp., a on, on behalf of said corporation as 987 INVESTMENT LIMITED PARTNERSHIP, a
DIANE RECK KELLEN Notary Public, State of Texas My Commission Expires MARCH 27, 1995	Notary Public, State of Texas Printed Name: 101906 Keck Kellen Commission Expires: 3-27-95
STATE OF TEXAS COUNTY OF HARRIS	§ §
The foregoing instrument 4	was acknowledged before me this, 1993, by
SHIRL A. ENOCH Notary Public, State of Texas My Commission Expires 05 / 23 / 97	Notary Public, State of Texas Printed Name: Shirl A. Ench Commission Expires: 523197
STATE OF TEXAS COUNTY OF HARRIS The foregoing instrument	<pre>§ § was acknowledged before me this</pre>
day of Decer Bob A. Whitworth OIL & GAS CORP., a Delaway said corporation.	, 1993, by, Attorney-in-Fact of CITATION
MEN AND DEAL	$K \cap K \cap$

Notary Public, State of Texas
Printed Name: Dione Reck Keller
Commission Expires: 3-27-95

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the Unit Area, as amended, in which the undersigned may be found to have an oil and gas interest.

EXECUTED this	day ofec	e-her,
2333.	ELLIOTT OI	L COMPANY
		Valit
Attest		
TRACT(S) 1, 2	Address:	P.O. Box 1355 Roswell, NM 88201
STATE OF Mew Mixus)	
COUNTY OF Chaves)	
The foregoing instrume	ent was acknowledg	red before me this
U B - V		
Monte and Market	Cathy 21	inderson.
· · · · · · · · · · · · · · · · · · ·	Notary Public,	State of New Muce

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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EXECUTED this /5	_ day o	t <u>Den</u>	ember,
		HELEN O. WA	TSON
		By: Dec	an O. Watoon
Attest			
TRACT(S) 1		Address:	911 Richard Street Carlsbad, NM 88220
STATE OF Your Wefren)	
COUNTY OF Eddy)	
The foregoing instrumen	<u> </u>	cknowledg	ed before me this
ON DUG	Bx	eda Di	ugas .
A COTA PLAN	Notar	v Public,	State of New Makes
	Notar	y's Print	ed Name: Brenda Dugas
	Notar	y's Commi:	ssion Expires: 3-1-95

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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This Ratification and Joinder of Amendment to Unit Agreement shall be binding upon the undersigned, his, her or its heirs, devisees, executors, assigns or successors in interest.

devisees, exect	utors, assigns or	successors i	n interest.
EXECUTED 1	this <u>23</u> da	y of Dece	mber,
1993.		EDNA IONE H	IALL
		By: Eln	Ine 400
Attest			
TRACT(S) 4		Address:	P.O. Box 1231 Ogden, UT 84402
STATE OF COUNTY OF	ucga)))	
The forego	oing instrument wa V (101420) EDNA FONE KAL	, .	ed before me this
Secretarion	d	A. W.	

DI O

Notary Public State of ANNA A DURO Notary's Printed Name: ANNA A DURO Notary's Commission Expires:

My Commission Equito Sept 24, 1897

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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This Ratification and Joinder of Amendment to Unit Agreement shall be binding upon the undersigned, his, her or its heirs, devisees, executors, assigns or successors in interest.

EXECUTED this 1344	day of Dece	neer),
1993.	FRANK O. EL	LIOTT
Attest Hayron o	By:	Will -
TRACT(S) 5	_ Address:	Box 703 Roswell, NM 88201
	- :	NOSWETT, INT OOLUT
STATE OF <u>New Mexico</u>	_)	
COUNTY OF Chaves)	
The foregoing instrument	was acknowledge	ed before me this
1240 day of necentury		1993, by
TARY Frank O. Ellist		 •
BLICISI	<i>A</i> 2.4	1
No. A. C.	Carry 3le	
winding.	Notary Public, Notary's Printe	State of <u>New Mexico</u> ed Name: <u>Cathy Henders</u> w

Notary's Commission Expires: 3/2/96

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994, redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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	day of December,
1993.	LUCILLE H. PIPKIN
	By: Two the A John
Attest	- James Jame
TRACT(S) 6	Address: P.O. Box 1174 Roswell, NM 88202
COUNTY OF Chaves	-) -)
THE foregoing instrument 1416 day of Hecenter OTAR: Audite Dipkin	was acknowledged before me this, 1993, by
UBLICE	Notary Public, State of New houses Notary's Printed Name: CATHY HENDERSON Notary's Commission Expires: 3/2/16

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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EXECUTED this	day of VANUA	ry 1994,
1 993 .		,
	CHANNING M.	BROWN, JR.
	Ω / I	ing Me Brum
	By: Clem	my Milliam /
Attest		
TRACT(S) 7	_ Address:	P.O. Box 785
	-	Santa Teresa, NM 88008
STATE OF)	
	-)	
COUNTY OF	_)	
The foregoing instrument	was acknowledge	d before me this
Channing m Brown	, 1	9954 by
- Chanking M. Brown	Ji.	•
,		
	Mary Jan	State of Jewas
	Notary Public,	State of Clerks
	Notary's Printe	d Name:
	Notary's Commis	sion Expires:
		MARY JANE FREEMAN MY COMMISSION EXPIRES April 12, 1997

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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•	day of Decor	rlen,
1993.	ROBERT Ң. В	BROWN
Ima Toely nz	By: Male	At Brown
Attest ())		D 0 D 1000
TRACT(S)	Address:	P.O. Box 1288 Canutillo, TX 79835
STATE OF Sofar COUNTY OF Elas)))	
The foregoing instrument of the day of December 14	was acknowledge	ed before me this
IRMA RODRIGUEZ	limato	ely ne
NOTARY PUBLIC State of Texas State of Texas		State of 12/20 ed Name: 18/10 CodRigue ssion Expires: 5/10/97

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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This Ratification and Joinder of Amendment to Unit Agreement shall be binding upon the undersigned, his, her or its heirs, devisees, executors, assigns or successors in interest.

EXECUTED this 4 da da	y of JANHARY
	UNIVERSITY OF ROCHESTER
Actest Waltestrad	By: / Links Cabelly
TRACT(S) 8, 15, 16	Address: Attn: Roseanne Waterstraat 1325 MT. Hope Ave. Towne House 260
STATE OF NEWYORK COUNTY OF MCNROE	Rochester, NY 14620)))
The foregoing instrument was ACM day of JANUARY THOMAS F. MC BRIED, C STATE OF NEWYORK CORPORATION	outroller of university of Rockester, 1,0 N Be HALF OF SAIN COKPORATION.
No No	Stary Public, State of HOWYORK Day's Printed Name: Luda & 6/00017

LINDA S. GLEASON

Notary Public in the State of New York

MONROE COUNTY

Commission Expires Feb. 28, 19, 9, 5

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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This Ratification and Joinder of Amendment to Unit Agreement shall be binding upon the undersigned, his, her or its heirs, devisees, executors, assigns or successors in interest.

EXECUTED this _/04	day of March,
1993.	
	CHRIS LAURITZEN
	M IN PD-
	By: Chu to A grunt
Attest	,
TRACT(S) 9	Address: 4608 NE 103rd Street
	Seattle, WA 98125
STATE OF WASHINGTON COUNTY OF KING	
) .
COUNTY OF KING	_)
The foregoing instrument	was acknowledged before me this
(O.The day of March)	, 199 3, by
Chris Lauritzen	•
and the same of th	
The Parties of the Control of the Co	
Control Control	Notary Public, State of WASHING TON
	Water Sublish of the as Water 16 700
To the second se	Notary Public, State of WASAING PRINCH
a contract	Notary's Commission Expires: 8-9-97
	Tio car j bi commission super cov.

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0 ,

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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This Ratification and Joinder of Amendment to Unit Agreement shall be binding upon the undersigned, his, her or its heirs, devisees, executors, assigns or successors in interest.

EXECUTED this //	_ day of <i>Max</i>	ich-
1993.	FREDERICK /	ALLEN LAURITZEN
	By: Fred	Lam
Attest	1	
TRACT(S) 9	Address:	4608 NE 103rd Street
		Seattle, WA 98125
STATE OF WASHINGTON COUNTY OF KING		
The foregoing instrument day of		ed before me this
Frederick Allen Lauri	tzen	•

SSICH CONTRACTOR OF STATE OF S

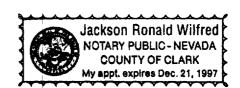
Notary Public, State of Wishing To Notary's Printed Name: Nancy fifund Notary's Commission Expires: 8-9-9

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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This Ratification and Joinder of Amendment to Unit Agreement shall be binding upon the undersigned, his, her or its heirs, devisees, executors, assigns or successors in interest.

EXECUTED this /8/1.	day of Dee	
1993.	THE CHARLES	E. STRANGE TRUST
	Bv:	& Strange tusly
Attest		
TRACT(S) 9	_ Address:	Charles E. Strange, Trustee c/o Horning, Holmberg & Go. 3500 Lakeside Court, Suite
STATE OF <u>Meladar</u> COUNTY OF <u>Clark</u>	-) -)	Reno, NV 89509
The foregoing instrument day of Dee ONACO WICERE	i e	ed before me this DU
	Notary Public, Notary's Print	State ofed Name:
		ssion Expires:



101

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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EXECUTED this 14th 1993.	day of
1993.	ROY G. BARTON, JR.
	BJ SUITION
Attest	
TRACT(S) <u>15</u>	Address: P.O. Box 978 Hobbs, NM 88240
STATE OF NEW MEXICO	
The foregoing instrument	was acknowledged before me this, 1993, by
OFFICIAL SEAL Name of Notary Public Joan Isbell NOTARY PUBLIC STATE OF NEW MEXICO My commission expires. 1-14-97	Notary Public, State of New Mexico Notary's Printed Name: Joan Isbell Notary's Commission Expires: 1-14-97

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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EXECUTED this day 1993.	of January,
	By: Lesley L. Gregory
Attest	
TRACT(S) <u>15</u>	Address: 1650 Highway 90 West Castorville, TX 78009
STATE OF <u>Texas</u> COUNTY OF <u>Medina</u>)))
The foregoing instrument was day of January Heiligman	acknowledged before me this, 19974 by Suranne J.
January 8, 1997 Nota	Ly Public State of Texas Try's Printed Name Suranne J. Heiligman Try's Commission Expires: 1-8-97

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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This Ratification and Joinder of Amendment to Unit Agreement shall be binding upon the undersigned, his, her or its heirs, devisees, executors, assigns or successors in interest.

devisees, executors, assigns of		
EXECUTED this 3	day of Felous	my 1994
1993.		~7
•	H. HILIUN I	ADERLI, JR.
Are Drofino	By: 4 4	Hellon Kadelije
Attest John Orofico		, , , ,
TRACT(S) <u>15</u>	Address:	4 Caryn Lane
	-	Weatoque, CT 06089
STATE OF Connecticut)	
COUNTY OF Harrford) :	
COUNTY OF HALFING	.)	
The foregoing instrument	was acknowledge	ed before me this
3rd day of February		1994, by H. Hiton
Kaderli /	· · · · · · · · · · · · · · · · · · ·	•

Notary Public State of 67501.

Notary's Printed Name: Sundral Jacobso.

Notary's Commission Expires:

Ç

SANDRA L. JACOBSON NOTARY PUBLIC MY COMMISSION EXPIRES MARCH 31, 1998

MISC. 586 PAGE 214

RATIFICATION AND JOINDER OF AMENDMENT TO UNIT AGREEMENT

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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EXECU	TED this 1	4th	_	Decembe	•
Attest	Somero		Ву	Wa	a Lout
Actest					
TRACT(S)	15		_ Ad	ldress:	P.O. Box 1537 Santa Fe, NM 87501
STATE OF _	NEW MEXICO		_)		
COUNTY OF	SANTA FE		_)	· ·	
The f	oregoing ins of <u>December</u>				red before me this

OTARY

Notary Public, State of New Mexico Notary's Printed Name: Ellen Adams Notary's Commission Expires: 10/31/97

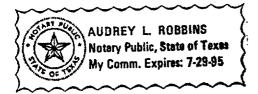
f:\doorhell\3030\029\ra

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	TED this 19th da	y of 1/19	rch,
1993. 1994 Julvia Attest	Roberts	By: Attorne	Mray ey-Th-Fact
TRACT(S)	15	Address:	J.H. Moore, B.J. Moore & M.H. Moore, Trustees P.O. Box 10908
STATE OF _)	Midland, TX 79702
The f	oregoing instrument was		ed before me this <u>14th</u> 1994, by <u>Richard L. Moo</u> re



Notary Public, State of TEXAS Notary's Printed Name: Audrey L. Robbin Notary's Commission Expires: 7-29-95 Robbins

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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EXECUTED this	day of _	Neu	whe	1993	
Denne Begge ST	R0 Bv	MIE SEVI	ER TRUST		
TRACT(S) 15	_ Ade	dress:) J. Sevier & Ma -Trustees	arion S.
STATE OF Lowering	_)	·	2143 45tl	h Avenue CO 80634	
The foregoing instrument day of	was acki	ng Asedg	ed before	e me this 2	Z- -
			O Conn State of	LOUISIA NA	

Notary's Printed Name: Soot A. O'CONNER Notary's Commission Expires: AT OEATH



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EXECUTED this day	y of Dea	ember,
1993.	ROMIE: SEVI	
Attest	By:	nue Sevin Trust aum I Jah - Trus
TRACT(S) 15	Address:	Gilbert J. Sevier & Marion S. Jobe, Co-Trustees
STATE OF Colorado	<u>;</u>	2143 45th Avenue Greeley, CO 80634
COUNTY OF WILL)	
The foregoing instrument wa 13 day of	s acknowledg	ged before me this

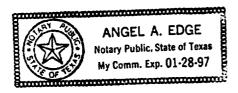
Notary Public, State of China Notary's Printed Name: John A. Sommers Notary's Commission Expires 31.3.97

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EXECU	TED this	day of	Tebrasiej.
		JUDITH KADI	ERLI THOMAS
		By: Jus	lich Kadal
Attest			
TRACT(S)	15	Address:	3708 Yacht Club Dr. Arlington, TX 76016
STATE OF _		- }	
COUNTY OF	Sarrant	_)	,
15 The f	oregoing instrument of Abmary ith Kadlelii Hoon	was acknowledg	ed before me this 1993/, by



Notary Public, State of JWW.

Notary's Printed Name: ANHEL A. ENGE

Notary's Commission Expires: 1-28-97

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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This Ratification and Joinder of Amendment to Unit Agreement shall be binding upon the undersigned, his, her or its heirs, devisees, executors, assigns or successors in interest.

__ day of

. BARKER

118 Richview Ave

South Hadley, MA 01075

Address:

EXECUTED this 3/4

1993.

Attest

TRACT(S)

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This Ratification and Joinder of Amendment to Unit Agreement

shall be binding upon the undersigned, his, her or its heirs, devisees, executors, assigns or successors in interest.

EXECUTED this 15th day of Charles R. WIGGINS

CHARLES R. WIGGINS

By: Charles R. WIGGINS

Attest

TRACT(S) 9 Address: P.O. Box 10862

Midland, TX 79702



COUNTY OF Midland

Notary Public, State of Texas
Notary's Printed Name: Barbara Gigd.
Notary's Commission Expires: 7-31-97

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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EXECUTED this 22 nd	day of Pecem	<u> </u>
1993.		
	KEN KAMON	
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		lan
Attest		
TRACT(S) 9	_ Address:	P.O. Box 10589 Midland, TX 79702
STATE OF Texas	_)	
COUNTY OF Midland	_)	-
The foregoing instrument 22nd day of	was acknowledge	ed before me this
Ken Kamen		•
· · · · · · · · · · · · · · · · · · ·	Deli Myer	
DEBI MYERS NOTARY PUBLIC State of Texas Comm. Exp. 09-23-97	Notary's Printe	State of Texas ed Name: Deb. Myers ssion Expires: 9-23-97

STATE OF NEW MEXICO COUNTY OF LEA FILED

MAY - 2 1994

at ______ o'clock _____ N
and recorded in Book ______ N
Page ______ / 2
Pat Chappelle les County Clerk

. Deputy

000040

- 16 4

f:\dcorbell\3030\029\rat





April 4, 1994

New Mexico Oil Conservation Office P.O. Box 2088 Santa Fe, NM 87501-2088

Attention: Mr. Roy Johnson

RE: Antelope Ridge Deep Unit

Lea County, New Mexico

Dear Roy:

Attached please find a copy of the March 28, 1994 letter from the Bureau of Land Management granting approval of our Antelope Ridge Unit contraction application. We hope that the BLM approval will now enable your office to approve our application. Please forward your approval to the attention of the undersigned at your earliest convenience.

If you have any questions or require any additional information, please advise. My telephone number is (713)469-9664 Ext. 235. Thank you for your assistance regarding this matter.

Sincerely,

CITATION OIL & GAS CORP.

Christopher E. Cottrell

Landman

CEC/dk

Attachment



REFER TO

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Roswell District Office 1717 West Second Street Roswell, New Mexico 88201-2019

NMNM68289X 14-08-0001-8492 3180 (065)

MAR 28 1994

Citation Oil & Gas Corp.
Attention: Mr. Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, TX 77070-5623

RE: Antelope Ridge Unit Lea County, New Mexico

Dear Mr. Cottrell:

This office is in receipt of your application dated March 21, 1994, requesting approval of an amendment to the unit agreement for the Antelope Ridge Unit Area to amend Section 3: UNITIZED LAND AND UNITIZED SUBSTANCES, to contract the formations covered by the agreement from "all" formations to those formations found below the base of the Wolfcamp Formation. This amendment is hereby approved.

The effective date of the amendment will be the first day of January 1994.

The name of the Antelope Ridge Unit is also modified to become the Antelope Ridge Deep Unit area.

An approved copy of this application is attached. You are requested to furnish all interested principals with the appropriate evidence of this approval.

If you have any questions, please contact Alexis C. Swoboda, or the Division of Minerals at 505-627-0272.

Sincerely,

Tony L. Ferguson

Assistant District Manager,

Any L. Ferguson

Minerals

2719 D-vait letter
Tux Ry

March 21, 1994

New Mexico Oil Conservation Office P.O. Box 2088 Santa Fe, NM 87504-2088

Attention: Mr. Roy Johnson

RE: Antelope Ridge Unit
Lea County, New Mexico
No. 14-08-0001-8492
Application for Contraction
Dear Roy:

In accordance with Citation 1987 Investment Limited Partnership's desire to amend the Antelope Ridge Unit, please find attached the following documents:

- 1. Application for Approval Contraction of the Antelope Ridge Unit Area.
- 2. First Amendment to the Unit Agreement for the Development and Operation of the Antelope Ridge Unit Area.
- 3. Second Amendment to the Unit Operating Agreement for the Development and Operation of the Antelope Ridge Unit Area.
- 4. Notice of Proposed Contraction for the Antelope Ridge Unit Area.
- 5. Ratification and Joinder of Amendment to Unit Agreement from the Antelope Ridge Unit owners.

Please be advised that a complete set of the documents attached will also be provided to the Bureau of Land Management and the Commissioner of Public Lands.

Page 2
Antelope Ridge Unit
Mr. Roy Johnson

If you have any questions or require any additional information, please advise. My telephone number is (713) 469-9664 Ext. 235. Thank you for your assistance regarding this matter.

Sincerely,

CITATION OIL & GAS CORP.

Christopher E. Cottrell

Landman

/cec

Attachments

APPLICATION FOR APPROVAL CONTRACTION OF THE ANTELOPE RIDGE UNIT AREA LEA COUNTY, NEW MEXICO

SERIAL NO. 14-08-0001-8492

In accordance with the Unit Agreement for the Antelope Ridge Unit Area, dated December 3, 1962, (the Unit Agreement), CITATION 1987 INVESTMENT LIMITED PARTNERSHIP, Unit Operator, makes this Application for Contraction of the Antelope Ridge Unit Area, and represents that:

- 1. Notice of the proposed contraction of the Unit Area has been furnished to all parties entitled to receive such notice and proof of mailing the notice is attached hereto as Exhibit."A".
- 2. The time for filing objections has expired and complete copies of all objections to the proposed contraction of the Unit Area are attached hereto as Exhibit "B".
- 3. Complete executed counterparts of (a) the First Amendment to the Unit Agreement for the Antelope Ridge Unit Area, (b) the Second Amendment to the Unit Operating Agreement for the Antelope Ridge Unit Area, and (c) any required or necessary Ratifications and Joinder of Amendment to Unit Agreement, are enclosed with this Application.
- 4. No revision to the Exhibits to the Unit Agreement are necessary.

Counterparts of this Application are being filed simultaneously with:

- (1) Bureau of Land Management
 Oil & Gas Supervisor
 Room A212, Building 85, Denver Federal Center
 Denver, CO 80226
- (2) Commissioner of Public Lands Attention: Pete Martinez P.O. Box 1148, Santa Fe, New Mexico 87504-1148
- (3) New Mexico Oil Conservation Commission Attention: Roy Johnson P.O. Box 2088, Santa Fe, New Mexico 87504-2088

NOW THEREFORE, to prevent waste and promote the conservation of oil and gas, Unit Operator requests approval of the proposed Contraction of the Antelope Ridge Unit Area, and redesignation of said Unit as the Antelope Ridge Deep Unit Area, in accordance with the First Amendment to the Unit Agreement, and Second Amendment to the Unit Operating Agreement submitted with this Application.

UNIT OPERATOR

CITATION 1987 INVESTMENT LIMITED PARTNERSHIP

By: Citation Oil & Gas Corp., its General Partner

General rancher

Bob A. Whitworth, Attorney-in-Fact

EXHIBIT "A"

Attached to Application for Approval Contraction of the Antelope Ridge Unit Area Lea County, New Mexico

PROOF OF MAILING NOTICE

(Address List of parties receiving notice and photocopies of return receipt.)

Elliott Oil Company P.O. Box 1355 Roswell, NM 88201

Minerals Management Service P.O. Box 27115 Santa Fe, NM 87502-0115

Edna Ione Hall P.O. Box 1231 Ogden, UT 84402

Lucille H. Pipkin P.O. Box 1174 Roswell, NM 88202

Robert H. Brown P.O. Box 1288 Canutillo, TX 79835

Chris Lauritzen 4608 NE 103rd Street Seattle, WA 98125

The Charles E. Strange, Trust Charles E. Strange, Trustee c/o Horning, Holmberg & Co., CPA 3500 Lakeside Court, Suite 101 Reno, NV 89509

Lesley L. Gregory 1650 Highway 90 West Castorville, TX 78009

David L. Lunt P.O. Box 1537 Santa Fe, NM 87501

Romie Sevier Trust Gilbert J. Sevier & Marion S. Jobe, Co-Trustees 2143 45th Avenue Greeley, CO 80634

Jeffrey E. Barker 118 Richview Ave. South Hadley, MA 01075 New Mexico State Land Office Oil & Gas Department P.O. Box 1148 Santa Fe, NM 87504-1148

Helen O. Watson 911 Richard Street Carlsbad, NM 88220

Frank O. Elliott Box 703 Roswell, NM 88201

Channing M. Brown, Jr. P.O. Box 785 Santa Teresa, NM 88008

University of Rochester Attn: Roseanne Waterstraat 1325 MT. Hope Ave. Towne House 260 Rochester, NY 14620

Frederick Allen Lauritzen 4608 NE 103rd Street Seattle, WA 98125

Roy G. Barton, Jr. P.O. Box 978 Hobbs, NM 88240

H. Hilton Kaderli, Jr. 4 Caryn Lane Weatogue, CT 06089

Moore Trust J.H. Moore, B.J. Moore & M.H. Moore, Trustees P.O. Box 10908 Midland, TX 79702

Judith Kaderli Thomas 3708 Yacht Club Dr. Arlington, TX 76016

Charles R. Wiggins P.O. Box 10862 Midland, TX 79702

Ken Kamon P.O. Box 10589 Midland, TX 79702

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) ×	PS Form 3811, December 1991 # U.S.G.P.O.: 1992-307	-530 DC	OMESTIC RETURN RECEIPT	:
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PS Form **3800,** June 1991

EXHIBIT "B"

Attached to Application for Approval Contraction of the Antelope Ridge Unit Area Lea County, New Mexico

OBJECTIONS TO PROPOSED CONTRACTION

No objections received by Citation 1987 Investment Limited Partnership.

FIRST AMENDMENT TO THE UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA LEA COUNTY, STATE OF NEW MEXICO

No. 14-08-0001-8492

THI	S AG	REEM	IENT	enter	ed :	into	this 1	st day	of	J	anuary		
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WHEREAS, the undersigned are all of the working interest owners in the Unit Agreement for the development and operation of the Antelope Ridge Unit Area, Serial No. 14-08-0001-8492, dated December 3, 1962, (the "Unit Agreement"); and,

WHEREAS, Section 3 of the Unit Agreement designates and unitizes all oil and gas in any and all formations of the unitized land or lands subject to this Agreement; and,

WHEREAS, the parties hereto desire to amend said Section 3 of the Unit Agreement as hereinafter provided.

NOW THEREFORE, for adequate consideration, the undersigned hereby alter and amend Section 3 of the Unit Agreement so that said Section 3 shall hereafter be and read in its entirety as follows:

3. UNITIZED LAND AND UNITIZED SUBSTANCES. All land committed to this Agreement shall constitute land referred to herein as "unitized land" or "land subject to this Agreement". All oil and gas in any and all formations below the base of the Wolfcamp Formation as found at a depth of 11,435 feet beneath the surface in the Shell Western Antelope Ridge Unit No. 9 Well, located in Section 33, T23S, R34E, NMPM, Lea County, New Mexico, are unitized under the terms of this Agreement and herein are called "Unitized Substances".

For the same consideration, the undersigned hereby ratify and adopt the Unit Agreement as herein amended, and do further stipulate and agree that said Unit Agreement shall hereafter be denominated and referred to as the "UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE DEEP UNIT AREA, LEA COUNTY, STATE OF NEW MEXICO."

Citation 1987 Investment Limited Partnership is the current Operator of the Antelope Ridge Unit Area and is hereby designated as Unit Operator for the Antelope Ridge Deep Unit Area, and signs this Amendment in its capacity as Operator to evidence its consent hereto and its acceptance of the duties and obligations of Unit Operator for the Antelope Ridge Deep Unit Area pursuant to the Unit Agreement as herein amended.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed effective the date first above written.

UNIT OPERATOR

CITATION 1987 INVESTMENT LIMITED PARTNERSHIP

By: CITATION OIL & GAS CORP., its General Partner

By:

Bob A. Whitworth - Attornev-in-Fact

WORKING INTEREST OWNERS

CITATION 1987 INVESTMENT LIMITED PARTNERSHIP

By: CITATION OIL & GAS CORP., its General Partner

By:

Bob A. Whitworth - Attornev-in-Fact

SHELL WESTERN E & P INC.

By:__

, Agent and Attorney-in-Fact

CITATION OIL & GAS CORP.

B17 •

Bob A. Whitworth - Attorney-in-Fact

The foregoing instrument	was acknowledged before me this
Delaware corporation	n-Fact of Citation Oil & Gas Corp., an, on behalf of said corporation as NVESTMENT LIMITED PARTNERSHIP, a
DIANE RECK KELLEN Notary Public, State of Texas My Commission Expires MARCH 27, 1995	Notary Public, State of Texas Printed Name: Diane Real Heller Commission Expires: 3-27-96
STATE OF TEXAS COUNTY OF HARRIS	§ §
B.D. Aciffin day of Decem	was acknowledged before me this
SHIRL A. ENOCH Notary Public, State of Texas My Commission Expires 05 / 23 / 97	Notary Public, State of Texas Printed Name:
STATE OF TEXAS COUNTY OF HARRIS	§ §
	was acknowledged before me this, 1993, by, 1993, by, Attorney-in-Fact of CITATION, corporation, on behalf of
DIANE RECK KELLEN Notary Public, State of Texas My Commission Expires MARCH 27, 1995	Notary Public, State of Texas Printed Name: Nanc Reck, Kellen Commission Expires: 3-27-90

SECOND AMENDMENT TO UNIT OPERATING AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, LEA COUNTY, STATE OF NEW MEXICO

THIS AGREEMENT made and entered into this <u>lst</u> day of
LIMITED PARTNERSHIP, a Texas Limited Partnership
hereinafter referred to as "Unit Operator", and SHELL WESTERN E
P, INC., a Delaware corporation, and CITATION OIL
& GAS CORP., all with offices at Houston, Texas:

WHEREAS, on the 3rd day of December, 1962, SHELL OIL COMPANY and CONTINENTAL OIL COMPANY entered into a certain Unit Agreement ("Unit Agreement") and a certain Unit Operating Agreement ("Operating Agreement"), for the development and operation of the Antelope Ridge Unit Area, which unit area embraces as to all formations the following described lands, to-wit:

NEW MEXICO PRINCIPAL MERIDIAN, NEW MEXICO

T-23-S, R-34-E

Section 27: All Section 28: All Section 33: All Section 34: All

T-24-S, R-34-E

Section 3: All Section 4: All

situated in Lea County, New Mexico, and containing 3,839.80 acres, more or less;

AND, WHEREAS, said Unit Agreement has been amended by elimination of depths from the surface to the base of the Wolfcamp Formation in the unitized lands, and by redesignating the unit as the "Antelope Ridge Deep Unit Area"; and,

WHEREAS, the parties hereto desire to amend the said Operating Agreement so that it will conform to the lands and depths covered by the Unit Agreement as amended.

NOW THEREFORE, for adequate consideration, the undersigned CITATION 1987 INVESTMENT LIMITED PARTNERSHIP and Shell Western E & P, Inc., do hereby agree as follows:

- 1. The Operating Agreement shall hereafter be denominated and referred to as the UNIT OPERATING AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE DEEP UNIT AREA, LEA COUNTY, STATE OF NEW MEXICO.
- 2. The Operating Agreement shall hereafter govern and apply only to those lands and depths covered by the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE DEEP UNIT AREA, LEA COUNTY, STATE OF NEW MEXICO, as amended.
- 3. CITATION 1987 INVESTMENT LIMITED PARTNERSHIP shall continue to serve as, and is hereby designated, Operator of the Antelope Ridge Deep Unit Area, in accordance with the terms of the Operating Agreement. CITATION 1987 INVESTMENT LIMITED PARTNERSHIP signs this amendment in its capacity as Unit Operator to evidence its consent hereto, and its acceptance of the duties and obligations as Unit Operator of the Antelope Ridge Deep Unit Area.

IN WITNESS WHEREOF, this Amendment is executed the date above first written.

UNIT OPERATOR

CITATION INVESTMENT 1987 LIMITED PARTNERSHIP

By: CITATION OIL & GAS CORP., its General Partner

By: [Jan. totation]

Bob A. Whitworth - Attornev-in fact

WORKING INTEREST OWNERS

SHELL WESTERN E & P INC.

By:

2

Agent and Attorney-in-Fact

CITATION OIL & GAS CORP.

By: WHA. TO STANK

Bob A. Whitworth - Attorney-in-Fact

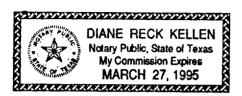
CITATION INVESTMENT 1987 LIMITED PARTNERSHIP

By: CITATION OIL & GAS CORP., its

General Partner

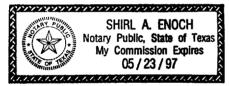
Bob A. Whitworth - Attorney-in-Fact

STATE OF TEXAS
COUNTY OF HARRIS



Notary Public, State of Texas
Notary's Printed Name: Dankerk Kelke
Notary's Commission Expires: 3-27-65

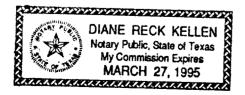
STATE OF TEXAS §
COUNTY OF HARRIS §



Notary Public, State of Texas
Notary's Printed Name: Shirl A. Enoch
Notary's Commission Expires: 5123197

STATE OF TEXAS
COUNTY OF HARRIS

The foregoing instrument was acknowledged before me this ______, day of _______, 1993, by ________, Attorney-in-Fact of CITATION OIL & GAS CORP., a _________, Qlawar Attorney-in-Fact corporation, on behalf of said corporation.



Notary Public, State of Texas
Notary's Printed Name: Dune Rell Keller
Notary's Commission Expires: 3-27-96

NOTICE OF PROPOSED CONTRACTION ANTELOPE RIDGE UNIT AREA LEA COUNTY, NEW MEXICO

SERIAL NO. 14-08-0001-8492

CITATION 1987 INVESTMENT LIMITED PARTNERSHIP, Unit Operator for the Antelope Ridge Unit Area (the Unit), in accordance with the provisions of the Unit Agreement for the Antelope Ridge Unit Area, dated December 3, 1962, (the Unit Agreement), proposes to contract the Unit as follows:

- 1. The Unit Agreement shall be amended so that the "Unit Substances" will include only oil and gas in any and all formations below the base of the Wolfcamp Formation as found at a depth of 11,435 feet beneath the surface in the Shell Western Antelope Ridge Unit No. 9 Well, located in Section 33, T23S, R34E, NMPM, Lea County, New Mexico. All oil and gas in formations lying between the surface and the base of the Wolfcamp Formation, as herein identified, will be eliminated from "Unit Substances."
- The effective date of the Unit Contraction will be the first 2. day of January, 1994.
- 3. From and after the effective date, the Unit designated as the "Antelope Ridge Deep Unit Area."
- 4. This Contraction of the Unit is proposed to promote the development of oil and gas formations lying between the surface and the base of the Wolfcamp Formation, which in the Unit Operator's opinion will be best accomplished on a lease basis, to prevent waste, and to promote the conservation of oil and gas.

This Notice is being furnished to the Oil & Gas Supervisor for the Bureau of Land Management, the Commissioner of Public Lands, all Working Interest owners, Lessees, and Lessors, whose interest may be affected, at the last known address for each such party. Any objections to the proposed contraction should be submitted in writing to the Unit Operator within 30 days of the date hereof.

IN WITNESS WHEREOF, this Notice is signed, dated and mailed 8th ___ day of ___ December

UNIT OPERATOR

CITATION 1987 INVESTMENT LIMITED PARTNERSHIP

Citation Oil & Gas Corp., its By: General Partner

By: With Without

Bob A. Whitworth , Vice-President

8223 Willow Place South, Suite 250, Houston, Texas 77070 Attn.: Chris Cottrell, Landman (713) 469-9664, (713) 469-9667 Fax

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the Unit Area, as amended, in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Amendment to Unit Agreement shall be binding upon the undersigned, his, her or its heirs, devisees, executors, assigns or successors in interest.

EXECUTED this	lay of Pece	-ber
	ELLIOTT OII	COMPANY
%+t-oq+	By: M	VIIII -
TRACT(S) 1, 2	Address:	P.O. Box 1355 Roswell, NM 88201
STATE OF MULLING COUNTY OF Chaves) } }	
The foregoing instrument of Augustian Control of The foregoing instrument of the control of the	was acknowledge	ed before me this

Notary Public, State of New Mexico Notary's Printed Name: CATHY HENDERSON Notary's Commission Expires: 3/2/96

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994, redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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This Ratification and Joinder of Amendment to Unit Agreement shall be binding upon the undersigned, his, her or its heirs, devisees, executors, assigns or successors in interest.

EXECUTED this day	of le	rember,
1993.	HELEN O. WA	ATSON
	Bv: Dee	an O. Watson
Attest		
TRACT(S) 1	Address:	911 Richard Street Carlsbad, NM 88220
STATE OF You Mejico))	
•)	
The foregoing instrument was	acknowledg	ed before me this 1993, by <u>Nulear</u>
		•

Buda Jugas

Notary Public, State of Naw Makes

Notary's Printed Name: Brenda Dagas

Notary's Commission Expires: 3-1-95

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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This Ratification and Joinder of Amendment to Unit Agreement shall be binding upon the undersigned, his, her or its heirs, devisees, executors, assigns or successors in interest.

EXECUTED this 23	day of Decs	m ber
1993.	EDNA IONE	HALL
	By: Eli	u Ine 4D
Attest	1	
TRACT(S) 4	Address:	P.O. Box 1231 Ogden, UT 84402
STATE OF COUNTY OF COUNTY OF	_ }	
The foregoing instrument day of NOTONE		ed before me this
	Notary's Print	State of Anna Langued Name: ANNA A. DURGO ssion Expires:

My Commission Expires Sept. 24, 1997

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994, redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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This Ratification and Joinder of Amendment to Unit Agreement shall be binding upon the undersigned, his, her or its heirs, devisees, executors, assigns or successors in interest.

EXECUTED this day	of Jelenuce,
1993.	FRANK O. ELLIOTT
ahay HArrons	By: Ill Slate
Attest	
TRACT(S) 5	Address: Box 703 Roswell, NM 88201
•	
STATE OF New Mexico)
COUNTY OF Chaves)
The foregoing instrument was	acknowledged before me this
13th day of <u>December</u> The foregoing instrument was 13th day of <u>December</u>	, 1993, by
	,

Notary Public, State of New Mexico Notary's Printed Name: CATHY HENDERSON Notary's Commission Expires: 3/2/96

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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This Ratification and Joinder of Amendment to Unit Agreement shall be binding upon the undersigned, his, her or its heirs, devisees, executors, assigns or successors in interest.

	TED this 14° day	of Dec	cember,
1993.		LUCILLE H.	PIPKIN
) · 1 = 1 (· · ·)
Attest		By: / Mes	elle A Soper
Accest		_	•
TRACT(S)	6	Address:	P.O. Box 1174 Roswell, NM 88202
STATE OF	New Mexico)	
COUNTY OF	Chaves)	
The f	oregoing instrument was	acknowledg	
$=$ \mathcal{A}	with Pipkin	1	•
	•		

Notary Public, State of New houses
Notary's Printed Name: CATHY HENDERSON
Notary's Commission Expires: 3/2/16

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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This Ratification and Joinder of Amendment to Unit Agreement shall be binding upon the undersigned, his, her or its heirs, devisees, executors, assigns or successors in interest.

EXECUTED this $\frac{3}{}$	day of JANJANY 1994,
1993.	•
	CHANNING M. BROWN, JR.
	By: Chenny Me Bram
Attest	
TRACT(S) 7	Address: P.O. Box 785 Santa Teresa, NM 88008
STATE OF	- }
COUNTY OF	_
The foregoing instrument day of American	was acknowledged before me this, 1998% by
Chanking m. Brown	J.
	Mary Jane Freeman Notary's Printed Name: Notary's Commission Expires: MARY JANE FREEMAN MY COMMISSION EXPIRES April 12, 1997

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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EXECUTED this // da	ay of December
1993.	
Attest oely no	By: Ment Honoun
TRACT(S)7	Address: P.O. Box 1288 Canutillo, TX 79835
COUNTY OF Elaso)
The foregoing instrument w // day of	as acknowledged before me this , 1993, by
State of Texas	otary Public, State of Jajan otary's Printed Name: Etma (Codrigue 2 otary's Commission Expires: 5/0/97

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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EXECUTED this 4 day	OF JANUARY,
	UNIVERSITY OF ROCHESTER
Roseaux Waltestrat	By: XI 7 MM in Unity Cabelly
TRACT(S) 8, 15, 16	Address: Attn: Roseanne Waterstraat 1325 MT. Hope Ave. Towne House 260
STATE OF NewYORK	Rochester, NY 14620)
COUNTY OF MOUROE))
The foregoing instrument was day of Shuary homes F. Mc Britt) Co	acknowledged before me this, 1994, by, virilet of Rockester, For Sain Corporation.
STATE OF DEWYORK CORPORATION,	Lach I Gleaser
	ary Public, State of NewYork
Not	ary's Printed Name: Linda & Glassin

LINDA S. GLEASON
Notary Public in the State of New York
MONROE COUNTY
Commission Expires Feb. 28, 19.95

Notary's Commission Expires: 2/25/95

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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This Ratification and Joinder of Amendment to Unit Agreement shall be binding upon the undersigned, his, her or its heirs, devisees, executors, assigns or successors in interest.

EXECUTED this ///	day of March,
1993.	CHRIS LAURITZEN
	By: Chy to Raunt
Attest	by. Siveres Whenever
TRACT(S) 9	Address: 4608 NE 103rd Street Seattle, WA 98125
	Seattle, in Joles
STATE OF WASHINGTON	.)
COUNTY OF KING	-
The foregoing instrument of March Chris Lauritzen	was acknowledged before me this, 1993, by

Notary Public, State of WASHINGTON Notary's Printed Name: WANLY & PIPINICAN Notary's Commission Expires: 8-9-97

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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EXECUTED this

EXECUTED this _/NL	day of Max	ich-
1993.	FREDERICK A	ALLEN LAURITZEN
	By: Fred	Lawy
Attest		
TRACT(S) 9	Address:	4608 NE 103rd Street
	<u>.</u>	Seattle, WA 98125
STATE OF WASHINGTON	_	
COUNTY OF King	_)	
The foregoing instrument day of MARCH	was acknowledge	ed before me this
Frederick Allen Lauritz	/	

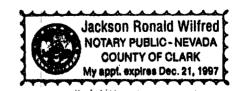
Notary/Public, State of Whitehold Town Notary's Printed Name: Namy Figure Notary's Commission Expires: 3-9-97

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This Ratification and Joinder of Amendment to Unit Agreement shall be binding upon the undersigned, his, her or its heirs, devisees, executors, assigns or successors in interest.

- /	day of Dee	
1993.	THE CHARLES	E. STRANGE TRUST
Attest	By:	& Strange tuster
TRACT(S) 9	_ Address:	Charles E. Strange, Trustee c/o Horning, Holmberg & Go. 3500 Lakeside Court, Suite
COUNTY OF Clark	}	Reno, NV 89509
The foregoing instrument day of Dec ONACO WICERE		ed before me this DIM 1993, by
	Notary Dublic	State of
	Notary Public, Notary's Print	ed Name:
	Notary's Commi	ssion Expires:



In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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EXECUTED this14th	day of December ,
1993.	ROY G. BARTON, JR.
	B/ WILLIAM DINCOL
Attest	
TRACT(S) 15	Address: P.O. Box 978 Hobbs, NM 88240
STATE OF NEW MEXICO	_ }
COUNTY OF LEA	_)
	was acknowledged before me this, 1993, by
OFFICIAL SEAL Name of Notary Public Joan Isbell NOTARY PUBLIC STATE OF NEW MEXICO My commission expires: 114-97	Notary Public, State of New Mexico Notary's Printed Name: Joan Isbell Notary's Commission Expires: 1-14-97

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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EXECUTED this day	y of Janua	ry,
1994.	LESLEY L.	GREGORY
	By: Les	ley L. Gregory
Attest	•	
TRACT(S) <u>15</u>	Address:	1650 Highway 90 West Castorville, TX 78009
STATE OF TEXAS))	
COUNTY OF <u>Medino</u>)	
7th day of	s acknowledge	ed before me this 19974 by Swanne T.
773.9		^
	Transport of the same of the s	Shil-man
SUZANNE J. HEILIGMAN MY COMMISSION EXPIRES NO January 8, 1997 NO	tary Public /	State of Texas ed Name Suzanne J. Heiliaman
		ssion Expires: 1-8-97

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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EXECUTED this 3rd day of February 1994

EXECUTED this	day	of Televi	ary 1794.
1993 .		u Juli ton (KADERLI, JR.
\		n. HILIUN	MADERLI, UK.
As Dustino		By: 0/ 9	Helton Kadoli. J.
Attest John Orofilo			
TRACT(S) 15		Address:	4 Caryn Lane Weatogue, CT 06089
A			
STATE OF CONNECTICUT)	•
COUNTY OF Hartfird)	
The foregoing instrument	nt was	acknowledg	ed before me this 199 4 ; by <u>H. (h(ton</u>
3rd day of February			199 4, by 11. ()[1707]
			_
	An	Indu I	him
	Nota	ary Public	State of CT. ed Name: Sandral Jacobson
•	Nota	ary's Print	ed Name: Sundral Jacobson

SANDRA L. JACOBSON NOTARY PUBLIC MY COMMISSION EXPIRES MARCH 31, 1998

Notary's Commission Expires:

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the Unit Area, as amended, in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Amendment to Unit Agreement shall be binding upon the undersigned, his, her or its heirs, devisees, executors, assigns or successors in interest.

EXECUTED this _	<u> 14th</u> day	y ofDecemb	er,
1993.		DAVID L. L	INT
Attest Smero		ву: ДО	a) Lout
TRACT(S) 15		Address:	P.O. Box 1537 Santa Fe, NM 87501
Armania de la composição			341104 7 6 3 1417 0 7 3 0 1
STATE OF NEW MEXICO)	
COUNTY OF SANTA FE)	
The foregoing in 14th day of December		s acknowled	ged before me this 1993, by _David L. Lunt
	(\	$\widehat{}$

Notary Public, State of New Mexico Notary's Printed Name: Ellen Adams Notary's Commission Expires: 10/31/97

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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EXECUTED this 1973.	y of	rch.
Jalvie Roberts Attest	By Attorn	May-Th-Fact
TRACT(S) 15	Address:	J.H. Moore, B.J. Moore & M.H. Moore, Trustees P.O. Box 10908 Midland, TX 79702
STATE OF TEXAS)	,
COUNTY OF MIDLAND	}	
The foregoing instrument wa day of <u>March</u>		ed before me this <u>14th</u> 1994, by <u>Richard L. Moo</u> re

Notary Public, State of TEXAS
Notary's Printed Name: Audrey L. Robbins

Notary's Commission Expires: 7-29-95

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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devisees,	executors, a	ssigns or s	uccessors i	n interes	t.	
	TED this	noth day	of Neu	mbe	1993	
1993.						
			ROMIE SEVI	ER TRUST	`	
Xem	Beggett		By:	~ X	~~~	
Attest	,,		·	\cup	,	
TRACT(S)	15		Address:		. Sevier &	Marion :
				Jobe, Co-		
	,			2143 45th Greeley,		
STATE OF _	Lowen	<u>i</u>)	dreeley,	00 00034	
COUNTY OF	Orlean)			•
The f	oregoing ins	trument was	acknown dedg	ed before 199 5, by	me this	24 ×
			1	•		

Notary Public, State of Louisiand Notary's Printed Name: 500T A. O'COMPR. Notary's Commission Expires: AT OEATH

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994, redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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EXECUTED this /3 th	day of Wea	egaben,
2333.	ROMIE SEVI	ER TRUST me Sevin Trust
Attest	By	mie Sevier Trust aum I John-Trus
TRACT(S) <u>15</u>	Address:	Gilbert J. Sevier & Marion S. Jobe, Co-Trustees 2143 45th Avenue
COUNTY OF WILL		Greeley, CO 80634
The foregoing instrument day of	was acknowledg	ged before me this
	Jone a	Jommers

Notary Public, State of Colorado
Notary's Printed Name: John A Sommers

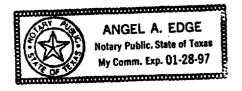
Notary's Commission Expires: 11-13-97

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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This Ratification and Joinder of Amendment to Unit Agreement shall be binding upon the undersigned, his, her or its heirs, devisees, executors, assigns or successors in interest.

EXECUTED this day 1993.	of Jebrauey.
	JUDITH KADERLI THOMAS
Attest	By: Judich fadal
TRACT(S) 15	Address: 3708 Yacht Club Dr. Arlington, TX 76016
STATE OF <u>Jexas</u>)
COUNTY OF Jahrant)
The foregoing instrument was do day of Abruary Gudith Kadlılı Thomas	acknowledged before me this, 1994, by



Notary Public, State of JWWS

Notary's Printed Name: ANGEL A. EIGE

Notary's Commission Expires: 1-28-97

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994, redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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This Ratification and Joinder of Amendment to Unit Agreement shall be binding upon the undersigned, his, her or its heirs, devisees, executors, assigns or successors in interest.

_ day of <u>January</u> 1994 JEFFREY E. BARKER

EXECUTED this 3/4

			By: //////	1,910	4110
Attest			- Harry		the first state of the state of
TRACT(S)	16		Address:	118 Richview South Hadley	
•))		
The fo	oregoing instr	rument was a	cknowledge	.993, by	this
PEE Pomona First	Federal Savings and Loan	Americal			
Since 1892		JRPOSE CERTI	FICATE		
STATE OF CALIFORNIA			<u> </u>		
COUNTY OF Los And		SS. 			
On	y 31, 1994	before me, the under	rsigned, a Notary	Public in and for sa	id State, personally
appeared Jeffrey	y E. Barker		1		
personally known to me (or personally known to me (or personally known to me (or personal that by his/her/their signature the instrument. WITNESS my hand and office the control of the c	proved to me on the basis acknowledged to me that e(s) on the instrument the	at he/she/they execute	ed the same in his	/her/their authorized	d capacity(ies), and u(s) acted, executed
HOTANT S SIGNATURE	<i>V</i>				000000
THIS CERTIFICATE IS TO BE ATTACHED TO THE DOCUMENT DESCRIBED AT RIGHT:	Title or Type of Document _ Number of Pages	Date of Document_	_		<u>dment to U</u> nit reement

Equal Opportuny Employer MOZINY - Equal Housing Lender

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, 1994 , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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1993.	CHARLES R. WIGGINS		
	By: Ch	oules R. Wrygins	
Attest		0 3	
TRACT(S) 9	Address:	P.O. Box 10862 Midland, TX 79702	
	Contract to the contract of th		
STATE OF <u>Texas</u>)		
COUNTY OF Midland)	<u></u>	
The foregoing instrument wa 15 day of January Charles R. Wiggins	s acknowledge	ed before me this	
		•	



Notary Public, State of <u>Texas</u>
Notary's Printed Name: <u>Barbara Wad.</u>
Notary's Commission Expires: <u>7-31.97</u>

RATIFICATION AND JOINDER OF AMENDMENT TO UNIT AGREEMENT

In consideration of the execution of an Amendment to the UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE ANTELOPE RIDGE UNIT AREA, County of Lea, State of New Mexico, dated January 1, , redesignating said unit as the ANTELOPE RIDGE DEEP UNIT AREA, and amending the lands and depths unitized, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and for adequate consideration, the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as amended as fully as though the undersigned had executed said agreement and amendment.

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This Ratification and Joinder of Amendment to Unit Agreement shall be binding upon the undersigned, his, her or its heirs, devisees, executors, assigns or successors in interest.

EXECUTED this 22nd	day of <u>Pecember</u>	_,
1993.	,	
	KEN KAMON	
	5/	
	Bv: 22	
Attest		
TRACT(S) 9	Address: P.O. Box 10589	
110301 (3)	Midland, TX 79702	
Tavat		
STATE OFTexas		
COUNTY OF Midland		
	/	
	was acknowledged before me this	
22nd day of December	, 1993, by	
Ken Kamon	•	
	1 - hn	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Del Myers	
DEBI MYERS	Notary Public, State of TerAS	
NOTARY PUBLIC	Notary's Printed Name: Deb Myers	

Notary's Commission Expires: 9-23-97

DEBI MYERS NOTARY PUBLIC State of Texas Comm. Exp. 09-23-97

ANTELOPE RIDGE UNIT

	RATIFICATION RT.
Elliott Oil Company	Received 12-17-93
New Mexico State Land Office	:
Minerals Management Service	
Helen O. Watson	Received 12-20-93
Edna Ione Hall	Received 1-4-94
Frank O. Elliott	Received 12-17-93
Lucille H. Pipkin	Received 12-17-93
Channing M. Brown, Jr.	Received 2-14-94
Robert H. Brown	Received 12-16-93
University of Rochester	Received 1-13-94
Chris Lauritzen	Received 3-15-94
Frederick Allen Lauritzen	Received 3-15-94
The Charles E. Strange Trust	Received 1-4-94
Roy G. Barton, Jr.	Received 12-17-93
Lesley L. Gregory	Received 1-24-94
H. Hilton Kaderli, Jr.	Received 2-7-94
David L. Lunt	Received 12-20-93
Moore Trust	Received 3-17-94
Romie Sevier Trust	Received 1-31-94
Judith Kaderli Thomas	Received 3-7-94
Jeffrey E. Barker	Received 2-2-94
Charles R. Wiggins	Received 1-24-94
Ken Kamon	Received 1-27-94



State of New Mexico

OFFICE OF THE

Commissioner of Public Lands

Santa Fe

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

SLO REF NO. OG-1323

September 7, 1993

Citation Oil & Gas Corporation 8223 Willow Place South Suite 250 Houston, Texas 77070-5623

Attn: Mr. K. C. Charlie Adams

Re: 1993 Plan of Development

Antelope Ridge Unit Lea County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You will be contacted at a later date regarding these possibilities.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY B. POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

BY: FLOYD O. PRANDO, Director Oil and Gas Division (505) 827-5744

RBP/FOP/pm/cpm cc: OCD BLM

193 MA 25 AM 9 M6 2MOC



March 11, 1993

U. S. Department of the Interior Bureau of Land Management Roswell District Office P. O. Box 1397 Roswell, NM 88202-139

Re: Antelope Ridge Unit

Lea County, New Mexico

Attn: Mr. Joe G. Lara

In compliance with federal regulations, Citation Oil & Gas Corp., as operator of the subject unit, submits in triplicate for your information and approval, its plan of development for the calendar year.

Review of 1992 Operations

There was no significant activity in the unit during the year.

Production Statistics

	Cum	. Volume	1992	2 Volume
	<u>Oil</u>	<u>Gas</u>	<u>Oil</u>	<u>Gas</u>
#1	3,124	185,201		11,686
#10	482	385,824		47,351
#2 (Dev)	463,174	23,277,613	2,113	219,237
#3	662,188	31,213,464	1,990	72,560
#4	327,656	17,358,158		46,194
#6	34,305	2,502,111		60,532
#7	16,536	351,497	1,657	49,103
#8	140,771	9,998,717	464	67,556
#9	66,117	3,388,762	2,383	188,927
	1,714,353	88,661,347	8,607	763,146

Antelope Ridge Unit Lea County, New Mexico

Well Statistics

Oil

9

Gas

9

Injector

1

1993 Plan of Development

There are no additional developmental plans for the year.

Sincerely,

Mark D. Bing

Mark D. Bing

Area Drilling and Production Manager

/wb

pc:

Unit File & Pat Johnson

Plan of Developmen'
APPROVED

) WAR 26 199

DISTRICT MANAGER
BUREAU OF LAND MANAGEMENT

193 DE 24 AM 9 19

NOTICE OF PROPOSED CONTRACTION ANTELOPE RIDGE UNIT AREA LEA COUNTY, NEW MEXICO

SERIAL NO. 14-08-0001-8492

CITATION 1987 INVESTMENT LIMITED PARTNERSHIP, Unit Operator for the Antelope Ridge Unit Area (the Unit), in accordance with the provisions of the Unit Agreement for the Antelope Ridge Unit Area, dated December 3, 1962, (the Unit Agreement), proposes to contract the Unit as follows:

- 1. The Unit Agreement shall be amended so that the "Unit Substances" will include only oil and gas in any and all formations below the base of the Wolfcamp Formation as found at a depth of 11,435 feet beneath the surface in the Shell Western Antelope Ridge Unit No. 9 Well, located in Section 33, T23S, R34E, NMPM, Lea County, New Mexico. All oil and gas in formations lying between the surface and the base of the Wolfcamp Formation, as herein identified, will be eliminated from "Unit Substances."
- 2. The effective date of the Unit Contraction will be the first day of January, 1994.
- 3. From and after the effective date, the Unit shall be designated as the "Antelope Ridge Deep Unit Area."
- 4. This Contraction of the Unit is proposed to promote the

193 DE 24 FM 9 19

NOTICE OF PROPOSED CONTRACTION ANTELOPE RIDGE UNIT AREA LEA COUNTY, NEW MEXICO

SERIAL NO. 14-08-0001-8492

CITATION 1987 INVESTMENT LIMITED PARTNERSHIP, Unit Operator for the Antelope Ridge Unit Area (the Unit), in accordance with the provisions of the Unit Agreement for the Antelope Ridge Unit Area, dated December 3, 1962, (the Unit Agreement), proposes to contract the Unit as follows:

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- 2. The effective date of the Unit Contraction will be the first day of January, 1994.
- 3. From and after the effective date, the Unit shall be designated as the "Antelope Ridge Deep Unit Area."
- 4. This Contraction of the Unit is proposed to promote the development of oil and gas formations lying between the surface and the base of the Wolfcamp Formation, which in the Unit Operator's opinion will be best accomplished on a lease basis, to prevent waste, and to promote the conservation of oil and gas.

This Notice is being furnished to the Oil & Gas Supervisor for the Bureau of Land Management, the Commissioner of Public Lands, all Working Interest owners, Lessees, and Lessors, whose interest may be affected, at the last known address for each such party. Any objections to the proposed contraction should be submitted in writing to the Unit Operator within 30 days of the date hereof.

IN WITNESS WHEREOF, this Notice is signed, dated and mailed the ____8th _____, 1993.

UNIT OPERATOR

CITATION 1987 INVESTMENT LIMITED PARTNERSHIP

By: Citation Oil & Gas Corp., its General Partner

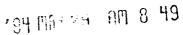
y: M. Wolfeld, Vice-President

8223 Willow Place South, Suite 250, Houston, Texas 77070 Attn.: Chris Cottrell, Landman (713) 469-9664, (713) 469-9667 Fax

f:\dcorbell\3030\029\notice

CIL CONSERVE JUN DIVISION

RECEIVED





March 24, 1994

New Mexico Oil Conservation Office P.O. Box 2088 Santa Fe, NM 87501-2088

Attn: Mr. Roy Johnson

RE: Antelope Ridge Unit

Lea County, New Mexico

Dear Roy:

Attached per your request, please find three (3) plats evidencing the boundaries of the Antelope Ridge Unit. If you have any questions or require any additional information, please advise. My telephone number is (713)469-9664 Ext. 235.

Thanks again for allowing me to meet with you earlier this week.

Sincerely,

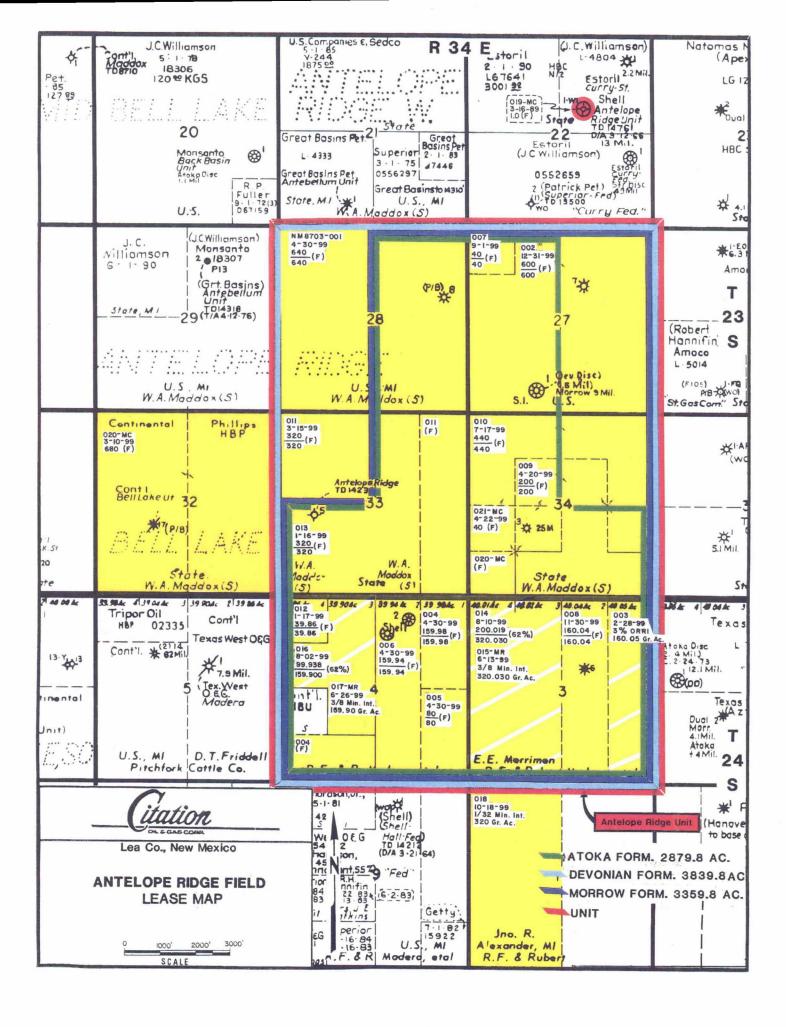
CITATION OIL & GAS CORP.

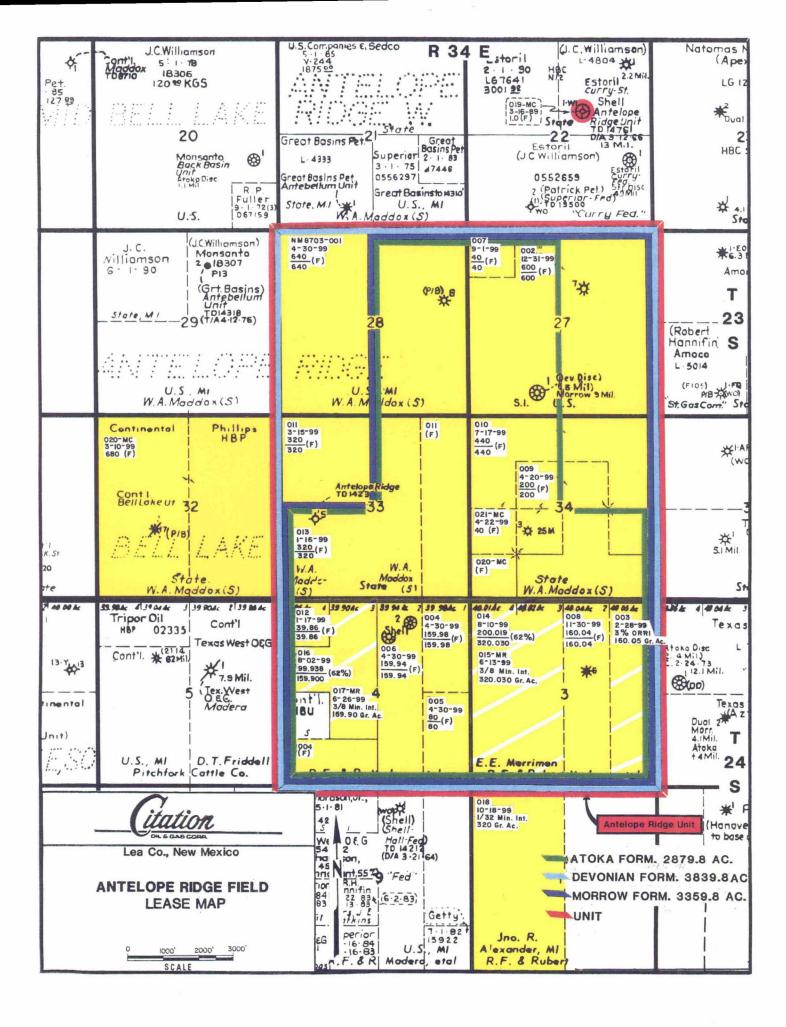
Christopher E. Cottrell

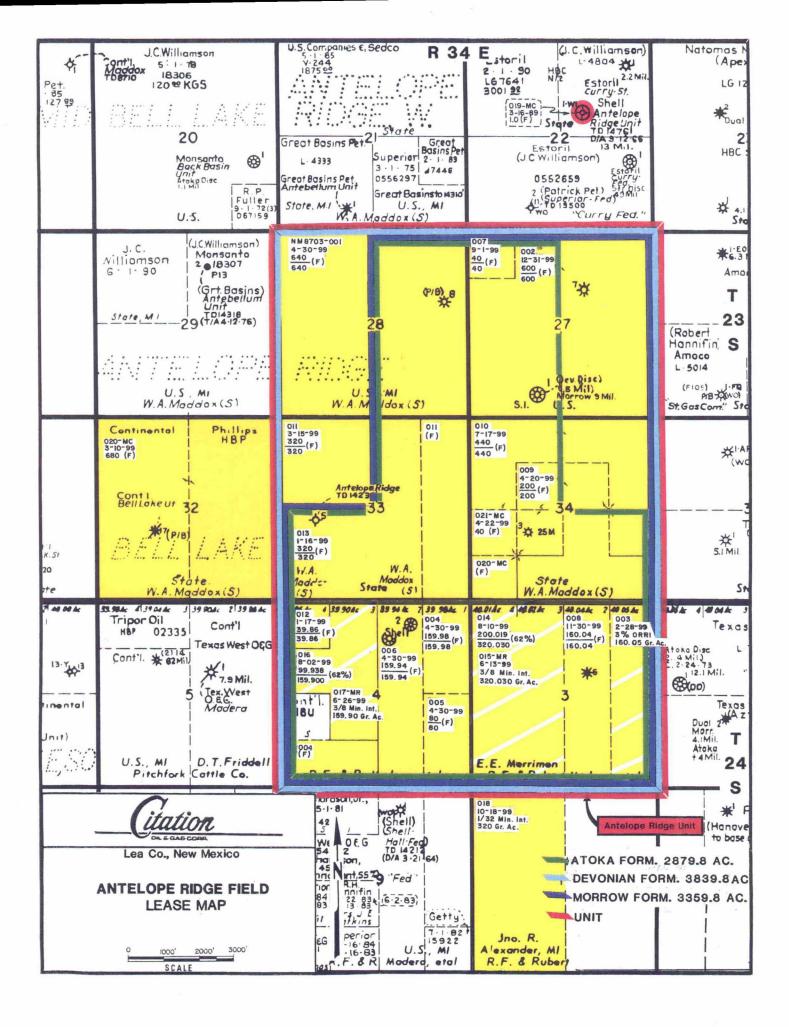
Landman

CEC/dk

Attachments









February 27, 1992

U. S. Department of the Interior Bureau of Land Management Roswell District Office P. O. Box 1397 Roswell, NM 88202-139

Re: Antelope Ridge Unit

Lea County, New Mexico

Attn: Mr. Joe G. Lara

In compliance with federal regulations, Citation Oil & Gas Corp., as operator of the subject unit, submits in triplicate for your information and approval, its plan of development for the calendar year.

Review of 1991 Operations

There was no significant activity in the unit during the year.

Production Statistics

	Cun	n. Volume	199 1	l Volume
	<u>Oil</u>	<u>Gas</u>	<u>Oil</u>	<u>Gas</u>
#1	3,124	173,515		11,345
#10	482	338,473		46,408
#2 (Dev)	461,061	23,058,376	2,270	256,485
#3	660,198	31,140,904	1,839	96,310
#4	327,656	17,311,964	*	44,692
#6	34,305	2,441,579		60,448
#7	14,879	302,394	2,572	42,476
#8	140,307	9,931,161	135	59,093
#9	63,734	3,199,835	3,787	245,488

	1,705,746	87,898,201	10,603	862,745

Antelope Ridge Unit Lea County, New Mexico

Well Statistics

Oil

9

Gas

9

Injector

1

1992 Plan of Development

There are no additional developmental plans for the year.

Sincerely,

Mark D. Bing

Area Drilling and Production Manager

MDB921017/wb

pc:

Unit File & Pat Johnson

NM OCD NM CPL

#2719



State of New Mexico

OFFICE OF THE

Commissioner of Public Lands

Santa Fe

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

RECEIVED

SLO REF NO. OG-1129

JUN 0 5 1997

June 5, 1992

QIL CONSERVATION DIVISION

Citation Oil & Gas Corp. 8223 Willow Place South, Ste. 250 Houston, Texas 77070-5623

Attn: Mr. Mark D. Bing

Re: 1992 Plan of Development

Antelope Ridge Unit Lea County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You will be contacted at a later date regarding these possibilities.

If you have any questions, of if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

JIM BACA

COMMISSIONER OF PUBLIC LANDS

FLOYD O. PRANDO, Director Oil and Gas Division

(505) 827-5744

JB/FOP/pm cc: OCD / BLM

State of New Mexico







Commissioner of Public Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

October 5, 1990

Citation Oil and Gas Corporation 8223 Willow Place South Suite 250 Houston, TX 77070-5623

Attn: Tommy Deiss, Property Manager

Re: Antelope Ridge Unit

Lea County, New Mexico 1990 Plan of Development

Dear Mr. Deiss:

The Commissioner of Public Lands this date approved the 1990 Plan of Development for the Antelope Ridge Unit. Our approval is subject to like approval by all other appropriate agencies. Please forward to this office current copies of both Exhibits A & B.

The possibility of drainage by wells outside of the Unit Area and the need for further development may exist. You will be contacted at a later date regarding these possibilities.

If we may be of further help, please do not hesitate to contact Clyde Langdale at (505) 827-5791.

Sincerely,

W. R. HUMPHRIES

BY:
Floyd O. Prando, Director
Oil, Gas & Minerals Division

cc: OCD

Unit Corresp.

Unit POD



'90 MAY 10 F.M 8 46



February 27, 1990

United States Department of the Interior Bureau of Land Management Roswell District Office P. O. Box 1397 Roswell, New Mexico 88202-1397

Attention: Mr. Joe G. Lara

Assistant District Manager

Minerals

Re: 1990 Plan of Development/Operations

Antelope Ridge Unit Lea County, New Mexico

Dear Sir:

Citation Oil & Gas Corp., as operator of the Antelope Ridge Unit, hereby submits this Plan of Development for 1990 for the Unit. During 1990, all wells were producing and a tabular listing of the gas and oil produced from the wells is included with this letter. Also enclosed is a map of the Unit and a table showing the cumulative production from each well through 1989.

Operations in 1989

- 1. Antelope Ridge No. 1 An attempt to restore production from lower Morrow zone in this well was unsuccessful due to mechanical problems. The well was restored to production from the Atoka zone.
- 2. Antelope Ridge No. 3 This well loaded with water in January and was unable to produce. In March, gas lift facilities were installed and the well brought back to production.
- 3. Antelope Ridge No. 9 This well showed a significant decrease in gas production rate with no attendant decline in water production during October of 1989. A production log was run indicating water channelling behind casing from a lower zone. A remedial workover done on the well in December was successful in restoring the production rate from the well.

United States Department of the Interior Bureau of Land Management February 27, 1990 Page Two

Planned Development for 1990

- Antelope Ridge No. 6 This well is presently producing 1. from the Morrow zone and is showing decreased production due to water loading. The well will have gas lift facilities installed this year to restore gas production rates.
- 2. Antelope Ridge No. 2 - This well is presently producing from the Devonian zone and has shown production increases when small acid stimulations are completed. Such a stimulation is planned for this well during this year.
- Antelope Ridge No. 4 This well is presently producing 3. from the Morrow. A review of the wellfile indicates that a significant recoverable reserve may be available from the Atoka. The Atoka had been produced until the late 1960's, when the zone was abandoned and the well recompleted to the Morrow. The well will be restored to production in the Atoka during 1990.

Plan of Development

Should you have any questions or need additional information, please contact the undersigned at your convenience.

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Yours truly,

Tommy Deiss

Outside Operated

Properties Manager

KCA: dv

Enclosures

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ANTELOPE RIDGE UNIT

Summary of Cumulative Production

Cumulative thru 1989 Oil Gas Active Well Zones STB MCF 1 Atoka 3,122 150,950 2 Devonian 209,780 11,174,487 3 Devonian 320,116 15,523,501 4 Morrow 11,616 1,597,074 6 Morrow 34,229 2,330,949 7 Atoka 10,174 205,151 8 Atoka 139,948 9,804,981 9 Devonian 49,064 2,562,160 10 Morrow 236,324 Inactive Well 1 Morrow 244,102 23,632,060 1 Devonian 113,672 5,074,270 2 Morrow 105,420 12,423,290 4 Atoka 177,434 9,373,219 6 Morrow 34,202 2,228,611 7 Morrow 5,424 935,222

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GOVERNOR EDWIN L. MECHEM CHAIRMAN

State of New Mexico of il Conservation Commission

LAND COMMISSIONER E. S. JOHNNY WALKER MEMBER

Dear Sir:



P. O. BOX 871 SANTA FE STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

Re:	Case No. 2719
Mm Dishaud & Manuala	Order No. R-2389
Mr. Richard S. Morris Seth, Montgomery, Federici & Andrews	Applicant:
Attorneys at Law	Shell Oil Company
Box 828	
Santa Fe, New Mexico	

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

A. L. PORTER, Jr.
Secretary-Director

Very truly yours,

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Carbon c	py of order also sent to:	
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REGISTERED NO.	NAME OF SENDER	-
	Oil Conserva	ation Commission
CERTIFIED NO.	STREET AND NO. OR P. O. M	OK .
859237	Box	871
INSURED NO.	CITY, ZONE AND STATE	
	Santa Fe	e, New Mexico
CASE		0/63 C58-16-71948-4

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	SENT TO	POSTMARK OR DATE
/	Mr. M. L. Robinson	
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2	Post Office Box 1858	1/10/63
တ	CITY AND STATE	CASE 2719
ك	Roswell, New Mexico	
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hand.	FEES ADDITIONAL TO 204 FEE	
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	Deliver ONLY to Show address where delivered (Additional charges required for these services) RETURN RECEIPT Received the numbered article described on other side. SIGNATURE OR NAME OF ADDRESSEE (must always be filled in)

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

January 10, 1963

CERTIFIED MAIL

Mr. M. L. Robinson Division Exploration Manager Shell Oil Company Post Office Box 1858 Roswell, New Mexico

Dear Mr. Robinson:

Enclosed herewith is Exhibit 3, Case 2719, which you requested be returned.

Inasmuch as the time for anyone to request a rehearing in this case has expired, we are now able to return the exhibit to you.

Very truly yours,

DANIEL S. MUTTER Chief Engineer

Enclosure (1) DSM/ir

cc: Case File 2719



Shell Oil Company



P.O. Box 991 Houston, Texas 77001

July 12, 1983

STATE OF NEW MEXICO COMMISSIONER OF PUBLIC LANDS P. O. BOX 2088 SANTA FE, NM 87501

STATE OF NEW MEXICO DIRECTOR, OIL CONSERVATION DIVISION ENERGY AND MINERALS DEPARTMENT P. O. BOX 2088 SANTA FE. NM 87501 BUREAU OF LAND MANAGEMENT P. O. BOX 1397 ROSWELL, NM 88201

JUL 22 1983
OIL CONSERVATION DIVISION

SANTA FE

Gentlemen:

ANTELOPE RIDGE UNIT (14-08-001-8492) LEA COUNTY, NEW MEXICO THIRD ENLARGEMENT TO INITIAL PARTICIPATING AREA - ATOKA FORMATION

The Antelope Ridge Unit #1 has been recompleted and is currently producing from the Atoka formation. It is necessary, therefore, under the requirements of Section II of the Antelope Ridge Unit Agreement (No. 14-08-001-8492), that Shell Oil Company, as Unit Operator, make application for the Third Enlargement to the Initial Participating Area for the Atoka Formation. By means of this letter, such application is made.

Under the proposed enlargement, 480.00 acres will be added to the participating area. This will increase the Atoka Participating Area from the 2399.80 acres established in 1981, to 2879.80 acres. The enlarged Participating Area will include the following lands:

W/2 Section 27, E/2 Section 28, NE/4 and S/2 Section 33, and NW/4 and S/2 Section 34, T23S, R34E; all of Section 3 and all of Section 4 T24S, R34E.

Exhibit II is a cross-section showing correlations and related test data for three productive Atoka wells within the Antelope Ridge Unit. This cross-section shows that the perforated interval in the Antelope Ridge Unit #1 well correlates directly with the interval produced in the Antelope Ridge Unit #4 well and the Antelope Ridge Unit #8 well. Because of the correlation, we believe that the area between these wells has been reasonably proven to be productive.

It is proposed that the enlargement to the Atoka Participating Area be made effective May 1, 1983, the first full month the Unit Well #1 was produced from the Atoka. The well was tested February 21, 1983 for a calculated open flow potential of 1596 MCFGPD from Atoka perforations. In April 1983, additional pay was opened up and the well was fracture treated. Based upon the February test and the fact that the Unit Well #1 is presently on production, it is the Operator's opinion that this well is capable of producing gas in paying quantities from the Atoka formation. The cited acreage is thereby entitled to be included in the Atoka Participating Area.

The following supporting data are attached:

- Schedule I, showing the percentage participation of each lease included or partially included in the enlarged Atoka Participating area.
- 2. Exhibit No. I, plat of the Antelope Ridge Unit showing structure contours on top of the Atoka Formation as well as the proposed Atoka participating boundaries.
- 3. Exhibit No. II, cross-section of the Atoka Formation showing correlations and related test data.
- 4. Exhibit No. III, a volumetric calculation suggesting that the recoverable reserves from the Atoka formation may be about 1.4 BCF.
- 5. Exhibit No. IV, a simplified economic calculation showing that the Antelope Ridge Unit #1 may provide income before Federal Income Tax of \$4,024,000 on the initial investment for the recompletion of \$125,000.

Shell considers some of the supporting data to be sensitive and we request that it be kept private and confidential.

In the opinion of the Operator, the lands covered by this application comprise the total unitized area which can be regarded as reasonably proved to be productive of hydrocarbons in paying quantities. Therefore, your approval of this application for the Third Enlargement to the Initial Participating Area for the Atoka Formation is respectfully requested.

SHELL OIL COMPANY Unit Operator

M. A. Matovich
Manager Development Engineering
Mid-Continent Division

PLH:mhp

Attachments

Approved _	Bureau of Land Management	Date	
Approved ₋	Commissioner of Public Lands	Date	
Approved ₋	State of New Mexico Mexico Secretary - Director New Mexico Oil Conservation Division	Date <u>7/2</u>	9/83

ANTELOPE RIDGE UNIT THIRD ADJUSTMENT TO INITIAL PARTICIPATING AREA ATOKA FORMATION

SCHEDULE I

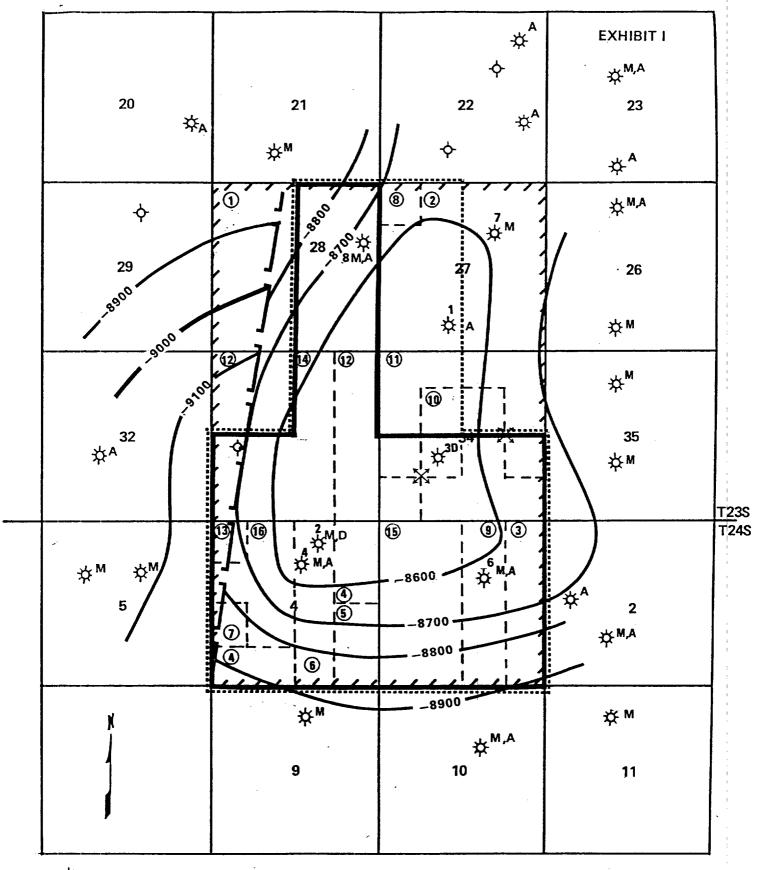
Percent Partici- pating	9.7229	5.5577 5.5552	2.7780 5.5539	1.3890	5.5573	5.559 6.5559	9111.11	5.5559	1.3841	200	6711.11	5.5525	100.0000
Partici- pating Acreage	320.00 280.00	160.05 159.98	80.00 159.94	40.00	160.04	160.00	320.00	160.00	39.86	320.00	320.03	159.90	2879.80
Description	E/2, Sec 28-23S-34E SW/4, S/2 NW/4, NE/4 NW/4, Sec 27 - 23S-34E	E/2 E/2, Sec 3-24S-34E Lot 1, SE/4 NE/4, S/2 SW/4 Sec 4-24S-34E	E/2 SE/4 Sec 4-24S-34E Lot 2, SW/4 NE/4, W/2 SE/4	NW/4 SW/4 Sec 4-24S-34E NW/4 NW/4 Sec 7-23S-34F	W/2 E/2, Sec 3-24S-34E	NE/4 SW/4, SW/4, SE/4 NW/4 NE/4 SE/4, Sec 34-23W-34E	NW/4 SW/4, SE/4 SW/4, W/2 SE/4 SE/4 SE/4, W/2 NW/4, NE/4 NW/4 Sec 34-23S-34E	E/2 E/2, Sec 33-235-34E	Lot 4 Sec 4-245-34E	SW/4, W/2 E/2, SEC 35-25E	Lots 3 & 4, 5/2 NW/4, 5W/4 Sec 3-24S-34E	Lot 3, S/2 NW/4, NE/4 SW/4, Sec 4-24S-34E	Total
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Total Federal Lands
Total State Lands
Total Fee or Other Lands

SUMMARY SCHEDULE I



D=DEVONIAN PRODUCER
D,M,A M=MORROW PRODUCER
A=ATOKA PRODUCER

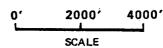
♦ DRY HOLE

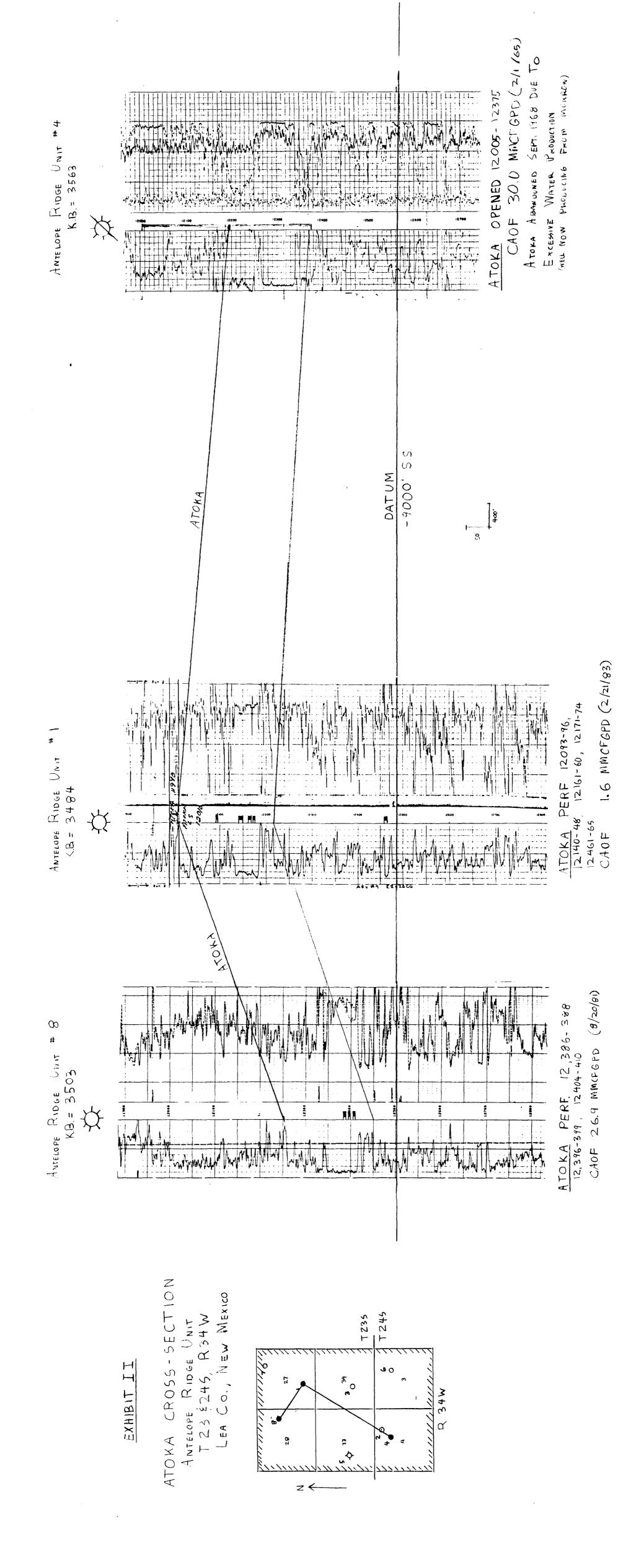
4 TRACT NUMBER-SEE SCHEDULE I

UNIT OUTLINE

PRESENT ATOKA PARTICIPATING AREA

ANTELOPE RIDGE UNIT
T23 & 24S , R34E
LEA COUNTY, NEW MEXICO
STRUCTURE MAP—ATOKA FM.





VOLUMETRIC CALCULATION OF RECOVERABLE RESERVES - ATOKA FORMATION ANTELOPE RIDGE UNIT #1

Using standard petrophysical techniques, it was determined that 7' of the Atoka section with an average porosity of 6% would contribute gas in significant quantity. The gas formation volume factor is calculated to be 364.5. Assuming 320 acre drainage, 20% water saturation, and 80% recovery efficiency, the recoverable reserves are estimated to be 1.37 BCF.

G = 43560 (A) (ϕ) (h) (1-Sw) (Bg) cubic feet gas = 43560 (320) (.06) (7) (1-.2) (364.5) = 1.71 BCF

Reserves = (0.8) (1.71)= 1.37 BCF

SIMPLIFIED ECONOMIC ASSESSMENT ANTELOPE RIDGE #1 - ATOKA

Year	Pro	duc:	Production ¹ MBC + MMCF	Gross ² Revenue	Operating ³ Costs	Total Income Before Tax
1983	3.4	+	225	719.6	161.1	558.5
1984	4.1	+		936.5	210.5	726.0
1985	3.3 +	+	218	783.5	177.4	606.1
1986	2.6	+		651.8	149.2	502.6
1987	2.0	+		543.7	125.9	417.8
1988	1.6	+		453.6	107.4	346.2
1989	1.3	+		378.3	92.3	286.0
1990	1.0	+	99	317.5	80.0	237.5
1991	0.8	+		265.7	70.1	195.6
1992	+ 9.0	+	38	206.5	58.7	147.8
Totals	20.7 +	+	1371	5256.7	1232.6	4024.1

- Assumes decline of 24% per year with an initial rate of 1.0 MMCFPD and liquid/gas ratio of 15 BC/MMCFG.
- Assumes \$27.00 per barrel average condensate value with base price for WPT of \$16.73. Gas catagory is 103a as defined by NGPA. All monetary values in \$M. 2
- Includes Royalty and ORRI, State severence tax, windfall profits, and direct operating .

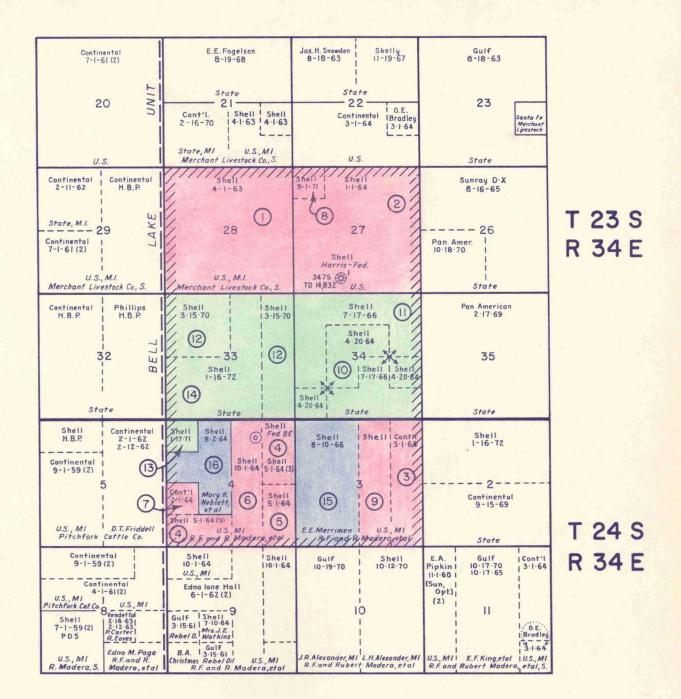


EXHIBIT A

To Accompany Application For Designation of Antelope Ridge Unit Area

	Unit Outline			
	Federal Acreage			
	State Acreage			
	Fee Acreage			
October 1962				

Shell Western E&P Inc.

A Subsidiary of Shell Oil Company



P.O. Box 576 Houston, TX 77001

February 11, 1986

#2719

Bureau of Land Management P. O. Box 1397 Roswell, NM 88201

State of New Mexico Commissioner of Public Lands P. O. Box 2088 Santa Fe, NM 87501

State of New Mexico ←
Director of Oil Conservation
Division
Energy and Minerals Dept.
P. O. Box 2088
Santa Fe, NM 87501

Gentlemen:

SUBJECT: 1986 PLAN OF DEVELOPMENT

ANTELOPE RIDGE FIELD LEA COUNTY, NEW MEXICO

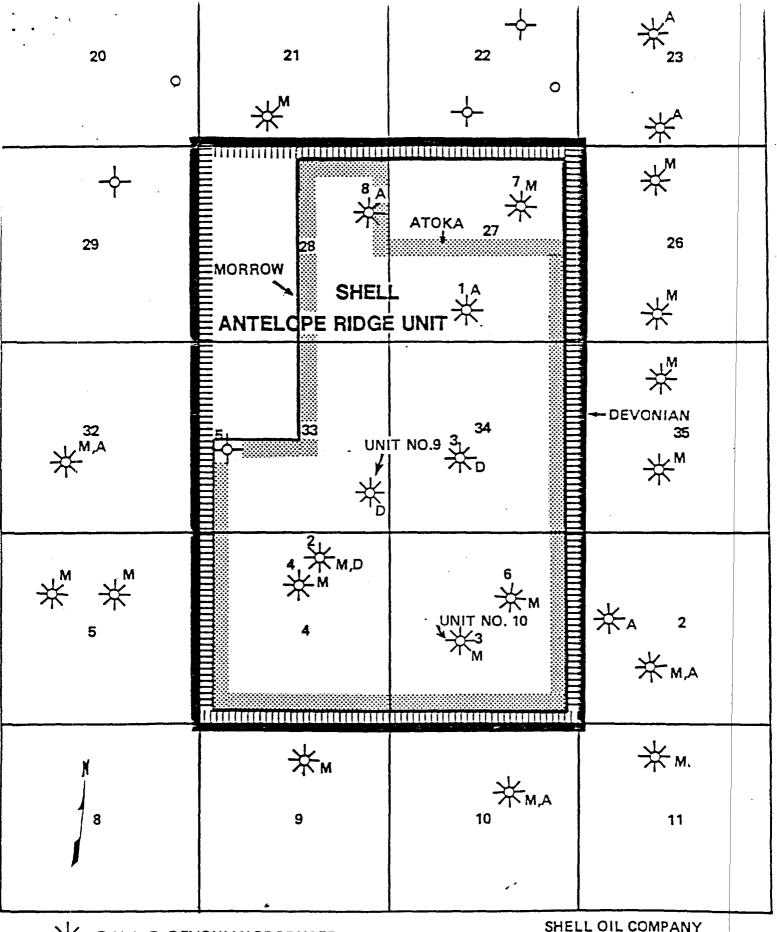
During 1985 two development wells were drilled in the Antelope Ridge Unit. The Antelope Ridge No. 10 was drilled to and completed in the Morrow Formation. The Antelope Ridge No. 9 was drilled to the Ellenburger Formation, but was then plugged back and completed in the Devonjan Formation.

Currently, no additional development programs consisting of recompletions or drilling activities are planned for 1986 in the Antelope Ridge Unit. However, a supplemental Plan of Development will be filed in the event of any changes in our current plans.

In accordance with the requirements of the State of New Mexico, Commission of Public Lands, we have attached the following:

- 1. Updated plat of the Unit area.
- 2. Tabulation of 1984 and 1985 Unit production by month.

Please advise if additional information is needed	
SHELL WESTERN E&P INC. UNIT OPERATOR	
a.J. Ju	
A. J. Fore Supervisor Regulatory and permitting Production Administration Western Division	
SAM:AD	
Attachments	
cc: Continental Oil Company P. O. Box 1959 Midland, TX 79702	
ApprovedBureau of Land Management	Date
Jansaa en Jana nanagamana	
ApprovedCommission of Public Lands	Date
State of New Mexico	
Approved	Date
Secretary-Director, New Mexico Oil Conservation Division	



D,M,A D=DEVONIAN PRODUCER
M=MORROW PRODUCER
A= ATOKA PRODUCER

DRY HOLE

SHELL OIL COMPANY ANTELOPE RIDGE UNIT T23 & 24S, R34E LEA COUNTY, NEW MEXICO

0' 2000' 4000'

ANTELOPE RIDGE UNIT MONTHLY PRODUCTION VOLUMES

Date <u>Mo/Yr</u>	0il <u>MB/Mo</u>	Gas MMCF/Mo
01/84	3.50	289.60
02/84	1.69	282.13
03/84	1.69	267.54
04/84	1.69	231.61
05/84	0.00	196.16
06/84	1.69	170.96
07/84	1.69	93.08
08/84	0.00	127.32
09/84	0.84	93.80
10/84	0.00	10.49
11/84	0.00	6.87
12/84	0.00	17.36
Total yr. 84	12.79	1286.92
01/85	0.00	21.10
02/85	0.00	10.37
03/85	1.69	119.60
04/85	0.00	78.61
05/85	1.69	177.96
06/85	0.00	108.39
07/85	0.00	106.82
08/85	1.57	137.57
09/85	0.00	84.64
10/85	0.00	128.40
11/85	0.51	75.42
12/85	0.56	117.06
Total Yr. 85	6.02	1165.94

Shell Western E&P Inc.

A Subsidiary of Shell Oil Company



P.O. Box 576 Houston, TX 77001

February 11, 1986

Bureau of Land Management P. O. Box 1397 Roswell, NM 88201

State of New Mexico Commissioner of Public Lands P. O. Box 2088
Santa Fe, NM 87501

State of New Mexico
Director of Oil Conservation
Division
Energy and Minerals Dept.
P. O. Box 2088
Santa Fe, NM 87501

Gentlemen:

SUBJECT: 1986 PLAN OF DEVELOPMENT

ANTELOPE RIDGE FIELD LEA COUNTY, NEW MEXICO

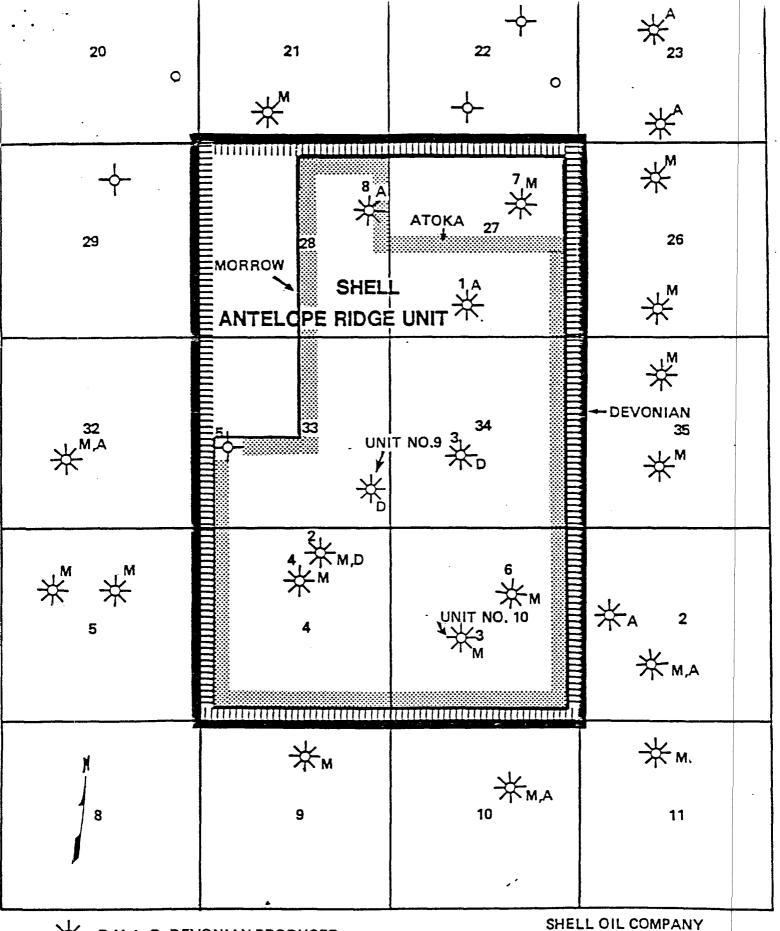
During 1985 two development wells were drilled in the Antelope Ridge Unit. The Antelope Ridge No. 10 was drilled to and completed in the Morrow Formation. The Antelope Ridge No. 9 was drilled to the Ellenburger Formation, but was then plugged back and completed in the Devonian Formation.

Currently, no additional development programs consisting of recompletions or drilling activities are planned for 1986 in the Antelope Ridge Unit. However, a supplemental Plan of Development will be filed in the event of any changes in our current plans.

In accordance with the requirements of the State of New Mexico, Commission of Public Lands, we have attached the following:

- 1. Updated plat of the Unit area.
- 2. Tabulation of 1984 and 1985 Unit production by month.

!	
Please advise if additional information is needed.	
SHELL WESTERN E&P INC. UNIT OPERATOR	
A. J. Fore	
Supervisor Regulatory and permitting Production Administration Western Division	
SAM:AD	
Attachments	
cc: Continental Oil Company P. O. Box 1959 Midland, TX 79702	
Approved Date	
Approved Date	
Commission of Public Lands State of New Mexico	
Approved Date	
Secretary-Director, New Mexico Oil Conservation Division	



D,M,A D=DEVONIAN PRODUCER
M=MORROW PRODUCER
A= ATOKA PRODUCER

DRY HOLE

SHELL OIL COMPANY ANTELOPE RIDGE UNIT T23 & 24S, R34E LEA COUNTY, NEW MEXICO

0' 2000' 4000'

ANTELOPE RIDGE UNIT MONTHLY PRODUCTION VOLUMES

Date	0il	Gas
<u>Mo/Yr</u>	<u>MB/Mo</u>	MMCF/Mo
01/84	3.50	289.60
02/84	1.69	282.13
03/84	1.69	267.54
04/84	1.69	231.61
05/84	0.00	196.16
06/84	1.69	170.96
07/84	1.69	93.08
08/84	0.00	127.32
09/84	0.84	93.80
10/84	0.00	10.49
11/84	0.00	6.87
12/84	0.00	17.36
Total yr. 84 01/85 02/85 03/85 04/85 05/85 06/85 07/85	12.79 0.00 0.00 1.69 0.00 1.69 0.00 0.00	1286.92 21.10 10.37 119.60 78.61 177.96 108.39 106.82 137.57
09/85	0.00	84.64
10/85	0.00	128.40
11/85	0.51	75.42
12/85	0.56	117.06
Total Yr. 85	6.02	1165.94

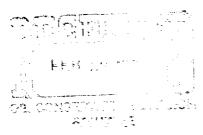


United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Box 1397, Roswell, New Mexico = 58201

14-03-0001-8492 3180 (065)



FEB 2 4 1986

Shell Western E & P Inc. Attention: Mr. A. J. Fore 2. O. Sox 576 Houston, Texas 77001

Re: 1986 Plan of Development, Antelope Ridge Unit, Lea County, New Mexico

Gentlemen:

Enclosed is an approved copy of your 1986 Plan of Development for the Antelope Ridge Unit, Lea County, New Mexico.

Such plan proposes no additional development programs consisting of recompletions or drilling activities.

This plan is approved effective for the period January 1, 1986 through January 1, 1987 and is subject to like approval by the Commissioner of Public Lands and the New Mexico Oil Conservation Division.

Sincerely,

Orig. Sgd. Francis R. Cherry, Its

Francis R. Cherry, Jr. District Manager

cc: Commissioner of Public Lands, Santa Fe

LAMMOCD, Santa Fe

State of New Mexico





JIM BACA

Commissioner of Public Lands

March 31, 1986

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148
Express Mail Delivery Use:
310 Old Santa Fe Trail
Santa Fe, New Mexico 87501

Shelf Western E&P Inc. Attn: Mr. A. J. Fore P. O. Box 576 Houston, Texas 77001

> Re: 1986 Plan of Development Antelope Ridge Unit Lea County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved your 1986 Plan of Development for the Antelope Ridge Unit area, Lea County, New Mexico. Such plan proposes no additional development progams consisting of recompletions or drilling activities. Our approval is subject to like approval by the New Mexico Oi! Conservation Division and the Bureau of Land Management.

Enclosed is an approved copy for your files.

FLOYD O. PRANDO, Director Oil and Gas Division (505) 827-5744

JB/FOP/pm encls.

cc: OCD-Santa Fe, New Mexico

BLM-Roswell, New Mexico Attn: Mr. Armando Lopez



February 26, 1991

U.S. Department of the Interior Bureau of Land Management Roswell District Office P. O. Box 1397 Roswell, NM 88202-1397

Attn:

Mr. Joe G. Lara

Asst. District Manager

Minerals

Re: 1991 Plan of Development

Antelope Ridge Unit Lea County, New Mexico

Dear Mr. Lara:

Citation Oil & Gas Corp., as operator of the Antelope Ridge Unit, hereby submits this Plan of Development for 1991 for the above referenced Unit. During 1990, all wells were producing and a tabular listing of the gas and oil produced from the wells is included with this letter. Also enclosed is a map of the Unit and a table showing the cumulative production from each well through 1990.

Operations in 1990

- 1. Antelope Ridge No. 9 This well showed a significant decrease in gas production rate with no attendant decline in water production during October of 1990. A production log was run indicating water channeling behind the casing from a lower zone. A remedial workover done on the well in December was successful in restoring the production rate from the well.
- 2. Antelope Ridge No. 6 The Morrow was fracture stimulated in an attempt to increase production. The project was marginally successful with production after stimulation stabilized at 250 mcfpd.

Mr. Joe G. Lara Bureau of Land Management Page 2

Planned Development for 1991

- 1. Antelope Ridge No. 2 This well is presently producing from the Devonian zone and has shown production increases when small acid stimulations are completed. Such a stimulation is planned for this well during this year.
- 2. Antelope Ridge No. 4 This well is presently producing from the Morrow. A review of the well file indicates that a significant recoverable reserve may be available from the Atoka. The Atoka had been produced until the late 1960's, when the zone was abandoned and the well recompleted to the Morrow. The well will be restored to production in the Atoka during 1991.

If you have any questions or need additional information, please contact me.

Yours very truly,

CITATION OIL & GAS CORP.

Stephen L. Robinson Area Production Manager

SR.187/pj Enclosures

cc: Jerry M. Crews
Kevin Kane
Pat Johnson
Field File
NM CPL (C. Langdale)
NM OCD

ANTELOPE RIDGE UNIT

Summary of Cumulative Production

		Cumulative thr	u December, 1990
Astivo Woll	Tomos	Oil CMP	Gas
Active Well	<u>Zones</u>	<u>STB</u>	<u>MCF</u>
1	Atoka	3,122	169,935
2	Devonian	212,916	11,502,707
3	Devonian	323,578	15,787,096
4	Morrow	11,616	1,679,575
6	Morrow	34,229	2,405,256
7	Atoka	13,850	301,516
8	Atoka	140,392	9,935,487
9	Devonian	69,888	3,536,881
10	Morrow	0	332,755
Inactive Well			
1	Morrow	244,102	23,632,060
1	Devonian	113,672	5,074,270
2	Morrow	105,420	12,423,290
4	Atoka	177,434	9,373,219
6	Atoka	34,202	2,228,611
7	Morrow	5,424	935,222
8	Morrow	15	16,870

						
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State of New Mexico





Commissioner of Public Lands

March 27, 1985

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148
Express Mail Delivery Uses
310 Old Santa Fe Trail
Santa Fe, New Mexico 8/5/1

#2719

Shell Western E&P, Inc. P. O. Box 991 Houston, Texas 77001

Re: 1985 Plan of Development Antelope Ridge Unit

Lea County, New Mexico

ATTENTION: Mr. A. J. Fore

Gentlemen:

The Commissioner of Public Lands has this date approved your 1985 Plan of Development for the Antelope Ridge Unit Area, Lea County, New Mexico. Such plan proposes to drill the Well No. 9, a new development well to the Ellenburger formation the the Well No. 10, a new development to the Morrow formation. Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

Enclosed is an approved copy for your files. Please address all future correspondence to the above listed address.

Very truly yours,

JIM BACA

COMMISSIONER OF PUBLIC LANDS

RAY D. GRAHAM, Director Oil and Gas Division

AC 505/827-5744

JB/RDG/pm encls.

cc:

OCD-Santa Fe, New Mexico

BLM-Albuquerque, New Mexico ATTN: Fluids Branch BLM-Roswell, New Mexico ATTN: Mr. Armando Lopez

#2719



A Subsidiary of Shell Oil Company



P.O. Box 991 Houston, TX 77001

January 18, 1985

Bureau of Land Management P. O. Box 1397 Roswell, NM 88201

State of New Mexico Commissioner of Public Lands P. O. Box 2088 Santa Fe, NM 87501

State of New Mexico
Director, Oil Conservation
Division
Energy and Minerals Dept.
P. O. Box 2088
Santa Fe, NM 87501

Gentlemen:

1985 PLAN OF DEVELOPMENT ANTELOPE RIDGE FIELD LEA COUNTY, NEW MEXICO

During 1984 there was no recompletion or drilling activity in the Antelope Ridge Unit. Our 1984 approved plan of development provided for the drilling of ARU Nos. 9 & 10, however, due to gas sales problems in the area, it was necessary to defer these wells until 1985.

Following is the development program planned for 1985:

- 1. Drill Antelope Ridge Unit No. 9, a new development well to the Ellenburger formation.
- 2. Drill Antelope Ridge Unit No. 10, a new development well to the Morrow formation

In accordance with the requirements of the State of New Mexico, Commission of Public Lands, we have attached the following:

- 1. Updated plat of the Unit area.
- 2. Tabulation of 1983 and 1984 Unit Production by month.

Please advise if additional information is needed.

SHELL WESTERN E&P INC. UNIT OPERATOR

A. J. Fore

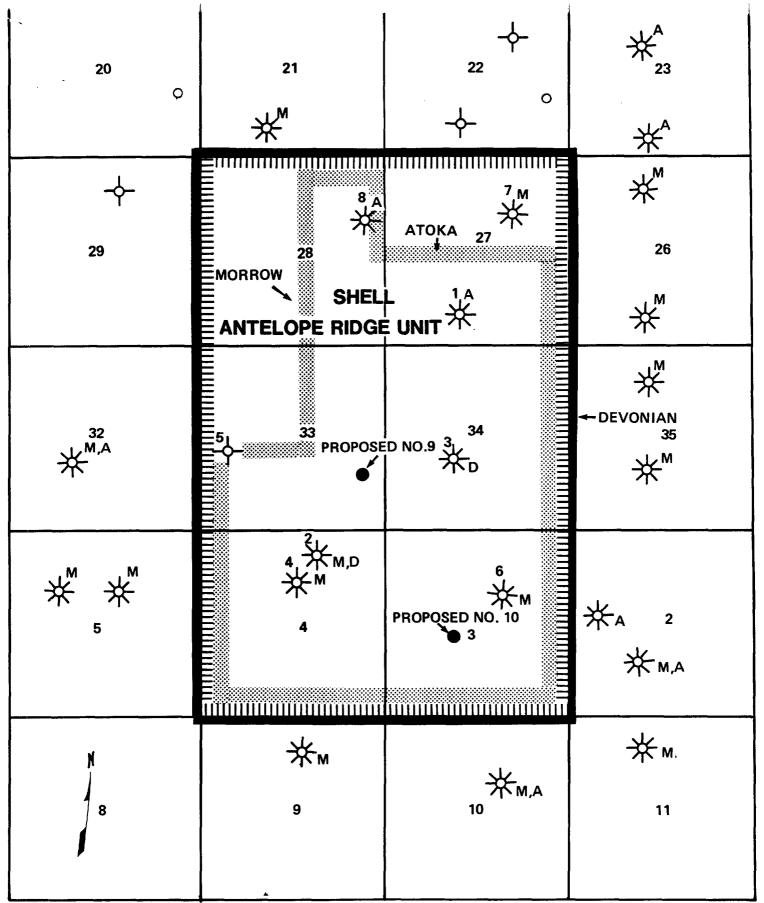
Supervisor Regulatory and Permitting Production Administration Mid-Continent Division

JAA:bjc

Attachments

cc: Continental Oil Company
P. O. Box 1959
Midland, TX 79702

Approved	Bureau of Land Management	Date	
Approved		Date	
	Commissioner of Public Lands State of New Mexico		
Annwayad	10 8 M	Da+o	1-21-85
Approved	Secretary-Director, New Mexico Oil Conservation Division	Da ce	7 & 7 0 -



D,M,A D=DEVONIAN PRODUCER
M=MORROW PRODUCER
A=ATOKA PRODUCER

DRY HOLE

SHELL OIL COMPANY ANTELOPE RIDGE UNIT T23 & 24S, R34E LEA COUNTY, NEW MEXICO

0' 2000' 4000'

	. O	OIL (ANTELOPE RI GAS MCF/MO	NIR		
MO	Y R	BBLS/MO	MCEVMU	38LS/MO		
01	83	6573	433000	4762		
02	83	5522	390704	4671		
03 04	-83 83	5449 53 57	449081 452244	5257 5776		
05	83	4808	400661	3643		
0 <u>6</u> 07	83 83	<u> 3862</u> 3474	370703 356392	3362 1910		
03	83	2146	282778	1585		
09	-83	2386	254730	2038		
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#2719

State of New Mexico







Commissioner of Public Lands

April 18, 1984

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148
Express Mail Deliviny Pheri
310 Old Santa Fe Trail
Santa Fe, New Mexico 87531

Shell Western E & P Incorporated P. O. Box 991 Houston, Texas 77001

Re: Successor of Unit Operation
Antelope Ridge Unit Agreement
Lea County, New Mexico

ATTENTION: Mr. T. E. Enders

Gentlemen:

This office is in receipt of your letter dated April 5, 1984 wherein you have submitted an instrument dated January 6, 1984 in which the operator of the Antelope Ridge Unit is transferred from Shell Oil Company to Shell Western E & P Inc., as successor unit operator.

The Commissioner of Public Lands has this date approved the selection of Shell Western E & P Inc., as successor unit operator and is effective as of March 15, 1984, being the same date as approved by the Bureau of Land Mangement.

Enclosed is an approved copy of for your files.

Very truly yours,

JIM BACA
COMMISSIONER OF PUBLIC LANDS

BY: RAY D. GRAHAM, Director Oil and Gas Division AC 505/827-5744

JB/RDG/pm
enc1s.

cc:

OCD-Santa Fe, New Mexico BLM-Albuquerque, New Mexico BLM-Roswell, New Mexico

State of New Mexico







Commissioner of Public Lands

April 18, 1984

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148
Express Mail Delivery thee
910 Old Santa Fe Trail
Santa Fe, New Mexico 97511

Shell Western E & P Inc. P. O. Box 991 Houston, Texas 77001

Re: 1984 Plan of Development Antelope Ridge Unit

Lea County, New Mexico

ATTENTION: Mr. T. E. Enders

Gentlemen:

The Commissioner of Public Lands has this date approved your 1984 Plan of Development for the Antelope Ridge Unit Agreement, Lea County, New Mexico. Such plan proposes to drill the Unit Well No. 9 to test the Devonian formation and the Unit Well No. 10 to test the Morrow and Atoka Formations. Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

Enclosed is an approved copy for your files.

Very truly yours,

JIM BACA COMMISSIONER OF PUBLIC LANDS

BY: RAY D. GRAHAM, Director Oil and Gas Division AC 505/827-5744

JB/RDG/pm
encls.

cc:

OCD-Santa Fe, New Mexico BLM-Albuquerque, New Mexico BLM-Roswell, New Mexico



P.O. Box 991 Houston, Texas 77001

#2719

DECEMBER 28, 1983

Bureau of Land Management P. O. Box 1397 Roswell, NM 88201

State of New Mexico Commissioner of Public Lands P. O. Box 2088 Santa Fe, NM 87501

State of New Mexico
Director, Oil Conservation
Division
Energy and Minerals Dept.
P. O. Box 2088
Santa Fe, NM 87501

Gentlemen:

1984 PLAN OF DEVELOPMENT ANTELOPE RIDGE FIELD LEA COUNTY, NEW MEXICO

In 1983, the Antelope Ridge No. 1 was completed from the Morrow Formation to the Atoka Formation. Because the Antelope Ridge No. 1 was found to be productive, Shell has made application for an enlargement to the Atoka participating area.

The following program is planned during 1984:

- 1. Drill the Antelope Ridge No. 9, a new well, to the Devonian Formation.
- 2. Drill the Antelope Ridge No. 10, a new well, to the Morrow or Atoka Formation.

This program is contingent on the tests and performance of currently producing wells.



In accordance with the requirements of the State of New Mexico, Commission of Public Lands, we have attached the following:

- 1. Update plat of the Unit area.
- 2. Tabulation of 1983 Unit Production by month..

Please advise if additional information is needed.

SHELL OIL COMPANY UNIT OPERATOR

A. J. Fore

Supervisor Regulatory and Permitting

Production Administration Mid-Continent Division

PLH/dmr

Attachments

cc: Continental Oil Company

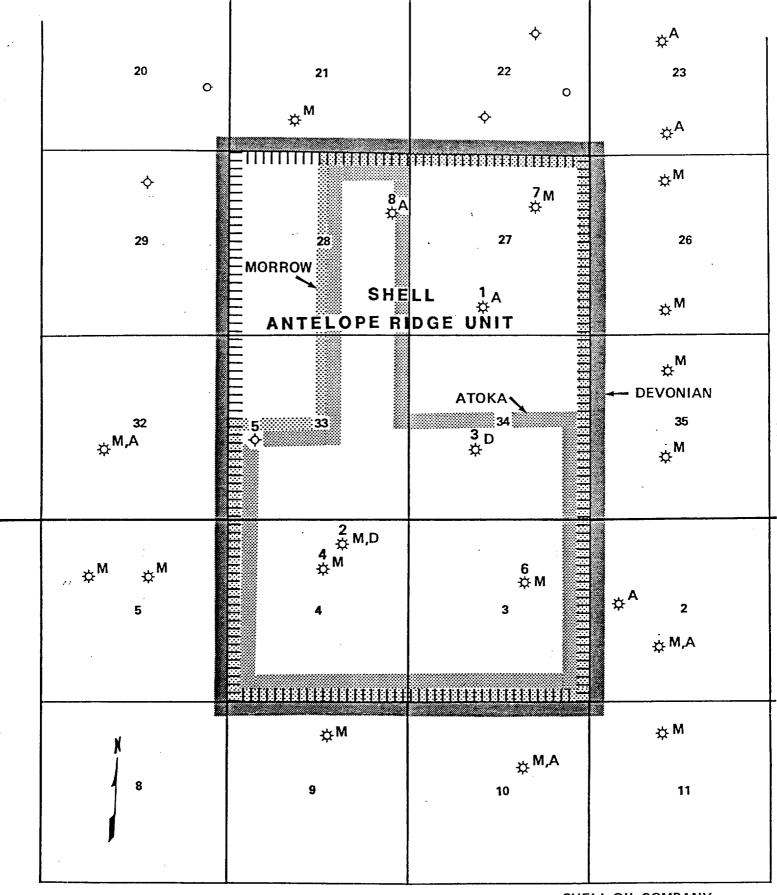
P. O. Box 1959 Midland, TX 79702

Approved	Bureau of Land Management	Date	
Approved	Commissioner of Public Lands State of New Mexico	Date	
Approved	Secretary-Director, New Mexico Oil Conservation Division	Date	1-11-84

MONTHLY FIELD PRODUCTION REPORT TOTAL GROSS VOLUMES

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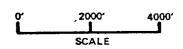
	CUM. INJECTION	8,127									
	MONTHLY INJECTION (BWPM)	8,127	8,176	7,650	6,560	7,580	7,450	5,361	2,232	3,132	1,736
	ACTIVE INU.	-	-	•	-	-	-	•	-	-	-
	CUM, GAS MCF **	433,000	823,704	1,272,785	1,735,029	2,135,690	2,506,393	2,862,785	3,145,563	3,400,293	3,648,721
	CUM. WATER BBLS **	4,762	9,433	14,690	20,466	24,109	27,471	29,381	30,966	33,004	34,635
	CUM. OIL BBLS **	6,573	12,095	17,544	22,901	27,709	31,571	35,045	37, 191	39,577	41,685
	MONTHLY GAS PROD (MCF/M)	433,000	390,704	449,081	462,244	400,661	370,703	356,392	282,778	254,730	248,428
	MONTHLY G-O-R (SCF/B)	65,876	70,754	82,415	86,288	83,332	95,987				117,850
647 3167	MONTHLY H2DCUT (PCT)	42.0	45.8	49.1	51,9	43,1	46.5	35.5	42,5	46.1	43.6
	MONTHLY WTR PROD (BWPM)	4.762	4.671	5,257	5,776	3,643	3,362	1.910	1.585	2.038	1,631
PROD. UNIT: NEW MEXICO FIELD: ANTELOPE RDG	MONTHLY ACTIVE OIL PROD PROD. (BOPM)	6.573	5.522	5,449	5,357	4.808	3,862	3.474	2.146	2.386	2,108
D. UNIT:	ACTIVE PROD.		00	α	6	• •	00	·	ω	· C	φ
PROC FIEL	DATE	8301	8302	8303	8304	8305	8306	8307	8308	908	8310



D,M,A D = DEVONIAN PRODUCER
 M = MORROW PRODUCER
 A = ATOKA PRODUCER

♦ DRY HOLE

SHELL OIL COMPANY ANTELOPÉ RIDGE UNIT T23 & 24S, R34E LEA COUNTY, NEW MEXICO



#2719



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Roswell District Office P. O. Box 1397 Roswell, New Mexico 88201

IN REPLY Antelope Ridge Unit

December 28, 198

OIL CONSERV

Shell Oil Company Attention: Georgiana Stanley

P.O. Box 991

Houston, TX 77001

Dear Ms. Stanley:

Reference is made to your letters of July 19, 1983 and November 8, 1983 whereby you determined that well No. 1 in the SE4SW4 sec. 27, T. 23 S., R. 34 E., N.M. P.M. Lea County, New Mexico is capable of producing in paying quantities from the Atoka formation and request the approval of the third enlargement of the Atoka participating Area.

We concur with your determination, the well No. 1 is capable of producing unitized substances in paying quantities pursuant to Section 11 of the unit agreement and your third revision to the Atoka participating was approved on this date, effective as of May 1, 1983.

The third revision adds 480.00 acres described as the W_2 sec. 27, and the NW4 sec. 34, T. 23 S., R. 34 E., which enlarges the total participating area to 2879.80 acres. The revision is predicated from information contributed by unit well No. 1, tested on February 21, 1983, for a calculated open flow potential of 1596 MCFGPD from the Atoka formation.

Copies of the approved application are being distributed to the appropriate Federal office, and one copy is enclosed. You are requested to furnish the State of New Mexico and other interested parties with appropriate evidence of this approval.

Sincerely yours,

'Orig. Sgd.' Earl R. Cunningham

District Manager

Enclosure

NMOCD, Santa Fe

State of New Mexico







Commissioner of Public Lands

January 5, 1983

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

Shell Oil Company P. O. Box 991 Houston, Texas 77001

Re: Antelope Ridge Unit

Third Enlargement to the Initial Participating Area-Atoka Formation

Lea County, New Mexico

ATTENTION: Georgiana Stanley

Gentlemen:

This office is in receipt of your letters dated July 19, 1983 and November 8, 1983 wherein as unit operator of the Antelope Ridge Unit, Lea County, New Mexico, you believe that the Unit Well No. 1 is capable of producing unitized substances in paying quantities.

According to the data submitted, this office concurs with your determination that the Well No. 1 is capable of producing unitized substances in paying quantities pursuant to Section 11 of the unit agreement and your third revision to the Atoka participating has also been approved on this date, effective as of May 1, 1983. Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

The third revision adds 480.00 acres described as the W_2 Sec. 27 and the NW4 Sec. 24, T23S-R34E., which enlarges the total participating area to 2879.80 acres.

Please advise all interested parties of this action.

Very truly yours,

JIM BACA
COMMISSIONER OF PUBLIC LANDS

BY: RAY D. GRAHAM, Director Oil and Gas Division AC 505/827-5744

JB/RDG/pm encls.

cc: OCD-Santa Fe, New Mexico
BLM-Albuquerque, New Mexico

BLM-Roswell, New Mexico Attn: Mr. Armando Lopez



Shell Oil Company



P.O. Box 991 Houston, Texas 77001

J#ly 19, 1983

Subject: Third Enlargement to

Initial Participating Area

Atoka Formation
Antelope Ridge Unit
Lea County, New Mexico

2719

State of New Mexico Director, Oil Conservation Division Energy & Minerals Department P. O. Box 2088 Santa Fe, New Mexico 87501

Gentlemen:

Enclosed is original and two copies of Shell's request for the third enlargement to the initial participating area Atoka formation of the Antelope Ridge Unit, Lea County, New Mexico.

Please return one approved copy to the undersigned.

Yours very truly,

Georgiana Stanley Land Department

Mid-Continent Division

GDS: EPB

Enclosures



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA

January 20, 1983

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

SHELL OIL CO. P. O. Box 991 Houston, Texas 77001

ATTENTION: A. J. Fore

RE: Antelope Ridge Unit 1983 Plan of Development Lea County, NM

Dear Mr. Fore:

Enclosed please find an approved copy of the material referenced above. Such approval is contingent upon like approval by the Commissioner of Public Lands and the U. S. Minerals Management Service.

Sincerely,

Roy E. Zohnson Petroleum Geologist

REJ/dp

Enc.

cc: Commissioner of Public Lands - Santa Fe Minerals Management Service - Albuquerque OCD District Office - Hobbs

Shell Oil Company

JAN - 3 1982

OIL CONSERVATION DIVISION SANTA FE

PO Box 991 Houston, Texas 77001

December 29, 1982

United States Department of the Interior Minerals Management Service (4) South Central Region 505 Marquette Avenue, N. W. Suite 815 Albuquerque, NM 87102

State of New Mexico Commissioner of Public Lands P. O. Box 2088 Santa Fe, NM 87501

State of New Mexico Director Oil Conservation Division Energy and Minerals Department P. O. Box 2088 Santa Fe. NM 87501

Gentlemen:

SUBJECT: 1983 PLAN OF DEVELOPMENT

ANTELOPE RIDGE UNIT LEA COUNTY, NEW MEXICO

In 1982, a revision expanding the Atoka participating area of the Antelope Ridge Unit was approved by State and Federal government agencies. The revision added 480 acres bringing the total Atoka participating area to 2399.8 acres.

No development or remedial activity was attempted in 1982.

The following program is planned during 1983:

- 1) Antelope Ridge No. 1 Recomplete from the Morrow Formation to the Atoka Formation.
- 2) Antelope Ridge No. 3 Recomplete from Devonian Formation to the Morrow Formation.
- 3) Antelope Ridge No. 9 New well to be drilled to Morrow or Atoka Formation.
- 4) Antelope Ridge No. 7 Recomplete from Morrow Formation to the Atoka Formation.
- 5) Antelope Ridge No. 10 New Well to be drilled to the Morrow in Atoka Formation.

This program as planned is contingent on the success and/or results of the sequential events as outlined above.

Case * 2719



In accordance with the requirements of the State of New Mexico - Commission of Public Lands, we have attached:

1) Updated plat of the Unit area and

2) Tabulation of 1982 Unit production by month.

Please advise if additional information is required.

SHELL OIL COMPANY UNIT OPERATOR

A. J. Fore

Supervisor Regulatory and Permitting Production Administration Mid-Continent Division

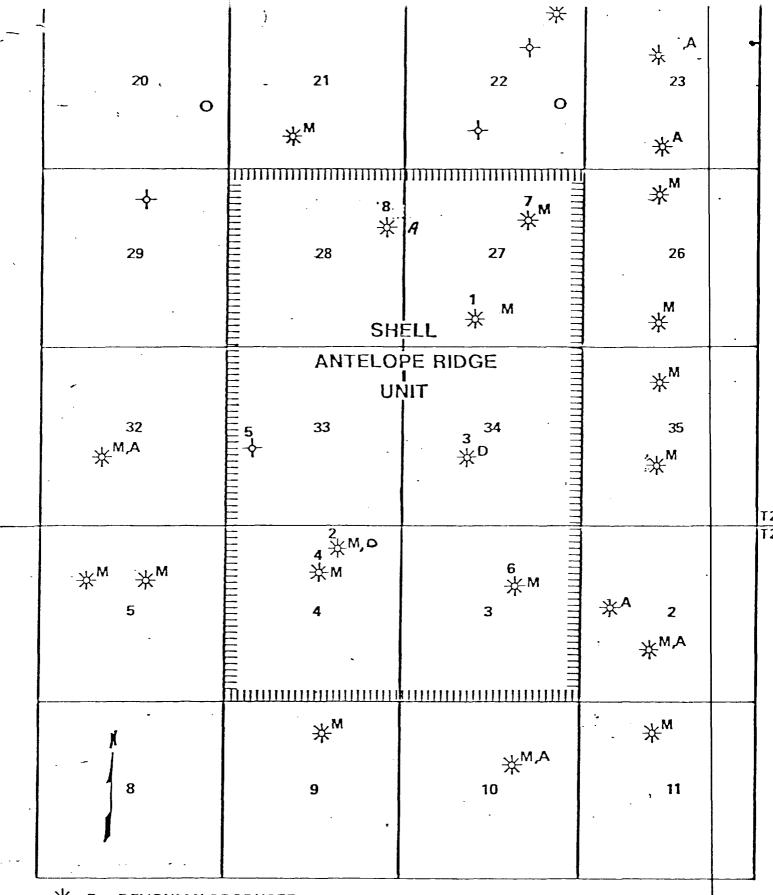
JHD:TS

Attachments

cc: Continental Oil Company

P. O. Box 1959 Midland, TX 79702

Approved		Date
	Supervisor - Minerals Management Service Subject to like approval by the appropriate State Officials.	
Approved	Commissioner of Public Lands	Date
Approved	State of New Mexico	Date 1/3/83
	Secretary - Director Now Maxico Oil Conservation Division	/ /



☆ D = DEVONIAN PRODUCER

M = MORROW PRODUCER

A = ATOKA PRODUCER

→ DRY HOLE

IIII UNIT OUTLINE

SHELL OIL CO.

ANTELOPE RIDGE UNIT

T23 & 24S, R34E

LEA COUNTY, NEW MEXICO

O' 2000' 4000'

SCALE

ANTELOPE ROG UNIT

DATE	MONTHLY OIL PROD	MONTHLY GAS PROD	MONTHLY WATER PROD
8101 8102 8103 8104 8105 8106 8107 8108 8109 8110 8111	2,620 2,492 2,649 2,759 2,364 2,094 1,653 2,826 8,075 7,307 5,347 8,300	160,033 194,243 223,098 267,305 294,396 206,345 207,818 235,566 347,353 326,762 382,169 516,859	7,558 7,066 12,578 17,102 17,777 7,732 10,374 8,361 6,872 4,298 5,352 8,880
*TOTAL	YR 81 48,486	3,361,947	113,950
8201 8202 8203 8204 8205 8206 8207 8208 8209 8210	7,861 8,724 8,724 7,257 6,799 6,373 4,444 4,011 4,419 6,257	468,182 419,150 450,748 390,132 405,992 375,632 309,689 285,446 314,820 411,913	6,618 5,293 5,262 3,774 5,925 5,718 3,838 2,360 3,699 6,938
*TOTAL	YR 82 64,869	3,831,704	49,425

State of New Mexico







Commissioner of Public Lands

January 4, 1983

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

Shell Oil Company P. O. Box 991 Houston, Texas 77001 # 2719

Re: 1983 Plan of Development Antelope Ridge Unit Lea County, New Mexico

ATTENTION: Mr. A. J. Fore

Gentlemen:

The Commissioner of Public Lands has this date approved your 1983 Plan of Development for the Antelope Ridge Unit, Lea County, New Mexico. Such plan proposes to recomplete the Well Nos. 1 and 7 from the Morrow Formation to the Atoka Formation. Recomplete the Well No. 3 from the Devonian Formation to the Morrow Formation and drill the unit Well Nos. 9 and 10 to the Morrow or Atoka Formation. Our approval is subject to like approval by the United States Minerals Management Service and the New Mexico Oil Conservation Division.

Enclosed is an approved copy for your files.

Please remit a Three (\$3.00) Dollar filing fee.

Very truly yours,

. . .

JIM BACA
COMMISSIONER OF PUBLIC LANDS

BY:

RAY D. GRAHAM, Director Oil and Gas Division AC 505/827-5744

JB/RDG/pm
encls.

cc:

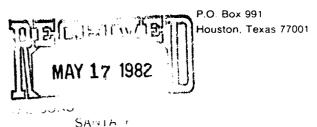
OCD-Santa Fe, New Mexico USMMS-Albuquerque, New Mexico

Administration

Shell Oil Company



May 13, 1982



State of New Mexico

Santa Fe, NM 87501

P. O. Box 2088

7719

Director, Oil Conservation Division

Energy and Minerals Department

United States Department of the Interior Minerals Management Service (4) South Central Region 505 Marquette Avenue, N.W., Suite 815 Alburquerque, NM 87102

State of New Mexico Commissioner of Public Lands P. O. Box 2088 Santa Fe, NM 87501

Gentlemen:

SUBJECT: 1982 PLAN OF DEVELOPMENT

ANTELOPE RIDGE UNIT LEA COUNTY, NM

The following is a brief review of Shell's 1981 development activity for the

Antelope Ridge Unit and request for our 1982 development plans.

- 1) During August 1981 Antelope Ridge No. 8 was plugged back from the Morrow zone and recompleted in the Atoka reservoir. The well was potentialed for a CAOF of 26,929 MCFPD. The Atoka participating area was subsequently enlarged by 480 acres, bringing the total acreage in the participating area to approximately 2400 acres.
- 2) Based on the recent successful recompletion of ARU No. 8, we propose to attempt a recompletion in ARU No. 1 from the Morrow to the Atoka reservoir. Antelope Ridge No. 1 is located in the SW/4, Section 27, T-23-S, R-34-E, as shown on the attached unit plat. With this submittal, approval is requested for the proposed recompletion.

In accordance with the requirements of the State of New Mexico - Commissioner of Public Lands, we have attached:

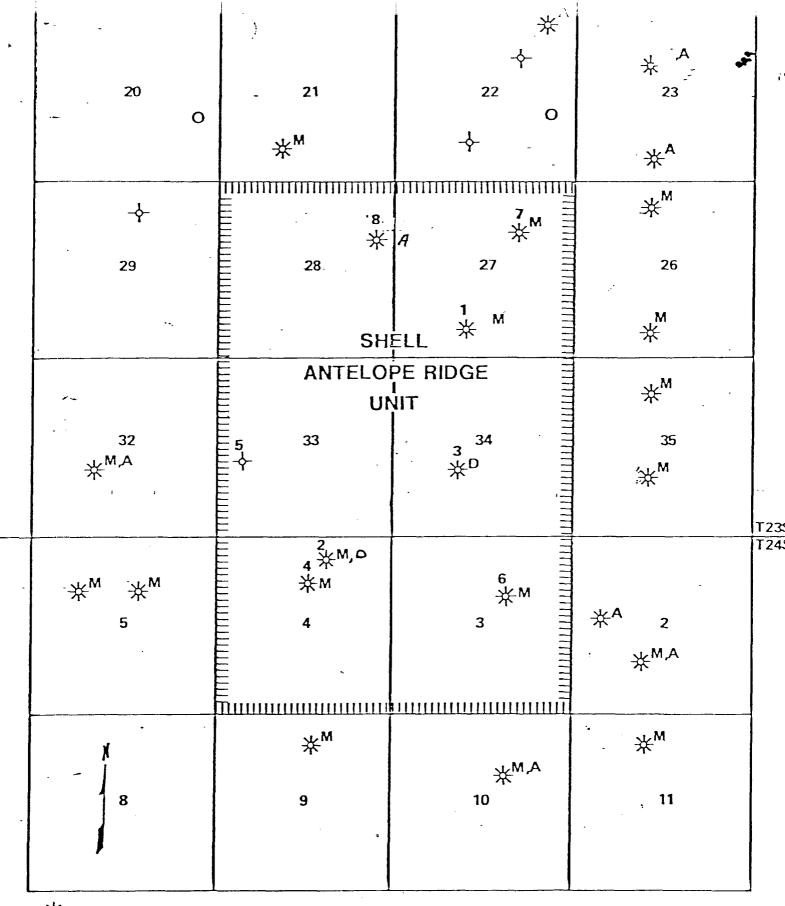
1) Updated plat of the Unit Area, and,

2) Tabulation of 1981 Unit production by months.

Please advise if additional information is needed.	
SHELL OIL COMPANY UNIT OPERATOR	
A. J. Fore	
Supervisor Regulatory and Permitting Mid-Continent Division	
AJF:dmb	
Attachments	•
cc: Continental Oil Company P. O. Box 1959 Midland, Texas 79702	
APPROVED Supervisor Minerals Management Service Subject to like approval by the appropriat State Officials	_DATEe
APPROVED Commissioner of Public Lands State of New Mexico	_DATE
\mathcal{L}	

APPROVED Secretary Birghtor
New Mexico Oil Conservation Division

DATE 6/03/82



★ D = DEVONIAN PRODUCER
 M = MORROW PRODUCER
 A = ATOKA PRODUCER
 → DRY HOLE
 IIII UNIT OUTLINE

FLD:	ANTELOPE RDG	UNIT MCF	Bbls
	MONTHLY	MONTHLY	MONTHLY
DATE	OIL PROD	GAS PROD	WATER PROD
DHIL	OIC FROD	GIIS 1 NOB	THE PROB
B101	2,620	160,033	7,558
B102	2,492	194,243	7,066
8103	2,649	223,098	12,578
8104	2,759	267,305	17,102
8105	2,364	294,396	17,777
8106	2,094	206,345	7,732
8107	1,653	207,818	10,374
8108	2,826	235,566	8,361
8109	8,075	347,353	6,872
8110	7,307	326,762	4,298
8111	5,347	382,169	5,352
8112	8,300	516,859	8,880
*TOTAL	_ YR 81 '		
	48,486	3,361,947	113,950
8201	7,861	468,182	6,618
8202	8,724	419,150	5,293
8203	8,724	450,748	5,262
*TOTAL	_ YR 82		
	25,309	1,338,080	17,173
*TOTAL	. FLD: ANTELO	PE RDG	
	73,795	4,700,027	131,123

÷. ₩.



LARRY KEHOE

SECRETARY

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

June 4, 1982

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Shell Oil Company P. O. Box 991 Houston, Texas 77001

Attention: A. J. Fore

Re: 1982 Plan of Development for

the Antelope Ridge Unit, Lea County, New Mexico

Dear Mr. Fore:

Enclosed please find an approved copy of your 1982 Plan of Development for the Antelope Ridge Unit, Lea County, New Mexico.

This approval is subject to like approval by the Minerals Management Service and the Commissioner of Public Lands for the State of New Mexico.

Sincerely,

W. PERRY PEARCE General Counsel

WPP/dr

cc: Commissioner of Public Lands Minerals Management Service



United States Department of the Interior

OFFICE OF THE SECRETARY

Minerals Management Service South Central Region

505 Marquette Avenue, N.W., Suite 815 Albuquerque, New Mexico 87102

OIL CU. SANTA ...

MAY 6 1982

Shell Oil Company Attention: E. W. Kitchen P. O. Box 991 Houston, Texas 77001

Gentlemen:

The second revision to the Atoka participating area for the Antelope Ridge Unit Agreement, No. 14-08-001-8492, Lea County, New Mexico, was approved on this date effective August 1, 1981.

The application proposes to add 480.00 acres described as the E_2^1 sec. 28 and the NE_2^1 sec. 33, T. 23 S., R. 34 E., N.M.P.M., bringing the total acreage in the participating area to 2399.80 acres. This revision is based on the completion of unit well No. 8 in the Atoka formation.

Copies of the approved application are being distributed to the appropriate Federal offices and an approved copy is returned herewith. You are requested to furnish all interested parties with evidence of this approval.

Sincerely yours,

(ORIG. SGD.) JAMES W. SHELTON

FOR Gene F. Daniel
Deputy Minerals Manager
Oil and Gas

Enclosure

cc: BLM, Santa Fe Comm. of Public Lands NMOCD 2719



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

October 19, 1981

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

The Shell Oil Company P. O. Box 991 Houston, Texas 77001

Attention: R. D. Batten

2719

Re:

Second Enlargement to Initial Participating Area (Atoka Formation) Antelope Ridge Unit, Lea County, New Mexico

Dear Sir:

Enclosed please find a copy of your letter to the Oil Conservation Division, dated September 4, 1981, which has been approved by the Oil Conservation Division. Such approval is contingent upon like approval being tendered by the United States Geological Survey and the Commissioner of Public Lands.

Sincerely,

W. PERRY PEARCE General Counsel

WPP/dr

cc: U. S. Geological Survey
Commissioner of Public Lands

State of New Mexico







Commissioner of Public Lands

September 15, 1981

P. O. BOX 1148
SANTA FE, NEW MEXICO 87501

Shell Oil Company P. O. Box 991 Houston, Texas 77001

Re:

Second Enlargement to Initial

Participating Area-Atoka Formation

Antelope Ridge Unit Lea County, New Mexico

ATTENTION: Mr. R. D. Batten

Gentlemen:

The Commissioner of Public Lands has this date approved the Second Enlargement to Initial Participating Area, Atoka Formation, Antelope Ridge Unit, Lea County, New Mexico. Therefore, the Atoka Participating Area will thereby be increased from the 1919.80 acres established in 1980, to 2399.80 acres. Our approval is subject to like approval by the United States Geological Survey and the New Mexico Oil Conservation Division.

Enclosed is one approved copy for your files.

Very truly yours,

ALEX J. ARMIJO COMMISSIONER OF PUBLIC LANDS

BY: RAY D. GRAHAM, Director Oil and Gas Division AC 505/827-2748

AJA/RDG/pm encls.

cc:

OCD-Santa Fe, New Mexico USGS-Albuquerque, New Mexico

Shell Oil Company



P.O. Box 991 Houston, Texas 77001

September 4, 1981

THE DIRECTOR UNITED STATES GEOLOGICAL SURVEY WASHINGTON, D. C.

THROUGH:

AREA OIL AND GAS SUPERVISOR
UNITED STATES DEPARTMENT OF THE
INTERIOR
GEOLOGICAL SURVEY
POST OFFICE BOX 26124
ALBURUERQUE, NEW MEXICO 87125

STATE OF NEW MEXICO SEP 3 1981 COMMISSIONER OF PUBLIC LANDS 1981 OIL AND GAS DIVISPONCONS POST OFFICE BOX 1148 SANTA FE SANTA FE

STATE OF NEW MEXICO TO OIL CONSERVATION DIVISION ENERGY AND MINERAL DEPARTMENT POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501

2719

Gentlemen:

ANTELOPE RIDGE UNIT (14-08-001-8492) LEA COUNTY, NEW MEXICO SECOND ENLARGEMENT TO INITIAL PARTICIPATING AREA - ATOKA FORMATION

The Antelope Ridge Unit #8 is currently producing from the Atoka formation. It is necessary, therefore, under the requirements of Section 11 of the Antelope Ridge Unit Agreement (No. 14-08-001-8492), that Shell Oil Company, as Unit Operator, make application for the Second Enlargement to the Initial Participating Area for the Atoka Formation. By means of this letter, such application is made.

Under the proposed enlargement, 480.00 acres will be added to the participating area. The Atoka Participating Area will thereby be increased from the 1919.80 acres established in 1980, to 2399.80 acres. As proposed, the boundaries of this enlargement will be established through the following reasoning. To date, no completions have been made in this unit on the west side of the fault shown on Exhibit I. Therefore, that acreage cannot be included as reasonably proven to be productive. Also, in Section 27, T23S-R34E, two wells exist, neither of which appears to have pay in the Atoka. For this reason, that area must also be excluded. Consequently, only a north-south strip of quarter sections lying along and on the upthrown side of the fault, are proposed for addition to the Atoka Participating Area.

The enlarged Participating Area will include the following lands:

E/2 Section 28, NE/4 and S/2 Section 33, and S/2 Section 34, T 23 S, R 34 E; All Section 3 and all Section 4, T 24 S, R 34 E.

It is proposed that the enlargement to the Atoka Participating Area be made effective September 1, 1981, the first day of the first full month during which Unit Well No. 8 will be produced from the Atoka. The well was tested

on August 20, 1981, for a calculated open flow potential of 26.9 MMCF from the Atoka Formation, with a condensate ratio of approximately two barrels per million cubic feet. The well has been on production since that time. Based upon the cited test and the fact that the Antelope Ridge Unit #8 is presently on production, it is the Operator's opinion that this well is capable of producing gas in paying quantities from the Atoka Formation. The cited acreage is thereby entitled to be included in the Atoka Participating Area.

The following supporting data are attached:

- 1. Schedule I, showing the percentage participation of each lease included or partially included in the enlarged Atoka Participating area.
- 2. Exhibit No. 1, plat of the Antelope Ridge Unit showing structure contours on top of the Atoka Formation as well as the proposed Atoka participating boundaries.
- 3. Exhibit No. 2, cross-section of the Atoka Formation showing correlations and related test data.

In the opinion of the Operator, the lands covered by this application comprise the total unitized area which can be regarded as reasonably proved to be productive of hydrocarbons in paying quantities. Therefore, your approval of this application for the Second Enlargement to the Initial Participating Area for the Atoka Formation is respectfully requested.

	Described and any office of the control of the cont	SHELL OIL COMPANY Unit Operator
LAP:jnk	in absence of:	R. D. Batten Manager Development Engineering Mid-Continent Division
Attachment	S	mid-concinenc bivision
Approved	United States Geological Su	Date_ rvey
Approved	Commissioner of Public Land State of New Mexico	Dates
Approved_ /	Work Fedree Secretary Firector New Mexico Oil Conservation	Date/9Octfl Division

ANTELOPE RIDGE UNIT SECOND ADJUSTMENT TO INITIAL PARTICIPATING AREA ATOKA FORMATION

SCHEDULE I

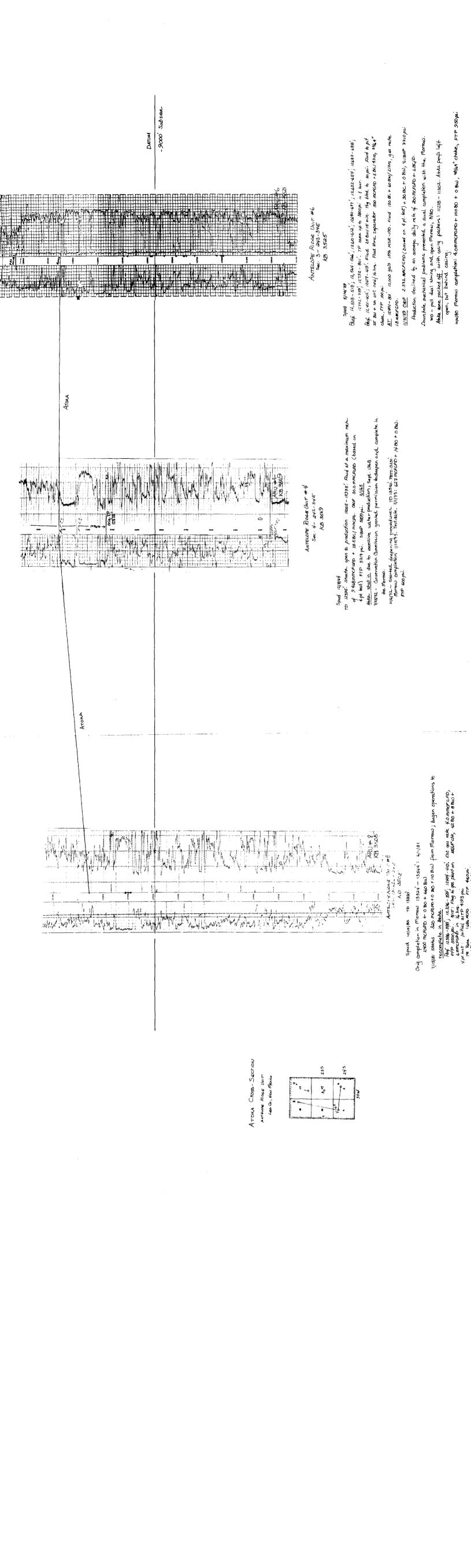
Working Interest Owner	Lease Serial No.	Mineral No.	Tract	Description	Participating Acreage	Percent Participation
Shell Oil Company Continental Oil Company Shell Oil Company	LC 067715 NM 02377 NM 07199-B	. u.s. u.s. u.s.	L 8 4	E/2, Sec. 28-23S-34E E/2 E/2, Sec. 3-24S-34E Lot 1, SE/4 NE/4, S/2 SW/4	320.00 160.05 159.98	13.3344 6.6693 6.6664
Shell Oil Company Shell Oil Company	NM 07199-C NM 021422	u.s. u.s.	യ	Sec. 4-243-346 E/2 SE/4 Sec. 4-24S-346 Lot 2, SW/4 NE/4, W/2 SE/4	80.00 159.94	3.3336 6.6648
Continental Oil Company Shell Oil Company Shell Oil Company	NM 045352 NM 0327106 E 8078	U.S. U.S. State N.M.	7 9 10	NW/4 SW/4 Sec. 4-24S-34E W/2 E/2, Sec. 3-24S-34E NE/4 SW/4, SW/4 SW/4	40.00 160.04 120.00	1.6668 6.6689 5.0004
Shell Oil Company	06 20	State N.M.	11	NW/4 SW/4, SE/4 SW/4, W/2 SE/4	200.00	8.3340
1:00	K 280 K 1124	State N.M. State N.M.	285	56/4 36/4, 360. 34-233-345 E/2 E/2, Sec. 33-23S-34E Lot 4 Sec. 4-24S-34E	160.00 39.86	6.6672
Shell Oil Company	K 2149	State N.M. Merrimen et al	- L - C	SW/4, W/Z E/Z, SEC. 33-Z33-34E. Lots 3 & 4, S/2 NW/4, SW/4 Sec. 3-245-34F	320.03	13.3357
Shell Oil Company	t	Neblett et al	16	Lot 3, S/2 NW/4, NE/4 SW/4, Sec. 4-24S-34E	159.90	6.6631
·				Total	2399.80	100.0000

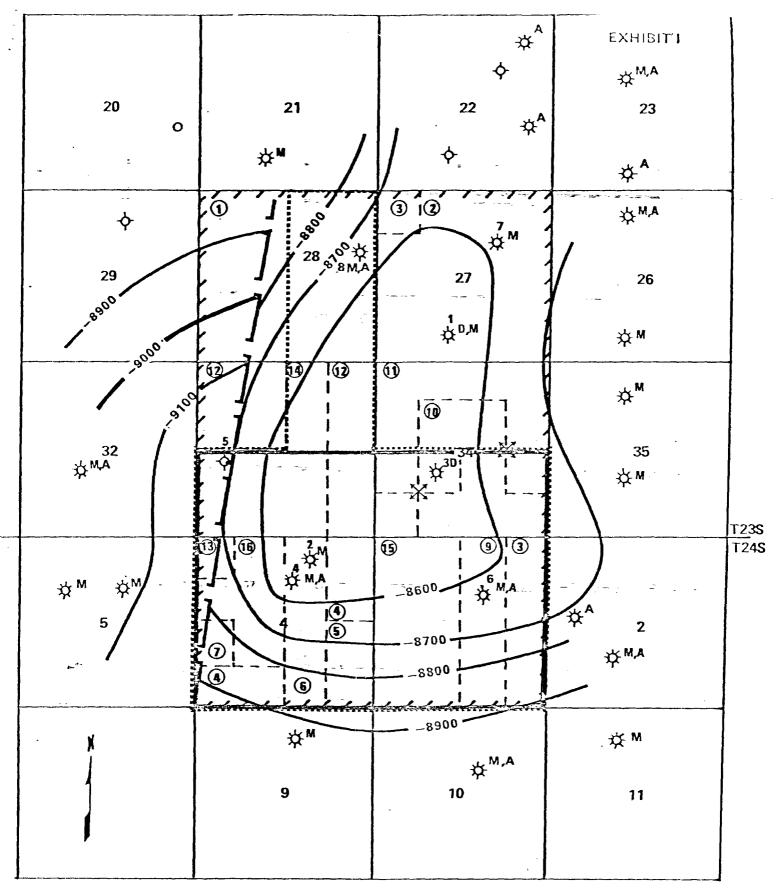
SUMMARY SCHEDULE I

Total Federal Lands Total State Lands Total Fee or Other Lands Total Productive Acreage

45.0042 34.9970 19.9988 100.0000

1080.01 839.86 479.93 2399.80





☆ D=DEVONIAN PRODUCER

D,M,A M=MORROW PRODUCER
A=ATOKA PRODUCER

 DRY HOLE

TRACT NUMBER-SEE SCHEDULE I

>>>- UNIT OUTLINE

PRESENT ATOKA PARTICIPATING AREA

ANTELOPE RIDGE UNIT T23 & 24S, R34E LEA COUNTY, NEW MEXICO STRUCTURE MAP—ATOKA FM.

> 0' 2000' 4000' SCALE

State of New Mexico







Commissioner of Public Lands
September 8, 1981

P. O. BOX 1148 SANTA FE, NEW MEXICO 87501

Shell Oil Company P. O. Box 991 Houston, Texas 77001 2719

Re: Antelope Ridge Unit 1981 Plan of Development Lea County, New Mexico

ATTENTION: Mr. R. L. Goode

Gentlemen:

Your 1981 Plan of Development, has this date been approved by the Commissioner of Public Lands. Such plan proposes to plug back the Morrow and recomplete the Antelope Ridge No. 8 in the Atoka reservoir.

Enclosed is one approved copy for your files. In the future please file three copies with this office of your Plan of Development.

Please remit a Three (\$3.00) Dollar filing fee at your earliest convenience.

Very truly yours,

ALEX J. ARMIJO COMMISSIONER OF PUBLIC LANDS

BY: RAY D. GRAHAM, Director Oil and Gas Division AC 505/827-2748

AJA/RDG/pm encls.

cc:

OCD-Santa Fe, New Mexico USGS-Albuquerque, New Mexico



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

August 26, 1981

Shell Oil Company P. O. Box 991 Houston, Texas 77001

Attention: A. J. Fore

Re: Case No. 2719

Antelope Ridge Unit

1981 Plan of Development

Gentlemen:

We hereby approve the 1981 Plan of Development for the Antelope Ridge Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.

One approved copy of the Plan of Development is returned herewith.

Yours very truly,

JOE D. RAMEY Director

JDR/EP/fd enc.

cc: U.S.G.S. - Albuquerque Commissioner of Public Lands



July 23, 1981

St 8/25/8/27/9

United States Geological Survey Oil and Gas Supervisor (4) P. O. Drawer 1857 Roswell, NM 88201 State of New Mexico Director, Oil Conservation Division Energy and Minerals Department P. O. Box 2088 Santa Fe, NM 87501

State of New Mexico (3) Commissioner of Public Lands P. O. Box 2088 Santa Fe, NM 87501

Gentlemen:

SUBJECT: 1981 Plan of Development

Antelope Ridge Unit Lea County, New Mexico

The following is a brief review of Shell's 1980 development activity for the Antelope Ridge Unit and request for approval of our 1981 development plans.

- (1) During 1980, Antelope Ridge Unit No.'s 7 and 8 were drilled as Morrow development wells. Antelope Ridge No. 7, located 1650 FNL and 1980 FEL, Section 27, T-23-S, R-34-E, was completed in April 1981 for a CAOF potential of 2370 MCFPD and the CAOF potential for Antelope Ridge No. 8, located 1980 FNL and 660 FEL, Section 38, T-23-S, R34-E was 1164 MCFPD.
- (2) For 1981, we propose to plug back the Morrow and recomplete Antelope Ridge No. 8 in the Atoka reservoir. Morrow production rates have become marginal and further stimulation is not warranted at this time.

In accordance with the requirements of the State of New Mexico - Commissioner of Public Lands, we have attached:

- (1) Updated plat of the unit area, and,
- (2) A tabulation of 1980 field production history by months.



Please advise if additional information is required.

SHELL OIL COMPANY UNIT OPERATOR

A. J. Fore Supervisor Regulatory and Permitting Mid-Continent Division

AJF:db

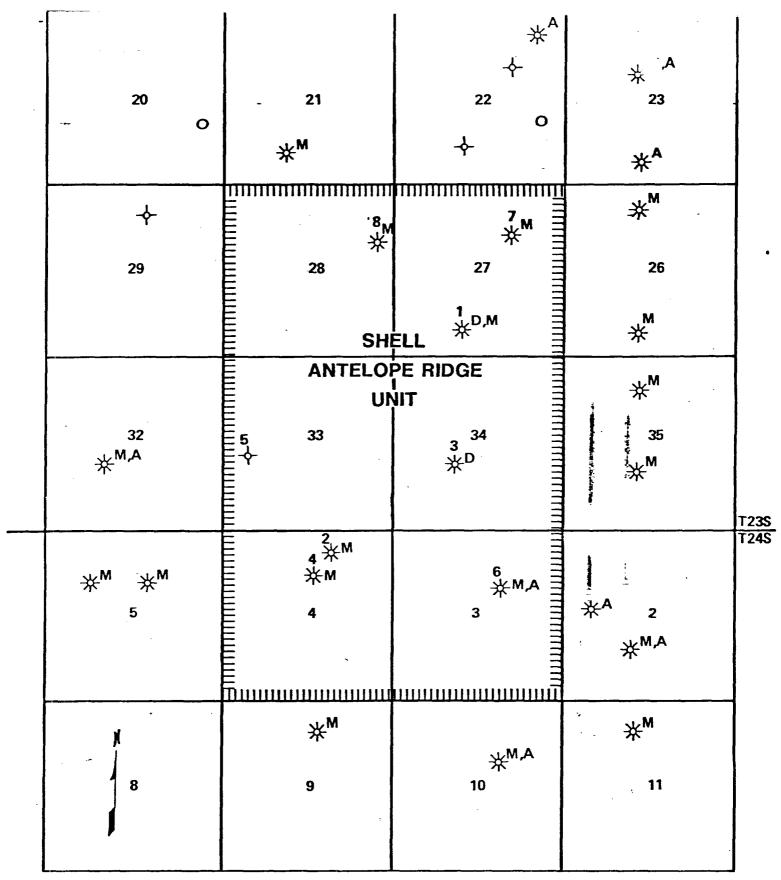
Attachments

cc: Continental Oil Company
P. O. Box 1959
Midland, Texas 79702

APPROVED	DATE
Supervisor United States Geological Survey	
Subject to like approval by the appropriate State officials	
APPROVED	DATE
Commissioner of Public Lands	
State of New Mexico	
APPROVED APPROVED	DATE 8/26/81
Secretary-Director	
New Mexico Oil Conservation Division	

NEW MEXICO FLI: ANTELOPE RDG UNIT TOTAL

DATE	MONTHLY OIL PROD	MONTHLY GAS PROD	MONTHLY WATER PROD
8001	2,146	104,020	6,091
8001	1,196	62,801	4,489
8000	1,250	84,466	6,825
8004	1,100	91,433	6,535
8005	855	88,087	6,183
8004	732	41,904	3,505
8007	801	54,123	4,679
8008	699	<i>6</i> 5,580	5,756
8009	1,918	132,759	6,154
8010	3,543	111,276	5,072
80ii	2,362	156,786	5,174
8012	2,987	173,819	6,994
*TOTAL	YR 80		
	19,609	1,167,054	67,457
8101	2,620	140,033	7,550
8102	2,492	194,243	7,066
8103	2,649	223,098	12,578
8104	2, 75 9	267,305	17,10E
8105	2,364	294,396	17,777
*TOTAL	YR 81		
	12,884	1,139,075	62,081
*TOTAL	32,493	ANTELOPE RDG 2,306,129	129,538



D = DEVONIAN PRODUCER

M = MORROW PRODUCER

A = ATOKA PRODUCER

DRY HOLE

UNIT OUTLINE

SHELL OIL CO.

ANTELOPE RIDGE UNIT

T23 & 24S, R34E

LEA COUNTY, NEW MEXICO

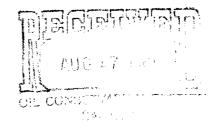
O' 2000' 4000'

SCALE

South Central Region P. O. Box 26124 Albuquerque, New Mexico 87125

AUG 1 3 1981

Shell Oil Company Attention: A. J. Fore P. O. Box 991 Houston, Texas 77001



Gentlemen:

An approved copy of your 1981 plan of development for the Antelope Ridge unit area, Lea County, New Mexico is enclosed. Such plan, proposing to plug back the Morrow and recomplete the Antelope Ridge No. 8 in the Atoka, was approved on this date subject to like approval by the appropriate officials of the State of New Mexico.

Sincerely yours,

(ORIG. SGD.) JAMES W. SHELTON

FOR Gene F. Daniel
Deputy Conservation Manager
Oil and Gas

Enclosure

cc: NMOCD, Santa Fe Comm of Pub Lands, Santa Fe DS, Roswell (w/encl)

Shell Oil Company



P.O. Box 991 Houston, Texas 77001

October 3, 1980

ATTN Jerry Long Drawer 1857

Roswell, NM 88201

, į

United States Geological Survey

U, S, GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

Gentlemen:

LC 067715

REVISION TO 13-POINT DEVELOPMENT PLAN FOR SURFACE USE SUBJECT:

> ANTELOPE RIDGE UNIT NO. 8 1980' FNL AND 660' FEL SECTION 28, T23S, R34E LEA COUNTY, NEW MEXICO

Shell Oil Company proposes to revise Point No. 5 "Location and Type of Water Supply in our 13-Point Development Plan for Surface Use as follows:

> We propose to drill a water well on the northwest corner of the well pad for Antelope Ridge Unit No. 8, located 1980' FNL and 660' FEL, Section 28, T23S, R34E, Lea County, New Mexico. The well will be drilled to a total depth of about 450' and 7" casing will be cemented to the bottom. A sufficient volume of cement will be used to circulate cement to the surface.

After drilling operations of Antelope Ridge Unit No. 8 are completed, the water well will be made available to the surface owner, Mr. W. A. Maddox.

Yours very truly,

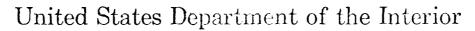
Supervisor, Regulatory & Permitting

Mid-Continent Division

a. J. Jane

AJF/bl

approved by Peter W Chester OCT 8 1980 with condition that permit is obtained from New Mexico State Engineers Office for the drilling of a water well,



GEOLOGICAL SURVEY

South Central Region

P. 0. Box 26124

Albuquerque, New Mexico 87125

27/9

CIL CONS RVATION DIVISION SANTA FF

JUL 2 5 1980

Shell Oil Company

Attention: R. L. Goode
P. O. Box 991
Houston, Texas 77001

Gentlemen:

Your application of February 5, 1980, requesting approval of the second revision of the Morrow participating area, Antelope Ridge unit agreement, Lea County, New Mexico, No. 14-08-001-8492, was approved on this date by the Deputy Conservation Manager for Oil and Gas, effective January 1, 1980.

The second revision adds 480.09 acres described as the $E\frac{1}{2}$ of section 3, T. 24 S., R. 34 E., and the SE $\frac{1}{4}$ section 34, T. 23 S., R. 34 E., N.M.P.M., Lea County, New Mexico, which enlarges the total participating area to 3,359.80 acres. This revision is based upon the information contributed by unit well No. 6, located in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ section 3, T. 24 S., R. 34 E., tested on September 26, 1979, for a calculated open flow potential of 7.0 MMCFPD from the Morrow formation and a shut-in bottom hole pressure of 6,850 psi.

Copies of the approved application are being distributed to the appropriate Federal offices and two approved copies are enclosed. You are requested to furnish the State of New Mexico and other interested parties with appropriate evidence of this approval.

Also, for tract 11, the legal description adds up to 400 acres. The 440.00 acres appears to be correct with an omission of the $SW_4^4NW_4^4$ of section 34, T. 23 S., R. 34 E. Please submit a corrected Schedule 1.

Sincerely yours,

(ORIG. SGD.) JACK WILLOCK

Jack Willock Acting Deputy Conservation Manager Oil and Gas

Enclosures 2

cc: NMOCD, Santa Fe/



South Central Region

Cil CONS RVATION DIVISION P. 0. Box 26124

SANTA FE Albuquerque, New Mexico 87125

2711

JUL 2 5 1980

Shell Oil Company Attention: R. L. Goode P. O. Box 991 Houston, Texas 77001

Gentlemen:

Your application of February 5, 1980, requesting approval of the first revision of the Atoka participating area, Antelope Ridge unit agreement, Lea County, New Mexico, No. 14-08-001-8492, was approved on this date by the Deputy Conservation Manager for Oil and Gas, effective January 1, 1980.

The first revision adds 480.09 acres described as the E_2^1 of section 3, T. 24 S., R. 34 E., and the SE $_4^1$ section 34, T. 23 S., R. 34 E., N.M.P.M., Lea County, New Mexico, which enlarges the total participating area to 1,919.80 acres. This revision is based upon the information contributed by unit well No. 6, located in the SW $_4^1$ NE $_4^1$ section 3, T. 24 S., R. 34 E., tested on November 8, 1979, for a calculated open flow potential of 2.4 MMCFPD, with a condensate ratio of 66 barrels per MMCF from the Atoka formation.

Copies of the approved application are being distributed to the appropriate Federal offices and two approved copies are enclosed. You are requested to furnish the State of New Mexico and other interested parties with appropriate evidence of this approval.

Sincerely yours,

(ORIG. SGD.) JACK WILLOCK

Jack Willock Acting Deputy Conservation Manager Oil and Gas

Enclosures 2

NMOCD, Santa Fe

_

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

September 24, 1980

Shell 0il Company P. 0. Box 991 Houston, Texas 77001

Attention: Gary J. Welsch

Re: Case 2719

Antelope Ridge Unit
Second Enlargement to the
Initial Participating Area
for the Morrow Formation

Gentlemen:

We hereby approve the Second Enlargement to the Initial Participating Area for the Morrow Formation in the Antelope Ridge Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.

One approved copy of the Second Enlargement is returned herewith.

Yours very truly,

JOE D. RAMEY Director

JDR/EP/fd enc.

cc: U.S.G.S. - Roswell
Commissioner of Public Lands

Shell Oil Company



P.O. Box 991 Houston, Texas 77001

August 1, 1980

Subject: Antelope Ridge Unit

Second Enlargement to

Initial Participating Area - Morrow Formation

Lea County, New Mexico

State of New Mexico Oil Conservation Division Energy and Mineral Department P. O. Box 2088 State Land Office Building Santa Fe, NM 87501

Gentlemen:

Please find attached a letter from the United States Department of the Interior approving Shell's application for the Second Enlargement to the Initial Participating Area for the Morrow Formation in the Antelope Ridge Unit. The effective date of this enlargement is January 1, 1980.

Yours very truly,

Gary J. Welsch Land Department

Mid-Continent Division

GJW:SK

Attachments

OIL CONSTRVATION DIVISION SANTA FE



United States Department of the Interior

GEOLOGICAL SURVEY
South Central Region
P. 0. Box 26124
Albuquerque, New Mexico 87125

ECEIVED JUL 2 5 1980

Attention: R. L. Goode P. O. Box 991 Houston, Texas 77001

Shell Oil Company

OIL CONS RVATION DIVISION SANTA FE

LAND D	NENT DIVISION EPARTMENT CEIVED
JULZ	8.80
GJW	

Gentlemen:

Your application of February 5, 1980, requesting approval of the second revision of the Morrow participating area, Antelope Ridge unit agreement, Lea County, New Mexico, No. 14-08-001-8492, was approved on this date by the Deputy Conservation Manager for Oil and Gas, effective January 1, 1980.

The second revision adds 480.09 acres described as the $E\frac{1}{2}$ of section 3, T. 24 S., R. 34 E., and the SE $\frac{1}{4}$ section 34, T. 23 S., R. 34 E., N.M.P.M., Lea County, New Mexico, which enlarges the total participating area to 3,359.80 acres. This revision is based upon the information contributed by unit well No. 6, located in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ section 3, T. 24 S., R. 34 E., tested on September 26, 1979, for a calculated open flow potential of 7.0 MMCFPD from the Morrow formation and a shut-in bottom hole pressure of 6,850 psi.

Copies of the approved application are being distributed to the appropriate Federal offices and two approved copies are enclosed. You are requested to furnish the State of New Mexico and other interested parties with appropriate evidence of this approval.

Also, for tract 11, the legal description adds up to 400 acres. The 440.00 acres appears to be correct with an omission of the $SW_{\pm}^{1}NW_{\pm}^{1}$ of section 34, T. 23 S., R. 34 E. Please submit a corrected Schedule 1.

Sincerely yours,

Jack Willock

Acting Deputy Conservation Manager

Oil and Gas

Enclosures 2

Shell Oil Company



P.O. Box 991 Houston, Texas 77001

FEBRUARY 5, 1980

THE DIRECTOR
UNITED STATES GEOLOGICAL SURVEY
WASHINGTON, D. C.

THROUGH:

AREA OIL AND GAS SUPERVISOR
UNITED STATES DEPARTMENT OF THE
INTERIOR
GEOLOGICAL SURVEY POST OFFICE BOX 26124
ALBUQUERQUE, NEW MEXICO 87125

STATE OF NEW MEXICO
COMMISSIONER OF PUBLIC LANDS
OIL AND GAS DIVISION
POST OFFICE BOX 1148
SANTA FE, NEW MEXICO 87501

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
ENERGY AND MINERAL DEPARTMENT
POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501

Gentlemen:

ANTELOPE RIDGE UNIT (14-08-001-8492) LEA COUNTY, NEW MEXICO SECOND ENLARGEMENT TO INITIAL PARTICIPATING AREA - MORROW FORMATION

The Antelope Ridge Unit #6 has been tested from both Atoka and Morrow formations, and has been demonstrated to be potentially productive from both. Because of mechanical problems, it is impossible at present to open the Morrow to production. Rather than risk damaging the Atoka formation by attempting to change the downhole equipment at the present time, the Atoka has been put on production for an extended test. Since it has been shown to be potentially productive from the Morrow, it is necessary, under the requirements of Section 11 of the Antelope Ridge Unit Agreement (No. 14-08-001-8492), that Shell Oil Company, as Unit Operator, make application for the Second Enlargement to the Initial Participating Area for the Morrow Formation. With this letter, such application is made.

Under the proposed enlargement, 480.09 acres will be added to the participating area. The Morrow Participating Area will be increased from the 2879.71 acres established in 1967, to 3359.80 acres. As proposed, the boundaries of this enlargement will be established by the same approach used to define both the initial Participating Area and the First Enlargement to the Morrow. The additional acreage includes

the 160-acre governmental quarter section on which Antelope Ridge Unit No. 6 is located plus the adjoining quarter sections, insofar as they lie within the unit boundaries and are not presently within the Participating Area.

The enlarged Participating Area will include the following lands:

All Section 27, E/2 Section 28, NE/4 and S/2 Section 33,

All Section 34, T 23 S, R 34 E; All Section 3 and

all Section 4, T 24 S, R 34 E.

It is proposed that the enlargement to the Morrow Participating Area be made effective January 1, 1980, the first day of the first full month during which Unit Well No. 6 was produced. On September 26, 1979 it was tested from the Morrow formation, with a calculated open flow potential of 7.0 MMCFPD. There was no condensate recovered from the Morrow Formation. A shut in bottom hole pressure of 6850 psi was recorded in the Morrow. This approximates the pressure of undrained Morrow reserves in the area. Because of mechanical problems and the attempted dual completion with the Atoka Formation, no production came from the well until the last weekend of December, 1979. And even at this point, no gas is being produced from the Morrow Formation. Based upon these tests, however, it is the Operator's opinion that the Antelope Ridge Unit Well No. 6 is capable of producing gas in paying quantities from the Morrow formation. Moreover, as it is mechanically feasible, gas will be produced from this formation. The cited acreage is thereby entitled to be included in the Morrow Participating Area.

The following supporting data are attached:

- 1. Schedule 1, showing the percentage participation of each lease included or partially included in the enlarged Morrow Participating Area.
- 2. Exhibit No. 1, plat of the Antelope Ridge Unit showing structure contours on top of the Morrow Formation with the proposed Morrow participation boundaries.
- 3. Exhibit No. 2, cross-section of the Morrow Formation showing correlations and related test data.

In the opinion of the Operator, the lands covered by this application comprise the total unitized area which can be regarded as reasonably

proved to be productive of hydrocarbons in paying quantities. Therefore, your approval of this application for the Second Enlargement to the Initial Participating Area for the Morrow formation is respectfully requested.

SHELL OIL COMPANY Unit Operator

M. W. Dover
Division Production Manager
Mid-Continent Division

LAP:jnk
Attachments

Approved See Willesie	Date	JUL 2 5 1980	
Director, United States Geological Survey	/		
•			
Approved	Date		
Commissioner of Public Lands	-		
State of New Mexico			
	Data	9/21/00	
Approved Secretary-Director	Date	1129/80	
New Mexico Oil Conservation Division			
New Mexico of Conservation Division			

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

September 24, 1980

Shell Oil Company P. O. Box 991 Houston, Texas 77001

Attention: Gary J. Welsch

Re: Case No. 2719

Antelope Ridge Unit First Enlargement to the Initial Participating Area for the Atoka Formation

Gentlemen:

We hereby approve the First Enlargement to the Initial Participating Area for the Atoka Formation in the Antelope Ridge Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.

One approved copy of the First Enlargement is returned herewith.

Yours very truly,

JOE D. RAMEY Director

JDR/EP//denc.

cc: U.S.G.S. - Roswell
Commissioner of Public Lands

Shell Oil Company



P.O. Box 991 Houston, Texas 77001

August 1, 1980

Subject: Antelope Ridge Unit

First Enlargement to

Initial Participating Area - Atoka Formation

Lea County, New Mexico

State of New Mexico Oil Conservation Division Energy and Mineral Department P. 0. Box 2088 State Land Office Building Santa Fe, NM 87501

Gentlemen:

Please find attached a letter from the United States Department of the Interior approving Shell's application for the First Enlargement to the Initial Participating Area for the Atoka Formation in the Antelope Ridge Unit. The effective date of this enlargement is January 1, 1980.

Yours very truly,

Land Department

Mid-Continent Division

GJW:SK

Attachments



United States Department of the Interior

GEOLOGICAL SURVEY

South Central Region P. O. Box 26124 Albuquerque, New Mexico 87125

JUL 2 5 1980

Shell Oil Company Attention: R. L. Goode P. O. Box 991 Houston, Texas 77001

Gentlemen:

Your application of February 5, 1980, requesting approval of the first revision of the Atoka participating area, Antelope Ridge unit agreement, Lea County, New Mexico, No. 14-08-001-8492, was approved on this date by the Deputy Conservation Manager for Oil and Gas, effective January 1, 1980.

The first revision adds 480.09 acres described as the $E_{\frac{1}{2}}$ of section 3. T. 24 S., R. 34 E., and the SE¹4 section 34, T. 23 S., R. 34 E., N.M.P.M., Lea County, New Mexico, which enlarges the total participating area to 1,919.80 acres. This revision is based upon the information contributed by unit well No. 6, located in the SW4NE4 section 3, T. 24 S., R. 34 E., tested on November 8, 1979, for a calculated open flow potential of 2.4 MMCFPD, with a condensate ratio of 66 barrels per MMCF from the Atoka formation.

Copies of the approved application are being distributed to the appropriate Federal offices and two approved copies are enclosed. You are requested to furnish the State of New Mexico and other interested parties with appropriate evidence of this approval.

Sincerely yours,

Úack Willock

Acting Deputy Conservation Manager

Oil and Gas

Enclosures 2

5M-32 (REV. 5:78)



FEBRUARY 5, 1980

THE DIRECTOR
UNITED STATES GEOLOGICAL SURVEY
WASHINGTON, D. C.

THROUGH:

AREA OIL AND GAS SUPERVISOR
UNITED STATES DEPARTMENT OF THE
INTERIOR
GEOLOGICAL SURVEY
POST OFFICE BOX 26124
ALBUQUERQUE, MEW MEXICO 87125

STATE OF NEW MEXICO
COMMISSIONER OF PUBLIC LANDS
OIL AND GAS DIVISION
POST OFFICE BOX 1148
SANTA FE, NEW MEXICO 87501

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
ENERGY AND MINERAL DEPARTMENT
POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501

Gentlemen:

ANTELOPE RIDGE UNIT (14-08-001-8492) LEA COUNTY, NEW MEXICO FIRST ENLARGEMENT TO INITIAL PARTICIPATING AREA - ATOKA FORMATION

The Antelope Ridge Unit #6 is currently producing from the Atoka formation. It is necessary, therefore, under the requirements of Section 11 of the Antelope Ridge Unit Agreement (No. 14-08-001-8492), that Shell Oil Company, as Unit Operator, make application for the First Enlargement to the Initial Participating Area for the Atoka Formation. By means of this letter, such application is made.

Under the proposed enlargement, 480.09 acres will be added to the participating area. The Atoka Participating Area will thereby be increased from the 1439.71 acres established in 1966, to 1919.80 acres. As proposed, the boundaries of this enlargement will be established by the same approach used to define both the initial Participating Area and the First Enlargement to the Morrow Participating Area. The additional acreage includes the 160-acre governmental quarter section on which Antelope Ridge Unit No. 6 is located plus the adjoining quarter sections, insofar as they lie within the unit boundaries and are not presently within the Participating Area.

The enlarged Participating Area will include the following lands:

S/2 Section 33 and S/2 Section 34, T 23 S, R 34 E;
All Section 3 and all Section 4, T 24 S, R 34 E.

It is proposed that the enlargement to the Atoka Participating Area be made effective January 1, 1980, the first day of the first full month during which Unit Well No. 6 was produced. The well was tested on November 8, 1979, for a calculated open flow potential of 2.4 MMCF from the Atoka Formation, with a condensate ratio of 66 barrels per

million cubic feet. It was because of mechanical problems and the fact that a dual completion was attempted in this wellbore with the Morrow Formation, that production was not commenced until the last weekend of December, 1979. Based upon the November test and the fact that the Antelope Ridge Unit #6 is presently on production, it is the Operator's opinion that this well is capable of producing gas in paying quantities from the Atoka Formation. The cited acreage is thereby entitled to be included in the Atoka Participating Area.

The following supporting data are attached:

- 1. Schedule I, showing the percentage participation of each lease included or partially included in the enlarged Atoka Participating area.
- 2. Exhibit No. 1, plat of the Antelope Ridge Unit showing structure contours on top of the Atoka Formation as well as the proposed Atoka participation boundaries.
- 3. Exhibit No. 2, cross-section of the Atoka Formation showing correlations and related test data.

In the opinion of the Operator, the lands covered by this application comprise the total unitized area which can be regarded as reasonably proved to be productive of hydrocarbons in paying quantities. Therefore, your approval of this application for the First Enlargement to the Initial Participating Area for the Atoka formation is respectfully requested.

SHELL OIL COMPANY Unit Operator

RABUTE

W. W. Dover

Division Production Manager

Mid-Continent Division

LAP:jnk
Attachments

Approved Jeen Willock		JUL 2 5 1980
Director, United States Geological Survey		
Approved	_Date_	
Commissioner of Public Lands		
State of New Mexico		
Approved Tell Telling	_Date_	7/24/80
Secretary-Director		.,
New Mexico Oil Conservation Division		

State of New Mexico



ALEX J. ARMIJO COMMISSIONER



2719

Commissioner of Public Lands

April 18, 1980

P. O. BOX 1148 SANTA FE, NEW MEXICO 87501

Shell Oil Company
P. O. Box 991
Houston, Texas 77001

Re: Antelope Ridge Unit Lea County, New Mexico 1980 PLAN OF DEVELOPMENT

ATTENTION: Mr. W. W. Dover

Gentlemen:

The Commissioner of Public Lands has this date approved your 1980 Plan of Development for the Antelope Ridge Unit, Lea County, New Mexico. Such plan proposes the drilling of the Antelope Ridge Unit well # 8 and the well # 9 may also be spudded during 1980. Our approval is subject to like approval by the United States Geological Survey and the New Mexico Oil Conservation Division.

Enclosed is one approved copy for your files.

Your Three (\$3.00) Dollar filing fee has been received.

Very truly yours,

ALEX J. ARMIJO COMMISSIONER OF PUBLIC LANDS

BY:

RAY D. GRAHAM, Director Oil and Gas Division AC 505-827-2748

AJA/RDG/s encl.

cc:

OCD-Santa Fe, New Mexico
USGS-Roswell, New Mexico
USGS-Albuquerque, New Mexico



United States Department of the Interior

GEOLOGICAL SURVEY

South Central Region
P. 0. Box 26124

Albuquerque, New Mexico 87 25 Jun - 2 300

725 1011 - 2 1300

Shell Oil Company Attention: W. W. Dover P. O. Box 991 Houston, Texas 77001

2119

Gentlemen:

One approved copy of your 1980 plan of development for the Antelope Ridge unit area, Lea County, New Mexico, is enclosed. Such plan, proposing to drill Antelope Ridge unit #7 to the Morrow to be located in section 27, T. 23 S., R. 34 E., and possibly a second Morrow well, the Antelope Ridge unit #8, in section 28, T. 23 S., R. 34 E., depending upon rig availability and the results of previous wells, was approved on this date subject to like approval by the appropriate officials of the State of New Mexico.

Sincerely yours,

(ORIG. SGD.) JACK WILLOCK

FOR Floyd L. Stelzer
Acting Deputy Conservation Manager
Oil and Gas

Enclosure

cc: NMOCD, Santa Fe

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

May 29, 1980

Shell Oil Company P. O. Box 991 Houston, Texas 77001

Attention: W. W. Dover

Re: Case No. 2719
Antelope Ridge Unit
1980 Plan of Development

Gentlemen:

We hereby approve the 1980 Plan of Development for the Antelope Ridge Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.

Two approved copies of the Plan of Development are returned herewith.

Yours very truly,

JOE D. RAMEY Director

JDR/EP/fd enc.

cc: U.S.G.S. - Roswell
Commissioner of Public Lands



P.O. Box 991 Houston, Texas 77001

APRIL 10, 1980

Area Oil and Gas Supervisor United States Department of the Interior Geological Survey Post Office Box 26124 Albuquerque, New Mexico 87125 State of New Mexico Commissioner of Public Lands Oil and Gas Division Post Office Box 1148 Santa Fe, New Mexico 87501

State of New Mexico
Oil Conservation Division
Energy and Mineral Department
Post Office Box 2088
State Land Office Bldg.
Santa Fe, New Mexico 87501

Gentlemen:

ANTELOPE RIDGE UNIT, LEA COUNTY, NEW MEXICO 1980 PLAN OF DEVELOPMENT

During 1979, development was undertaken in two separate sections of the Antelope Ridge Unit. In Section 3, T24S, R34E. the Antelope Ridge Unit #6 was drilled and shown to be potentially productive from both the Morrow and Atoka formations. Although mechanical difficulties have precluded opening the Morrow to production thusfar, it is producing from the Atoka and is considered to be a successful well.

Approval was requested by an amendment to the 1979 plan of development for the drilling of a Morrow well in Section 27, T23S, R34E. This well, the Antelope Ridge Unit #7, was spudded in March, 1980.

After the ARU #7 is drilled, it is anticipated that another well will be drilled to the Morrow in this unit. The Antelope Ridge Unit #8 is expected to be drilled at 1980' FNL, 660' FEL, Section 28, T23S, R34E, Lea County, New Mexico. Following this, depending upon the results of the previous wells and upon rig availability, an additional well, Antelope Ridge Unit #9, may be spudded during 1980. This well is planned for 1980' FSL, 660' FWL, Section 3, T24S, R34E, Lea County, New Mexico. With this submittal, approval is requested to drill at these two locations.

Further development of the field will be dependent upon the degree of success obtained in the drilling program presently outlined.

SHELL OIL COMPANY
Unit Operator

Oundary

W. W. Dover

Division Production Manager Mid-Continent Division

LAP:jnk

cc: Continental Oil Company

P. O. Box 1959

Midland, Texas 79702

APPROVED	DATE		
Supervisor United States Geological Survey Subject to like approval by the appropriate			
State officials	-		
APPROVED	האדר		
	DATE		
Commissioner of Public Lands			
State of New Mexico			
APPROVED THE TIME!	DATE	5/29/80	
Secretary-Director			
New Mexico Oil Conservation Division			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

February 20, 1980

Shell Oil Company P. O. Box 991 Houston, Texas 77001

Attention: R. L. Goode

Re: Case No. 2719
Antelope Ridge Unit
First Enlargement to
Initial Participating
Area for the Atoka
Formation

Gentlemen:

We hereby approve the First Enlargement to the Initial Participating Area for the Atoka Formation for the Antelope Ridge Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.

Two approved copies of the Enlargement are returned herewise.

Yours very truly,

JOE D. RAMEY Director

JDR/EP/fd enc.

cc: U.S.C.S. - Roswell
Commissioner of Public Lands

Shell Oil Company



P.O. Box 991 Houston, Texas 77001

February 8, 1980

Subject:

First Enlargement to Initial

Participating Area-Atoka Formation

Antelope Ridge Unit Lea County, New Mexico Contract No. 14-08-001-8492

CERTIFIED MAIL RETURN RECEIPT REQUESTED

State of New Mexico Oil Conservation Division Energy and Mineral Department P. 0. Box 2088 State Land Office Building Santa Fe, NM 87501

Gentlemen:

Shell Oil Company, as Unit Operator, respectfully submits for your approval the enclosed application for the First Enlargement to the Initial Participating Area for the Atoka formation, Antelope Ridge Unit, Lea County. New Mexico.

R. L. Goode Land Department

Mid-Continent Division

RLG: HJ

Enclosure





FEBRUARY 5, 1980

THE DIRECTOR
UNITED STATES GEOLOGICAL SURVEY
WASHINGTON, D. C.

THROUGH:

AREA OIL AND GAS SUPERVISOR
UNITED STATES DEPARTMENT OF THE
INTERIOR
GEOLOGICAL SURVEY
POST OFFICE BOX 26124
ALBUQUERQUE, MEW MEXICO 87125

STATE OF NEW MEXICO
COMMISSIONER OF PUBLIC LANDS
OIL AND GAS DIVISION
POST OFFICE BOX 1148
SANTA FE, NEW MEXICO 87501

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION FROM MINERAL DEPARTMENT
POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501

Gentlemen:

ANTELOPE RIDGE UNIT (14-08-001-8492) LEA COUNTY, NEW MEXICO FIRST ENLARGEMENT TO INITIAL PARTICIPATING AREA - ATOKA FORMATION

The Antelope Ridge Unit #6 is currently producing from the Atoka formation. It is necessary, therefore, under the requirements of Section 11 of the Antelope Ridge Unit Agreement (No. 14-08-001-8492), that Shell Oil Company, as Unit Operator, make application for the First Enlargement to the Initial Participating Area for the Atoka Formation. By means of this letter, such application is made.

Under the proposed enlargement, 480.09 acres will be added to the participating area. The Atoka Participating Area will thereby be increased from the 1439.71 acres established in 1966, to 1919.80 acres. As proposed, the boundaries of this enlargement will be established by the same approach used to define both the initial Participating Area and the First Enlargement to the Morrow Participating Area. The additional acreage includes the 160-acre governmental quarter section on which Antelope Ridge Unit No. 6 is located plus the adjoining quarter sections, insofar as they lie within the unit boundaries and are not presently within the Participating Area.

The enlarged Participating Area will include the following lands:

S/2 Section 33 and S/2 Section 34, T 23 S, R 34 E; All Section 3 and all Section 4, T 24 S, R 34 E.

It is proposed that the enlargement to the Atoka Participating Area be made effective January 1, 1980, the first day of the first full worth during which Unit Well No. 6 was produced. The well was tested on November 8, 1979, for a calculated open flow potential of 2.4 MMCF FEB 1 from the Atoka Formation, with a condensate ratio of 66 barrels per

OIL CONSERVATION DIVISION SANTA FE

million cubic feet. It was because of mechanical problems and the fact that a dual completion was attempted in this wellbore with the Morrow Formation, that production was not commenced until the last weekend of December, 1979. Based upon the November test and the fact that the Antelope Ridge Unit #6 is presently on production, it is the Operator's opinion that this well is capable of producing gas in paying quantities from the Atoka Formation. The cited acreage is thereby entitled to be included in the Atoka Participating Area.

The following supporting data are attached:

- 1. Schedule I, showing the percentage participation of each lease included or partially included in the enlarged Atoka Participating area.
- 2. Exhibit No. 1, plat of the Antelope Ridge Unit showing structure contours on top of the Atoka Formation as well as the proposed Atoka participation boundaries.
- 3. Exhibit No. 2, cross-section of the Atoka Formation showing correlations and related test data.

In the opinion of the Operator, the lands covered by this application comprise the total unitized area which can be regarded as reasonably proved to be productive of hydrocarbons in paying quantities. Therefore, your approval of this application for the First Enlargement to the Initial Participating Area for the Atoka formation is respectfully requested.

SHELL OIL COMPANY Unit Operator

W. W. Dover
Division Production Manager
Mid-Continent Division

LAP:jnk Attachments

SANTA FE

Approved	Date
Director, United States Geological	Survey
Approved	Date
Commissioner of Public Lands	
State of New Mexico	
Approved Segretary-Director	Date 2/21/80
FEB 1 1930 Secretary-Director New Mexico Oil Conservation Division	on
OIL CONSERVATION DIVISION	

ANTELOPE RIDGE UNIT FIRST ADJUSTMENT TO INITIAL PARTICIPATING AREA ATOKA FORMATION

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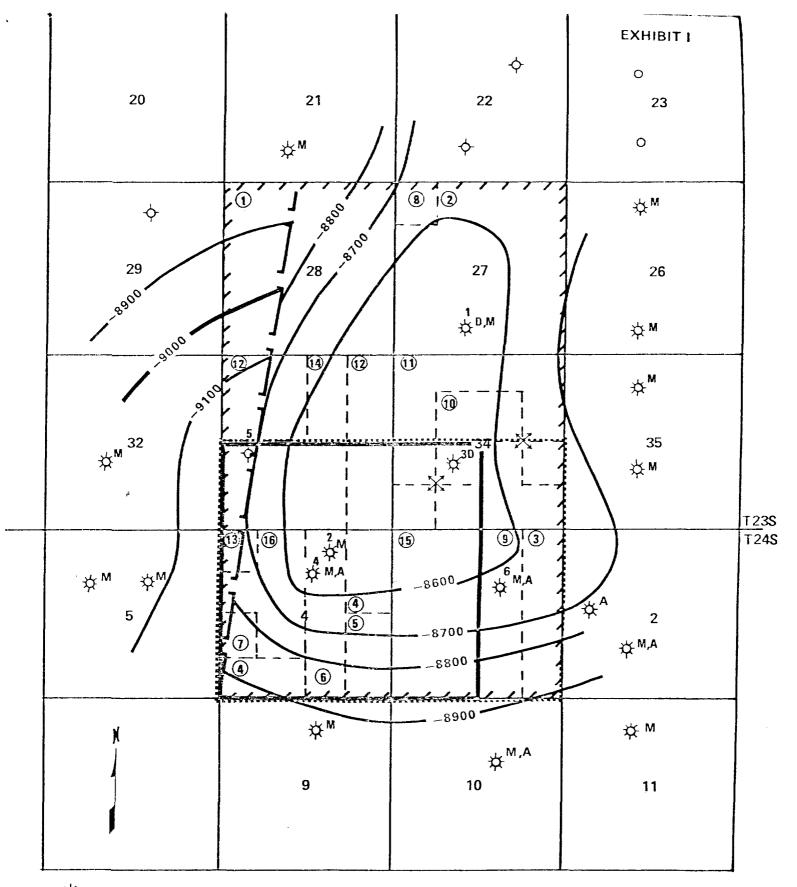
Working Interest Owner	Lease Serial No.	Mineral Owner	Tract	Description	Participating Acreage	Percent Participation
Continental Oil Company Shell Oil Company	NM-02377 NM 07199-B	u.s. U.S.	8 4	E/2 E/2, Sec. 3-24S-34E Lot 1, SE/4 NE/4, S/2 SW/4	160.05 159.98	8.3368 8.3332
Shell Oil Company Shell Oil Company	NM 07199-C NM 021422	u.s. u.s.	છ છ	Sec. 4-245-34E E/2 SE/4 Sec. 4-24S-34E Lot 2, SW/4 NE/4, W/2 SE/4	80.00 159.94	4.1671 8.3311
Continental Oil Company Shell Oil Company Shell Oil Company	NM 045352 NM-0327106 E-8078	U.S. U.S. State N.M.	7 9 10	Sec. 4-243-34E NW/4 SW/4 Sec. 4-24S-34E W/2 E/2, Sec. 3-24S-34E NE/4 SW/4, SW/4 SW/4,	40.00 160.04 120.00	2.0835 8.3363 6.2506
Shell Oil Company	06-20	State N.M.	11	NE/4 SE/4, Sec. 34-235-34E NW/4 SW/4, SE/4 SW/4, W/2 SE/4,	200.00	10.4177
0;1 0;10 0;10	K-280 K-1124 K-2149	State N.M. State N.M. State N.M.	25 13 4	34-733 3-235- -34E	80.00 39.86 240.00	4.1671 2.0763 12.5013
Shell Oil Company Shell Oil Company	1 1	Merrimen et al. Neblett et al.	15 16	Lots 3 & 4, S/2 NW/4, SW/4 Sec. 3-24S-34E Lot 3, S/2 NW/4, NE/4 SW/4,	320.03	16.6700
					1919.80	100.0000

SUMMARY SCHEDULE I

Total Federal Lands Total State Lands Total Fee or Other Lands Total Productive Acreage

39.5880 35.4130 24.9990 100.0000

760.01 679.86 479.93 1919.80



D≈DEVONIAN PRODUCER
 M. MARRIEN PRODUCER

D,M,A M=MORROW PRODUCER
A=ATOKA PRODUCER

→ DRY HOLE

TRACT NUMBER-SEE SCHEDULE I

WIT OUTLINE

PRESENT ATOKA PARTICIPATING AREA
PROPOSED ATOKA PARTICIPATING AREA

ANTELOPE RIDGE UNIT

T23 & 24S, R34E

LEA COUNTY, NEW MEXICO

STRUCTURE MAP—ATOKA FM.



ANTELDING RISSELLAIN #6 KB 3525

ANTELOPE RIDGE UNIT # 3

Autoro Rose duir #2.

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

February 20, 1980

Shell Oil Company P. O. Box 991 Houston, Texas 77001

Attention: R. L. Goode

Re: Case No. 2719
Antelope Ridge Unit
Second Enlargement to
Initial Participating
Area for the Morrow
Formation

Gentlemen:

We hereby approve the Second Enlargement to the Initial Participating Area for the Morrow Formation for the Antelope Ridge Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.

Two approved copies of the Enlargement are returned herewith.

Yours very truly,

JOE D. RAMEY Director

JDR/EP/fd enc.

cc: U.S.G.S. - Roswell
Commissioner of Public Lands

Shell Oil Company



P.O. Box 991 Houston, Texas 77001

February 8, 1980

Subject:

Second Enlargement to Initial

Participating Area-Morrow Formation

3719 EK for Myrroval 3/19/80

Antelope Ridge Unit Lea County, New Mexico Contract No. 14-08-001-8492

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

State of New Mexico Oil Conservation Division Energy and Mineral Department P. O. Box 2088 State Land Office Building Santa Fe, NM 87501

Gentlemen:

Shell Oil Company, as Unit Operator, respectfully submits for your approval the enclosed application for the Second Enlargement to the Initial Participating Area for the Morrow formation, Antelope Ridge Unit, Lea County, New Mexico.

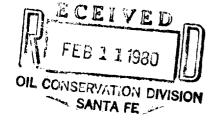
Yours very truly,

R. L. Goode Land Department

Mid-Continent Division

RLG: HJ

Enclosure



Shell Oil Company



P.O. Box 991 Houston, Texas 77001

FEBRUARY 5, 1980

THE DIRECTOR
UNITED STATES GEOLOGICAL SURVEY
WASHINGTON, D. C.

THROUGH:

AREA OIL AND GAS SUPERVISOR
UNITED STATES DEPARTMENT OF THE
INTERIOR
GEOLOGICAL SURVEY
POST OFFICE BOX 26124
ALBUQUERQUE, NEW MEXICO 87125

STATE OF NEW MEXICO
COMMISSIONER OF PUBLIC LANDS
OIL AND GAS DIVISION
POST OFFICE BOX 1148
SANTA FE, NEW MEXICO 87501

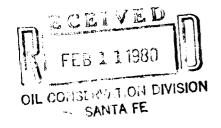
STATE OF NEW MEXICO
OIL CONSERVATION DIVISION FENERGY AND MINERAL DEPARTMENT
POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501

Gentlemen:

ANTELOPE RIDGE UNIT (14-08-001-8492) LEA COUNTY, NEW MEXICO SECOND ENLARGEMENT TO INITIAL PARTICIPATING AREA - MORROW FORMATION

The Antelope Ridge Unit #6 has been tested from both Atoka and Morrow formations, and has been demonstrated to be potentially productive from both. Because of mechanical problems, it is impossible at present to open the Morrow to production. Rather than risk damaging the Atoka formation by attempting to change the downhole equipment at the present time, the Atoka has been put on production for an extended test. Since it has been shown to be potentially productive from the Morrow, it is necessary, under the requirements of Section 11 of the Antelope Ridge Unit Agreement (No. 14-08-001-8492), that Shell Oil Company, as Unit Operator, make application for the Second Enlargement to the Initial Participating Area for the Morrow Formation. With this letter, such application is made.

Under the proposed enlargement, 480.09 acres will be added to the participating area. The Morrow Participating Area will be increased from the 2879.71 acres established in 1967, to 3359.80 acres. As proposed, the boundaries of this enlargement will be established by the same approach used to define both the initial Participating Area and the First Enlargement to the Morrow. The additional acreage includes



the 160-acre governmental quarter section on which Antelope Ridge Unit No. 6 is located plus the adjoining quarter sections, insofar as they lie within the unit boundaries and are not presently within the Participating Area.

The enlarged Participating Area will include the following lands:

All Section 27, E/2 Section 28, NE/4 and S/2 Section 33,

All Section 34, T 23 S, R 34 E; All Section 3 and

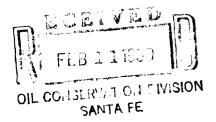
all Section 4, T 24 S, R 34 E.

It is proposed that the enlargement to the Morrow Participating Area be made effective January 1, 1980, the first day of the first full month during which Unit Well No. 6 was produced. On September 26, 1979 it was tested from the Morrow formation, with a calculated open flow potential of 7.0 MMCFPD. There was no condensate recovered from the Morrow Formation. A shut in bottom hole pressure of 6850 psi was recorded in the Morrow. This approximates the pressure of undrained Morrow reserves in the area. Because of mechanical problems and the attempted dual completion with the Atoka Formation, no production came from the well until the last weekend of December, 1979. And even at this point, no gas is being produced from the Morrow Formation. Based upon these tests, however, it is the Operator's opinion that the Antelope Ridge Unit Well No. 6 is capable of producing gas in paying quantities from the Morrow formation. Moreover, as it is mechanically feasible, gas will be produced from this formation. The cited acreage is thereby entitled to be included in the Morrow Participating Area.

The following supporting data are attached:

- Schedule 1, showing the percentage participation of each lease included or partially included in the enlarged Morrow Participating Area.
- 2. Exhibit No. 1, plat of the Antelope Ridge Unit showing structure contours on top of the Morrow Formation with the proposed Morrow participation boundaries.
- 3. Exhibit No. 2, cross-section of the Morrow Formation showing correlations and related test data.

In the opinion of the Operator, the lands covered by this application comprise the total unitized area which can be regarded as reasonably



proved to be productive of hydrocarbons in paying quantities. Therefore, your approval of this application for the Second Enlargement to the Initial Participating Area for the Morrow formation is respectfully requested.

SHELL OIL COMPANY Unit Operator

RABATE

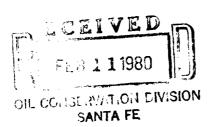
W. W. Dover

Division Production Manager

Mid-Continent Division

LAP:jnk
Attachments

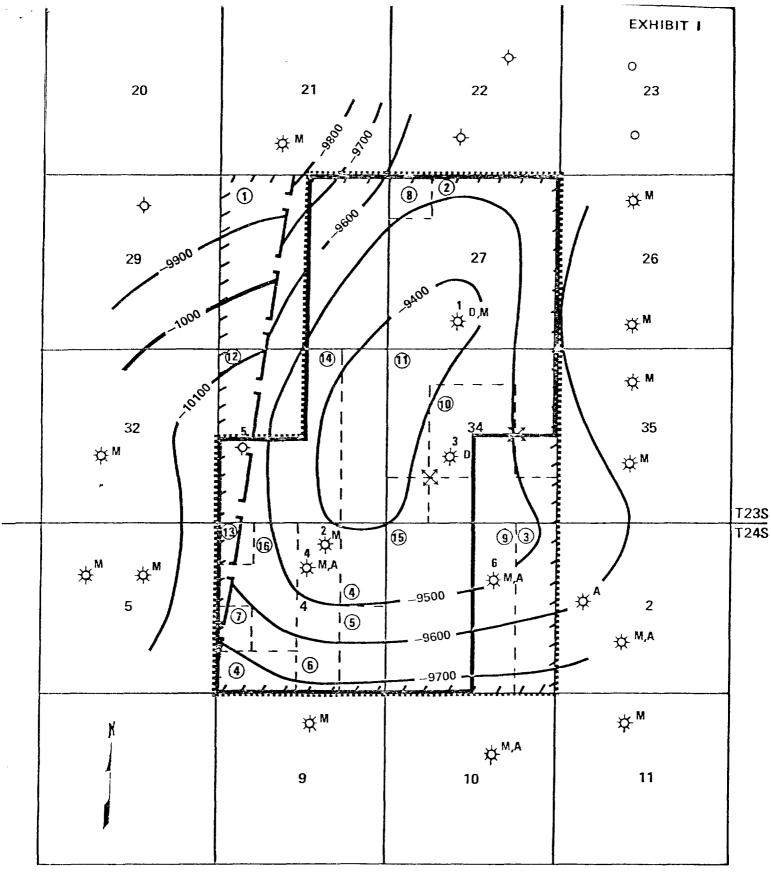
Approved	Date
Director, United States Geold	ogical Survey
Approved	Date
Commissioner of Public Lands	
State of New Mexico	
Approved All Maney	Date 2/2//80
Secretary-Director	
New Mexico Oil Conservation D)ivision
//	



ANTELOPE RIDGE UNIT SECOND ADJUSTMENT TO INITIAL PRATICIPATING AREA MORROW FORMATION

SCHEDULE I

Working Interest Owner	Lease Serial No.	Mineral Owner	Tract Number	Description	Participating Acreage	Percent Participation
Shell Oil Company Shell Oil Company	LC 067715 LC 071949	U.S. U.S.	- 2	E/2 Sec. 28-23S-34E S/2, NE/4, E/2 NW/4, SW/4 NW/4	320.00 600.00	9.5244
Continental Oil Company Shell Oil Company	NM 02377 NM 07199-B	U.S. U.S.	K 4	Sec. 27-235-34E E/2 E/2, Sec. 3-245-34E Lot 1, SE/4 NE/4, S/2 SW/4	160.05 159.98	4.7637
Shell Oil Company Shell Oil Company	NM 07199-C NM 021422	U.S. U.S.		Sec. 4-245-34E E/2 SE/4 Sec. 4-24S-34E Lot 2, SW/4 NE/4, W/2 SE/4	00	2.3811
Continental Oil Company Shell Oil Company Shell Oil Company		 	7 8 0	Sec. 4-24S-34E NW/4 SW/4 Sec. 4-24S-34E NW/4 NW/4 Sec. 27-23S-34E	40.00 40.00	1.1905
Shell Oil Company	<u>_</u> w	State N.M.	p. 0.	S-34E W/4	160.04 200.00	2
Shell Oil Company	06-20	State N.M.	11	/4 NW/4,	440.00	13.0960
Shell Oil Company Shell Oil Company	K-280 K-1124	State N.M. State N.M.	25	SE/4 & S/2 SE/4 Sec, 34-23S-34E E/2 E/2 Sec, 33-23S-34E Lot 4 Sec. 4-24S-34F	160.00	4.7622
	K-2149 -	State N.M. Merrimen et al.	14	/2, SW/4 3 & 4, S/	320.00 320.03 320.03	. 604 9.5244 9.5253
Shell Oil Company	•	Neblett et al.	16	Sec. 3-245-34E Lot 3, S/2 NW/4, NE/4 SW/4, Sec. 4-245-34E	159.90	4.7592
SUMMARY SCHEDULE I				Total	3359.80	100.0000
Total Federal Lands Total State Lands Total Fee or Other Lands Total Producti	ral Lands e Lands or Other Lands Total Productive Acreage				1720.01 1159.86 479.93 3359.80	51.1938 34.5217 14.2845



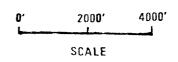
→ DRY HOLE

(4) TRACT NUMBER - SEE SCHEDULE II

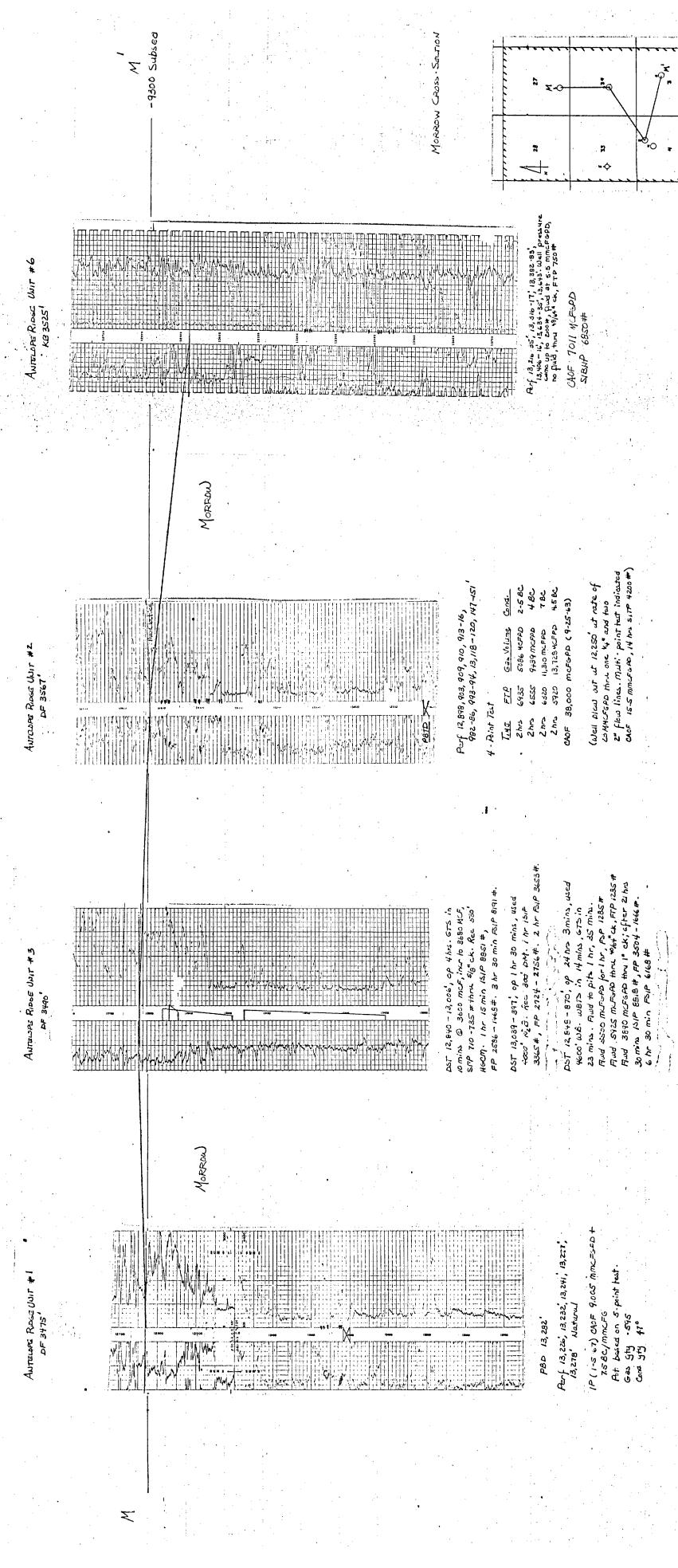
UNIT OUTLINE

PRESENT MORROW PARTICIPATING AREA
------ PROPOSED MORROW PARTICIPATING AREA

ANTELOPE RIDGE UNIT
T23 & 24S, R34E
LEA COUNTY, NEW MEXICO
STRUCTURE MAP-MORROW FM.



2700022 004





ALEX J. ARMIJO COMMISSIONER



Commissioner of Public Lands February 12, 1980

P. O. BOX 1148
SANTA FE, NEW MEXICO 87501

Shell Oil Company
P. O. Box 991
Houston, Texas 77001

2719

Re: First Enlargment to Initial

Participating Area-Atoka Formation

Antelope Ridge Unit Lea County, New Mexico

Contract No. 14-08-001-8492

ATTENTION: Mr. R. L. Goode

Gentlemen:

The Commissioner of Public Lands has this date approved the First Enlargement to Initial Participating Area, Atoka Formation, Antelope Ridge Unit, Lea County, New Mexico. Therefore, the Atoka Participating Area will thereby be increased from the 1439.71 acres established in 1966, to 1919.80 acres. Our approval is subject to like approval by the United States Geological Survey and the New Mexico Oil Conservation Division.

Enclosed is one approved copy for your files. In the future please submit Three (3) copies of your application to this office.

Very truly yours,

ALEX J. ARMIJO COMMISSIONER OF PUBLIC LANDS

BY: RAY D. GRAHAM, Director Oil and Gas Division Ac 505-827-2748

AJA/RDG/s encls.

cc:

OCD-Santa Fe, New Mexico USGS-Roswell, New Mexico USGS-Albuquerque, New Mexico



ALEX J. ARMIJO COMMISSIONER



Commissioner of Public Lands February 12, 1980

P. O. BOX 1148
SANTA FE, NEW MEXICO 87501

Shell Oil Company P. O. Box 991 Houston, Texas 77001_

2719

Re: Second Enlargement to Initial
Participating Area-Morrow Formation
Antelope Ridge Unit
Lea County, New Mexico
Contract No. 14-08-001-8492

ATTENTION: Mr. R. L. Goode

Gentlemen:

The Commissioner of Public Lands has this date approved the Second Enlargement to the Initial Participating Area, Morrow Formation, Antelope Ridge Unit, Lea County, New Mexico. Such enlargement will add 480.09 acres to the participating area. Our approval is subject to like approval by the United States Geological Survey and the New Mexico Oil Conservation Division.

Enclosed is one approved copy for your files. In the future please submit three (3) copies of your application to this office.

Very truly yours,

ALEX J. ARMIJO COMMISSIONER OF PUBLIC LANDS

BY:

RAY D. GRAHAM, Director Oil and Gas Division AC 505-827-2748

AJA/RDG/s encls.

cc:

OCD-Santa Fe, New Mexico
USGS-Roswell, New Mexico
USGS-Albuquerque, New Mexico



ALEX J. ARMIJO COMMISSIONER



Commissioner of Public Lands
December 5, 1979

P. O. BOX 1148
SANTA FE, NEW MEXICO 87501

2719

Shell Oil Company P. O. Box 991 Houston, Texas 77001

> Re: Antelope Ridge Unit Lea County, New Mexico Amendment to 1979 Plan of Development

ATTENTION: Mr. W. W. Dover

Gentlemen:

The Commissioner of Public Lands has this date approved your Amendment to the 1979 Plan of Development for the Antelope Ridge Unit, Lea County, New Mexico. Such plan proposes the drilling of Unit Well # 7. Our approval is subject to like approval by the United States Geological Survey and the New Mexico Oil Conservation Division.

Enclosed is one approved copy for your files.

In the future please submit three (3) copies to this office together with a Three (\$3.00) Dollar filing fee. Please remit three (\$3.00) Dollars for the filing of this amended Plan of Development.

Very truly yours,

ALEX J. ARMIJO COMMISSIONER OF PUBLIC LANDS

BY:

FLOYD O. PRANDO, Assistant Director, Oil & Gas Division AC 505-827-2748

AJA/RDG/s encl.

cc:

OCD-Santa Fe, New Mexico
USGS-Roswell, New Mexico
USGS-Albuquerque, New Mexico

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

January 7, 1980

Shell Oil Company P. O. Box 991 Houston, Texas 77001

Attention: W. W. Dover

Re: Case No. 2719
Antelope Ridge Unit
Amendment to 1979
Plan of Development

Gentlemen:

We hereby approve the Amendment to 1979 Plan of Development for the Antelope Ridge Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.

One approved copy of the Amended Plan of Development is returned herewith.

Yours very truly,

JOE D. RAMEY Director

JDR/EF/fd enc.

cc: U.S.G.S. - Rosvell Commissioner of Public Lands

Shell Oil Company



P.O. Box 991 Houston, Texas 77001

November 27, 1979

DECO : J. J

Area Oil and Gas SuperOlson, United States Department of the Interior, Geological Survey
Post Office Drawer 1857
Roswell, New Mexico 88201

State of New Mexico Oil Conservation Division Energy and Mineral Department Post Office Box 2088 State Land Office Bldg. Santa Fe, New Mexico 87501

Gentlemen:

ANTELOPE RIDGE UNIT, LEA COUNTY, NEW MEXICO AMENDMENT TO 1979 PLAN OF DEVELOPMENT

In January of 1979, Shell Oil Company submitted a plan of development for the Antelope Ridge Unit which called for the drilling of one well, the Antelope Ridge Unit #6, at 1980' FNL and 1980' FEL, Sec. 3, T 24 S, R 34 E, Lea County, New Mexico. This well has been drilled and is currently being tested.

Based upon a preliminary evaluation of the ARU #6, and upon the apparent success of other operators in the Antelope Ridge Morrow/Atoka field, we believe that further development of the Antelope Ridge Unit is warranted at this time. We therefore request approval to drill an additional well in this unit at the following location:

Antelope Ridge Unit #7: 1650' FNL, 1980' FEL, Sec. 27, T 23 S, R 34 E, Lea Co., New Mexico.

It is anticipated that a rig will become available during the

State of New Mexico Commissioner of Public Lands Oil and Gas Division Post Office Box 1148 Santa Fe, New Mexico 87501

27/9 0K polapproval 1/4/80 5/P fourth quarter of 1979 for the drilling of this well. We therefore request your early consideration of this development plan.

SHELL OIL COMPANY Unit Operator W. W. Dover Division Production Manager Mid-Continent Division LAP:jnk cc: Continental Oil Company P. O. Box 1959 Midland, Texas 79702 **APPROVED** DATE Supervisor United States Geological Survey Subject to like approval by the appropriate State officials DATE **APPROVED** Commissioner of Public Lands State of New Mexico DATE **APPROVED**

New Mexico Oil Conservation Division



ALEX J. ARMIJO COMMISSIONER



Commissioner of Public Lands

February 20, 1979

P. O. BOX 1148 SANTA FE, NEW MEXICO

Shell Oil Company Entex Building, Room 1972 P. O. Box 991 Houston, Texas 77001 2719

Re: Antelope Ridge Unit 1979 Plan of Development Lea County, New Mexico

ATTENTION: Debra A. Williams

Gentlemen:

The Commissioner of Public Lands has this date approved your 1979 Plan of Development for the Antelope Ridge Unit, Lea County, New Mexico. Such plan was approved by the USGS January 19, 1979 and by the Oil Conservation Division February 8, 1979.

Your plan calls for the drilling of well No. 6.

Enclosed are two (2) approved copies of the plan.

Please remit a Three (\$3.00) Dollar filing fee.

Very truly yours,

ALEX J. ARMIJO COMMISSIONER OF PUBLIC LANDS

BY:

RAY D. GRAHAM, Director Oil and Gas Division

AJA/RDG/s encl.

cc:

USGS-Roswell, New Mexico
USGS-Albuquerque, New Mexico

NOTE:

January 10, 1979, a copy of this letter was mailed to you noting that another copy with all three signatures would be mailed at a later date. This is your final copy of this letter.

P.O. BOX 991 HOUSTON, TEXAS 77001

January 10, 1979

Subject: Antelope Ridge Unit 1979 Plan of Development Lea County, New Mexico

Area Oil and Gas Supervisor (4)
United States Department of the Interior
Geological Survey
Post Office Drawer 1857
Roswell, New Mexico 88201

State of New Mexico (3) Commissioner of Public Lands Oil and Gas Division Post Office Box 1148 Santa Fe, New Mexico 87501

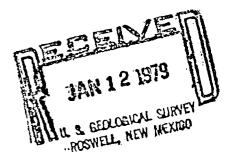
State of New Mexico (2)
Oil Conservation Division
Energy and Mineral Department
Post Office Box 2088
State Land Office Bldg.
Santa New Mexico 87501

No. 2119

OIL CONSERVATORNETE SANTA FE

The following is a review of the status of past development plans for the subject unit and request for approval of addition development plans.

- 1. Approval was requested in 1974 to dually complete the Antelope Ridge Unit No. 3, 1980' FSL and 1650' FWL, Section 94, T23S, R34E, Lea County, New Mexico as a Devonian/Morrow producer. Further study of this project, however, indicated that the risk of losing the Devonian while completing the Morrow was too great to make the project feasible. The Devonian zone was lost while attempting to make a dual completion with the Morrow in the Antelope Ridge Unit No. 1, in Section 27, adjacent to Section 34.
- 2. Shell Oil Company was granted approval in 1974 to drill Antelope Ridge Unit No. 5 at 2310' FSL and 990' FWL, Section 33, T23S, R34E, Lea County, New Mexico. As you are aware, this project resulted in a dry hole.



3. We request approval to drill a well, Antelope Ridge Unit No. 6, at 1980' FNL, and 1980' FEL, Section 3, T24S, R34E, Lea County, New Mexico, as an Atoka development to offsetting production. The Morrow will also be examined in this 13,665 foot test. Drilling is expected to commence early in 1979.

Further development of the field is dependent on the information obtained from the Antelope Ridge Unit No. 6.

SHELL OIL COMPANY
Unit Operator

R. L. Howard

Division Production Manager Mid-Continent Division

LAP:DAW

cc - Continent Oil Company
P. O. Box 1959
Midland, Texas 79702

APPROVED JAN 19 1979

Supervisor United States Geological Survey Subject to like approval by the appropriate State officials

APPROVED

Commissioner of Public Lands

State of New Mexico

DATE Jehrnary 20, 1979

APPROVED

Secretary-Director

New Mexico Oil Conservation Division

A TANKOMME OF THEFTO THE FIGT TO THE APPROVAL TO CARRY APPROVAL TO CARRY APPROVAL TO THE APPROVAL TO CARRY APPROVANCE TO CARRY APPROVANCE TO CARRY APPROVANC

Gentlemen:

I am sending you a copy of this letter because it has been brought to my attention you have not received the original copy for your signature as of yet. Until you do receive the original, here is a copy for your file.

no. 2719

JAN 1 0 1979

Subject: Antelope Ridge Unit 1979 Plan of Development Les County, New Mexico

Area Oil and Gas Supervisor (4) United States Department of the Interior Geological Survey Post Office Drawer 1857 Roswell, New Mexico 88201

State of New Mexico (3) Commissioner of Public Lands 011 and Gas Division Post Office Box 1148 Santa Fe. New Mexico 87501

State of New Mexico (2) 011 Conservation Division Energy and Mineral Department Post Office Box 2088 State Land Office Bldg. Santa Fe. New Mexico 87501

THE STORY MENTS HE TO LEE BASES HER LIKE H

Gentlemen:

The following is a review of the status of past development plans for the subject unit and request for approval of addition development plans.

- 1. Approval was requested in 1974 to dually complete the Antelope Ridge Unit No. 3, 1980' FSL and 1650' FWL, Section 34, T23S, R34E, Las County, New Mexico as a Devonian/Morrow producer. Further study of this project, however, indicated that the risk of losing the Devonian while completing the Morrow was too great to make the project feasible. The Devonian zone was lost while attempting to make a dual completion with the Morrow in the Antelope Ridge Unit No. 1, in Section 27, adjacent to Section 34.
- 2. Shell Oil Company was granted approval in 1974 to drill Antelope Ridge Unit No. 5 at 2310' FSL and 990' FWL, Section 33, T23S, R34E, Lea County, New Mexico. As you are aware, this project resulted in a dry hole.

3. We request approval to drill a well, Antelope Ridge Unit
No. 6, at 1980' FNL, and 1980' FEL, Section 3, T248, R34E,
Lea County, New Mexico, as an Atoka development to offsetting
production. The Morrow will also be examined in this 13,665
foot test. Drilling is expected to commence early in 1979.

Further development of the field is dependent on the information obtained from the Antelope Ridge Unit No. 6.

SHELL OIL COMPANY Unit Operator

Original Signed By R. L. HOWARD

R. L. Howard
Division Production Manager
Mid-Continent Division

DATE

LAP:DAW

APPROVED

P. O. Box 1959
Midland, Texas 79702

Supervisor United States Geologic Subject to like approval by the a State officials		
APPROVED Commissioner of Public Lands State of New Mexico	DATE	D elity of
APPROVED	DATE	

Secretary-Director
New Maxico Oil Conservation Division

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

February 9, 1979

Shell Oil Company
P. O. Box 991
Houston, Texas 77001

Attention: R. L. Howard

Re: Case No. 2719
Antelope Ridge Unit
1979 Plan of Development

Gentlemen:

We hereby approve the 1979 Plan of Development for the Antelope Ridge Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.

Two approved copies of the Plan of Development are returned herewith.

Yours very truly,

JOE D. RAMEY Director

JDR/LT/fd enc.

cc: U.S.G.S. - Roswell
Commissioner of Public Lands

SHELL OIL COMPANY

P.O. BOX 991 HOUSTON, TEXAS 77001

February 5, 1979

State of New Mexico (2) Oil Conservation Division Energy and Mineral Department Post Office Box 2088 State Land Office Bldg. Santa Fe, NM 87501 Mo. 2719

Gentlemen:

Please sign the plan development and return it to us.

When all three signatures have been obtained, a copy will be forwarded to you.

Thank you.

Marilyn Taylor

Maily Taylor

Room 1972

Entex Building



SHELL OIL COMPANY

P.O. BOX 991 HOUSTON, TEXAS 77001

January 10, 1979

Subject: Antelope Ridge Unit

1979 Plan of Development Lea County, New Mexico

Area Oil and Gas Supervisor (4)
United States Department of the Interior
Geological Survey
Post Office Drawer 1857
Roswell, New Mexico 88201

State of New Mexico (3) Commissioner of Public Lands Oil and Gas Division Post Office Box 1148 Santa Fe, New Mexico 87501

State of New Mexico (2)
Oil Conservation Division
Energy and Mineral Department
Post Office Box 2088
State Land Office Bldg.
Santa Fe, New Mexico 87501

Gentlemen:

The following is a review of the status of past development plans for the subject unit and request for approval of addition development plans.

- 1. Approval was requested in 1974 to dually complete the Antelope Ridge Unit No. 3, 1980' FSL and 1650' FWL, Section 34, T23S, R34E, Lea County, New Mexico as a Devonian/Morrow producer. Further study of this project, however, indicated that the risk of losing the Devonian while completing the Morrow was too great to make the project feasible. The Devonian zone was lost while attempting to make a dual completion with the Morrow in the Antelope Ridge Unit No. 1, in Section 27, adjacent to Section 34.
- 2. Shell Oil Company was granted approval in 1974 to drill Antelope Ridge Unit No. 5 at 2310' FSL and 990' FWL, Section 33, T23S, R34E, Lea County, New Mexico. As you are aware, this project resulted in a dry hole.



3. We request approval to drill a well, Antelope Ridge Unit No. 6, at 1980' FNL, and 1980' FEL, Section 3, T24S, R34E, Lea County, New Mexico, as an Atoka development to offsetting production. The Morrow will also be examined in this 13,665 foot test. Drilling is expected to commence early in 1979.

Further development of the field is dependent on the information obtained from the Antelope Ridge Unit No. 6. SHELL OIL COMPANY Unit Operator R. L. Howard Division Production Manager LAP: DAW Mid-Continent Division cc - Continent Oil Company P. O. Box 1959 Midland, Texas 79702 JAN 19 1979 DATE APPROVED Supervisor United States Geological Survey Subject to like approval by the appropriate State officials DATE . APPROVED ' Commissioner of Public Lands State of New Mexico DATE 2/8/>9APPROVED Secretary-Director Mexico Oil Conservation Division



United States Department of the Interior

GEOLOGICAL SURVEY

P. O. Box 26124 Albuquerque, New Mexico 87125

JAN 19 1979

Shell 011 Company

Attention: Mr. R. L. Howard

P. O. Box 1509

Midland, Texas 79701

no. 27/9

Gentlemen:

Two approved copies of your 1979 plan of development for the Antelope Ridge unit area, Lee County, New Mexico, proposing the drilling of unit well No. 6 to test the Atoka and Morrow formations, are enclosed. Such plan was approved on this date subject to like approval by the appropriate officials of the State of New Mexico.

Sincerely yours,

(ORIG. SGD.) JAMES W. SUTHERLAND

011 and Gas Supervisor, SRMA

Enclosures (2)

cc:
NMOCD, Santa Fe (ltr. only)
Com. Pub. Lands, Santa Fe (ltr. only)



SHELL OIL COMPANY

2719

P. O. Pox 1856 Reswell, New Mexico

January 9, 1963

Subject: Lea County, New Mexico Antelope Ridge Unit

Commissioner of Public Lands State of New Mexico P. O. Lan 791 Santa Fe, New Mexico Case No. 2719 Order No. R-2389

Attention Mrs. Marian M. Rhea, Supervisor, Unit Division

New Mexico Oil Conservation Commission P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

The Antelope Ridge Unit has now been approved by the Director of the United States Geological Survey, effective December 27, 1962, and we are, therefore, enclosing a fully executed copy of the Unit Agreement and the Unit Operating Agreement for your information and files.

As a matter of information, the unit test located in Lot 2 of Section 4, T-24-S, R-34-E, is still drilling. The total depth is 12,986 feet, and we are presently fishing for drill collars and drill pipe, which are stuck in the bottom of the hole. The top of the fish is at 12,153 feet.

If there is anything further that you require in connection with this unit, please do not hesitate to call on us.

lours very truly,

O. V. Lewrence

Roswell Division Land Manager

Enclosures

December 10, 1962

Shell Oil Company P. O. Box 1858 Roswell, New Mexico

> Re: Antelope Ridge Unit Lea County, New Mexico

Gentlemen:

The Commissioner of Public Lands has approved as of this date the Antelope Ridge Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey.

We are handing eight Certificates of Approval to Mr. Richard S. Morris of the firm of Seth, Montgomery, Pederici and Andrews.

Also enclosed is Official Receipt No. G 7511 in the amount of Thirty (\$30.00) Dollars.

Very truly yours,

R. S. JOHNNY WALKER COMMISSIONER OF PUBLIC LANDS

(Mrs.) Marian M. Rhea, Supervisor Unit Department

ESW/mmr/v

enclosures

cc: Oil Conservation Commission Santa Pe, New Mexico

> U. S. Geological Survey Roswell, New Mexico Attention: Mr. John A. Anderson



SHELL OIL COMPANY

P. O. Box 1858 Roswell, New Mexico

November 29, 1962

Subject: Lea County, New Mexico Antelope Ridge Unit

Commissioner of Public Lands State of New Mexico P. O. Box 791 Santa Fe. New Mexico

Attention Mrs. Marian M. Rhea, Supervisor Unit Division

Dear Sir:

In accordance with our recent discussion with Mrs. Marian M. Rhea in connection with the above mentioned Unit, we are enclosing the following:

- 1. Application for Designation of the Antelope Ridge Unit Area together with Exhibits and enclosures mentioned therein. We ask that the geological report and seismic data be kept confidential.
 - 2. Copy of our proposed Unit Agreement.
 - 3. Copy of our proposed Operating Agreement.
- 4. Our draft No. MA10020 for \$30.00, representing the filing fee for this Unit.

As you know, we have scheduled a hearing before the Oil Conservation Commission for this Unit. It is Case 2719, and it is scheduled to be heard on December 6, 1962.

If there is anything further that you need in regard to this proposed Unit, please do not hesitate to call us collect at MAin 2-3242, Roswell, New Mexico.

Roswell Division Land Manager

FOR A cc - New Mexico Oil Conservation Commission - with all attachments except geological report (Exhibit B) and P. O. Box 871 Enclosures 1 and 2 thereto. Santa Fe, New Mexico

APPLICATION FOR DESIGNATION OF ANTELOPE RIDGE UNIT AREA NOVEMBER 28, 1962

Commissioner of Public Lands State of New Mexico P. O. Box 791 Santa Fe, New Mexico

Attention Mrs. Marian M. Rhea, Supervisor Unit Division

Shell Oil Company, a corporation with offices at Midland, Texas, hereby makes application for the designation of the Antelope Ridge Unit Area as an area logically subject to development under a unit plan of operation and in support thereof submits the following:

- 1. The area sought to be designated as the Antelope Ridge Unit Area is as shown on Exhibit "A", embracing 3839.80 acres, more or less, including 2040.01 acres (53.13%) of Federal land, 1319.86 acres (34.37%) of State of New Mexico land, and 479.93 acres (12.50%) of fee land.
- 2. There is attached and marked Exhibit 'B' a geological report prepared by M. L. Robinson, Division Exploration Manager for Shell Oil Company. It is requested that the geological information contained in this report, along with the enclosures thereto, be kept confidential.
- 3. Determination of depth of test well: It is proposed that the initial test well be drilled to test formations of Devonian age or to a depth of 14,800 feet.
 - 4. The leases included within the unit area are as follows:

	Federal land	
Tract Number	Lease Number	Number of Acres
1	LC067715	640.00
2	LC071949	60 0.0 0
3	NM02377	160.05
2 3 4 5 6	NMO7199-B	159.98
5	NMO7199-C	80.00
6	NMO21422	159.94
7	NMO45352	40.00
7 8	rMO155160	40.00
9	NMO32710 6	<u> 160.04</u>
-	To ta	2040.01
	State of New Mexico Land	
10	E -807 8	200.00
11	00-20	440.00
12	K -280	320.00
13	K-1124	3 ∋. 8 6
$\overline{14}$	K -214 9	320.00
	Tota	1319.86
	Fee Land	
15		320.03
16		<u> 159.90</u>
	Tota	u 479.93

We respectfully ask approval of this proposed unit area.

SHELL OIL COMPANY

0. V. Lawrence

Division Land Manager

Sawrince



PHIL R. LUCERO

COMMISSIONER





TELEPHONE 505-827-2748

2719

Commissioner of Public Lands

May 5, 1976

P. O. BOX 1148 SANTA FE, NEW MEXICO 87501

Shell Oil Company P. O. Box 1509 Midland, Texas 79701

> Re: Antelope Ridge Unit 1976 Plan of Development Les County, New Mexico

ATTENTION: Mr. J. D. Hughes

Gentlemen:

The Commissioner of Public Lands has this date approved your 1976 Plan of Development for the Antelope Ridge Unit, Lea County, New Mexico. Your plan requests permission to delay the proposed dual completion of Antelope Ridge Unit No. 3, as a Devonian-Morrow producer. This approval is subject to like approval by the United States Geological Survey.

Enclosed is one approved copy for your files.

Please remit a Three (\$3.00) Dollar filing fee.

Very truly yours,

PHIL R. LUCERO
COMMISSIONER OF PUBLIC LANDS

BY: RAY D. GRAHAM, Director Oil and Gas Division

PRL/RDG/s enc1.

cc:

USGS-Roswell, New Mexico OCC- Santa Fe, New Mexico





SHELL OIL COMPANY

PETROLEUM BUILDING P.O. BOX 1509 MIDLAND, TEXAS 79701

AUG 0 2 1972

Subject:

Antelope Ridge Unit (14-08-0001-8492) Lea County, New Mexico Plan of Development, Revision No. 2, Calendar Year 1972

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe. NM 87501

Attention Mr. M. L. Long Supervisor Unit Division

Gentlemen:

Enclosed are ten copies of Revision No. 2 of the Plan of Development for the calendar year 1972 for the Antelope Ridge Unit. If this plan meets with your approval, please ratify and forward all copies to the Oil Conservation Commission for approval. We have furnished three copies for State use and request that seven copies be forwarded to the United States Geological Survey in Roswell, New Mexico for final ratification.

In addition, a draft in the amount of \$10 is enclosed to cover filing and handling of the attached documents.

When this instrument has been fully ratified, we will send approved copies to all parties.

Yours very truly,

Original Staned By H. J. Conrad

For: Jack L. Mahaffey

Production Manager Mid-Continent Division

RRS:RH

Enclosures

cc - Regional Oil and Gas Supervisor United States Geological Survey P. O. Drawer 1857 Roswell, NM 88201

New Mexico Cil Conservation Comm. cc -P. C. Box 871 Santa Fe, NM 87501

ANTELOPE RIDGE UNIT (NO. 18-08-0001-8492) LEA COUNTY, NEW MEXICO PLAN OF DEVELOPMENT, REVISION NO. 2 CALENDAR YEAR 1972



Oil and Gas Supervisor (7) United States Geological Survey Post Office Drawer 1857 Roswell, NM 88201

Commissioner of Public Lands (3) State of New Mexico Post Office Box 1148 Santa Fe, NM 87501

Oil Conservation Commission (2) State of New Mexico Post Office Box 871 Santa Fe, NM 87501

Conservation Commission

Gentlemen:

Shell Oil Company, as Unit Operator, hereby submits for your approval, Revision No. 2 of the Plan of Development for Calendar Year 1972.

Current development plans now include only the deepening of Antelope Unit No. 4 to the Morrow as previously submitted. The drilling of Antelope Ridge Unit No. 5 as a Devonian test has been deferred pending further analysis of reservoir performance data. The expense involved with drilling such a deep test requires that this additional study be made.

This revised plan is submitted for your consideration for the period ending December 31, 1972. It is understood that this plan may be modified, with approval, at any time when new information or changing conditions should warrant further action.

SHELL OIL COMPANY
Unit Operator

For: Jack L. Mahaffey
Production Manager
Mid-Continent Division

RRS:RH

APPROVED		D <i>A</i>	ATE
-	Supervisor United States Geologic Subject to like approval by the a State officials.		
APPROVED		D.	ATE
_	Commissioner of Public Lands,		
	State of New Mexico		
APPROVED_		D <i>A</i>	ATE
_	Secretary-Director, New Mexico Oi	1	





Commissioner of Public Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

#2719

SLO REF NO. OG-1050

March 27, 1989

Citation Oil & Gas Corporation Attn: Tommy Deiss 16800 Greenspoint, S. Atrium, Ste. 300 Houston, Texas 77060-2304

Re: 1989 Plan of Development

Antelope Ridge Unit Lea County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned Plan of Development.

Our approval is subject to like approval by all other appropriate agencies.

Enclosed is an approved copy for your files.

If we may be of further help please do not hesitate to call on us.

Very truly yours,

W. R. HUMPHRIES COMMISSIONER OF PUBLIC LANDS

FLOYD O. PRANDO, Director Oil and Gas Division

(505) 827-5744

cc: OCD



COMMISSIONER



Commissioner of Public Lands

SLO REF NO. 0G-666

.P.O. BOX 1148 SANTA FE. NEW MEXICO 87504-1148

February 3, 1988

Shell Western E & P Inc. ATTENTION: Mr. Floyd H. Paddock P. O. Box 831 Houston, Texas 77001

Re: Designation of Agent
Antelope Ridge Unit
Lea County, New Mexico

Gentlemen:

This office is in receipt of your letter of January 7, 1987, together with three originals of a document entitled "Designation of Agent" wherein the Unit Operator, <u>Citation</u> Oil and Gas Corp., has designated Shell Western E&P Inc. to drill the unit well no. 11 in the SE/4 of Section 33, Township 23 South, Range 34 East, Lea County, New Mexico.

The Commissioner of Public Lands has this date approved your request. Our approval is subject to like approval by the Bureau of Land Management.

Enclosed is an approved copy for your files.

Very truly yours,

WILLIAM R. HUMPHRIES COMMISSIONER OF PUBLIC LANDS

BY: Loyil C Inchi FLOYD O. PRANDO, Director Oil and Gas Division (505) 827-5744

WRH/FOP/pm encls.

--:

OCD-Santa Fe, New Mexico BLM-Roswell, New Mexico



W.R. HUMPHRIES COMMISSIONER

Commissioner of Public Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

September 4, 1987

Citation Oil & Gas Corp.
Attention: Debra Harris
16800 Greenspoint Park Drive
South Atrium, Suite 300
Houston, Texas 77060-2304

Re: Antelope Ridge Unit

1987 Plan of Development Lea County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned Plan of Development. Our approval is subject to like approval by all appropriate agencies.

If we may be of further help, please do not hesitate to call on us.

Very truly yours,

W. R. HUMPHRIES COMMISSIONER OF PUBLIC LANDS

BY: Double Theorem
FLOYD O. PRANDO, Director
Oil & Gas Division
(505) 827-5744

WRH/FOP/ams
enclosure
cc:Bureau of Land Management
Oil Conservation Division





SLO REF NO. OG-36

W.R. HUMPHRIES COMMISSIONER

Commissioner of Public Lands

April 16, 1987

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

Citation Oil and Gas Corporation ATTENTION: Mr. Bob A. Whitworth 16800 Greenspoint Drive South Atrium, Suite 300 Houston, Texas 77060-2304

Re: 1987 Plan of Development

Antelope Ridge Unit Lea County, New Mexico

Gentlemen:

Our records reflect that the last Plan of Development for the above referenced unit was dated July 10, 1986 and covered the development period of 1986. Under the terms of Article 10 of the Unit Agreement, please submit your Plan of Development for 1987.

As part of your plan we require an up-to-date map of the unit area showing all wells and the zone(s) of completion. In addition please furnish a summary by months of the last years production history. Please be advised that the above information (map and production history) will be required by this office on all future Plans of Development that require the Land Commissioner's approval.

If we may be of further help please do not hesitate to call on us.

Very truly yours,

W. R. HUMPHRIES

COMMISSIONER OF PUBLIC LANDS

BY:

FLOYD O. PRANDO, Director Oil and Gas Division

(505) 827-5744

WRH/FOP/pm encls.

cc:

OCD-Santa Fe, New Mexico BLM-Roswell, New Mexico



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION



July 22, 1986

1935 - 1985

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

#2719

Shell Western E&P Inc. P. O. Box 576 Houston, Texas 77001

Attention: A. J. Fore

Re: First Supplement - 1986 Plan of

Development (POD) Antelope Ridge Unit Lea County, New Mexico

Gentlemen:

The above-referenced submittal has been approved by the New Mexico Oil Conservation Division effective this date. Such approval is contingent upon like approval by the New Mexico Commissioner of Public Lands and the Bureau of Land Management.

ROY E. JOHNSON.

Senior Petroleum Geologist

REJ/dr

cc: Commissioner of Public Lands - Santa Fe Bureau of Land Management - Albuquerque



COMMISSIONER



SLO REF NO. OG-207

Commissioner of Public Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

June 17, 1987

Citation Oil and Gas Corp. ATTENTION: Mr. Bob A. Whitworth 16800 Greenspoint Park Drive South Atrium, Suite 300 Houston, Texas 77060-2304

> Designation of Unit Operator Re: Antelope Ridge Unit Lea County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the Resignation of Shell Western E & P Inc. and the Designation of Citation Oil and Gas Corporation as the successor unit operator for the Antelope Ridge Unit, Lea County, New Mexico. Designation of Citation Oil and Gas Corp. is effective as of June 2, 1987, being the same date as approved by the Bureau of Land Management.

Enclosed is an approved copy for your files.

If we may be of further help please do not hesitate to call on us.

Very truly yours

WILLIAM R. HUMPHRIES COMMISSIONER OF PUBLIC LANDS Soyels than

BY:

FLOYD O. PRANDO, Director Oil and Gas Division

(505) 827-5744

WRH/FOP/PM encls.

cc: BLM-Roswell, New Mexico Attn: Mr. Armando Lopez OCD-Santa Fe, New Mexico



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Box 1397, Roswell, New Mexico - 88201

3180 (065)

JUL 24 1986

Shell Western E&F Inc. Attention: A. J. Fore F. O. Fox 576 Houston, IX 77001

Re: First Revision - 1986 Plan of Development Antelope Ridge Unit Lea County, New Mexico

Gentlemen:

we are in receipt of the first revision to your 1986 Plan of Development for the Antelope Ridge Unit, Les County, New Hexico.

Such plan proposing to recomplete Antelope Ridge Unit Well No. 7, located in SWANEA, Sec. 27, T. 23 S., R. 34 E., N.M.P.M., is approved effective this date for the period January 1, 1986 to December 31, 1986. Such plan is subject to like approval by the appropriate officials of the State of New Mexico.

After recompletion in the Ateks Formation and when sufficient production data is obtained, please submit a commercial well determination for Unit Well No. 7 and subsequent participating area request for possible expansion of the Atoka participating area. Should you have additional questions, please call Les Babyak, Roswell District Office, (505) 622-9042.

Sincerely, 32

Orig. Sgd. Erancis R. Cherry, Jr.

Francis R. Cherry, Jr. District Manager

cc: Commissioner of Public Lands NMOCD, Santa Fe

JUL 24 1986





JIM BACA

Commissioner of Public Lands

P.O. BOX 1148 SANTA FF, NEVY VIDVICO 87564-1148

July 22, 1986

Shell Western E&P Inc. ATTENTION: Mr. A. J. Fore P. O. Box 576 Houston, Tenas 77001

Re: First Supplement

1986 Plan of Development Antelope Ridge Unit Lea County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved your First Supplement to the 1986 Plan of Development for the Antelope Ridge Unit Area, Lea County, New Mexico. Such plan proposes to abandon the Morrow zone in the Antelope Ridge Unit Well No. 7 and recomplete it in the Atoka zone.

Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

Enclosed is an approved copy for your files.

If we may be of further help please do not hesitate to call on us.

Very truly yours,

JIM BACA
COMMISSIONER OF PUBLIC LANDS

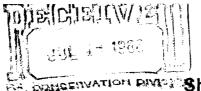
BY: Toyal Co Vhant FLOYD O. PRANDO, Director Oil and Gas Division

(505) 827-5744

JB/FOP/pm
encls.

cc: OCD-Santa Fe, New Mexico

BLM-Roswell, New Mexico Attn: Mr. Armando Lopez



MEERVATION PAYS Shell Western E&P Inc.



A Subsidiary of Shell Oil Company

July 10, 1986



P.O. Box 576 Houston, TX 77001

Bureau of Land Management P. O. Box 1397 Roswell, NM 88201

State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, NM 87504-1148

State of New Mexico Director of Oil Conservation Div. Energy and Minerals Department P. O. Box 2088 Santa Fe, NM 87504-2088

Gentlemen:

FIRST SUPPLEMENT - 1986 PLAN OF DEVELOPMENT (POD) ANTELOPE RIDGE UNIT LEA COUNTY, NEW MEXICO

Shell Western E&P Inc. (SWEPI) respectfully requests your approval for the inclusion of the following well's recompletion into our 1986 POD:

WELL	LOCATION			
Antelope Ridge No. 7	SWaNFa Section 27、T23S-R34F			

We propose to abandon the Morrow zone (currently shut-in) and recomplete to the Atoka. The above location is highlighted on the attached plat.

Please consider this letter as a supplement to our 1986 POD. Should additional information or further clarification be needed, please contact A. J. Fore at (713) 870-3787.

Yours very truly, For A. J. Fore Supervisor Regulatory and Permitting Production Administration Western Division JMW: CMM Attachment Continental Oil Company P. O. Box 1959 Midland, TX 79702 Approved Date __ Bureau of Land Management Approved Date Commission of Public Lands State of New Mexico Date 7-2/-86 ary-Director, New Mexico Inservation Division

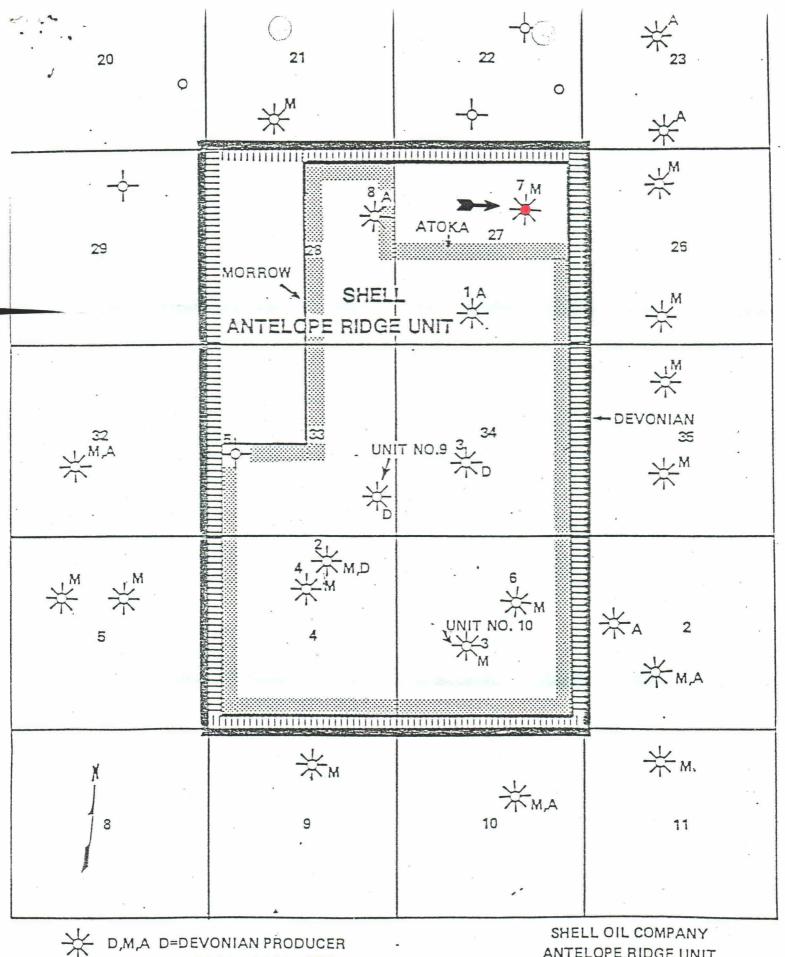
BNA8619101

-

A=ATOKA PRODUCER

LEA COUNTY, NEW MEXICO

DRY HOLE



D,M,A D=DEVONIAN PRODUCER
M=MORROW PRODUCER
A=ATOKA PRODUCER

DRY HOLE

SHELL OIL COMPANY ANTELOPE RIDGE UNIT T23 & 24S, R34E LEA COUNTY, NEW MEXICO

0' 2000' 4000'

DESIGNATION

Designation of Successor Unit Operator for the Antelope Ridge Unit Area, #14-08-0001-8492, County of Lea, State of New Mexico, more fully described as follows:

Township 23 South, Range 34 East Section 27: All

Section 27: All Section 28: All Section 33: All Section 34: All

Township 24 South, Range 34 East Section 3: Lots 1-4, Sana,
Section 4: Lots 1-4, SaNa, SEA, SaSWA, NEASWA

Section 10: W2

Containing 4,119.80 acres, more or less.

THIS INDENTURE, dated as of the 15th day of 1987, by and between Citation Oil & Gas Corp, designated as "First Party", and the owners of unitized working interests, hereinafter designated as "Second Parties,"

WITNESSETH:

WHEREAS under the provision of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the 27th day of December, 1962, approved the Antelope Ridge Unit Area, wherein Shell Oil Company is designated as Unit Operator, and

WHEREAS Shell Western E&P Inc. has sold all of its interest in said unit, and the designation of a successor Unit Operator is now required pursuant to the terms thereof; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties, and obligations of Unit Operator under the said Unit Agreement;

000

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Unit Operator under and pursuant to all the terms of the Antelope Ridge Unit Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the authorized officer, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said Unit Agreement; said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

	FIRST PARTY
	CITATION OIL & GAS CORP.
(Witnesses)	RODNEY W. SMITH Title Vice President
	SECOND PARTY
	SHELL WESTERN E&P INC.
	By C.L. Sunde
	Title R. L. GOODE, ATTORNEY-IN-FACT
(Witnesses)	
	CONOCO INC.
Bill Boker Judy a M-Lamore (Witnesses)	Title MANAGER Afformey in Fact

I hereby approve the foregoing indenture designating CITATION OIL & GAS CORP. as Unit Operator under the Unit Agreement for the Antelope Ridge Unit Area, this and day of June, 1987.

Sall Wind

Acting Associate

Approved June 17, 1987

W. R. Humphics

COMMISSIONER OF PUBLIC LANDS

TELEPHONE 505-827-2748



ALEX J. ARMIJO COMMISSIONER



Commissioner of Public Lands
December 3, 1974

P. O. BOX 1148 SANTA FE, NEW MEXICO

Shell Oil Company P. O. Box 1509 Midland, Texas 79701

> Re: Antelope Ridge Unit 1974 Plan of Davelopment Les County, New Mexico

ATTENTION: Mr. Jack L. Mehaffey

Gent lemen:

The Commissioner of Public Lands has this date approved your 1974 Plan of Development for the Antelope Ridge Unit, Lea County, New Mexico, proposing the conversion of unit well No. 3 from a Devonian to a Devonian-Morrow producer and the drilling of unit well No. 5 to the Morrow in the NW/45W/4 of Section 33, Township 23 South, Range 34 East. This approval is subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

Enclosed is one approved copy of the plan.

Please remit a Three (\$3.00) Dollar filing fee.

Very truly yours,

RAY D. GRAHAM, Director Oil and Gas Division

AJA/RDG/s encl.

cc:

USGS-Roswell, New Mexico
OCG- Santa Fe, New Mexico

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE NEW MEXICO 87501

December 5, 1974

2719

Shell Oil Company P. O. Box 1509 Midland, Texas 79701

Attention: Mr. Jack L. Mahaffey

Re: 1974 Plan of Development Antelope Ridge Unit, Lea County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the 1974 Plan of Development dated November 21, 1974, for the Antelope Ridge Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

One approved copy of the plan of development is returned herewith.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/og

cc: Commissioner of Public Lands Santa Fe, New Maxico

> U. S. Gaological Survey Box 1857 Roswell, New Mexico



United States Department of the Interior

GEOLOGICAL SURVEY

Drawer 1857 Roswell, New Mexico 88201 OIL CONSERVATION COMM.
Santa Fe

November 26, 1974

Shell Oil Company
Attention: Mr. Jack L. Mahaffey
P.O. Box 1509
Midland, Texas 79701

Gentlemen:

Two approved copies of your 1974 plan of development for the Antelope Ridge unit area, Lea County, New Mexico, are enclosed. Such plan, proposing the conversion of unit well No. 3 from a Devonian to a Devonian-Morrow producer and the drilling of unit well No. 5 to the Morrow in the NWASWA sec. 33, T. 23 S., R. 34 E., N.M.P.M., was approved on this date subject to like approval by the appropriate official of the State of New Mexico.

Sincerely yours,

(ORIG. SGD.) CARL C. TRANSMICK

CARL C. TRAYWICK Acting Area Oil and Gas Supervisor

Om. Pub. Lands, Santa Fe (1tr only)
Hobbs (w/cy plan)

JAGillham:ds



SHELL OIL COMPANY

PETROLEUM BUILDING
P.O. BOX 1509
MIDLAND, TEXAS 79701
November 21, 1974

Subject: Antelope Ridge Unit 1974 Plan of Development Lea County, New Mexico

Oil and Gas Supervisor (4)
United States Geological Survey
Post Office Drawer 1857
Roswell, New Mexico 88201

Commissioner of Public Lands (3) State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission (2) State of New Mexico Post Office Box 871 Santa Fe, New Mexico 87501

Gentlemen:

The following is a review of the status of past development plans for the subject unit and request for approval of additional development plans.

- 1. Case No. 5118, Order R-4289-A effective December 11, 1973 authorized Shell Oil Company to indefinitely commingle production from the Pennsylvanian Morrow and Devonian Gas Pools in Antelope Ridge Well No. 2, located in Unit B of Section 4, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. There are no further plans of development for the well.
- 2. Shell Oil Company was granted approval to deepen Antelope Ridge Well No. 4, located 990' FNL and 2310' FEL, Section 4, T24S, R34E, Lea County, New Mexico and complete in the Morrow Gas Pool after abandoning the Atoka by Order No. R-4350, Case No. 4762, issued July 25, 1972. Shell has completed this well in the Morrow and has no further plans of development for this well.
- 3. We request approval to dually complete the Antelope Ridge Unit No. 3, 1980' FSL and 1650' FWL, Sec. 34, T23S, R34E, Lea County, New Mexico as a Devonian/Morrow producer. The well is currently producing from the Devonian. We plan to start this work as equipment becomes available, probably during the 1st Quarter, 1975.
- 4. We also request approval to drill another well, Antelope Ridge Unit No. 5, at 2310' FSL and 990' FWL, Sec. 33, T23S, R34E, Lea County, New Mexico, as a single zone Morrow producer. We plan to begin drilling December 1.

Further drilling and development of the field is dependent on the results of the two projects listed above.

Since a rig will become available December 1 to drill Antelope Ridge Unit No. 5 (paragraph 4), Shell respectfully requests approval at your earliest possible convenience.

SHELL OIL COMPANY Unit Operator

For: Jack L. Mahaffey Production Manager Mid-Continent Division

RHR: LA

cc - Continental Oil Company
P. O. Box 460
Hobbs, New Mexico 88240

TALKOA EI	J	DATE
	Supervisor United States Geological Survey Subject to like approval by the appropriate State officials	
APPROVEI		DATE
APPROVE.	Commissioner of Public Lands State of New Mexico	DATE
APPROVEI		DATE Deemles 5, 1974
	Secretary-Director New Mexico Oil Conservation Commission	



United States Department of the Interior

GEOLOGICAL SURVEY

Drawer 1857 Roswell, New Mexico 88201

April 18, 1973

In reply refer to: Gillham/Eagr.

Shell Oil Company
Attention: Mr. Jack L. Mahaffey
P.O. Box 1509
Midland, Texas 79701

Centlemen:

Your 1973 plan of development for the Antelope Ridge unit area, Lea County, New Mexico, wherein you propose to defer the repair of unit well No. 2 by recompleting such well to a single Devonian producer has been approved on this date subject to like approval of the appropriate officials of the State of New Mexico. The acceptance by this office to your commingling operation of the Morrow and Devonian in unit well No. 2, which was occasioned by a production packer failure, was predicated on a sufficient pressure draw-down of the combined production in order to effect a repair. However, such pressure draw-down could not be accurately predicted with respect to time.

Five approved copies of the plan are returned herewith.

Sincerely yours,

(ORKS, OSTA) CAT.

CAPL C. TRAYWICK Acting Area Oil and Gas Supervisor

cc:

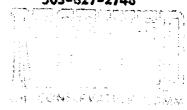
Washington (thru Denver)(w/cy plan)
Hobbs (w/cy plan)
NHOCC, Santa Fe (ltr only)
Com. Pub. Lands, Santa Fe (ltr only)

JAGillham:ds



Commissioner of Public Lands

TELEPHONE 505-827-2748



P. O. BOX 1148 SANTA FE, NEW MEXICO

ALEX J. ARMIJO COMMISSIONER

Shell Oil Company

Attention: Mr. Jack L. Mahaffey

P. O. Box 1509

Midland, Texas 79701

Re: Antelope Ridge Unit 1973 Plan of Development Les County, New Mexico

Gentlesen:

The Commissioner of Public Lands has this date approved your 1973
Plan of Development for the Antelope Ridge Unit Area, Lea County, New Mexico.
This plan proposes to defer the repair of unit well no. 2 by recompleting such well to a single Devonian producer. This approval is subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

This office has no objection to your commingling operation of the Morrow and Devonian in unit well No. 2.

Enclosed is one approved copy of the plan.

Please remit a Three (\$3.00) Dollar filing fee.

Very truly yours,

RAY D. GRAHAM, Director 011 and Gas Department

AJA/RDG/s encl.

CC:

USGS-Roswell, New Mexico

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

April 5, 1973

Shell Oil Company P. O. Box 1509 Midland, Texas 79701

Attention: Mr. Jack L. Mahaffey

Re: 1973 Plan of Development

Antelope Ridge Unit, Lea

County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Plan of Development for the calendar year 1973 for the Antelope Ridge Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

One approved copy of the plan is returned herewith.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/og

CC: United States Geological Survey Box 1857 Roswell, New Mexico

> Commissioner of Public Lands Land Office Building Santa Fe, New Mexico

P. S. This approval is of the 1973 plan of development only. As to extension of Order No. R-4289, please submit full details including calculated pressure draw-down in the Morrow formation in Well No. 2 prior to expiration date of April 17.

A. L. P. Jr.



SHELL OIL COMPANY

PETROLEUM BUILDING P.O. BOX 1509 MIDLAND, TEXAS 79701

April 2, 1973

Subject: Antelope Ridge Unit (No. 14-08-0001-8492) Lea County, New Mexico Plan of Development Calendar Year 1973

Oil and Gas Supervisor (7) United States Geological Survey Post Office Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands (3) State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission (2) State of New Mexico Post Office Box 871 Santa Fe, New Mexico 87501

Gentlemen:

The following is a review of the status of the development plans for the subject unit which we initiated in 1972 and a request for approvals needed to finalize these plans:

- Shell Oil Company was granted approval to deepen Antelope Ridge Well No. 4, located 990' FNL and 2310' FEL, Section 4, T24S, R34E, Lea County, New Mexico and complete in the Morrow Gas Pool after abandoning the Atoka by Order No. R-4350, Case No. 4762, issued July 25, 1972. Shell has completed the well in the Morrow; however, the productivity is much less than anticipated. Our current plans are to stimulate the well by fracture treating in the hope of improving productivity.
- 2. Case No. 4690, Order R-4289, effective April 17, 1972, authorized Shell Oil Company to commingle production from the Pennsylvanian Morrow and Devonian Gas Pools in Antelope Ridge Well No. 2, located in Unit B of Section 4, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The order provided for allocating production

to each zone on the basis of H₂S content of the commingled stream as compared to the H₂S content of the Devonian gas from Antelope Ridge Well No. 3, located in Unit K of Section 34, Township 23 South, Range 34 East, NMPM. The order was to be effective for a period of one year or until gas pressures have decreased such that the well can be safely repaired, whichever occurs first.

3. The plan was to effect a good Morrow completion in Well No. 4 and then consider reworking Well No. 2 to try and convert the well to a single Devonian producer.

Because of the unforeseen difficulty in deepening Well No. 4, we have not completed operations to determine if this well will adequately drain the Morrow in Section 4. Since Order No. R-4289, authorizing Shell to commingle production from the Morrow and Devonian gas pools expires April 17, 1973, we hereby request an extension of this order until we complete operations in Well No. 4. A six month extension should suffice.

SHELL OIL COMPANY Unit Operator

For

✓ Jack L. Mahaffey Production Manager Mid-Continent Division

ACM: LA

APPROVED	DATE
	Supervisor United States Geological Survey
	Subject to like approval by the appropriate State officials

APPROVED DATE

Commissioner of Public Lands

Commissioner of Public Lands State of New Mexico

New Mexico Oil Conservation Commission

approval as to plan of development suly.



United States Department of the Interior

GEOLOGICAL SURVEY

Drawer 1857 Roswell, New Mexico 88201

August 10, 1972

Shell Oil Company P. O. Box 1509 Midland, Texas 79701

Attention: Mr. Jack L. Mahaffey

Gentlemen:

Revision No. 2 of the 1972 plan of development for the Antelope Ridge unit area, Lea County, New Mexico, was approved on this date subject to like approval by the appropriate officials of the State of New Mexico. Such revision affirms your proposed deepening of unit well No. 4 to the Morrow and defers the drilling of unit well No. 5 to the Devonian pending further study of reservoir performance.

Four approved copies of the revision are enclosed.

Sincerely yours,

(CRIS, SQU)

CARL C. TRAYWICK Acting Area Oil and Gas Supervisor

cc:

Washington (w/cy plan)
Hobbs (w/cy plan)
NMOCC, Santa Fe (ltr. only)
Com. of Pub. Lands, Santa Fe (ltr. only)

JAGillham: 1h

OIL CONSERVATION COMMISSION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

August 8, 1972

2719

Shell Oil Company P. O. Box 1509 Midland, Texas 79701

Attention: Mr. Jack L. Mahaffey

1972 Plan of Development Re: Revision No. 2 Antelope Ridge Unit,

Lea County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved Revision No. 2 of the Plan of Development for the calendar year 1972 for the Antelope Ridge Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Seven approved copies of the plan are being forwarded to the United States Geological Survey, Roswell, New Mexico, and two copies returned to the Commissioner of Public Lands.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/og

United States Geological Survey - Roswell Commissioner of Public Lands - Santa Fe



Commissioner of Public Lands August 7, 1972

P. O. BOX 1148 SANTA FE, NEW MEXICO

ALEX J. ARMIJO COMMISSIONER

Shell Oil Company Petroleum Building P. O. Box 1509 Midland, Texas 79701

> Re: Antelope Ridge Unit Lea County, New Mexico Plan of Development, Revision No. 2, Calendar Year 1972

ATTENTION: Mr. Jack L. Mahaffey

Gentlemen:

The Commissioner of Public Lands has this date approved your Revision No. 2 of the Plan of Development for the calendar year 1972 for the Antelope Ridge Unit. This plan provides for the deepening of Antelope Unit No. 4 to the Morrow as previously submitted, but will not drill Antelope Ridge Unit No. 5 well. This approval is subject to like approval by the United States Geological Survey.

We are handmag the Oil Conservation Commission ten copies and asking them to forward seven copies to the United States Geological Survey, one copy must be retained by the OCC and two copies returned to the State Land Office after sheir approval.

Your ten (\$10.00) Dollar filing fee has been received.

Very truly yours,

RAY D. GRAHAM, Director Oil and Gas Department

AJA/RDG/s

cc:

OCC-Santa Fe, New Mexico(cpy of 1tr and 10 cpys of plan) USGS-Roswell, New Mexico(cpy of 1tr only)

ANTELOPE RIDGE UNIT (NO. 18-08-0001-8492) LEA COUNTY, NEW MEXICO PLAN OF DEVELOPMENT, REVISION NO. 2 CALENDAR YEAR 1972

Oil and Gas Supervisor (7) United States Geological Survey Post Office Drawer 1857 Roswell, NM 88201

Commissioner of Public Lands (3) State of New Mexico Post Office Box 1148 Santa Fe, NM 87501

Oil Conservation Commission (2) State of New Mexico Post Office Box 871 Santa Fe, NM 87501

Gentlemen:

Shell Oil Company, as Unit Operator, hereby submits for your approval, Revision No. 2 of the Plan of Development for Calendar Year 1972.

Current development plans now include only the deepening of Antelope Unit No. 4 to the Morrow as previously submitted. The drilling of Antelope Ridge Unit No. 5 as a Devonian test has been deferred pending further analysis of reservoir performance data. The expense involved with drilling such a deep test requires that this additional study be made.

This revised plan is submitted for your consideration for the period ending December 31, 1972. It is understood that this plan may be modified, with approval, at any time when new information or changing conditions should warrant further action.

> SHELL OIL COMPANY Unit Operator duction Manager Mid-Continent Division

RRS:RH

DATE APPROVED Supervisor United States Geological Survey,

Subject to like approval by the appropriate State officials.

APPROVED

APPROVED

Commissioner of Public Lands State of New Mexico

DATE august 8, 1972

Secretary-Director, New Mexico Oil

Conservation Commission



United States Department of the Interior

GEOLOGICAL SURVEY

on con

Drawer 1857 Roswell, New Mexico 88201

July 14, 1972

Shell Oil Company
P. O. Box 1509
Midland, Texas 79701

Attention: Mr. Jack L. Mahaffey

Gentlemen:

On this date, your revised plan of development for the calendar year 1972 for the Antelope Ridge unit area, Lea County, New Mexico, wherein you propose to deepen unit well No. 4 from the Atoka to the Morrow and to drill unit well No. 5 in the NELSEL sec. 33, T. 24 S., R. 34 E., to test the Devonian, was approved. Such approval is subject to like approval by the appropriate officials of the State of New Mexico.

3000

Two approved copies of the plan are enclosed.

Sincerely yours,

N. O. FREDERICK Area Oil and Gas Supervisor

cc:

Washington (w/cy plan)
Hobbs (w/cy plan)
NMOCC, Santa Fe (ltr. only)
Com. of Pub. Lands, Santa Fe (ltr. only)

JAG111ham: 7-14-72



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501

June 27, 1972

GOVERNOR BRUCE KING CHAIRMAN

LAND COMMISSIONER ALEX J. ARMIJO **MEMBER**

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

Shell Oil Company P. O. Box 1509 Midland, Texas 79701

Re: Revised 1972 Plan of Development

Antelope Ridge Unit, Lea County,

New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Revised Plan of Development for the calendar year 1972, for the Antelope Ridge Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Seven approved copies of the Revised Plan are being forwarded to the United States Geological Survey, Roswell, New Mexico.

Very truly yours,

A. L. PORTER, Jr.

Secretary-Director

ALP/JEK/og

cc: Commissioner of Public Lands - Santa Fe U. S. Geological Survey - Roswell



ALEX J. ARMIJO COMMISSIONER



Commissioner of Public Lands

P. O. BOX 1148 SANTA FE, NEW MEXICO

Shell Oil Company Petroleum Building P. O. Box 1509 Midland, Texas 79701

> Re: Antelope Ridge Unit Revised Plan of Development Calendar Year 1972 Les County, New Mexico

ATTENTION: Mr. Jack L. Mahaffey

Gentlemen:

The Commissioner of Public Lands has this date approved your Revised Plan of Development for the Calendar Year 1972, for the Antelope Ridge Unit, Lez County, New Mexico. This revised plan proposes to Geepen Antelope Ridge Unit No. 4 to the Morrow and drilling the Antelope Ridge Unit Well No. 5 as a Devonian test. This approval is subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

We are retaining two copies and handing eight approved copies to the Oil Conservation Commission, requesting them to forward seven copies to the United States Geological Survey in Roswell, New Mexico.

Your filing fee in the amount of Ten (\$10.00) Dollars has been received.

Very truly yours,

RAY D. GRAHAM, Director Oil and Gas Department

AJA/RDG/s

ec:

OGC-Senta Fe, New Mexico(cpy of letter & 8 copies of plan) - USGS-Roswell, New Mexico (ltr mly)

ANTELOPE RIDGE UNIT (NO. 14-08-0001-8492) LEA COUNTY, NEW MEXICO REVISED PLAN OF DEVELOPMENT CALENDAR YEAR 1972

Oil and Gas Supervisor (7) United States Geological Survey Post Office Drawer 1857 Roswell, NM 88201

Commissioner of Public Lands (3) State of New Mexico Post Office Box 1148 Santa Fe, NM 87501

Oil Conservation Commission (2) State of New Mexico Post Office Box 871 Santa Fe, NM 87501

Gentlemen:

Shell Oil Company, as Unit Operator, hereby submits for your approval a Revised Plan of Development for the calendar year 1972.

Current development plans now include deepening Antelope Ridge Unit No. 4 to the Morrow and drilling Antelope Ridge Unit No. 5 as a Devonian test.

Antelope Ridge Unit No. 4, an Atoka completion, has been shut in since September 1968 after the well watered out. A 4-inch cemented liner in the well will be removed and the well will then be deepened 945 feet to permit a Morrow completion. This well should serve as a replacement Morrow drainage point for Unit No. 2 which has had downhole commingling problems between the Morrow and Devonian zones since October 1971. Antelope Ridge Unit No. 4, approximately 800 feet from Unit No. 2, is located 2310' FEL and 990' FNL Section 4, T-24-S, R-34-E.

Antelope Ridge Unit No. 5, a Devonian test, will be located 1980' FSL and 660' FEL Section 33, T-23-S, R-34-E. The well will be drilled to a total estimated depth of 15,000 feet.

72 198 1 - 17 190 1941

This revised plan is submitted for your consideration for the period ending December 31, 1972. It is understood that this plan may be modified, with approval, at any time when new information or changing conditions should warrant further action.

SHELL OIL COMPANY Unit Operator

or: Jack L. Mahaf

Production Manager Mid-Continent Division

RRS:RH

APPROVED:			D			DATE:	DATE:
,	Supervieor	United	States	Geological	Survey		

Subject to like approval by the appropriate State officials.

APPROVED: Uly X Um

Commissioner of Public Lands

State of New Mexico

APPROVED:

Secretary-Director, New Mexico 0il/

Conservation Commission

DATE:



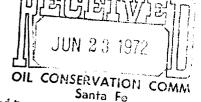
SHELL OIL COMPANY

PETROLEUM BUILDING

P.O. BOX 1509

MIDIAND, TEVAC 70701

June 21, 1972



Subject: An

Antelope Ridge Unit

(14-08-0001-8492)

Lea County, New Mexico

Revised Plan of Development

Calendar Year 1972

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, NM 87501

Attention Mr. M. L. Long Supervisor Unit Division

Gentlemen:

Enclosed are ten copies of a Revised Plan of Development for the calendar year 1972 for the Antelope Ridge Unit. If this plan meets with your approval, please ratify and forward all copies to the Oil Conservation Commission for approval. We have furnished three copies for State use and request that seven copies be forwarded to the United States Geological Survey in Roswell, New Mexico for final ratification.

In addition, a draft in the amount of \$10 is enclosed to cover filing and handling of the attached documents.

When this instrument has been fully ratified, we will send approved copies to all parties.

Yours very truly, Original Signed By, R. A. LOWERY

For: Jack L. Mahaffey

Production Manager

Mid-Continent Division

RRS: RH

Enclosures

cc - Regional Oil and Gas Supervisor
 United States Geological Survey
 P. O. Drawer 1857
 Roswell, NM 88201

New Mexico Oil Conservation Commission P. O. Box 871
Santa Fe, NM 87501



UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Drawer 1857 Roswell, New Mexico 88201

March 1, 1972

Shell Oil Company P.O. Box 1509 Midland, Texas 79701

Attention: Mr. J. L. Mahaffey

Gentlemen:

Your plan of development for calendar years 1971 and 1972 for the Antelope Ridge unit area, Lea County, New Mexico, proposing the drilling of no additional wells, has been approved on this date subject to like approval by the appropriate State officials.

Four approved copies of the plan are enclosed.

Sincerely yours,

N. O. FREDERICK Regional Oil and Gas Supervisor

cc:
Washington (w/cy of plan)
Hobbs (w/cy of plan)

MMOCC, Santa Fe (1tr only)
Com. Pub. Lands, Santa Fe (1tr only)



UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Drawer 1857 Roswell, New Mexico 88201

March 1, 1972

RE 2 19 2

OR COLSTERVATION COMP.

Shell Oil Company P.O. Box 1309 Midland, Taxas 79701

Attention: Mr. J. L. Mahaffey

Gentlemen:

Atre:

Your plan of development for calendar years 1971 and 1972 for the Antalope Ridge unit area, Les County, New Mexico, proposing the drilling of no additional wells, has been approved on this date subject to like approval by the appropriate State officials.

Four approved copies of the plan are enclosed.

Sincerely yours,

N. G. FREDERICK Ragional Oil and Gas Supervisor

washington (w/cy of plan)
Hobbs (w/cy of plan)
NMOCC, Santa Fe (ltr only)
Com. Pub. Lands, Santa Fe (ltr only)

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

February 4, 1972

2719

Shell Oil Company Petroleum Building P. O. Box 1509 Midland, Texas 77001

Attention: Mr. Jack L. Mahaffey

Re; 1971-1972 Plan of Development Antelope Ridge Unit, Lea County, New Mexico.

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Plan of Development for the Calendar Years 1971 and 1972, proposing that no additional wells be drilled for the Antelope Ridge Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Seven approved copies of the plan are being forwarded to the United States Geological Survey, Roswell, New Mexico.

Very truly yours,

A. L. PORTER, JR. Secretary-Director

ALP/JEK/og

cc: United States Geological Survey - Roswell Commissioner of Public Lands - Santa Fe

February 3, 1972

Shell Oil Company Petroleum Building P. O. Box 1509 Midland, Texas 79701

> Re:Antelope Ridge Unit 1971-1972 Plan of Development Lea County, New Mexico

ATTEMPION: Mr. Jack L. Mahaffey

Gentlemen:

The Commissioner of Public Lands has this date approved your 1971-1972 Plan of Development for the Antelope Ridge Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

We are retaining two copies and handing eight approved copies to the Oil Conservation Commission, requesting them to forward seven copies to the United States Geological Survey in Roswell. New Mexico.

Very truly yours,

RAY D. GRAHAM, Director Oil and Gas Department

AJA/RDG/s

CC: USGS-Roswell, New Mexico OCC- Santa Fe, New Mexico

ANTELOPE RIDGE UNIT (NO. 14-08-0001-8492) LEA COUNTY, NEW MEXICO PLAN OF DEVELOPMENT CALENDAR YEARS 1971, 1972



Oil and Gas Supervisor (7) United States Geological Survey Post Office Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands (3) State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501 RECEIVED

FEB - 3 1972

OIL CONSERVATION COMM.

Oil Conservation Commission (2) State of New Mexico Post Office Box 871 Santa Fe, New Mexico 87501

Gentlemen:

In reply to your November 22, 1971 request, Shell Oil Company as Unit Operator, hereby submits for approval a Plan of Development for the Antelope Ridge Unit for the Calendar Years 1971 and 1972.

A review of 1970-1971 operations to date show that no additional wells have been drilled. In 1970, the Unit production from the two Devonian and two Morrow drainage points averaged 12.0 million cubic feet of gas and 159 barrels of condensate per day. Cumulative Unit production through 1970 was 49.2 billion cubic feet of gas and 848,000 barrels of condensate. In a March 1971 deliverability test, the wells produced at daily rate of 16.0 million cubic feet of gas and 240 barrels of condensate per day.

In an attempt to increase production, a workover was started on Antelope Ridge Unit No. 3 (a single zone Devonian producer) to shut off water in the Devonian and to complete as a Devonian-Morrow dual producer. The water shut-off operation was not successful in that it is still producing in excess of 300 barrels of water per day. With this large volume of water production and with past experience with dual completions, a dual completion in Antelope is not considered economically feasible.

Antelope Ridge Unit No. 4, completed in the water drive Atoka formation, has been shut in since September 1968 after the well had watered out to the point at which it would no longer sustain natural flow.

All land within the Unit is included in the Devonian Participating Area, and 2879.71 acres are included in the Morrow Participating Area. Under existing conditions, no additional drilling wells are planned in the Unit. However, should the opportunity arise to improve the reserve position in any of the reservoirs, the Operator will take appropriate action.

This Plan of Development is submitted for your consideration as required by the Antelope Ridge Unit Agreement for the period ending December 31, 1972. It is understood that this plan may be modified, with approval, at any time when new information or changing conditions should warrant further action.

SHELL OIL COMPANY

Unit Operator

For Jack L. Mahaffey Production Manager Mid-Continent Division

APPROVED:

Supervisor United States Geological Survey Subject to like approval by the appropriate State officials.

APPROVED:

Commissioner of Public Lands

Secretary-Director

NEW MEXICO OIL CONSERVATION COMMINGIOS



SHELL OIL COMPANY

PETROLEUM BUILDING P.O. BOX 1509 MIDLAND, TEXAS 79701 RECEIVED

ren - 8 1971

THE CONSERVATION COMM.

DEC 0 7 1971

Subject: Antelope Ridge Unit (14-08-0001-8492) Lea County, New Mexico Plan of Development Calendar Years 1972-72

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Attention Mr. M. L. Long Supervisor Unit Division

Gentlemen:

Enclosed are ten copies of a Plan of Development for the calendar years 1971-72 for the Antelope Ridge Unit. If this plans meets with your approval, please ratify and forward all copies to the Oil Conservation Commission for approval. We have furnished three copies for State use and request that seven copies be forwarded to the United States Geological Survey in Roswell, New Mexico for final ratification.

In addition a draft in the amount of \$10 is enclosed to cover filing and handling of the attached documents.

When this instrument has been fully ratified, we will send approved copies to all parties.

> Yours very truly, Original Signed By H. J. Conrad

For: Jack L. Mahaffey Production Manager Mid-Continent Division

RRS:MC

Enclosures

cc - Regional Oil and Gas Supervisor United States Geological Survey P. O. Drawer 1857 Roswell, New Mexico 88201

> New Maxico Oil Conservation Commission P. O. Box 871 Santa Pe, New Mexico 87501

ANTELOPE RIDGE UNIT (NO. 14-08-0001-8492) LEA COUNTY, NEW MEXICO

PLAN OF DEVELOPMENT CALENDAR YEARS 1971, 1972

RECEIVED

Oil and Gas Supervisor (7) United States Geological Survey Post Office Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands (3) State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission (2) State of New Mexico Post Office Box 871 Santa Fe, New Mexico 87501

Gentlemen:

In reply to your November 22, 1971 request, Shell Oil Company as Unit Operator, hereby submits for approval a Plan of Development for the Antelope Ridge Unit for the Calendar Years 1971 and 1972.

A review of 1970-1971 operations to date show that no additional wells have been drilled. In 1970, the Unit production from the two Devonian and two Morrow drainage points averaged 12.0 million cubic feet of gas and 159 barrels of condensate per day. Cumulative Unit production through 1970 was 49.2 billion cubic feet of gas and 848,000 barrels of condensate. In a March 1971 deliverability test, the wells produced at daily rate of 16.0 million cubic feet of gas and 240 barrels of condensate per day.

In an attempt to increase production, a workover was started on Antelope Ridge Unit No. 3 (a single zone Devonian producer) to shut off water in the Devonian and to complete as a Devonian-Morrow dual producer. The water shut-off operation was not successful in that it is still producing in excess of 300 barrels of water per day. With this large volume of water production and with past experience with dual completions, a dual completion in Antelope is not considered economically feasible.

Antelope Ridge Unit No. 4, completed in the water drive Atoka formation, has been shut in since September 1968 after the well had watered out to the point at which it would no longer sustain natural flow.

All land within the Unit is included in the Devonian Participating Area, and 2879.71 acres are included in the Morrow Participating Area. Under existing conditions, no additional drilling wells are planned in the Unit. However, should the opportunity arise to improve the reserve position in any of the reservoirs, the Operator will take appropriate action.



This Plan of Development is submitted for your consideration as required by the Antelope Ridge Unit Agreement for the period ending December 31, 1972. It is understood that this plan may be modified, with approval, at any time when new information or changing conditions should warrant further action.

SHELL OIL COMPANY
Unit Operator

For Jack L. Mahaffey
Production Manager
Mid-Continent Division

APPROVED:		
	Supervisor United States Geological Surve	•
	Subject to like approval by the appropriate State officials.	
APPROVED:		
	Commissioner of Public Lands	



UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Drawer 1857 Roswell, New Mexico 88201

December 19, 1969

Shell Oil Company
P. C. Box 1509
Midland Texas 79701

Attention: Mr. J. L. Mahaffey

Gentlemen:

Your 1970 plan of development for the Antelope Ridge unit area Les County New Mexico, proposing the drilling of no additional wells has been approved on this date subject to like approval by the appropriate State officials.

Four approved copies of the plan are enclosed.

Sincerely yours,

(Orig. 3.3ch PONNIE E. SHOOK

RONNIE B. SHOOK

Acting Oil and Gas Supervisor

cc:
Washington (w/cy of plan)
Hobbs (w/cy of plan)
MMOCC, Santa Fe (ltr. only)
Com. of Pub. Lands, Santa Fe (ltr. only)

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

December 18, 1969

2717

Shell Oil Company Petroleum Building Midland, Texas 79701

Attention: Mr. J. L. Mahaffey

Re: Plan of Development Antelope Ridge Unit Lea County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Plan of Development for the Calendar Year 1970 for the Angelope Ridge Unit Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Seven approved copies of the plan are being forwarded to the United States Geological Survey, Roswell, New Mexico.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/JEK/og

cc: Commissioner of Public Lands - Santa Fe United States Geological Survey - Roswell

December 11, 1969

Shell Oil Company Petroleum Building Midland, Texas 79701

> Re: Antelope Ridge Unit Lea County, New Mexico Plan of Development Calendar Year 1970

ATTENTION: Mr. J. L. Manaffey

Gentlemen:

The Commissioner of Public Lands has this date approved your 1970 Plan of Development for the Antelope Ridge Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

we are retaining two copies and handing eight approved copies to the Oil Conservation Commission, requesting them to forwer seven copies to the United States Geological survey in Roswell, New Mexico.

Very truly yours,

Ted Bilberry, Director Oil and Gas Department

TB/HL/ S

ce: USGS-Roswell, New Mexico

ANTELOPE RIDGE UNIT (NO. 14-08-0001-8492) LEA COUNTY, NEW MEXICO PLAN OF DEVELOPMENT CALENDAR YEAR 1970

Oil and Gas Supervisor (7) United States Geological Survey Post Office Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands (3) State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico Post Office Box 871 Santa Fe, New Mexico 87501

Gentlemen:

In compliance with Section 10 of the Antelope Ridge Unit Agreement, Shell Oil Company, as Unit Operator, hereby submits for your approval a Plan of Development for the Antelope Ridge Unit for the Calendar Year 1970.

There has been no change in the status of the Unit from that presented in our Plan of Development for 1969. That Plan of Development provided for no additional wells. The Unit is developed by four wells which now provide two Devonian drainage points, two Morrow drainage points, and one Atoka drainage point. An additional Devonian drainage point is assured in Well No. 1 (a Morrow producer in which the Devonian is isolated by a bridge plug) when the high pressure Morrow zone declines to a pressure comparable to the Devonian. A safe working pressure was not reached during 1969 but we now estimate that a safe working pressure will be reached during 1970.

All land within the Unit is included in the Devonian Participating Area, and 2879.71 acres are included in the Morrow Participating Area. The Unit currently produces at an average rate of about 15.4 million cubic feet of gas and 214 barrels of condensate per day. Cumulative production over the 7.3 year life through 1969 is about 44.8 billion cubic feet of gas and 790,000 barrels of condensate.

Under existing conditions, it is the Operator's intention not to drill any additional wells in the Unit. However, should the opportunity arise to improve the reserve position in any of the reservoirs, the Operator will take appropriate action.

This Plan of Development is submitted for your consideration as satisfaction of the requirements of the Unit Operator under the terms of the Antelope Ridge Unit Agreement for the period ending December 31, 1970. It is understood that this plan may be modified, with approval, at any time when new information or changing conditions should warrant further action.

Shell Oil Company Unit Operator

By: J. L. Mahaffey

Manager Production-West

Midland Division

APPROVED:

Supervisor United States Geological Survey Subject to like approval by the appropriate State officials.

APPROVED

ommissioner of Public Lands

APPROVED:

Oil Conservation Commission

Dec 10 o 10 shall



SHELL OIL COMPANY

PETROLEUM BUILDING P.O. BOX 1509 MIDLAND, TEXAS 79701 March 7, 1969

Subject: Antelope Ridge Unit (No. 14-08-0001-8492) Lea County, New Mexico Plan of Development Calendar Year 1969

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 871 Santa Fe, New Mexico 87501

Continental Oil Company P. O. Box 460 Hobbs, New Mexico 88240

Gentlemen:

Attached for your information is a fully ratified copy of an approved Plan of Development for the Antelope Ridge Unit for the calendar year 1969.

Yours very truly,

S. M. Paine

Manager Production-West

Midland Division

Attachment

WJO:RJ



SHELL OIL COMPANY

PETROLEUM BUILDING
P.O. BOX 1509
MIDLAND, TEXAS 79701

March 7, 1969

Subject: Antelope Ridge Unit

(No. 14-08-0001-8492) Lea County, New Mexico Plan of Development Calendar Year 1969

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico P. O. Box 871 Santa Fe, New Mexico 87501

Continental Oil Company P. O. Box 460 Hobbs, New Mexico 88240

Gentlemen:

Attached for your information is a fully ratified copy of an approved Plan of Development for the Antelope Ridge Unit for the calendar year 1969.

Yours very truly,

S. M. Paine Manager Production-West Midland Division

WJO:RJ

Attachment

PAR PLANE SCA

ANTELOPE RIDGE UNIT (NO. 14-08-0001-8492) LEA COUNTY, NEW MEXICO PLAN OF DEVELOPMENT CALENDAR YEAR 1969

'68 DEC 23 AM 10 19

Oil and Gas Supervisor (7) United States Geological Survey Post Office Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands (3) State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico Post Office Box 871 Santa Fe, New Mexico 87501 UEC 2U 10 12 AM 'U

Gentlemen:

In compliance with Section 10 of the Antelope Ridge Unit Agreement, Shell Oil Company, as Unit Operator, hereby submits for your approval a Plan of Development for the Antelope Ridge Unit for the Calendar Year 1969.

There has been no change in the status of the Unit from that presented in our Plan of Development for 1968. That Plan of Development provided for no additional wells. The Unit is developed by four wells which now provide two Devonian drainage points, two Morrow drainage points, and one Atoka drainage point. An additional Devonian drainage point is assured in Well No. 1 (a Morrow producer in which the Devonian is isolated by a bridge plug) when the high pressure Morrow zone declines to a pressure comparable to the Devonian. We now estimate a safe working pressure may be reached during 1969.

All land within the Unit is included in the Devonian Participating Area, and 2879.71 acres are included in the Morrow Participating Area. The Unit currently produces at an average rate of about 13.8 million cubic feet of gas and 218 barrels of condensate per day. Cumulative production over the 6.3 year life through 1968 is about 39.4 billion cubic feet of gas and 712,000 barrels of condensate.

Under existing conditions, it is the Operator's intention not to drill any additional wells in the Unit. However, should the opportunity arise to improve the reserve position in any of the reservoirs, the Operator will take appropriate action.

This Plan of Development is submitted for your consideration as satisfaction of the requirements of the Unit Operator under the terms of the Antelope Ridge Unit Agreement for the period ending December 31, 1969.

It is understood that this plan may be modified, with approval, at any time when new information or changing conditions should warrant further action.

> Shell Oil Company Unit Operator

Manager Production-West

Midland Division

APPROVED:

FEB 27 1969

Supervisor United States Geological Survey Subject to like approval by the appropriate State officials.

APPROVED:

12/27/68



UNITED STATES TO DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVE

Drawer 1857 St. Roswell, New Mexico 88201

February 27, 1969

Shell Oil Company P. O. Box 1509 Midland, Texas 79701

Attention: Mr. S. M. Paine

Gentlemen:

Your 1969 plan of development for the Antelope Ridge unit area, Lea County, New Mexico, proposing the drilling of no additional wells, has been approved on this date subject to like approval by the appropriate State officials.

Four approved copies of the plan are enclosed.

Sincerely yours,

(ORIG. SGD.) JOHN A. ANDERSON

JOHN A. ANDERSON
Regional Oil and Gas Supervisor

cc:

Washington (w/cy of plan)
Hobbs (w/cy of plan)
NMOCC, Santa Fe (ltr. only)
Com. of Pub. Lands, Santa Fe (ltr. only)

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE. NEW MEXICO 87501

2719

December 27, 1968

Shell Oil Company P. O. Box 1509 Midland, Texas 79701

Attention: Mr. S. M. Paine

Re: 1969 Plan of Development Antelope Ridge Unit, Lea County, New Mexico

Gentlemens

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Plan of Development for the calendar year 1969 for the Antelope Ridge Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Seven approved copies of the application are being forwarded to the United States Geological Survey, Roswell, New Mexico.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JRK/og cc: Commissioner of Public Lands Santa Fe, New Mexico

> United States Geological Survey Roswell, New Mexico



SHELL OIL COMPANY

PETROLEUM BUILDING
P.O. BOX 1509
MIDLAND, TEXAS 79701

700 DEC 23 AH 10 19

Desember 18, 1968

Subject: Antelope Ridge Unit (14-08-001-8492)

Lea County, New Mexico Plan of Development Calendar Year 1969

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Attention Mr. E. Lopes

Gentlemen:

Eaclosed are ten copies of a Plan of Davelopment for the calendar year 1969 for the Antelope Ridge Unit. If this plan meets with your approval, please ratify and forward all copies to the Oil Conservation Commission for approval. We have furnished three copies for State use and request that seven copies be forwarded to the United States Geological Survey in Recwell for final ratification.

When this instrument has been fully ratified, we will send approved copies to all parties.

Yours very truly,

Original Signed By S. M. PAINE

S. H. Paine Manager Production-West Midland Division

CRG: RJ

Enclosures

cc - Regional Oil & Gas Supervisor United States Geological Survey Post Office Drawer 1857 Roswell, New Maxico 88201

> New Maxico Oil Conservation Commission Post Office Box 871 Santa Fe, New Mexico 87501





SHELL OIL COMPANY

PETROLEUM BUILDING
P.O. BOX 1509
MIDLAND, TEXAS 79701

December 18, 1968

Subject: Antelope Ridge Unit (14-08-001-8492)

Lea County, New Mexico Plan of Development Calendar Year 1969

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Attention Mr. U. Lopez

Gentlemen:

Enclosed are ten copies of a Plan of Development for the calendar year 1969 for the Antelope Ridge Unit. If this plan meets with your approval, please ratify and forward all copies to the Oil Conservation Commission for approval. We have furnished three copies for State use and request that seven copies be forwarded to the United States Geological Survey in Roswell for final ratification.

When this instrument has been fully ratified, we will send approved copies to all parties.

Yours very truly,

Original Sign - By S. M. PAILL

S. 4. Paine Manager Production-West Midland Division

CRG: ill

Enclosures

cc - Regional Jil & Gas Supervisor United States Geological Survey Post Office Drawer 1857 Roswell, New Mexico 88201

> New Mexico 011 Conservation Commission Post Office Box 871 Santa Fe, New Mexico 87501

State of New Mexico



168 DEC 23 AM 10 1

Commissioner of Public Lands



December 23, 1968

P. O. BOX 1148 SANTA FE, NEW MEXICO

Shell Oil Company P. O. Box 1509 Midland, Texas 79701

> Re: Antelope Ridge Unit Lea County, New Mexico 1969 Plan of Development

ATTENTION: Mr. S. M. Poine

Gentlemen:

GUYTON B. HAYS

COMMISSIONER

The Commissioner of Public Lands has this date approved your 1969 Plan of Development for the Antelope Ridge Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

We are retaining two copies and handing eight approved copies to the Oil Conservation Commission, requesting them to forward seven copies to the United States Geological Survey in Roswell, New Mexico.

Very truly yours,

GUYTON B. HAYS COMMISSIONER OF PUBLIC LANDS

BY: Malcolm L. Long, Supervisor Unit Division

GRH/TR/ML/s cc: USGS-Roswell, New Mexico GCC- Santa Fe, New Mexico

ANTELOPE RIDGE UNIT (NO. 14-08-0001-8492) LEA COUNTY, NEW MEXICO PLAN OF DEVELOPMENT CALENDAR YEAR 1969

388 DEC 23 AM 10 20

Oil and Gas Supervisor (7) United States Geological Survey Post Office Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands (3) State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Commission State of New Mexico Post Office Box 871 Santa Fe, New Mexico 87501

Gentlemen:

In compliance with Section 10 of the Antelope Ridge Unit Agreement, Shell Oil Company, as Unit Operator, hereby submits for your approval a Plan of Development for the Antelope Ridge Unit for the Calendar Year 1969.

There has been no change in the status of the Unit from that presented in our Plan of Development for 1968. That Plan of Development provided for no additional wells. The Unit is developed by four wells which now provide two Devonian drainage points, two Morrow drainage points, and one Atoka drainage point. An additional Devonian drainage point is assured in Well No. 1 (a Morrow producer in which the Devonian is isolated by a bridge plug) when the high pressure Morrow zone declines to a pressure comparable to the Devonian. We now estimate a safe working pressure may be reached during 1969.

All land within the Unit is included in the Devonian Participating Area, and 2879.71 acres are included in the Morrow Participating Area. The Unit currently produces at an average rate of about 13.8 million cubic feet of gas and 218 barrels of condensate per day. Cumulative production over the 6.3 year life through 1968 is about 39.4 billion cubic feet of gas and 712,000 barrels of condensate.

Under existing conditions, it is the Operator's intention not to drill any additional wells in the Unit. However, should the opportunity arise to improve the reserve position in any of the reservoirs, the Operator will take appropriate action.

This Plan of Development is submitted for your consideration as satisfaction of the requirements of the Unit Operator under the terms of the Antelope Ridge Unit Agreement for the period ending December 31, 1969.

It is understood that this plan may be modified, with approval, at any time when new information or changing conditions should warrant further action.

Shell Oil Company Unit Operator

Bv:

S. M. Paine

Manager Production-West

Midland Division

APPROVED:

Supervisor United States Geological Survey Subject to like approval by the appropriate State officials.

APPROVED:

Commissioner of Public Lands

APPROVED:

Oil Concernation Commission

7/68

20 10 13 AM S



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Draver 1857 Roswell, New Mexico 88201 2719

March 4, 1968

Shell Oil Company P. O. Box 1509 Midland, Texas 79701

Attention: Mr. J. E. R. Sheeler

Gentlemen:

Your 1968 plan of development for the Antelope Ridge unit area, Les County, New Mexico, proposing the drilling of no additional wells, has been approved on this date subject to like approval by the appropriate State officials.

Four approved copies of the plan are enclosed.

Sincerely yours,

(ORIG. ISD.) JOHN A. ANDERSON

JOHN A. ANDERSON Regional Oil and Gas Supervisor

Washington (w/cy. of plan) Hobbs (w/cy. of plan) NMOCC, Sants Fe (ltr. only) Com. of Pub. Lands, Santa Fe (ltr. only)

MAIN OFFICE H

°68 MAR 5 AM 8 3.

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

2719

January 26, 1968

Shell Oil Company P. O. Box 1509 Midland, Texas 79701

Attention: Mr. J. E. R. Sheeler

Re: 1968 Plan of Development Antelope Ridge Unit, Lea County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Plan of Development for the calendar year 1968, providing for no additional wells, for the Antelope Ridge Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Seven approved copies of the Plan of Development are being forwarded to the United States Geological Survey, Roswell, New Mexico.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/esr

cc: United States Geological Survey
Drawer 1857
Roswell, New Mexico

Commissioner of Public Lands Santa Fe, New Mexico

State of New Mexico



Commissioner of Public Lands

GUYTON B. HAYS COMMISSIONER



P. O. BOX 1148 SANTA FE, NEW MEXICO

Shell Oil Company P. O. Box 1509 Hidland, Texas 79701

38 JAN 25 PH 3 37

Re: Antelope Ridge Unit Les County, New Mexico 1968 Plan of Development

ATTENTION: Mr. J. M. R. Sheeler

Gentlemen:

The Commissioner of Public Lands has this date approved your 1968 Plan of Development for the Antelope Ridge Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

We are retaining two copies and handing eight approved copies to the Oil Conservation Commission, requesting them to forward seven copies to the United States Geological Survey in Roswell, New Mexico.

Very truly yours,

GUYTON B. HAYS CONGISSIONER OF PUBLIC LANDS BY:

Eddie Lopez, Supervisor Unit Division

GBH/TR/EL/s

cc: USGS-Roswell, New Mexico OCC- Santa Pe, New Mexico

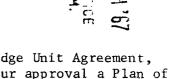
ANTELOPE RIDGE UNIT (NO. 14-08-0001-8492) LEA COUNTY, NEW MEXICO PLAN OF DEVELOPMENT CALENDAR YEAR 1968

Oil and Gas Supervisor (7)
United States Geological Survey
Post Office Drawer 1857
Roswell, New Mexico

Commissioner of Public Lands (3) State of New Mexico Post Office Box 1148 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico Post Office Box 871 Santa Fe, New Mexico

Gentlemen:



In compliance with Section 10 of the Antelope Ridge Unit Agreement, Shell Oil Company, as Unit Operator, hereby submits for your approval a Plan of Development for the Antelope Ridge Unit for the calendar year 1968.

There has been no change in the status of the Unit from that presented in our Plan of Development for 1967 as approved May 24, 1967. That Plan of Development provided for no additional wells. The Unit is developed by four wells which now provide two Devonian drainage points, two Morrow drainage points and one Atoka drainage point. An additional Devonian drainage point is assured in Well No 1 when the high pressure Morrow zone declines to a pressure comparable to the Devonian. We now estimate a safe working pressure will be reached in two years. The status of each well is as follows:

Well and Location	Total Depth & Formation	Status
Unit Well No. 1 SE/4 SW/4 Sec. 27 T-23-S, R-34-E	14,840' - Devonian	Morrow Producer Devonian isolated by bridge plug.
Unit Well No. 2 NW/4 NE/4 Sec. 4 T-24-S, R-34-E	17,895' - Ellenburger	Dual Morrow and Devonian Producer.
Unit Well No. 3 NE/4 SW/4 Sec. 34 I-23-S, R-34-E	14,940' - Devonian	Devonian Producer.
Unit Well No. 4 NW/4 NE/4 Sec. 4 T-24-S, R-34-E	12,375' - Atoka	Atoka Producer.

All land within the Unit are included in the Devonian Participating Area, and 2879.71 acres are included in the Morrow Participating Area. The First Enlargement to the Morrow Participating Area was approved May 2, 1967. The Unit currently produces at an average rate of about 16.2 million cubic feet of gas and 294 barrels of condensate per day. Cumulative production over the 5.3 year life through 1967 was about 33.2 billion cubic feet of gas and 163,000 barrels of condensate.

During 1967, a reserve determination confirmed the Operator's opinion that the existing Devonian drainage points will adequately drain the reservoir, and that no improvement in rate of take could be realized from additional wells. Therefore, the drilling of additional wells would result in economic waste.

An investigation into the prospect of dually completing Unit Well No. 3 in the Morrow together with the existing Devonian completion was undertaken in 1967. Based on pressure data from a drill stem test, it was concluded that the Morrow reservoir in this well was limited. Therefore, a completion in this zone could not be justified.

Under existing conditions, it is the Operator's intention not to drill any additional wells in the Unit. However, should the opportunity arise to improve the reserve position in any of the reservoirs, the Operator will take appropriate action.

This Plan of Development is submitted for your consideration as satisfaction of the requirements of the Unit Operator under the terms of the Antelope Ridge Unit Agreement for the period ending December 31, 1968. It is understood that this plan may be modified with approval at any time when new information or changing conditions should warrant further action.

Shell Oil Company Unit Operator

J. E. R. Sheeler

Approved:

Supervisor United States Geological Survey Subject to like approval by the appropriate State officials.

Approved:

Approved:

Compressioner of Public Lands

Oil Conservation Commission

1-26-68



SHELL OIL COMPANY

WESTERN DIVISION
P. O. BOX 1509
MIDLAND, TEXAS 79701

2/11

December 26, 1967

Subject: Antelope Ridge Unit (14-08-001-8492)

Les County, New Manice Plan of Development Calendar Year 1968

Commissioner of Public Lands State of New Maxico Post Office Box 1148 Santa Fa, New Mexico

Attention Mr. E. Lopes

Gentlemen:

Enclosed are ten copies of a Plan of Development for the calendar year 1968 for the Antelopa Ridge Unit. If this plan meets with your approval, please ratify and forward all copies to the Oil Comservation Commission for approval. We have furnished three copies for State use and request that seven copies be forwarded to the United States Geological Survey in Roswell for final ratification.

When this instrument has been fully ratified, we will send approved copies to all parties.

Yours wery truly.

ORIGINAL SIGNED By J. E. R. SHEELER

J. E. R. Sheeler Division Production Manager

Attachments

cc - Regional Oil & Gas Supervisor United States Geological Survey Post Office Drawer 1857 Reswell, New Maxico

New Mexico Oil Conservation Commission FOR FOR FOR Santa Fe, New Mexico

MAIN OFFI

'67 DEC 29



SHELL OIL COMPANY

WESTERN DIVISION
P. O. BOX 1509
MIDLAND, TEXAS 79701

May 29, 1967

Subject: Antelope Ridge Unit (No. 14-08-0001-8492)

Lea County, New Mexico Flan of Development Calendar Year 1967

Oil Conservation Commission State of New Mexico P.O. Box 871 Santa Fe, New Mexico

Gentlemen:

Attached for your information is a fully ratified copy of an approved Plan of Development for the Antelope Ridge Unit for the calendar year, 1967.

Very truly yours,

Production Manager

Attachment



MAY 2 2 1967

ANTELOPE RIDGE UNIT (NO. 14-08-0001-8492) LEA COUNTY, NEW MEXICO PLAN OF DEVELOPMENT

CALENDAR YEAR 1967

U. S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

Oil and Gas Supervisor (6) United States Geological Survey Post Office Drawer 1857 Roswell, New Mexico

Commissioner of Pulbic Lands (3) State of New Mexico Post Office Box 1148 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico Post Office Box 871 Santa Fe, New Mexico

Santa Fe, New Mex

Gentlemen:

In compliance with Section 10 of the Antelope Ridge Unit Agreement, Shell Oil Company, as Unit Operator, hereby submits for your approval a Plan of Development for the Antelope Ridge Unit for the calendar year 1967. The Plan of Development for the year 1966 provided for no additional wells.

During December, 1966, a workover was undertaken in Unit Well No. 1 to dually complete as a Morrow and Siluro-Devonian producer. A Morrow completion was effected, but in the course of operations, a mechanical problem developed which will require temporary deferment of Siluro-Devonian production. A packer failure between the high-pressured Morrow zone and the normally-pressured Siluro-Devonian required emergency measures to isolate the two pays. The zones are now separated with a bridge plug above the Siluro-Devonian, and the dualing operation must be suspended until the high pressure Morrow zone declines to a pressure comparable to the Siluro-Devonian. It is estimated that a safe working pressure will be reached in about one year. Meanwhile, Unit Well No. 1 will be produced as a single zone Morrow well. Deliverability is now in excess of 7 million cubic feet per day.

The Unit is developed by four wells which now provide two Devonian drainage points, two Morrow drainage points and one Atoka drainage point. An



additional Devonian drainage point is assured in Well No. 1 at a later date. Status of each well is shown as follows:

Well and Location	Total Depth & Formation	<u>Status</u>
Unit Well No. 1 SE/4 SW/4 Sec. 27 T-23-S, R-34-E.	14,840' - Devonian	Morrow Producer Devonian isolated by bridge plug.
Unit Well No. 2 NW/4 NE/4 Sec. 4 T-24-S, R-34-E.	17,895' - Ellenburger	Dual Morrow and Devonian Producer.
Unit Well No. 3 NE/4 SW/4 Sec. 34 T-23-S, R-34-E.	14,940' - Devonian	Devonian Producer.
Unit Well No. 4 NW/4 NE/4 Sec. 4 T-24-S, R-34-E.	12,375' - Atoka	Atoka Producer.

During the last quarter of 1966, the Unit produced at an average rate of about 28.6 million cubic feet of gas and 460 barrels of condensate per day. Cumulative production over the 4.3 year life through 1966 was about 26 billion cubic feet of gas and 512,000 barrels of condensate.

The principal reserves in the Unit Area are present in the Devonian formation. The Pennsylvanian (Morrow and Atoka) reservoirs are considered to be secondary objectives because of the random and unpredictable occurrence of "pay quality" porosity. It is the opinion of the Operator that the existing Devonian drainage points will adequately drain the reservoir. All are located at favorable structural positions. The subsurface interpretation shows that no well can be drilled high enough under prevailing field rules to realize a structural advantage over the existing wells. The Unit is being operated under a gas sales contract rate that provides for total Unit reserves and no improvement in rate of take is likely to be realized from additional Devonian wells. Therefore, the drilling of down-dip wells would result in economic waste.

At this time, it should be pointed out that the Operator is investigating stimulation methods that may offer promise for improving deliverability from Morrow gas wells. Field tests are being planned for treating a low capacity Morrow well in a nearby field. Results of this investigation will be relevant to future plans for the Pennsylvanian formations in the Antelope Ridge Field.

Pending the results of the stimulation experiments, it is the Operator's intention not to drill any additional wells in the Unit. It is understood, however, that should the opportunity arise to improve the reserve position in any of the reservoirs, the Operator will take appropriate and prudent action.

This Plan of Development is submitted for your consideration as satisfaction of the requirements of the Unit Operator under the terms of the Antelope Ridge Unit Agreement for the period ending December 31, 1967. It is understood that this plan may be modified with approval at any time when new information or changing conditions should warrant further action.

Shell Oil Company Unit Operator

J. E. R. Sheeler

Approved:

Evil Planuch

MAY 24 1967

ACTING Supervisor United States Geological Survey

Subject to like approval by the

appropriate State officials.

Approved:

Commissioner of Public Lands

Approved:

Oil Conservation Commission

,

19,1967



UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY Drawer 1857 Roswell, New Mexico 38201

May 24, 1967

2711

Shell Oil Company
P. O. Box 1509
Midland, Texas 79701

Hash Corner

Attention: Mr. J. E. R. Sheeler

267 MAY 26 AM E

Gentlemen:

Your 1967 plan of development for the Antelope Ridge unit area, Lea County, New Mexico, proposing the drilling of no additional wells, has been approved on this date subject to like approval by the appropriate State officials.

Four approved copies of the plan are enclosed.

Sincerely yours,

(Orig.Sgo.) CARL C. TRAYWICK

CARL C. TRAYWICK Acting Oil and Gas Supervisor

cc:

Washington (w/cy of plan)
Hobbs (w/cy of plan)
N.M.O.C.C. - Santa Fe (ltr. only)
Com. of Pub. Lands - Santa Fe (ltr. only)

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

2719

May 19, 1967

Shell Oil Company P. O. Box 1509 Midland, Texas 79701

Attention: Mr. J. E. R. Sheeler

Re: 1967 Plan of Development Intelope Ridge Unit, Lea County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the 1967 Plan of Pevelopment received March 18, 1967, for the Antelope Ridge Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Seven approved copies of the plan are being forwarded to the United States Geological Survey, Roswell, New Mexico.

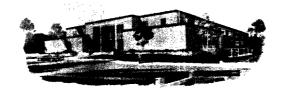
Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/og

cc: Commissioner of Public Lands - Santa Fe U. S. Geological Survey - Roswell

State of New Mexico



Commissioner of Public Lands

GUYTON B. HAYS COMMISSIONER



May 18, 1967

P. O. BOX 1148 SANTA FE, NEW MEXICO

Shell Oil Company P. O. Box 1509 Midland, Texas, 79701

Re: Antelope Ridge Unit
Lea County, New Mexico
1967 Plan of Development

ATTENTION: Mr. J. E. R. Sheeler

Gentlemen:

The Commissioner of Public Lands has this date approved your 1967 Drilling Program for the Antelope Ridge Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

We are retaining two copies and handing eight (8) copies to the Oil Conservation Commission for their approval and requesting that they forward seven (7) copies to the United States Geological Survey at Roswell for their consideration.

> Very truly yours, GUYTON B. HAYS COMMISSIONER OF PUBLIC LANDS

BY: Eddie Lopez, Supervisor Unit Division

GRH/TR/BL/s
GC: USGS-Roswell, New Mexico
GCC-Santa Fe, New Mexico

ANTELOPE RIDGE UNIT (NO. 14-08-0001-8492) LEA COUNTY, NEW MEXICO PLAN OF DEVELOPMENT CALENDAR YEAR 1967

Oil and Gas Supervisor (6) United States Geological Survey Post Office Drawer 1857 Roswell, New Mexico

Commissioner of Pulbic Lands (3) State of New Mexico Post Office Box 1148 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico Post Office Box 871 Santa Fe, New Mexico

Gentlemen:

In compliance with Section 10 of the Antelope Ridge Unit Agreement, Shell Oil Company, as Unit Operator, hereby submits for your approval a Plan of Development for the Antelope Ridge Unit for the calendar year 1967. The Plan of Development for the year 1966 provided for no additional wells.

During December, 1966, a workover was undertaken in Unit Well No. 1 to dually complete as a Morrow and Siluro-Devonian producer. A Morrow completion was effected, but in the course of operations, a mechanical problem developed which will require temporary deferment of Siluro-Devonian production. A packer failure between the high-pressured Morrow zone and the normally-pressured Siluro-Devonian required emergency measures to isolate the two pays. The zones are now separated with a bridge plug above the Siluro-Devonian, and the dualing operation must be suspended until the high pressure Morrow zone declines to a pressure comparable to the Siluro-Devonian. It is estimated that a safe working pressure will be reached in about one year. Meanwhile, Unit Well No. 1 will be produced as a single zone Morrow well. Deliverability is now in excess of 7 million cubic feet per day.

The Unit is developed by four wells which now provide two Devonian drainage points, two Morrow drainage points and one Atoka drainage point. An

additional Devonian drainage point is assured in Well No. 1 at a later date. Status of each well is shown as follows:

Well and Location	Total Depth & Formation	Status
Unit Well No. 1 SE/4 SW/4 Sec. 27 T-23-S, R-34-E.	14,840' - Devonian	Morrow Producer Devonian isolated by bridge plug.
Unit Well No. 2 NW/4 NE/4 Sec. 4 T-24-S, R-34-E.	17,895' - Ellenburger	Dual Morrow and Devonian Producer.
Unit Well No. 3 NE/4 SW/4 Sec. 34 T-23-S, R-34-E.	14,940' - Devonian	Devonian Producer.
Unit Well No. 4 NW/4 NE/4 Sec. 4 T-24-S, R-34-E.	12,375' - Atoka	Atoka Producer.

During the last quarter of 1966, the Unit produced at an average rate of about 28.6 million cubic feet of gas and 460 barrels of condensate per day. Cumulative production over the 4.3 year life through 1966 was about 26 billion cubic feet of gas and 512,000 barrels of condensate.

The principal reserves in the Unit Area are present in the Devonian formation. The Pennsylvanian (Morrow and Atoka) reservoirs are considered to be secondary objectives because of the random and unpredictable occurrence of "pay quality" porosity. It is the opinion of the Operator that the existing Devonian drainage points will adequately drain the reservoir. All are located at favorable structural positions. The subsurface interpretation shows that no well can be drilled high enough under prevailing field rules to realize a structural advantage over the existing wells. The Unit is being operated under a gas sales contract rate that provides for total Unit reserves and no improvement in rate of take is likely to be realized from additional Devonian wells. Therefore, the drilling of down-dip wells would result in economic waste.

At this time, it should be pointed out that the Operator is investigating stimulation methods that may offer promise for improving deliverability from Morrow gas wells. Field tests are being planned for treating a low capacity Morrow well in a nearby field. Results of this investigation will be relevant to future plans for the Pennsylvanian formations in the Antelope Ridge Field.

Pending the results of the stimulation experiments, it is the Operator's intention not to drill any additional wells in the Unit. It is understood, however, that should the opportunity arise to improve the reserve position in any of the reservoirs, the Operator will take appropriate and prudent action.

This Plan of Development is submitted for your consideration as satisfaction of the requirements of the Unit Operator under the terms of the Antelope Ridge Unit Agreement for the period ending December 31, 1967. It is understood that this plan may be modified with approval at any time when new information or changing conditions should warrant further action.

> Shell Oil Company Unit Operator

Approved:	·				
	Supervisor	United	States	Geological	Survey

Approved: Commissioner of Public Lands

May 18, 1967 May 19, 1967

MAIN OFFICE O. 27/1/2 88201

Drawer 1857 Roswell, New Mexico 88201

May 10, 1967

Shell Oil Company P. O. Box 1509 Midlasd, Texas 79701

Attention: Mr. J. E. R. Sheeler

Gentlemen:

The first revision of the Morrow formation participating area for the Antelope Ridge unit agreement, Lea County, New Maxico, was approved on May 2, 1967, by the Acting Director, Geological Survey, effective as of January 1, 1967.

Four approved copies of the application are enclosed. You are requested to furnish all interested principals with appropriate evidence of this approval.

Sincerely yours.

(Orig.Sgd.) CARL C. TRAYWICK

CARL C. TRAYSTCK Acting Oil and Cas Supervisor

cci

Washington (ltr. only)
Hobbs (w/ey of approved appl.)
Con. Pub. Lands, Sents Fe (ltr. only)
NNOCC, Sants Fe (ltr. only)
Accounts



MIDLAND, TEXAS 79701

SHELL OIL COMPANY

WESTERN DIVISION
P. O. BOX 1509

February 27, 1967

Subject: Antelope Ridge Unit (14-08-001-8492)

Les County, New Mexico Plan of Development Calendar Year 1967

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico

Attention Mrs. Marian M. Rhea

Gentlemen:

Enclosed are ten copies of a Plan of Development for the calendar year, 1967 for the Antelope Ridge Unit. If this plan meets with your approval, will you please ratify and pass the package along to the Oil Conservation Commission for approval. We have supplied three copies for State use and request that seven copies be forwarded to the United States Geological Survey in Roswell for final ratification. A stamped envelope is provided.

When this instrument has been fully ratified, we will send approved copies to all parties.

> Yours very truly, ORIGINAL SIGNED By J. E. R. SHITLIR

PWH : ERW

J. E. R. Sheeler

Attachments

cc: Regional Oil & Gas Supervisor United States Geological Survey Post Office Drawer 1857 Roswell, New Mexico

> New Mexico Oil Conservation Commission Post Office Box 871 Santa Fe, New Mexico

ANTELOPE RIDGE UNIT (NO. 14-08-0001-8492) LEA COUNTY, NEW MEXICO PLAN OF DEVELOPMENT CALENDAR YEAR 1967

Oil and Gas Supervisor (6) United States Geological Survey Post Office Drawer 1857 Roswell, New Mexico

Commissioner of Pulbic Lands (3) State of New Mexico Post Office Box 1148 Santa Fe, New Mexico

Oil Conservation Commission State of New Mexico Post Office Box 871 Santa Fe, New Mexico

Gentlemen:

In compliance with Section 10 of the Antelope Ridge Unit Agreement, Shell Oil Company, as Unit Operator, hereby submits for your approval a Plan of Development for the Antelope Ridge Unit for the calendar year 1967. The Plan of Development for the year 1966 provided for no additional wells.

During December, 1966, a workover was undertaken in Unit Well No. 1 to dually complete as a Morrow and Siluro-Devonian producer. A Morrow completion was effected, but in the course of operations, a mechanical problem developed which will require temporary deferment of Siluro-Devonian production. A packer failure between the high-pressured Morrow zone and the normally-pressured Siluro-Devonian required emergency measures to isolate the two pays. The zones are now separated with a bridge plug above the Siluro-Devonian, and the dualing operation must be suspended until the high pressure Morrow zone declines to a pressure comparable to the Siluro-Devonian. It is estimated that a safe working pressure will be reached in about one year. Meanwhile, Unit Well No. 1 will be produced as a single zone Morrow well. Deliverability is now in excess of 7 million cubic feet per day.

The Unit is developed by four wells which now provide two Devonian drainage points, two Morrow drainage points and one Atoka drainage point. An

State of New Mexico



Commissioner of Public Lands

GUYTON B. HAYS COMMISSIONER



P. O. BOX 1148 SANTA FE, NEW MEXICO

Shell Oil Company P. O. Box 1509 Midland, Texas, 79701

> Re: Antelope Ridge Unit Lea County, New Mexico

ATTENTION: Mr. J. B. R. Sheeler

Gentlemen:

The Commissioner of Public Lands has approved the First Enlargement to the Morrow Participating Area for the Antelope Ridge, Unit, Lea County, New Mexico.

We are retaining two copies and handing eight approved copies to the Oil Conservation Commission and requesting them to forward seven copies to the United States Geological Survey, Roswell, New Mexico. We are attaching to the copies handed to the Oil Conservation Commission the stamped addressed envelope which you have provided.

Very truly yours, GUYTON B. HAYS COMMISSIONER OF PUBLIC LANDS BY:

Ted Bilberry, Director Oil and Gas Department

GBH/MMR/s cc: USGS-Roswell OCC-Santa Fe ~ additional Devonian drainage point is assured in Well No. 1 at a later date. Status of each well is shown as follows:

Well and Location	Total Depth & Formation	Status
Unit Well No. 1 SE/4 SW/4 Sec. 27 T-23-S, R-34-E.	14,840' - Devonian	Morrow Producer Devonian isolated by bridge plug.
Unit Well No. 2 NW/4 NE/4 Sec. 4 T-24-S, R-34-E.	17,895' - Ellenburger	Dual Morrow and Devonian Producer.
Unit Well No. 3 NE/4 SW/4 Sec. 34 T-23-S, R-34-E.	14,940' - Devonian	Devonian Producer.
Unit Well No. 4 NW/4 NE/4 Sec. 4 T-24-S, R-34-E.	12,375' - Atoka	Atoka Producer.

During the last quarter of 1966, the Unit produced at an average rate of about 28.6 million cubic feet of gas and 460 barrels of condensate per day. Cumulative production over the 4.3 year life through 1966 was about 26 billion cubic feet of gas and 512,000 barrels of condensate.

The principal reserves in the Unit Area are present in the Devonian formation. The Pennsylvanian (Morrow and Atoka) reservoirs are considered to be secondary objectives because of the random and unpredictable occurrence of "pay quality" porosity. It is the opinion of the Operator that the existing Devonian drainage points will adequately drain the reservoir. All are located at favorable structural positions. The subsurface interpretation shows that no well can be drilled high enough under prevailing field rules to realize a structural advantage over the existing wells. The Unit is being operated under a gas sales contract rate that provides for total Unit reserves and no improvement in rate of take is likely to be realized from additional Devonian wells. Therefore, the drilling of down-dip wells would result in economic waste.

At this time, it should be pointed out that the Operator is investigating stimulation methods that may offer promise for improving deliverability from Morrow gas wells. Field tests are being planned for treating a low capacity Morrow well in a nearby field. Results of this investigation will be relevant to future plans for the Pennsylvanian formations in the Antelope Ridge Field.

Pending the results of the stimulation experiments, it is the Operator's intention not to drill any additional wells in the Unit. It is understood, however, that should the opportunity arise to improve the reserve position in any of the reservoirs, the Operator will take appropriate and prudent action.

OIL CONSERVATION COMMISSION

P. O. BOX 2088
SANTA FE, NEW MEXICO

2719

March 3, 1967

Shell Gil Campany P. O. Box 1509 Midland, Texas 79701

Attention: Mr. J.E.R. Sheeler

Re: First Enlargement to Morrow Farticipating Area, Antelope Ridge Unit, Lea County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the First Enlargement to the Initial Morsew Participating Area for the Antelope Ridge Unit, Les County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Seven appreved copies of the application are being forwarded to the United States Geological Survey, Roswell, New Mexico.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/og
cc: Commissioner of Public Lands - Santa Fe
United States Geological Survey - Roswell





SHELL OIL COMPANY

WESTERN DIVISION
P. O. BOX 1509
MIDLAND, TEXAS-79701

February 15, 1967

Subject: Antelope Ridge Unit Les County, New Mexico

4/1/

Commissioner of Public Lands State of New Mexico P.O. Box 1148 Santa Fe, New Mexico

Attention Mrs. Maxian M. Rhea

Gentlemen:

Here are ten copies of our application for the First Enlargement to the Morrow Participating Area in the Antelope Ridge Unit. If this application meets with your approval, will you please ratify and pass the package on to the Oil Conservation Commission for approval. We have supplied three copies for State use and request that seven copies be forwarded to the United States Geological Survey in Roswell. A stamped envelope is provided.

When ratification is completed we will send copies to all interested parties.

Very truly yours,

Original Signed By S. W. OFAL

For: J. E. R. Sheeler Division Production Manager

PWH: lvb

cc: Regional Oil and Gas Supervisor United States Geological Survey P.O. Drawer 1857 Roswell, New Mexico

THIS COPY

New Hexico Oll Conservation Commission P.O. Box 371 Santa Fe, New Mexico



~SHELL OIL COMPANY

WESTERN DIVISION P. O. BOX 1509 MIDLAND, TEXAS 79701

February 15, 1967



Subject: Antelope Ridge Unit (14-08-001-8492)

Lea County, New Mexico

First Enlargement to Initial

Participating Area Morrow Formation

The Director United States Geological Survey Washington 25, D.C.

Commissioner of Public Lands

P. O. Box 1148

Santa Fe, New Mexico

Through:

Regional Oil & Gas Supervisor United States Geological Survey P. O. Drawer 1857 Roswell, New Mexico 88201

Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Gentlemen:

In compliance with the requirements of Section 11 of the Antelope Ridge Unit Agreement No. 14-08-001-8492, approved December 27, 1962, Shell Oil Company as Unit Operator hereby makes application for the First Enlargement to the Initial Participating Area for the Morrow Formation. The proposed enlargement will add 1440 acres to the Initial Participating Area, as approved September 9, 1966, for a revised total of 2879.71 acres now entitled to participate in gas production from the Morrow formation. It is proposed that the First Englargement of the Initial Participating Area be made effective January 1, 1967, the first day of the month in which Unit Well No. 1 was recompleted as a Morrow Gas Producer.

The acreage presently dedicated to Morrow gas production as provided in the Initial Participating Area is described as follows:

> S/2 Section 33 and SW/4 Section 34, T-23-S, R-34-E, NMPM; W/2 Section 3 and All Section 4, T-24-S, R-34-E, NMPM totaling 1439.71 acres.

A revised Participating Area is now proposed as the result of the successful recompletion of Unit Well No. 1 on January 5, 1967. The well was tested on January 12, 1967, for a calculated open flow potential of 9.005 MMCF gas per day with a condensate ratio of 7.5 barrels per million cubic feet from the Morrow interval 13,226 to 13,278 feet. The well is now flowing to the Antelope Ridge gasoline plant and thence to the gas sales line. It is the Operator's opinion that Unit Well No. 1 is capable of producing gas in paying quantities and is entitled to be included in the Morrow Participating Area.

It is proposed that the boundaries of the First Enlargement be established by the same approach used to define the Initial Participating Area, i.e. the acreage to be added shall include the 160-acre governmental quarter section on which Antelope Ridge Unit No. 1 is located plus the eight adjoining governmental quarter sections for a total addition of 1440 acres. The enlarged Participating Area will then include the following lands:

All Section 27, E/2 Section 28, NE/4 and S/2 Section 33, N/2 and SW/4 Section 34, T-23-S, R-34-E; W/2 Section 3, All Section 4, T-24-S, R-34-E.

The following supporting data are attached:

- 1. Schedule I, showing the percentage participation of each lease included or partially included in the enlarged Initial Participating Area.
- 2. A geological and engineering report relating to the Morrow formation.
- 3. Exhibit No. 1, plat of the Antelope Ridge Unit showing structure contours on top of the Morrow clastic zone as well as proposed participation boundaries.
- 4. Exhibit No. 2, cross section of the Pennsylvanian interval showing correlations and related test data.
- 5. Exhibit No. 3, bottom-hole pressure behavior curve of Antelope Ridge Unit No. 1 during CAOF potential test.
- 6. Exhibit No. 4, pressure build-up curve of Antelope Ridge Unit No. 3 during drill stem test of Morrow formation.

It is the Operator's opinion that the lands covered by this application constitute the total area which can be regarded as reasonably

proved to be productive of unitized Morrow hydrocarbons in paying quantities. Accordingly, your approval of the application for the First Englargement to the Initial Participating Area for the Morrow formation effective January 1, 1967, is respectfully requested.

Yours very truly,

For: J. E. R. Sheeler

Division Production Manager

Attachments

Approved:	Date: March 3, 1967
New Mexico Oil Conservation Commission	
Approved: New Mexico Commissioner of Public Lands	Date: March 2, 1967
	Date: March 3, 1967
Director, United States Geological Survey	
M Mey. Oil Conservi	cation Commission

ANTELOPE RIDGE UNIT FIRST ADJUSTMENT TO INITIAL PARTICIPATING AREA MORROW FORMATION

SCHEDULE I

Working Interest Owner	Lease Serial No.	Mineral Owner	Tract	Description	Participating Acreage	Percent Participation
Shell Oil Company Shell Oil Company	LC 067715 LC 071949	u.s. u.s.	1 2	E/2 Sec. 28-23S-34E S/2, NE/4, E/2 NW/4, SW/4 NW/4	320.00	11.1122 20.8354
Shell Oil Company	NM 07199-B	u.s.	7	Lot 1, SE/4 NE/4, S/2 SW/4	159.98	5.5554
Shell Oil Company Shell Oil Company	NM 07199-C NM 021422	u.s. u.s.	5 9	Lot 2, SW/4 NE/4, W/2 SE/4	80.00 159.94	2.7781 5.5541
Continental Oil Company Shell Oil Company	NM 045352 NM 0155160	U.S.	/ α	Sec. 4-245-34E NW/4 SW/4 Sec. 4-24S-34E NW/4 NW/4 Sec. 27-238-34F	40.00	1.3890
Shell Oil Company	E-8078	State N.M.	01	SW/4 NE/4, SE/4 NW/4, NE/4 SW/4 SW/4 SW/4 Sec. 34-23S-34E	160.00	5.5561
Shell Oil Company	0G-20	State N.M.	11	N/2 N/2, SE/4 NE/4, SW/4 NW/4 NW/4 SW/4 SE/4 SW/4 Sec. 34- 23S-34E	320.00	11.1122
Shell Oil Company Shell Oil Company	K-280 K-1124	State N.M. State N.M.	12 13	E/2 E/2 Sec. 33-23S-34E Lot 4 Sec. 4-24S-34E	160.00	5.5562
Shell Oil Company Shell Oil Company	K-2149 -	State N.M. Merrimen et al.	14 15	W/2 E/2, SW/4 Sec. 33-23S-34E Lots 3 & 4, S/2 NW/4, SW/4 Sec. 3-24S-34E	320.00 320.03	11.1122
Shell Oil Company	ı	Neblett et al.	16	Lot 3, S/2 NW/4, NE/4 SW/4, Sec. 4-24S-34E	159.90 2879.71	5.5526

Federal Lands	State Lands	Fee or Other Lands	Sub Total	Uncommitted Lands	
Total	Total	Total		Uncom	

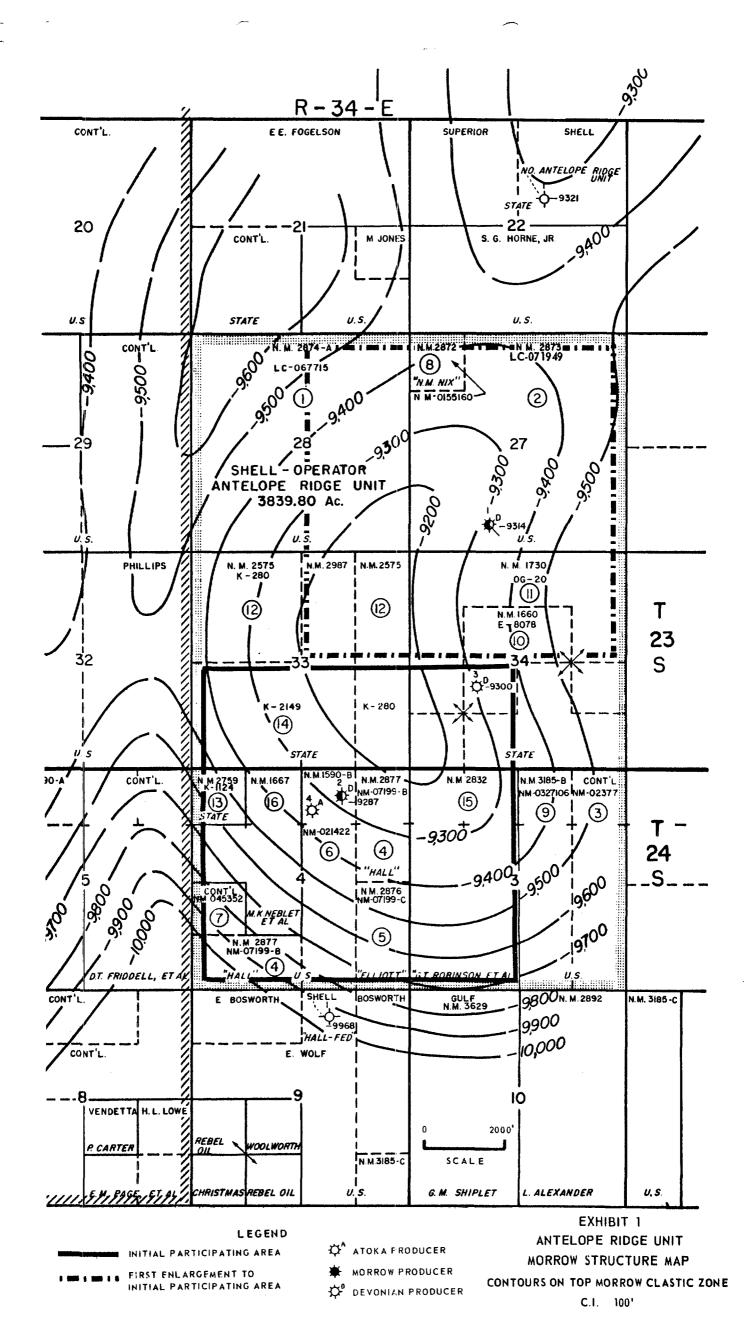
SUMMARY SCHEDULE I

Total Productive Acreage

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Antelope Ridge Unit Geological and Engineering Report Morrow Formation

General

First production of Morrow gas in the Antelope Ridge Unit was established on September 12, 1963, a discovery in Antelope Ridge Unit No. 2 (Formerly Federal BE No. 1). Cumulative production from the Morrow in Well No. 2 through December 1966 has been 4,568 million cubic feet of gas and 37,000 barrels of condensate. The recent recompletion of Antelope Ridge Unit No. 2 on January 5, 1967, has extended Morrow gas production to the northern sector of the Unit.

Geology

The pay interval in Well No. 1 is located some 200 feet stratigraphically lower than the producing interval in Unit Well No. 2. This zone is situated within the vertical limits of the Antelope Ridge Morrow reservoir but is distinctly a separate sand member from that which produces in Well No. 2. Please refer to Exhibit No. 2.

The distribution of producing quality sands within the Morrow interval has been randomly oriented throughout Antelope Ridge and the adjoining Bell Lake Fields. Although the gross sand units are generally well defined and correlatable, the productivities vary over wide ranges. It is likely that free movement of fluids is hampered by internal capillary forces and/or permeability barriers. Morrow gas accumulations in the area appear to have no structural orientation but rather seem to channel through random permeable media which must have resulted from post-depositional alteration of the sands, such as cementation and/or compaction.

It is the opinion of the Operator that the pay distribution cannot be defined economically by drilling. Therefore it is considered equitable to provide for a reasonable drainage area to protect correlative rights of mineral owners holding acreage adjacent to the producing wells. For further information please refer to the Geological and Engineering report accompanying the Application for Initial Participating Area, Pennsylvanian formation, dated October 15, 1963.

Pressure Performance

Exhibit No. 3 shows a plot of bottom hole pressure performance in Well No. 1 during the Open Flow Potential Test. This test showed the well to be capable of producing at sustained rates in excess of 7 million cubic feet gas per day at reasonably stable bottom hole pressures. This indicates good lateral continuity of the permeable sand. Also, the shut in pressure had stabilized at virgin pressure within four hours of shut in time. During the early phase of production from this zone the extent of the reservoir cannot be determined but the first evidence is encouraging. Later in the life of the well it would be expected that the areal extent

of the reservoir could be calculated by combining pressure-cumulative and volumetric data.

This type of calculation has been applied to Antelope Ridge Unit No. 2 and it is now evident that this well is draining in excess of 640 acres. The latest pressure point in Well No. 2, taken during November 1965, shows a drop in pressure of 2884 psi from an original pressure of 8711 psi after the production of 2,500 million cubic feet of gas. Gas reserves are estimated to be in excess of 15 billion cubic feet.

Another significant pressure observation was obtained during a drill stem test of the Morrow in Unit Well No. 3. The interval 12,840 to 13,006 feet produced gas at a rate of 3.6 million cubic feet per day, but an accompanying loss of flowing pressure of the order of 1100 psi was observed during the flow period. The build-up during the shut in period showed that the zone was tight and was not considered an acceptable completion prospect at this location. Exhibit No. 4 shows the pressure behavior on this test. The zone is correlative with that producing in Well No. 2 and it is probably contributing to the reserves from this zone. It is considered to be on the fringe of commercial capability, however. The operator is now investigating stimulation techniques that might hold promise for treating such a zone. Field tests are being planned for treating a low capacity Morrow producer in a nearby field. A success there would certainly cast a favorable light on prospects for stimulation of the Morrow in Antelope Ridge.