

State of New Mexico Commissioner of Public Lands

310 OLD SANTA FE TRAIL

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

PATRICK H. LYONS COMMISSIONER

March 11, 2003

Marathon Oil Company P.O. Box 552 Midland, Texas 79702-0552

Attn: Ms. Jean Hayslip

2002 Plan of Development North Indian Basin Unit Eddy County, New Mexico

Dear Ms. Hayslip:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS COMMISSIONER OF PUBLIC LANDS

BY:

JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744

PL/JB/cpm xc: Reader File

OCD



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March 11, 2003

PATRICK H. LYONS

COMMISSIONER

Marathon Oil Company P.O. Box 552 Midland, Texas 79702-0552

Ms. Jean Hayslip Attn:

Re: 2003 Plan of Development Indian Hills Unit Eddy County, New Mexico

Dear Ms. Hayslip:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS COMMISSIONER OF PUBLIC LANDS

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JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744

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OCD

ADMINISTRATION Phone (505) 827-5700 Fax (505) 827-5853

GENERAL COUNSEL Phone (505) 827-5713 Fax (505) 827-4262

PUBLIC AFFAIRS Phone (505) 827-1245 Fax (505) 827-5766



New Mexico State Land Office Commissioner of Public Lands Ray Powell, M.S., D.V.M.

COMMERCIAL RESOURCES Phone (505) 827-5724 Fax (505) 827-6157

MINERAL RESOURCES Phone (505) 827-5744 Fax (505) 827-4739

ROYALTY MANAGEMENT Phone (505) 827-5772 Fax (505) 827-4739

SURFACE RESOURCES Phone (505) 827-5793 Fax (505) 827-5711

January 14, 2002

Marathon Oil Company P.O. Box 552 Midland, Texas 79702-0552

Attn: Ms. Cami Bostick

2002 Plan of Development North Indian Basin Unit Eddy County, New Mexico

Dear Ms. Bostick:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

BY:

JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744

RP/JB/cpm xc: Reader File

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PUBLIC AFFAIRS Phone (505) 827-1245 Fax (505) 827-5766

March 11, 2002

Marathon Oil Company P. O. Box 552 Midland, Texas 79702

Attention: Ms. Ginny Larke

Re: Indian Hills Unit

Fifth Revision – Upper Pennsylvanian Participating Area Eddy County, New Mexico

We are in receipt of your letter of January 30, 2002, together with your application for approval of the Fifth Revision to the Upper Pennsylvanian Participating Area for the Indian Hills Unit, Eddy County, New Mexico. The Fifth revision is predicated upon the knowledge and information first obtained from the Indian Hills Unit Well No. 32 located in the SW/4SW/4, Sec. 16-21S-24E, completed on June 23, 2001. It is our understanding that your plans for 2002 will include the drilling of the Indian Hills Unit Well No. 39 in the E/2 of Section 16 and the Indian Hills Unit Well No. 42 in the S/2 of Section 17.

The Commissioner of Public Lands has this date approved the above mentioned participating area effective as follows:

FIFTH REVISION TO THE UPPER PENNSYLVANIAN PARTICIPATING AREA Effective June 1, 2001

WELL	DESCRIPTION	ACRES
IHU Well Nos. 32	All, Sec. 16-21S-24E	640.00
	S/2 Sec. 17-21S-24E	320.00
		960.00

Our approval is subject to like approval by the Bureau of Land Management and the New Mexico Oil Conservation Division.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

310 Old Santa Fe Trail, P. O. Box 1148 Santa Fe, New Mexico 87504-1148

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

BY:

JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744 RP/JB/pm pc: Reader File, OCD-Attention: Mr. Roy Johnson BLM-Attention: Mr. Armando Lopez TRD-Attention: Mr. Valdean Severson RMD-Attention: Mr. Kurt McFall "WE WORK (OR r. DUCCETION)



New Mexico State Land Office

Commissioner of Public Lands

Ray Powell, M.S., D.V.M.

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GENERAL COUNSEL Phone (505) 827-5713 Fax (505) 827-4262

PUBLIC AFFAIRS Phone (505) 827-1245 Fax (505) 827-5766

February 19, 2002

Marathon Oil Company P.O. Box 552 Midland, Texas 79702-0552

Attn: Ms. Ginny Larke

Re: Revised Fifth Revision Application Indian Hills Unit Upper Pennsylvanian Participating Area Eddy County, New Mexico

Dear Ms. Larke:

We are in receipt of your letter of February 11, 2002, regarding the correction to the above-captioned participating area.

Your corrected participating area is hereby accepted, and our files have been updated.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

PETE MARTINEZ Oil/Gas and Minerals Division (505) 827-5791

RP/PM/cpm xc: Reader File

BY:



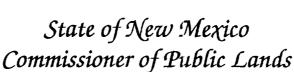
New Mexico State Land Office Commissioner of Public Lands Ray Powell, M.S., D.V.M.

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APR & 0 2003 OIL CONSTRUCTION LIVIDION

April 29, 2003

PATRICK H. LYONS

COMMISSIONER

Marathon Oil Company P.O. Box 552 Midland, Texas 79702-0552

Attn: Ms. Jean Hayslip

Re: Corrected 2003 Plan of Development Indian Hills Unit Eddy County, New Mexico

Dear Ms. Hayslip:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS COMMISSIONER OF PUBLIC LANDS

BY:

JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744

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OCD



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GENERAL COUNSEL Phone (505) 827-5713 Fax (505) 827-4262

PUBLIC AFFAIRS Phone (505) 827-1245 Fax (505) 827-5766

February 19, 2002

Marathon Oil Company P.O. Box 552 Midland, Texas 79702-0552

Attn: Ms. Ginny Larke

Re: Revised Fifth Revision Application Indian Hills Unit Upper Pennsylvanian Participating Area Eddy County, New Mexico

Dear Ms. Larke:

We are in receipt of your letter of February 11, 2002, regarding the correction to the above-captioned participating area.

Your corrected participating area is hereby accepted, and our files have been updated.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

ath

BY: PETE MARTINEZ Oil/Gas and Minerals Division (505) 827-5791

RP/PM/cpm xc: Reader File



New Mexico State Land Office Commissioner of Public Lands Ray Powell, M.S., D.V.M.

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PUBLIC AFFAIRS Phone (505) 827-1245 Fax (505) 827-5766

January 25, 2002

Marathon Oil Company P. O. Box 552 Midland, Texas 79702

Attention: Mr. K. W. Tatarzyn

Re: Indian Hills Unit Second Revision - Lower Pennsylvanian (Morrow) Participating Area Eddy County, New Mexico

Dear Mr. Tatarzyn:

We are in receipt of your letter of December 14, 2001 together with your application for approval of the Second Revision to the Lower Pennsylvanian (Morrow) Participating Area for the Indian Hills Unit, Eddy County, New Mexico. The Second revision is predicated upon the knowledge and information first obtained from the Indian Hills Unit Well No. 26 on December 5, 2000.

The Commissioner of Public Lands has this date approved the above mentioned participating area effective as follows:

SECOND REVISION TO THE LOWER PENNSYLVANIAN PARTICIPATING AREA Effective December 5, 2000

WELL	DESCRIPTION	ACRES
IHU Well Nos. 25& 30	20-21S-24E	640.00
IHU Well No. 26	21-21S24E	<u>640.00</u>
		1,280.00

Our approval is subject to like approval by the Bureau of Land Management and the New Mexico Oil Conservation Division.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

BY: JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744 RP/JB/pm Reader File, pc: OCD-Attention: Mr. Roy Johnson BLM-Attention: Mr. Armando Lopez TRD-Attention: Mr. Valdean Severson RMD-Attention: Mr. Kurt McFall 化铬化合金的



New Mexico State Land Office Commissioner of Public Lands Ray Powell, M.S., D.V.M.

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SURFACE RESOURCES Phone (505) 827-5793 Fax (505) 827-5711

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Southern U.S. Business Unit Domestic Production



P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

February 11, 2002

State of New Mexico Commissioner of Public Lands Attn: Pete Martinez P. O. Box 1148 Santa Fe, New Mexico 87504-1148

Re: Revised Application for Fifth Revision of the Indian Hills Unit Upper Pennsylvanian Participating Area (140800018501, NMNM 70964A, 3180 (06300))

Dear Mr. Martinez:

Pursuant to phone conversations with you and Cecilia Maestas and Alexis Swoboda of the Bureau of Land Management, please find attached revised recommendations for the Indian Hills Unit Upper Pennsylvanian Participating Area and the Indian Hills Unit Lower Pennsylvanian (Morrow) Participating Area. These revised applications correct all discrepancies of the total acreages included in the Tracts that make up the recommended participating areas.

Thank you for your consideration of these revised applications. If you have any questions, please contact me at (915) 687-8321.

Sincerely,

Ginny Larke

Ginny Larke Engineer Technician Indian Basin Asset Team

APPLICATION FOR SECOND REVISION OF PARTICIPATING AREA LOWER PENNSYLVANIAN (MORROW) PRODUCING ZONE INDIAN HILLS UNIT AREA EDDY COUNTY, NEW MEXICO

February 11, 2002

Bureau of Land Management Attn: Alexis Swoboda 2909 West Second Street Roswell, New Mexico 88201

Re: Indian Hills Unit, Eddy County, New Mexico Application for the approval of the second revision of the Lower Pennsylvanian (Morrow) participating area (AFS #891-008501-A)

Dear Ms. Swoboda:

Marathon Oil Company, as unit operator under the Unit agreement for the development and operation of the Indian Hills Unit (No. 14-08-0001 8501, heretofore approved by the Commissioner of Public Lands, State of New Mexico and by the Acting Director, United States Geological Survey, effective February 20, 1963), pursuant to the provisions of section 11 thereof, respectfully submits for your approval the selection of the following described land to constitute the second revision of the participating area for the Lower Pennsylvanian (Morrow) producing zone or formation, to wit:

Township 21 South, Range 24 East, NMPM Section 20: All – 631.54 acres Section 21: All – 618.02 acres

The initial participating area was approved on February 17, 1969 by the Acting Director, United States Geological Survey, effective as of September 25, 1968 and the Commissioner of Public Lands of the State of New Mexico on January 24, 1969. The initial participating area included the following described 640 acres:

Township 21 South, Range 24 East, NMPM Section 16: All – 640 acres

The first revision was submitted on January 21, 1969, and was approved on January 24, 1969 by the Commissioner of Public Lands, State of New Mexico and was approved on February 17, 1969 by the Acting Director, United States Geological Survey, effective October 1, 1968, The revised participating area then included the following 1280 acres:

Township 21 South, Range 24 East, NMPM Section 16: All – 640 acres Section 17: 623.86 acres (excludes SE/4 NW/4)

It is to be noted that the Southeast quarter of the Northwest quarter of Section 17, Township 21 South, Range 24 East, is not committed to the Unit Agreement.

Upon approval of this second revision, the participating area will include the following described 2,513.42 acres:

Township 21 South, Range 24 East, NMPM Section 16: All – 640 acres Section 17: All – 623.86 acres Section 20: All – 631.54 acres Section 21: All – 618.02 acres

In support of this application, the following numbered items are attached and made a part hereof:

- Exhibit A #1 & #2 Paying well determinations showing that the wells upon which the participating area is based are capable of producing unitized substances in paying quantities.
- Exhibit B A schedule showing the lands entitled to participation in the unitized substances produced from the Lower Pennsylvanian (Morrow) formation, with the percentage of participation of each lease or tract indicated thereon.
- Exhibit C An ownership map showing thereon the boundary of the unit area, the participating area as established or revised, and the boundary of the proposed revision herein.

Also attached you will find a geological report, in triplicate, with accompanying maps supporting and justifying the proposed selection of lands for inclusion in the second revision of the Lower Pennsylvanian (Morrow) formation participating area.

This proposed second revision of the participating area is predicated upon the knowledge and information first obtained upon completion in paying quantities under the terms of the unit agreement on January 19, 2001, of Marathon Oil Company's Indian Hills Unit well No. 25 in the Southeast quarter of the Northeast quarter of Section 20, Township 21 South, Range 24 East, with an initial production of 3,981 mcfd from the Lower Pennsylvanian (Morrow) formation at a depth of 9,964'-10,132', Indian Hills Unit well No. 26, completed on December 5, 2000, located in the Northeast quarter of the Northwest quarter of Section 21, Township 21 South, Range 24 East, with an initial production of 1,597 mcfd from the Lower Pennsylvanian (Morrow) formation at a depth of 10,125'-10,284', and the Indian Hills Unit well No. 30, completed on October 15, 2001, located in the Northwest quarter of the Southwest quarter of Section 20, Township 21 South, Range 24 East, with an initial production of 9,861 mcfd and 41 bcpd from the Lower Pennsylvanian (Morrow) formation at a depth of 9,866' – 9,982'.

Applicant requests your approval of the above selection of lands to constitute the second revision of the Lower Pennsylvanian (Morrow) formation participating area effective as of December 1, 2000.

Dated this 11th day of February, 2002.

MARATHON OIL COMPANY

By

K. W. Tatarzyn Indian Basin Asset Team Manager

Marathon Summary Report Indian Hills Unit # 25 Paying Well Determination

2011/09

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Abandonment Date

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EXHIBIT "A" - #1 2nd REVISION TO INDIAN HILLS UNIT LOWER PENN (MORROW) P. A. EDDY COUNTY, NEW MEXICO

Net Present	Values				Case Descrip	otion					I, INEVV IVIE
Disc Rate	Before Tax Oper Inc.	Before Tax Cap Inv.	Before Tax Cash Flow	After Tax Cash Flow	Notes		elopment Well:	-			
(%)	MS	M\$	M\$	M\$		This case ill	ustrates that the	e Indian Hills U	nit Well No. 25	is capable	of producing
Undisc -	2,774.9	1,283.1	1 1,491.				stances in payi				
5%	2,533.8	1,281.3				01110260 000	sames in pays	ig quantitation.			
8%	2,413.7	1,280.4									
10%	2,341.8	1,279.7									
12%	2,275.5	1,279.1									
15%	2,185.3	1,278.2				S.F. Millican	1				
20%	2,055.2	1,276.7	778.	5 405.5	5 Company	Marathon O	il Company				
25%	1,945.2	1,275.3	669.	9 324.6	6 Global Parm	Default					
30%	1,850.9	1,273.9	577.	0 255.4	Model	Default					
35%	1,769.1	1,272.6	6 496 .	4 195.6	6 Currency	U.S. Dollars					
40%	1,697.3	1,271.4	425.	9 143.4	Discount Date	2000/10					
					Evaluation Date	2000/10					
					Escalation Date	2000/10		•			
					First Prod Date	2001/01					
					Last Prod Date	2011/09					
					Reversion Date	1 2000/12					
					Reversion Date	2 0/00					
					Reversion Date	3 0/00					
					Aband Date	2011/09	1				
						2011/05					
Economic In	dicators.			ts Recovery					Company \	<u>N1</u>	
		B.Tax /	A.Tax			WI	Roy	Net		Initial %	Final %
ROR	%	91,93	57.88 Oil	MSTB	0.0	0.0	0.0	0.0	Working	99.5400	99.5400
Payout Period	Stnd. (yrs)	1.01	1.43 Gas-Ray	WMSCF	1,081.5	1,076.6	165.3	911.3	OILNRI	84.2600	84.2600
Disc 15% Payo		1.13	1.72 Gas-Sal	es MMSCF	940.9	936.6	143.8	792.8	Gas NRI	84.2600	84.2600
Undisc. PIR	M\$/M\$	1.16	0.73 Ethane	MSTB	0.0	0.0	0,0	0.0	Byprod, NRI	84.2600	84.2600
%10 Pcnt. PIR	M\$/M\$	0.83	0.48 Propane	MSTB	19.5	19.4	3,0	16.4	Other	99.5400	99.5400
%15 Pcnt. PIR		0.71	0.39 Butane	MSTB	0.0	0.0	0.0	0.0	Capital	99.5400	99.5400
Economic Limi	t Date	2011/09	Cond.	MSTB	10.8	10.8	1.7	9.1	Royalty	99.5400	99,5400
First Prod Date		2001/01	Sulphur	MLt	0.0	0.0	0.0	0.0			
Last Prod Date		2011/09	Other	MSTB	0.0	0.0	0.0	0,0			
Absodooment		2011/09									

Marathon Summary Report Indian Hills Unit # 26 Paying Well Determination

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EXHIBIT "A" - #2 2nd REVISION TO INDIAN HILLS UNIT LOWER PENN (MORROW) P. A.

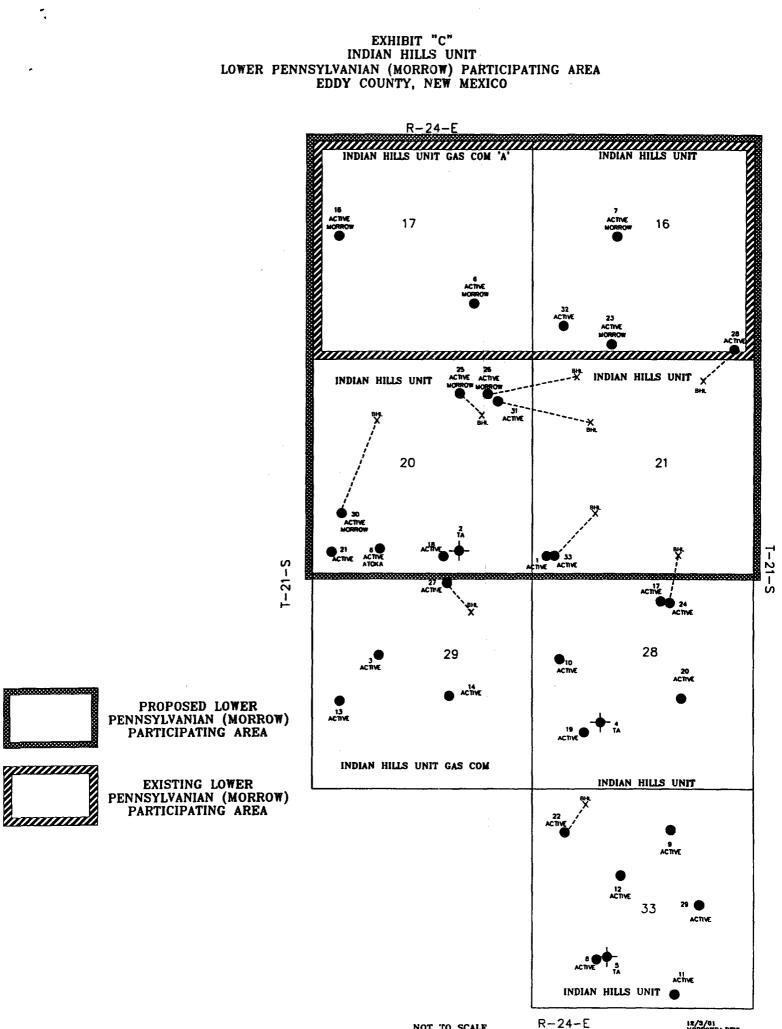
Net Presen	t Values				Case Desc	ription		E	DDY CO	UNTY, I	NEW MEXICO
Disc	Before Tax	Before Tax	Before Tax	After Tax	Notes		evelopment Well:	_			
Rate	Oper Inc.	Cap Inv.	Cash Flow	Cash Flow							
(%)	M\$	M\$	M\$	M\$		This case	illustrates that the	Indian Hills U	nit Well No. 26	is canable	of producing
Undisc ⁻	4,237.6	1,283					ubstances in payir			is copenic	of producing
5%	3,968.2	1,281				0100200 0	dosenicos in peyi	iy quannues.			
8%	3,824.4	1,280									
10%	3,735.0	1,279									
12%	3,650.4	1,279									
15%	3,531.4	1,278				S.F. Millic	an				
20%	3,352.1	1,276					Oil Company				
25%	3,193.0	1,275				Default					
30%	3,050.8	1,273				Default					
35%	2,923.1	1,272				U.S. Dolla	ars				
40%	2,807.7	1,271	.4 1,536.3	860.2							
					Evaluation Da	te 2000/10					
					Escalation Da	te 2000/10					
					First Prod Dat	e 2000/11					
					Last Prod Date	e 2006/02					
					Reversion Dat	te 1 2000/12					
					Reversion Dat	te 2 0/00					
					Reversion Dat	te 3 0/00					
					Aband Date	2006/02					
Economic Ir	ndicators		Product	s Recovery					Company V	<u>VI</u>	
		B.Tax	A.Tax		Gross	WI	Roy	Net		Initial %	Final %
ROR	%	255.84 1	171.14 Oil	MSTB	0.0	0.0	0.0	0.0	Working	99.5400	99.5400
Payout Period	Stnd. (yrs)	0.74	0.85 Gas-Raw		2,378.5	2,367.6	363.4	2,004.1	Oil NRI	84.2600	84.2600
Disc 15% Pay		0.77	0.90 Gas-Sale		2,069.3	2,059.8	316.2	1,743.6	Gas NRI	84.2600	84.2600
Undisc. PIR	M\$/M\$	2.30	1.45 Ethane	MSTB	0.0	0.0	0.0	0.0	Byprod. NRI	84.2600	84.2600
%10 Pcnt. PIR		1.92	1.18 Propane	MSTB	42.8	42.6	6.5	36.1	Other	99,5400	99.5400
%15 Pcnt. PIR		1.76	1.06 Butane	MSTB	0.0	0.0	0.0	0.0	Capital	99.5400	99.5400
Economic Lim		2006/02	Cond.	MSTB	23.8	23.7	3.6	20.0	Royalty	99.5400	99.5400
First Prod Date		2000/11	Sulphur	MLt	0.0	0.0	0.0	0.0			
Last Prod Date		2006/02	Other	MSTB	0.0	0.0	0.0	0.0			
Abandonment	Date	2006/02									

EXHIBIT "B" SECOND REVISION TO THE INDIAN HILLS UNIT LOWER PENNSYLVANIAN (MORROW) PARTICIPATING AREA EDDY COUNTY, NEW MEXICO

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Unit				Basic			
Tract Number	r Description of Land	Serial Number	Number of Acres	Royalty & Percentage	Lessee of Record & Percentage	Working Interest & Percentage	Allocation
FEDERA T-21-S, H	L LANDS -24-E, NMP						
n	All Section 21	NM 07260	618.02	US - 12.5%	Marathon Oil Company	Marathon Oil Company - 99.54544%, Nearburg Producing Co 0.45456%	24.588807
9	S/2, N/2 NE/4 Section 17	LC 064243-A		US - 12.5%	Marathon Oil Company		16.863875
۲	NE/4 NW/4 Section 17	LC 064243-D	40.00	US - 12.5%	Nearburg Prod. Co 50.00%, Marathon Oil Company - 37.50%, Lowe Partners - 12.50%	Fasken Oil & Ranch - 60.0000%, Marathon Oil Company - 36.56250%, Brooks Oil & Gas Interests - 1.87500%, Texas Commerce Bank - 0.78125%, Marcella B. Christensen - 0.78125%	1.591457
8	All Section 20	LC 064391-B	631.54	US - 12.5%	Marathon Oil Company	Marathon Oil Company - 99.54544%, Nearburg Producing Co 0.45456%	25.126720
STATE LANDS T-21-S. B-24-E.	STATE LANDS 1-21-S. R-24-E. NMPM						
10	SE/4 NW/4 Section 17	K 2959	40.00	NM - 12.5%	NM - 12.5% Marathon Oil Company	(NOT COMMITTED TO UNIT)	0.00000
=	S/2 SW/4, NW/4 SE/4, SE/4 NE/4, SE/4 SE/4 Section 16; SE/4 NE/4 Section 17	00 00 00	240.00	NM - 12.5%	Marathon Oil Company	Section 16: Fasken Oil & Ranch - 61.4375%, Marathon Oil Company - 36.56250%, Brooks Oil & Gas Interests - 2.00000% Section 17: Fasken Oil & Ranch - 60.00000%, Marathon Oil Company - 36.56250%, Texas Commerce Bank - 0.78125%, Marcella B. Christensen - 0.78125%,	9.54874
2	NW/4, W/2 NE/4, NE/4 NE/4, NE/4 SW/4, NE/4 SE/4 Section 16, W/2 NW/4, SW/4	E 7437		NM - 12.5%	Marathon Oil Company	Section 16: Fasken Oil & Ranch - 61.4375%, Marathon Oil Company - 36.56250%, Brooks Oil & Gas Interests - 2.00000% Section 17: Fasken Oil & Ranch - 60.00000%, Marathon Oil Company - 36.56250%, Brooks Oil & Gas Interests - 1.87500%, Texas Commerce Bank - 0.78125%, Marcella B. Christensen - 0.78125%	19.09749
13	NW/4 SW/4, SW/4 SE/4 Section 16	E 10169	80.00	NM - 12.5%	Marathon Oil Company	Fasken Oil & Ranch - 60.0000%, Marathon Oil Company - 36.56250%, Brooks Oil & Gas Interests - 1.87500%	3.18291
	Summary					Total	100.00000
	Federal Lands	1,713.42	1,713.42 68.1709%				
	State Lands Fee Lands	800.00	800.00 31.8291% 0.00 0%				
	Total	2,513.42	ľ				
				_			

LOWER PENNSYLVANIAN (MORROW) PARTICIPATING AREA EDDY COUNTY, NEW MEXICO



IE/3/01 MORROWPA.DWG TY. V. L LARCE

GEOLOGIC AND ENGINEERING REPORT INDIAN HILLS UNIT LOWER PENNSLYVANIAN (MORROW) PARTICIPATING AREA EDDY COUNTY, NEW MEXICO

The second revision to the Lower Pennsylvanian (Morrow) participating area, respectfully requested by this application is predicated upon the completion of the Indian Hills Unit Wells #25, #26, and #30. The development of these Lower Pennsylvanian (Morrow) producers in Sections 20 and 21, Township 21 South, Range 24 East, Eddy County, New Mexico, provide the basis for this request for approval of the revised participating area to include all of Sections 16, 17, 20 and 21, Township 21 South, Range 24 East, Eddy County, New Mexico.

The Indian Hills Unit #26, located in the Northeast quarter of the Northwest quarter of Section 21 was drilled to a total depth of 10,575 feet measured depth. The Morrow was perforated from 10,125 to 10,284 measured depth. The well was completed on December 5, 2000 for 1,597 MCFGPD. On December 9, 2000 the well was fracture stimulated and flowed at 3,045 MCFGPD. The well has produced gross reserves of 1,208,195 MCFG as of December 5, 2001 from 54 feet of gross sand and 50 feet of net porosity greater than or equal to 6%. The subsea structural elevation of the top of the Lower Morrow is -5685 feet true vertical depth (see Attachment 1). The producing zone is the same stratigraphic interval as wells in the first revised participating area in Sections 16 and 17, Township 21 South, Range 24 East, Eddy County, New Mexico.

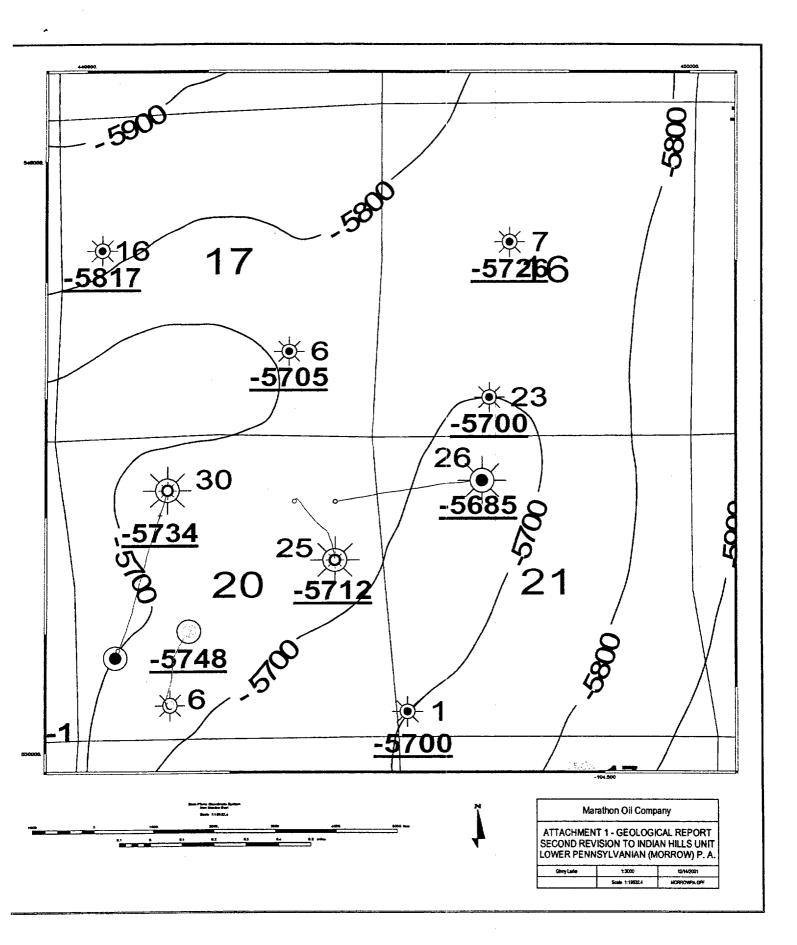
The Indian Hills Unit #25, located in the Southeast quarter of the Northeast quarter of Section 20, Township 21 South, Range 24 East, Eddy County, New Mexico, was drilled to a total depth of 10,400 feet measured depth. The Morrow was perforated and fracture stimulated from 9,964 to 10,132 feet measured depth. The well was completed on January 19, 2001 for 3,981 MCF from 76 feet of gross sand and 36 feet of net porosity greater than or equal to 6%. The well has produced gross reserves of 279,222 MCFG as of December 5, 2001. The subsea structural elevation of the top of the Lower Morrow is -5712 feet true vertical depth (see Attachment 1). The producing zone is the same stratigraphic interval as wells in the first revised participating area in Sections 16 and 17, Township 21 South, Range 24 East, Eddy County, New Mexico.

The Indian Hills Unit #30, Section 20, Township 21 South, Range 24 East, Eddy County, New Mexico, was drilled to total depth of 10,760 feet measure depth. The Morrow was perforated from 9,866 to 9,982 feet measured depth. The well was completed on October 16, 2001 for 9,861 MCFGPD from 53 feet of gross sand and 41 feet of net porosity greater than or equal to 6%. The well has produced gross reserves of 359,944 MCFG as of December 5, 2001. The subsea structural elevation of the top of the Lower Morrow is -5734 feet true vertical depth (see Attachment 1). The producing zone is the same stratigraphic interval as wells in the first revised participating area in Section 16 and 17, Township 21 South, Range 24 East, Eddy County, New Mexico.

I. <u>Conclusion</u>

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Based on the study of logs and production data, Sections 20 & 21, T-21-S, R-24-E, are reasonably proven to be productive of gas and gas liquids in commercial quantities from the Lower Pennsylvanian (Morrow) formation.



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APPLICATION FOR FIFTH REVISION OF PARTICIPATING AREA UPPER PENNSYLVANIAN PRODUCING ZONE INDIAN HILLS UNIT AREA EDDY COUNTY, NEW MEXICO

February 11, 2002

Bureau of Land Management Attn: Alexis Swoboda 2909 West Second Street Roswell, New Mexico 88201

Re: Indian Hills Unit, Eddy County, New Mexico Application for the approval of the Fifth revision of the Upper Pennsylvanian participating area

Dear Ms. Swoboda,

Marathon Oil Company, as unit operator under the Unit Agreement for the development and operation of the Indian Hills Unit (No. 14-08-0001 8501, heretofore approved by the Commissioner of Public Lands, State of New Mexico and by the Acting Director, United States Geological Survey, effective February 20, 1963), pursuant to the provisions of section 11 thereof, respectfully submits for your approval the selection of the following described land to constitute the fifth revision of the participating area for the Upper Pennsylvanian producing zone or formation, to wit:

Township 21 South, Range 24 East, NMPM Section 16: All - 640 acres Section 17: South ½ - 343.86 acres

The initial participating area was approved on May 3, 1965 by the Acting Director, United States Geological Survey, effective as of June 14, 1963 and the Commissioner of Public Lands of the State of New Mexico on March 15, 1965. The initial participating area included the following described 1,440 acres:

Township 21 South, Range 24 East, NMPM Section 20: E 1/2 – 320 acres Section 21: All – 640 acres Section 28: N 1/2 – 320 acres Section 29: NE 1/4 – 160 acres

The first, second, third and fourth revisions were submitted on March 11, 1966, and were approved on March 21, 1966 by the Commissioner of Public Lands. State of New Mexico and were approved on April 14, 1966 by the Acting Director, United States Geological Survey, first revision effective January 1, 1964, second revision effective February 1, 1964, third revision effective July 1, 1964 and fourth revision effective December 1, 1965. The revised participating area then included the following 3,200 acres:

Township 21 South, Range 24 East, NMPM

Section 20: All – 640 acres Section 21: All – 640 acres Section 28: All – 640 acres Section 29: All – 640 acres Section 33: All – 640 acres Upon approval of this fifth revision the participating area will include the following described 4233.66 acres:

Township 21 South, Range 24 East, NMPM Section 16: All – 640 acres Section 17: South ½ – 343.86 acres Section 20: All – 631.54 acres Section 21: All – 618.02 acres Section 28: All – 640 acres Section 29: All – 677.35 acres Section 33: All – 682.89 acres

In support of this application, the following numbered items are attached and made a part hereof:

- Exhibit A A paying well determination showing that the well upon which the participating area is based is capable of producing unitized substances in paying quantities.
- Exhibit B A schedule showing the lands entitled to participation in the unitized substances produced from the Upper Pennsylvanian formation, with the percentage of participation of each lease or tract indicated thereon.
- Exhibit C An ownership map showing thereon the boundary of the unit area, the participating area as established or revised, and the boundary of the proposed revision herein.

Also attached you will find a geological report, in triplicate, with accompanying maps supporting and justifying the proposed selection of lands for inclusion in the fifth revision of the Upper Pennsylvanian formation participating area.

This proposed fifth revision of the participating area is predicated upon the knowledge and information first obtained upon completion in paying quantities under the terms of the unit agreement on June 23, 2001, of unit well No. 32 in the Southwest quarter of the Southwest quarter of Section 16, Township 21 South, Range 24 East, with an initial production of 14,839 mcfd from the Upper Pennsylvanian formation at a depth of 7870'-8360'.

Applicant requests your approval of the above selection of lands to constitute the fifth revision of the Upper Pennsylvanian formation participating area effective as of June 1, 2001.

Dated this 11th day of February, 2002.

MARATHON OIL COMPANY

Bγ K. W. Tatalz

Indian Basin Asset Team Manager

xc: Pete Martinez State of New Mexico Office of Commissioner of Public Lands

Marathon Summary Report Indian Hills Unit # 32 - Paying Well Determination

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EXHIBIT "A" **5th REVISION TO INDIAN HILLS UNIT** UPPER PENNSYLVANIAN P. A. EDDY COUNTY. NEW MEXICO

Net Present	Values				Case Descrip	tion		t	DDY CC)UNIY,	NEW MEXICO
Disc Rate (%) Undisc 5% 8% 10% 12% 15% 20% 25% 30% 35% 40%	Before Tax Oper Inc. M\$ 3,547.5 3,491.7 3,458.8 3,437.1 3,415.7 3,384.1 3,332.8 3,283.3 3,235.6 3,189.6 3,145.4	Before Tax ⁵ Cap Inv. M\$ 1,605.6 1,601.9 1,599.8 1,599.5 1,597.1 1,595.2 1,597.1 1,595.2 1,599.0 1,589.0 1,589.0 1,580.8	Before Tax Cash Flow M\$ 1,941.9 1,889.8 1,859.0 1,838.6 1,899.0 1,740.8 1,694.3 1,649.4 1,606.2 1,564.5	After Tax Cash Flow M\$ 1,223,4 1,158,3 1,121,9 1,098,6 1,076,0 1,043,5 992,4 945,0 900,7 859,3 820,4	Notes	Upper Penn This case illi unitized sub: S.F. Millicari Marathon Oi Default Default U.S. Dollars 2001/04 2001/04 2001/04 2001/06 2 0/00		Indian Hills U	nit Well No. 32	: is capable	of producing
Economic I	ndicators		Products	Recovery					Company	<u>NL</u>	
ROR Payout Period Disc 15% Pay Undisc. PIR %10 Pcnt. PIF %15 Pcnt. PIF Economic Lim First Prod Dat Last Prod Dat Abandonment	out Stnd. (yrs) M\$/M\$ R M\$/M\$ R M\$/M\$ it Date e	0.42 0 1.21 0 1.15 0		MSTB MMSCF	iross V 135.2 1,541.3 1,294.7 0.0 69.4 0.0 0.0 0.0 0.0 0.0	VI 134.6 1,534.2 1,288.7 0.0 69.0 0.0 0.0 0.0 0.0 0.0	Roy 20.7 235.5 197.8 0.0 10.6 0.0 0.0 0.0 0.0 0.0	Net 113.9 1,298.7 1,090.9 0.0 58.4 0.0 0.0 0.0 0.0	Working Oil NRI Gas NRI Byprod. NRI Other Capital Royalty	Initial % 99.5400 84.2600 84.2600 84.2600 84.2600 99.5400 99.5400 99.5400	Final % 99.5400 84.2600 84.2600 84.2600 99.5400 99.5400 99.5400

EXHIBIT "B" FIFTH REVISION TO THE INDIAN HILLS UNIT UPPER PENNSYLVANIAN PARTICIPATING AREA EDDY COUNTY, NEW MEXICO

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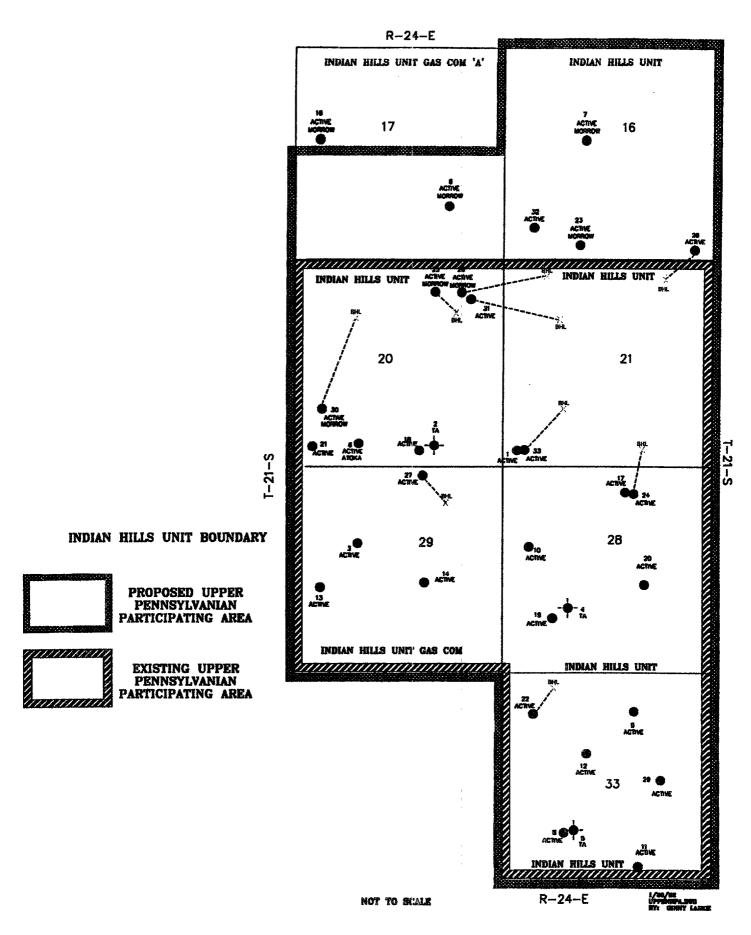
Unit				Basic			
Tract Number	r Description of Land	Serial Number	Number of Acres	Royalty & Percentage	Lessee of Record & Percentage	Working Interest & Percentage	Allocation Percentage
FEDERA T-21-S, R	FEDERAL LANDS T-21-S, R-24-E, NMPM						
-	NW/4, S/2 NE/4, NW/4 NE/4 Section 28	NM 06293	280.00	US - 12.5%	Marathon Oil Company	Marathon Oil Company - 99.54544%, Nearburg Producing Co 0.45456%	6.61366%
8	NE/4 NE/4 Section 28	NM 06293-A	40.00	US - 12.5%	Marathon Oil Company		0.94481%
e	All of Section 21 and S/2, NW/4, S/2 NE/4, NW/4 NE/4 Section 33	NM 07260		US - 12.5%	Marathon Oil Company		29.71660%
4	S/2 Section 28	NM 030482	320.00	US - 12.5%	Marathon Oil Company	Marathon Oil Company - 99.54544%, Nearburg Producing Co 0.45456%	7.55847%
				· · · · ·		Marathon Oil Company - 93.32385%,	
						Claremont Corp 1.40937%, TX Independent Explor 1.28128%.	
						Devon Energy Corp 1.15313%,	
						Nolan Brunson, Jr 0.56250%,	
						Nearburg Exploration - 0.42615, Tandem Energy Corp 1.28125%,	
4					(L	Hugh Hanagan - 0.28 i 25%,	
	01/4 01/4 04/1011 23	NINI UDOU448	44.30	%C'71 - CO	Uevon Energy Corp.	Hanagan Properties - 0.28125%	1.00457%
9	S/2 Section 17	LC 064243-A	343.86	US - 12.5%	Marathon Oil Company	Marathon Oli Company - 99.54544%, Nearburg Producing Co 0.45456%	8 12205%
	All Section 20 and N/2, SW/4, N/2						0/ 1777 10
∞	SE/4, SW/4 SE/4 Section 29	LC 064391-B	1,266.36	US - 12.5%	Marathon Oil Company	Nearburg Producing Co 0.45456%	29.91171%
თ	NE/4 NE/4 Section 33	LC 067649-A	42.81	US - 12.5%	Marathon Oil Company	Marathon Oil Company - 99.5454%, Nearburg Producing Co 0.45456%	1 01118%
STATE LANDS	LANDS						
+	S/2 SW/4, NW/4 SE/4, SE/4 SE/4, SE/4 NE/4 Section 16	OG 6063	200.00	NM - 12 5%	Marathon Oil Company	Marathon Oil Company - 99.54544%,	
	NE/4 SE/4, NE/4 SW/4, NW/4, N/2						4./ 4404 %
2	INC/4, 3VV/4 INC/4 380001 10	E /43/	300.00	%G.21 - MN	Marathon Oil Company	Nearburg Producing Co 0.45456%	8.50328%
13	NW/4 SW/4, SW/4 SE/4 Section 16	E 10169	80.00	NM - 12.5%	Marathon Oil Company	Maratriori Oli Company - 99.54544%, Nearburg Producing Co 0.45456%	1.88962%
	Summary					Total	100.0000%
	Federal Lands	3,593.66	3,593.66 84.8831%				
	State Lands	640.00	15.1169%				
	Fee Lands	0.00	%0				

100%

4,233.66

Total

EXHIBIT "C" INDIAN HILLS UNIT UPPER PENNSYLVANIAN PARTICIPATING AREA EDDY COUNTY, NEW MEXICO



GEOLOGIC AND ENGINEERING REPORT INDIAN HILLS UNIT UPPER PENNSYLVANIAN PARTICIPATING AREA EDDY COUNTY, NEW MEXICO

The fifth revision to the Upper Pennsylvanian participating area respectfully requested by this application is predicated upon the completion of Indian Hills Unit Well #32, located in the SW/4 of the SW/4 of section 16, Township 21 South, Range 24 East, Eddy County, New Mexico. The information available as of December 1, 2001 as shown in the attached geological and engineering report reasonably proves that the entire acreage within the proposed fifth revision to the initial Indian Hills Unit Upper Pennsylvanian participating area, as requested, to be productive of unitized substances in paying quantities from this formation.

For the reasons given above, and on the basis of information available as of December 1, 2001, it is reasonable to include all of the following described land in the Upper Pennsylvanian participating area:

Township 21 South, Range 24 East, N.M.P.M.

Section 16: All- 640 acres Section 17: South ¹/₂ - 343.86 acres Section 20: All- 631.54 acres Section 21: All- 618.02 acres Section 28: All- 640 acres Section 29: All- 677.35 acres Section 33: All- 682.89 acres

It is respectfully submitted that all of such lands above described and so included were reasonably proved as of the respective dates to be within the productive area of the structure. This determination is adequately supported by the information contained in the attached revised geologic and engineering report.

This geological report includes information about the successful well (Indian Hills Unit #32) that supports the requested extension of the participating area in all of section 16 and the southern half of sections 17.

Geological Report

Indian Basin is a combined structural and stratigraphic trap. The original oil water contact is at an elevation of -4100 feet subsea and the stratigraphic trap is provided by a facies change between the porous and productive dolomite in East Indian Basin and the tight and unproductive surrounding limestone (see Attachment 1). Based on subsurface data (well logs), the northern limit of the Cisco dolomitic reservoir (economic reservoir) shown on the attached map crosses both section 16 and 17. The map indicates that 68% of section 16 and only 38% section 17, located in the southern half of section 17, is expected to be productive in the Cisco and thus considered to be economic for an Upper Pennsylvanian well.

All of Section 16

Indian Hills Unit Well No. 32 was drilled in March of 2001 as a step out well. The well, located 1293' FSL and 660' FWL, encountered close to 500' of Upper Pennsylvanian Cisco Canyon dolomite reservoir of which a 350' thick section is above the oil water contact. The well IP'ed at 1000 bopd and 14 mmcfd and is presently producing 460 bopd and 7.6 mmcfd. The reservoir produces from the same structure, the East Indian Basin structure, (see Attachment 1), as the Upper Pennsylvanian wells located in the present participating area. The success of Indian Hills Unit Well No. 32 indicates that section 16 is productive of unitized substances in paying quantities from the Upper Pennsylvanian Formation.

South Half of Section 17

The success of Indian Hills Unit Well No. 32 high graded the hydrocarbon reserves in the southern half of section 17 by pushing the dolomite facies (reservoir) slightly to the north (see Attachment 1). Drilling and log data from the 2 wells drilled in the southern half of section 17 were revisited (Indian Hills Unit Gas Com "A" #6 and Indian Hills Unit #15). Data (listed below) indicated that the wells, despite being classified respectively as Morrow producer and dry hole, penetrated the northernmost portion of the Cisco-Canyon Upper Pennsylvanian reservoir.

Data indicating that Indian Hills Unit Gas Com "A" #6 (spud date of 1-18-1967) penetrated the Upper Pennsylvanian reservoir are listed below:

- Logs and mudlogs indicate that the well penetrated 40' of dolomite with porosity up to 16%.
- 2 DST in just the top 30' (7945' to 7975') of the Cisco limestone recovered gas to surface and 4200' of gas cut mud.
- However, the well was never completed in the Upper Pennsylvanian but instead was deepened into the Morrow where it resulted in a calculated open flow of 34 mmcfd. It is clear that some Upper Pennsylvanian potential remains untested in this well.

Data indicating that Indian Hills Unit #15 (spud date of 09-03-1997) penetrated the Upper Pennsylvanian reservoir are listed below:

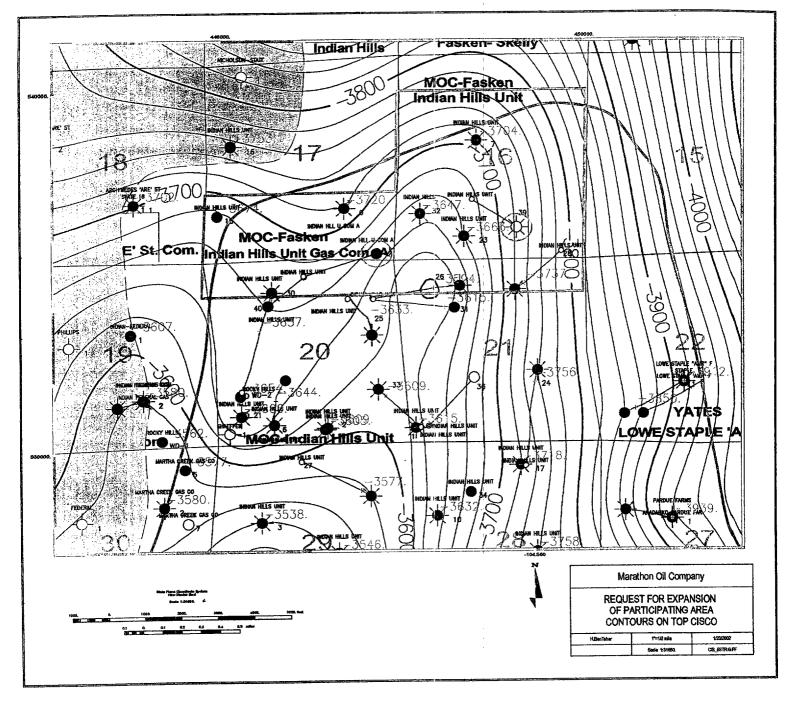
- The well lost all returns at top Upper Pennsylvanian Canyon Formation. Typically in Indian Basin, macro porosity (vugular or fracture systems) responsible for total loss of circulation are present in the dolomite reservoir facies.
- Limestone in the overlying Cisco was described in the mudlog as dolomitic, indicating reservoir potential.
- However, the well was "Junked and Abandoned" after losing circulation, and some Canyon potential remains untested in this well.

It is clear that the northern half of section 17 should not be included to be productive of unitized substances in paying quantities from the Upper Pennsylvanian Formation as attested by Indian Hills Unit Well No. 16 well data. Electric logs and mudlogs from this well indicated no dolomite reservoir and no porosity development in the Upper Pennsylvanian section.

On January 23, 2002, John Simitz, from the BLM, called Hedi BenTahar, the Marathon Geologist for the Indian Basin Field, to discuss the northern extension of the reservoir in section 17. The discussion included a review of log data in the surrounding wells and a summary of the evidence for the northern half of section 17 as being non-productive (poor economics) in the Upper Pennsylvanian. The discussion also included some examples in the field where the lateral transition from dolomite reservoir to limestone non-reservoir was rather abrupt. John asked about Marathon's plans to drill in both sections. Hedi pointed out that 2 wells were scheduled for 2002: Indian Hills Unit Well No. 39 in section 16 and Indian Hills Unit Well No. 42 in the southeast corner of section 17 where the reservoir risk is expected to be minimal.

Attachment 1

Geologic and Engineering Report INDIAN HILLS UNIT Upper Pennsylvanian Participating Area Eddy County, New Mexico



UPPER PENN NON-RESERVOIR

NORTHERN EXTENSION OF THE UPPER PENNSYLVANIAN ECONOMIC RESERVOIR AND CISCO DOLOMITE

2002 PROPOSED WELLS IN SECTIONS 16 AND 17

ADMINISTRATION Phone (505) 827-5700 Fax (505) 827-5853

GENERAL COUNSEL Phone (505) 827-5713 Fax (505) 827-4262

PUBLIC AFFAIRS Phone (505) 827-1245 Fax (505) 827-5766

January 25, 2002

Marathon Oil Company P. O. Box 552 Midland, Texas 79702

Attention: Mr. K. W. Tatarzyn

Re: Indian Hills Unit Second Revision – Lower Pennsylvanian (Morrow) Participating Area Eddy County, New Mexico

Dear Mr. Tatarzyn:

We are in receipt of your letter of December 14, 2001 together with your application for approval of the Second Revision to the Lower Pennsylvanian (Morrow) Participating Area for the Indian Hills Unit, Eddy County, New Mexico. The Second revision is predicated upon the knowledge and information first obtained from the Indian Hills Unit Well No. 26 on December 5, 2000.

The Commissioner of Public Lands has this date approved the above mentioned participating area effective as follows:

SECOND REVISION TO THE LOWER PENNSYLVANIAN PARTICIPATING AREA Effective December 5, 2000

WELL	DESCRIPTION	ACRES
IHU Well Nos. 25& 30	20-21S-24E	640.00
IHU Well No. 26	21-21S24E	<u>640.00</u>
		1,280.00

Our approval is subject to like approval by the Bureau of Land Management and the New Mexico Oil Conservation Division.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

BY:

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744 RP/JB/pm pc: Reader File, OCD-Attention: Mr. Roy Johnson BLM-Attention: Mr. Roy Johnson BLM-Attention: Mr. Valdean Severson RMD-Attention: Mr. Kurt McFall



New Mexico State Land Office Commissioner of Public Lands Ray Powell, M.S., D.V.M.

COMMERCIAL RESOURCES Phone (505) 827-5724 Fax (505) 827-6157

MINERAL RESOURCES Phone (505) 827-5744 Fax (505) 827-4739

ROYALTY MANAGEMENT Phone (505) 827-5772 Fax (505) 827-4739

SURFACE RESOURCES Phone (505) 827-5793 Fax (505) 827-5711

ADMINISTRATION Phone (505) 827-5700 Fax (505) 827-5853

GENERAL COUNSEL Phone (505) 827-5713 Fax (505) 827-4262

PUBLIC AFFAIRS Phone (505) 827-1245 Fax (505) 827-5766

January 25, 2002

Marathon Oil Company P. O. Box 552 Midland, Texas 79702

Attention: Mr. K. W. Tatarzyn

Re: Indian Hills Unit Fifth Revision – Upper Pennsylvanian Participating Area Eddy County, New Mexico

Dear Mr. Tatarzyn:

We are in receipt of your letter of December 14, 2001 together with your application for approval of the Fifth Revision to the Upper Pennsylvanian Participating Area for the Indian Hills Unit, Eddy County, New Mexico.

We concur with your determination that the Indian Hills Uni: Well No. 32 is a paying well in the Upper Pennsylvanian formation.

We regret to inform you that we do not feel that the S/2 of Section 16, and the S/2 of Section 17, Township 21 South, Range 24 East are appropriate for the fifth revision to the Upper Pennsylvanian Participating Area at this time. Since the NMOCD well spacing for the Indian Hills Unit Well No. 32 is the W/2 of Section 16, for this pool, we recommend that only the W/2 of Section 16, Township 21 South, Range 24 East be included in the fifth expansion at this time.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

ΒY

JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744 RP/JB/pm pc: Reader File, OCD-Attention: Mr. Roy Johnson BLM-Attention: Mr. Armando Lopez. TRD-Attention: Mr. Valdean Severson RMD-Attention: Mr. Kurt McFall



New Mexico State Land Office Commissioner of Public Lands Ray Powell, M.S., D.V.M. COMMERCIAL RESOURCES Phone (505) 827-5724 Fax (505) 827-6157

MINERAL RESOURCES Phone (505) 827-5744 Fax (505) 827-4739

ROYALTY MANAGEMENT Phone (505) 827-5772 Fax (505) 827-4739

SURFACE RESOURCES Phone (505) 827-5793 Fax (505) 827-5711

ADMINISTRATION Phone (505) 827-5700 Fax (505) 827-5853

GENERAL COUNSEL Phone (505) 827-5713 Fax (505) 827-4262

PUBLIC AFFAIRS Phone (505) 827-1245 Fax (505) 827-5766

January 14, 2001

Marathon Oil Company P.O. Box 552 Midland, Texas 79702-0552

Attn: Ms. Cami Bostick

Re: 2002 Plan of Development Indian Hills Unit Eddy County, New Mexico

Dear Ms. Bostick:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

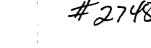
BY:

JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744

RP/JB/cpm xc: Reader File

OCD

BLM



COMMERCIAL RESOURCES Phone (505) 827-5724 Fax (505) 827-6157

MINERAL RESOURCES Phone (505) 827-5744 Fax (505) 827-4739

ROYALTY MANAGEMENT Phone (505) 827-5772 Fax (505) 827-4739

SURFACE RESOURCES Phone (505) 827-5793 Fax (505) 827-5711



New Mexico State Land Office

Commissioner of Public Lands

Ray Powell, M.S., D.V.M.

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State of New Mexico Commissioner of Public Lands

RAY POWELL, M.S., D.V.M. COMMISSIONER

310 OLD SANTA FE TRAIL. P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148 (505) 827-5760 FAX (505) 827-5766

February 4, 1998

Marathon Oil Company P.O. Box 552 Midland, Texas 79702-0552

Attn: Ms. Debbie Reese

Re: 1998 Plan of Development Indian Hills Unit Eddy County, New Mexico

Dear Ms. Reese:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

BY:

JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744

RP/JB/cpm xc: Reader File

OCD

27115



State of New Mexico Commissioner of Public Lands

JAN 1 5 1993

(505) 827-5760 FAX (505) 827-5766

RAY POWELL, M.S., D.V.M. COMMISSIONER

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

January 14, 1998

Fasken Oil & Ranch, Ltd. 303 West Wall Avenue Suite 1900 Midland, Texas 79701

Attn: Ms. Sally M. Kvasnicka

Re: First Amendment 1997 Plan of Development Indian Hills Unit Eddy County, New Mexico

Dear Ms. Kvasnicka:

The Commissioner of Public Lands has, of this date, approved the above-captioned amended Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

BY:

JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744

RP/JB/cpm xc: Reader File

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State of New Mexico Commissioner of Public Lands Ray Powell, M.S., D.V.M.

310 Old Santa Fe Trail, P. O. Box 1148 Santa Fe, New Mexico 87504-1148 Phone (505)-827-5760, Fax (505)-827-5766

COMMERCIAL RESOURCES (505)-827-5724

SURFACE RESOURCES (505)-827-5793

MINERAL RESOURCES (505)-827-5744

> ROYALTY (505)-827-5772

> > January 29, 1997

PUBLIC AFFAIRS (505)-827-5765

ADMINISTRATIVE MOMT. (505)-827-5700

> LEGAL (505)-827-5715

PLANNING (505)-827-5752

Marathon Oil Company P.O. Box 552 Midland, Texas 79702-0552

Attn: Ms. Debbie Reese

Re: 1997 Plan of Development Indian Hills Unit Eddy County, New Mexico

Dear Ms. Reese:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

BY.

JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744

RP/JB/cpm cc: Reader File

OCD

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COMMERCIAL RESOURCES (505)-827-5724

SURFACE RESOURCES (505)-827-5793

MINERAL RESOURCES (505)-827-5744

> ROYALTY (505)-827-5772

> > January 9, 1997



State of New Mexico Commissioner of Public Lands Ray Powell, M.S., D.V.M. 310 Old Santa Fe Trail, P. O. Box 1148

Santa Fe, New Mexico 87504-1148 Phone (505)-827-5760, Fax (505)-827-5766 PUBLIC AFFAIRS (505)-827-5765

ADMINISTRATIVE MOMT. (505)-827-5700

> LEQAL (505)-827-5713

PLANNING (505)-827-5752

Marathon Oil Company P.O. Box 552 Midland, Texas 79702-0552

Attn: Ms. Debbie Reese

Re: 1997 Plan of Development Indian Hills Unit Eddy County, New Mexico

Dear Ms. Reese:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

ame Daily say like the BY:

JAMI BAILEY, Director Oil/Gas and Minerals Division (505) 827-5744

RP/JB/cpm cc: Reader File

OCD-Roy Johnson



2748

State of New Mexico Commissioner of Jublic Lands 310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE. NEW MEXICO 87504-1148

(505) 827-5760 FAX (505) 827-5766

Marathon Oil Company Post Office Box 552

Midland, Texas 79702-0552

January 26, 1996

RAY POWELL, M.S., D.V.M. COMMISSIONER

Attn: Mr. Richard E. Pollard

Re: 1996 Plan of Development Indian Hills Unit Eddy County, New Mexico

Dear Mr. Pollard:

The Commissioner of Public Lands has this date approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

BY?

LARRY KEHOE, Director Oil, Gas and Minerals Division (505) 827-5744

RP/LK/cpm Enclosure cc: Reader File

OCD 🤟

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JAN 2 9 1996



State of New Mexico Commissioner of Hublic Lands 310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

(505) 827-5760 FAX (505) 827-5766

J. Bulk

RAY POWELL, M.S., D.V.M. COMMISSIONER

SLO REF NO. OG-1335

January 3, 1994

Marathon Oil Company P.O. Box 552 Midland, Texas 79702-0552

Attn: Ms. Debbie Reese

Re: 1994 Plan of Development Indian Hills Unit Eddy County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You will be contacted at a later date regarding these possibilities.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

Oil and Gas Division

(505) 827-5744

RAY B. POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

BY: FLOYD 0. PRANDO, Director

RBP/FOP/pm cc: OCD-Roy Johnson BLM



State of New Mexico

OFFICE OF THE

#274

Commissioner of Public Lands

JIM BACA COMMISSIONER

Santa Fe

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

SLO REF NO. OG-1183

September 28, 1992

Marathon Oil Company P.O. Box 552 Midland, Texas 79702

Attn: Debbie Reese

Re: 1992 (Twenty-ninth) Plan of Development North Indian Basin Unit Eddy County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You will be contacted at a later date regarding these possibilities.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

JIM BACA COMMISSIONER OF PUBLIC LANDS

BY: Dural of have FLOYD C. PRANDO, Director Oil and Gas Division (505) 827-5744

JB/FOP/pm cc: OCD BLM



OFFICE OF THE

Commissioner of Public Lands

JIM BACA COMMISSIONER

Santa Ne

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

August 4, 1992

Fasken Oil and Ranch Interests 303 West Wall Avenue, Suite 1900 Midland, Texas 79701-5116

Attn: Ms. Sally M. Kvasnicka

Re: Approval of Designation of Sub-Operator

Dear Ms. Kvasnicka:

This office has received and reviewed your designation of suboperator in which your company has agreed to assume all the rights, duties and obligations as the unit operator for the Upper and Lower Pennsylvanian Formations in the Indian Hills Unit. We are also in receipt of the required Surface Improvement Damage Bond for State Trust Lands.

Please be advised that the Commissioner of Public Lands has this date approved your company as the sub-operator of the Pennsylvanian Formations in the Indian Hills Unit. Your company is now responsible for reporting all unit operations and production for which they are designated as sub-operators including existing production from the Pennsylvanian Participating Areas. Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

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Very truly yours,

BLM OCN

JIM BACA COMMISSIONER OF PUBLIC LANDS

Jami Baily to 70P FLOYD O. PRANDO, Director Oil/Gas and Minerals Division (505) 827-5744 JB/FOP/pm encls. cc: Reader File



OFFICE OF THE

Commissioner of Public Lands

JIM BACA COMMISSIONER

Santa Ne

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

SLO REF NO. OG-1167

June 26, 1992

Marathon Oil Company P. O. Box 552 Midland, Texas 79702

Attn: Ms. Debbie Reese

Re: 1992 Plan of Development Indian Hills Unit Eddy County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You will be contacted at a later date regarding these possibilities.

If you have any questions, of if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

JIM BACA COMMISSIONER OF PUBLIC LANDS

BY: June of Star FLOYD O. PRANDO, Director Oil and Gas Division (505) 827-5744

JB/FOP/pm cc: OCD BLM



JIM BACA

COMMISSIONER

State of New Mexico

OFFICE OF THE

Commissioner of Public Lands

Santa Ne

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

C

April 13, 1992

CERTIFIED MAIL # 173 - RETURN RECEIPT REQUESTED

Marathon Oil Company P. O. Box 552 Midland, Texas 79702

RECEIVED

APR 1 3 1992

Attn: Land Department

OIL CONSERVATION DIVISION

. .

Re: Indian Hills Unit, Eddy County, New Mexico Operation of the Indian Hills Unit Well No. 7-F

Gentlemen:

Our records reflect that Marathon Oil Company is the current operator of record for the Indian Hills Unit area, Eddy County, New Mexico.

It has been brought to our attention that Barbara Fasken is operating and reporting production for the Indian Hills Unit Well No. 7 located in the SW/4NW/4 of Section 16, Township 21 South, Range 24 East, Eddy County, NM. Since this well is a "unit well" within the Lower Pennsylvanian Participating Area, Marathon Oil Company is responsible for all operations and reporting of all production from this well.

Please be advised that you have 60 days from receipt of this letter to take over all operations and reporting of production from this well. As an alternative, you may request approval of Barbara Fasken as Sub-Operator for the Lower Pennsylvanian Participating Area. In the case of any default on the part of the Sub-Operator, Marathon Oil Company will still be the responsible party under the terms of the unit agreement.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

JIM BACA COMMISSIONER OF PUBLIC LANDS BY: FLOYD O. PRANDO, Director Oil/Gas and Minerals Division (505) 827-5744 JB/FOP/pm encls. cc: Reader File OCD ł,

State of New Mexico

#2748



W.R. HUMPHRIES

Commissioner of Rublic Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

October 5, 1990

Marathon Oil Company P.O. Box 552 Midland, TX 79702

Attn: Debbie Reese

Re: Indian Hills Unit Eddy County, New Mexico 1990 Plan of Development

Dear Ms. Reese:

The Commissioner of Public Lands this date approved the 1990 Plan of Development for the Indian Hills Unit. Our approval is subject to like approval by all other appropriate agencies. Please forward to this office current copies of both Exhibits A & B.

The possibility of drainage by wells outside of the Unit Area and the need for further development may exist. You will be contacted at a later date regarding these possibilities.

If we may be of further help, please do not hesitate to contact. Clyde Langdale at (505) 827-5791.

Sincerely,

W. R. HUMPHRIES BY:

Floyd O. Prando, Director Oil, Gas & Minerals Division

cc: OCD Unit Corresp. Unit POD



Commissioner of Public Lands

W.R. HUMPHRIES COMMISSIONER

June 27, 1990

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

Marathon Oil Company P.O. Box 552 Midland, Texas 79702

ATTN: Ms. Debbie Reese

RE: Indian Hills Unit 1990 Plan of Development

Gentlemen:

The Commissioner of Public Lands has this date approved the 1990 Plan of Development for the Indian Hills Unit. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the Unit may exist. You will be contacted at a later date regarding these possibilities.

Enclosed is an approved copy of the 1990 Plan of Development for your files. If we may be of further help, please do not hesitate to contact this office at (505) 827-5746.

Very truly yours,

W.R. HUMPHRIES, COMMISSIONER OF PUBLIC LANDS

Floyd O. Wrando by BS

FLOYD O. PRANDO, Director Oil and Gas Division (505) 827-5746

cc: OCD - Santa Fe, New Mexico BLM Unit Correspondence File Unit P.O.D. File

WRH/FOP/bs

BY:

#2748



W.R. HUMPHRIES COMMISSIONER

Commissioner of Public Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

November 27, 1989

Marathon Oil Company P.O. Box 552 Midland, Texas 79702

ATTN: Mr. Steve Daniels

RE: Commercial Well Determination

Gentlemen:

We received your letter, dated October 17, 1989, and enclosed information regarding your determination that the above captioned well is not commercial and should not be included in the Indian Hills Unit Lower Pennsylvanian Participating Area.

Please be advised that the Commissioner of Public Lands concurs with your determination that this well is not commercial and should not be included in the Indian Hills Unit Pennsylvanian Participating Area.

If you have any questions, please contact Susan Howarth at (505) 827-5791.

Very truly yours,

W. R. HUMPHRIES, COMMISSIONER OF PUBLIC LANDS

BY: Hloyd & hunt

FLOYD[']O. PRANDO, Directo^{*} Oil and Gas Division (505) 827-5749



W.R. HUMPHRIES COMMISSIONER



Commissioner of Public Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

November 27, 1989

Marathon Oil Company P.O. Box 552 Midland, Texas 79702

ATTN: Mr. Steve Daniels

RE: Commercial Well Determination

Gentlemen:

We received your letter, dated October 17, 1989, and enclosed information regarding your determination that the above captioned well is not commercial and should not be included in the Indian Hills Unit Lower Pennsylvanian Participating Area.

Please be advised that the Commissioner of Public Lands concurs with your determination that this well is not commercial and should not be included in the Indian Hills Unit Pennsylvanian Participating Area.

If you have any questions, please contact Susan Howarth at (505) 827-5791.

Very truly yours,

W. R. HUMPHRIES, COMMISSIONER OF PUBLIC LANDS

BY: Huyelo // um FLOYD O. PRANDO, Director Oil and Gas Division (505) 827-5749



Commissioner of Public Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

SLO REF NO. OG-1014

February 7, 1989

Marathon Oil Company Attn: Mr. S. C. Schraub P. O. Box 552 Midland, Texas 79702

Re: 1989 Plan of Development Indian Hills Unit Eddy County, New Mexico

#2748

Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned Plan of Development.

Our approval is subject to like approval by all other appropriate agencies.

Enclosed is an approved copy for your files.

If we may be of further help please do not hesitate to call on us.

Very truly yours,

W. R. HUMPHRIES COMMISSIONER OF PUBLIC LANDS

BY: Floyde Rous

FLOYD O. PRANDO, Director Oil and Gas Division (505) 827-5744

CC: OCD BLM



W.R. HUMPHRIES

COMMISSIONER



OFFICE OF THE Commissioner of Public Lands

Santa Fe

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

December 11, 1986

Marathon Oil Company ATTENTION: Mr. S. C. Schraub P. O. Box 552 Midland, Texas 79702

> 23rd Plan of Development and Operation for the Indian Hills Unit, Eddy County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved your Twenty-third Plan of Development and Operation for the Indian Hills Unit Area Eddy County, New Mexico, covering the period from January 1, 1987 to January 1, 1988. Such plan calls for the drilling of no wells.

Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

Enclosed is an approved copy for your files.

If we may be of further help please do not hesitate to call on us.

Very truly yours,

JIM BACA COMMISSIONER OF PUBLIC LANDS

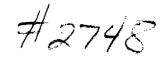
BY: Deyclothun FLOYD O. PRANDO, Director

Oil and Gas Division (505) 827-5744

JB/FOP/pm encls. cc: OCD-Santa Fe, New Mexico BLM-Roswell, New Mexico Attn: Mr. Armando Lopez

JIM BACA COMMISSIONER

State of New Mexico





JIM BACA

COMMISSIONER

Commissioner of Public Lands

January 3, 1986

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148 Express Mail Delivery Use: 310 Old Santa Fe Trail Santa Fe, New Mexico 87501

Marathon Oil Company P. O. Box 552 Midland, Texas 79702

> Re: 1986 Plan of Development Indian Hills Unit Eddy County, New Mexico

ATTENTION: Mr. John P. Duddleston

Gentlemen:

The Commissioner of Public Lands has this date approved your Twenty-Second Plan of Development and Operation for the Indian Hills Unit area, Eddy County, New Mexico. Such plan calls for no further drilling operations but will continue to study and evaluate the geology, engineering, and production data applicable to the unit area. Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

Enclosed is an approved copy for your files.

Very truly yours,

JIM BACA COMMISSIONER OF PUBLIC LANDS ralia BY: RAY D. GRAHAM, Director

Oil and Gas Division AC 505/827-5744

JB/RDG/pm encls. cc: OCD-Santa Fe, New Mexico BLM-Albuquerque, New Mexico Attn: Fluids Branch BLM-Roswell, New Mexico Attn: Mr. Armando Lopez



14-08-0001-8501 3180 (065) BUREAU OF LAND MANAGEMENT Box 1397, Roswell, New Missico - 88201 JAN ... U 1986 DIL CONSERVATION DIVISION

JAN 16 1986

Marathon Oil Company Attention: Mr. John P. Duddleston P. O. Box 552 Midland, Texas 79702

Ra: 1986 Plan of Development (Twenty-Second), Indian Hills Unit, Eddy County, New Mexico

Gentlemen:

Enclosed is an approved copy of your 1986 Plan of Development (Twenty-Second) for the Indian Hills Unit, Eddy County, New Mexico.

Such plan proposes no further drilling operations, although the geology, engineering, and production dats applicable to the unit area and the immediate surrounding area will continue to be studied and evaluated.

This plan is approved effective for the period January 1, 1986 through January 1, 1987 and is subject to like approval by the Commissioner of Public Lands and the New Mexico Oil Conservation Division.

Sincerely,

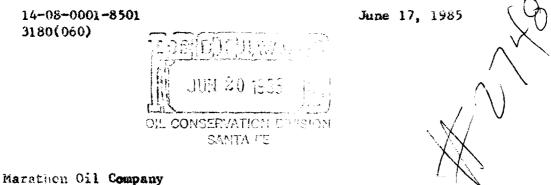
S/Frieda Hunley

FOR: Francis R. Cherry, Jr. District Manager

cc: Commissioner of Public Lands, Santa Fe MMOCD, Santa Fe CRA NMSO, Micrographics (943B-4)



BUREAU OF LAND MANAGEMENT Nox 1397, Roswell, New Mexico - 88201



Marathon Oil Company Attention: John P. Duddleston P.O. Box 552 Midland, TX 79702

Re: 1985 Plan of Development, (Twenty-First) Indian Hills Unit, Eddy County, New Mexico

Gentlemen:

Enclosed is an approved copy of your 1985 Plan of Development (Twenty-First) for the Indian Hills Unit, Eddy County, New Mexico.

Such plan proposes no drilling or recompletion activities and is hereby approved effective as of January 1, 1985.

Sincerely,

Orig. Sgd. David L. Marl

POR Francis R. Cherry, Jr. District Manager

cc: Commissioner of Public Lands, Santa Fe /NMOCD, Santa Fe

-- 74 M



BUREAU OF LAND MANAGEMENT P. O. Box 1397 Roswell, New Mexico 88201

#2748

IN REPLY REFER TO: 14-08-0001-8501 (060)

March 21, 1985

Marathon Oil Company Attention: John P. Duddleston P.O. Box 552 Midland, Texas 79702

> RE: 1985 Plan of Development (Twenty-First) Indian Hills Unit Eddy County, New Mexico

Gentlemen:

We are in receipt of your letter dated December 12, 1984 which describes your 1985 Plan of Development for the Indian Hills Unit, Eddy County, New Mexico.

Such plan proposing no drilling or recompletion operations during 1985 is approved effective January 1, 1985.

Sincerely yours,

8/T. Kreager

العند District Manager

cc: Commissioner of Public Lands, Santa Fe <u>NMOCD, Santa Fe</u> NMSO, Micrographics (943B)



JIM BACA COMMISSIONER

Commissioner of Public Lands May 2, 1985

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148 Express Mail Delivery Uses 310 Old Santa Fe Trail Santa Fe, New Mexico 87591

Marathon Oil Company P. O. Box 552 Midland, Texas 79702

> Re: 1985 Plan of Development (21st) Indian Hills unit Eddy County, New Mexico

ATTENTION: Mr. John P. Duddleston

Gentlemen:

The Commissioner of Public Lands has this date approved your Twenty First Plan of Development and Operation for the Indian Hills Unit Area, covering the period from January 1, 1985 to January 1, 1986. Such plan calls for no further drilling or recompletion operations during this period. Our approval is subject to like approval by the Bureau of Land Management.

Enclosed is an approved copy for your files.

Very truly yours,

JIM BACA COMMISSIONER OF PUBLIC LANDS

BY: ain N

RAY D. GRAHAM, Director Oil and Gas Division AC 505/827-5744

JB/RDG/pm encls. cc:

OCD-Santa Fe, New Mexico BLM-Albuquerque, New Mexico Attn: Fluids Branch BLM-Roswell, New Mexico Attn: Mr. Armando Lopez

State of New Mexico

#2748



JIM BACA COMMISSIONER Commissioner of Rublic Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

December 13, 1983

Marathon Oil Company P. O. Box 552 Midland, Texas 79702

> Re: 1984 Plan of Development Indian Hills Unit Eddy County, New Mexico

ATTENTION: Mr. John P. Duddleston

Gentlemen:

The Commissioner of Public Lands has this date approved your Twentieth Plan of Development and Operation for the Indian Hills Unit Area covering the period from January 1, 1984 to January 1, 1985. This plan calls for no drilling or recompletion operations. Our approval is subject to like approval by the Bureau of Land Management.

Enclosed is an approved copy for your files.

Very truly yours,

JIM BACA COMMISSIONER OF PUBLIC LANDS

BY: RAY D. GRAHAM, Director Oil and Gas Division AC 505/827-5744

JB/RDG/pm encls. cc:

OCD-Santa Fe, New Mexico BLM-Albuquerque, New Mexico BLM-Roswell, New Mexico





Commissioner of Public Lands

December 18, 1981



ALEX J. ARMIJO COMMISSIONER P. O. BOX 1148 SANTA FE, NEW MEXICO 87501

Marathon Oil Company P. O. Box 552 Midland, Texas 79702

Re: 1982 Plan of Development Indian Hills Unit Eddy County, New Mexico

ATTENTION: Mr. Wilford H. Legg

Gentlemen:

The Commissioner of Public Lands has this date approved your 1982 Plan of Development for the Indian Hills Unit, Eddy County, New Mexico. Such plan proposes no addititional drilling or recompletion operations during the eighteenth plan of development and operation. Our approval is subject to like approval by the United States Geological Survey and the New Mexico Oil Conservation Division.

Enclosed are six approved instruments surplus to our need.

Please remit a Three (\$3.00) Dollar filing fee.

Very truly yours,

ALEX J. ARMIJO COMMISSIONER OF PUBLIC LANDS

BY: RAY D. GRAHAM, Director Oil and Gas Division AC 505/827-2748

AJA/RDG/pm cc:

OCD-Santa Fe, New Mexico USGS-Albuquerque, New Mexico





ALEX J. ARMIJO

COMMISSIONER

Commissioner of Riblic Lands December 15, 1982

P. O. BOX 1148 SANTA FE, N. M. 87504-1148

Marathon Oil Company P. O. Box 552 Midland, Texas 79702

> Re: 1983 Plan of Development Indian Hills Unit Eddy County, New Mexico

ATTENTION: Mr. John P. Duddleston

Gentlemen:

The Commissioner of Public Lands has this date approved your Ninteenth Plan of Development and Operation for the Indian Hills Unit Area covering the period from January 1, 1983, to January 1, 1984. This plan calls for no drilling or recompletion operations. Our approval is subject to like approval by the United States Minerals Management Service.

Enclosed two approved copies for your files.

Please remit a Three (\$3.00) Dollar filing fee.

Very truly yours,

ALEX J. ARMIJO COMMISSIONER OF PUBLIC LANDS

nels Y ВҮ: ->

FLOYD O. PRANDO, Assistant Director Oil and Gas Division AC 505/827-5744

AJA/FOP/pm encls. cc:

OCD-Santa Fe, New Mexico USMMS-Albuquerque, New Mexico Administration





ALEX J. ARMIJO COMMISSIONER Commissioner of Riblic Lands February 10, 1981

P. O. BOX 1148 SANTA FE, NEW MEXICO 87501

Marathon Oil Company P. O. Box 552 Midland, Texas 79702

2748

Re: Indian Hills Unit Eddy County, New Mexico

ATTENTION: Mr, Wilford H, Legg

Gentlemen:

The Commissioner of Public Lands has this date approved your 1981 Plan of Development for the Indian Hills Unit, Eddy County, New Mexico. Our approval is subject to like approval by the United States Geological Survey.

Enclosed is one approved copy for your files.

Please be advised that your timely attention to our request for additional information in regard to this plan of development has greatly facilitated our review of same. Your cooperation in this matter is appreciated.

Please remit a Three (\$3.00) Dollar filing fee.

Very truly yours,

ALEX J. ARMIJO COMMISSIONER OF PUBLIC LANDS

BY: FLOYD O. PRANDO, Assistant Director Oll and Gas Division AC 505-827-2748

AJA/FOP/s encl. cc:

OCD-Santa Fe, New Mexico USGS- Roswell, New Mexico USGS- Albuquerque, New Mexico



Commissioner of lublic Lands December 28, 1979

P. O. BOX 1148 SANTA FE, NEW MEXICO 87501

Marathon Oil Company P. O. Box 552 Midland, Texas 79702

2748

Re: 1980 Plan of Development Indian Hills Unit Eddy County, New Mexico

ATTENTION: Mr. A. W. Hanley

Gentlemen:

The Commissioner of Public Lands has this date approved your 1980 Plan of Development for the Indian Hills Unit, Eddy County, New Mexico. Such plan provides for no further drilling or recompletion operations during the year 1980. Our approval is subject to like approval by the United States Geological Survey and the New Mexico Oil Conservation Commission.

Enclosed are two approved copies for your files.

Please remit a Three ((\$3.00) Dollar filing fee.

Very truly yours,

ALEX J. ARMIJO COMMISSIONER OF PUBLIC LANDS

BY: RAY D. Graham, Director Oil and Gas Division AC 505-827-2748

AJA/RDG/s encls. cc:

OCD-Santa Fe, New Mexico USGS-Roswell, New Mexico USGS-Albuquerque, New Mexico



ALEX J. ARMIJO

COMMISSIONER



GEOLOGICAL SURVEY P. O. Box 26124 Albuquerque, New Mexico 87125

JAN 11 1979

Marathon Oll Company Attention: Mr. M. W. Hanley P. O. Bex 552 Midland, Texas 79702

No. 2748

Gentlemen:

On this date, your 1979 plan of development and operation for the Indian Hills unit area, Eddy County, New Mexico, wherein you propose the continuation of unit operations with no additional drilling, was approved. Such approval is subject to like approval by the appropriate State officials.

Two approved copies are enclosed.

Sincerely yours,

(ORIG. SGD.) JAMES W. SUTHERLAND

011 and Gas Supervisor, SRMA

Enclosures (2)

cc: NMOCD, Santa Fe (ltr. only) Com. Pub. Lands, Santa Fe (ltr. only)

and for





Commissioner of Rublic Lands January 12, 1979

P. O. BOX 1148 SANTA FE, NEW MEXICO

ALEX J. ARMIJO COMMISSIONER

> Marathon Oil Company P. O. Box 552 Midland, Texas 79702

-no. 2748

Re: Indian Hills Unit Eddy County, New Mexico 1979 PLAN OF DEVELOPMENT

ATTENTION: Mr. A. W. Hanley

Gentlemen:

The Commissioner of Public Lands has this date approved your 1979 Plan of Development for the Indian Hills Unit, Eddy County, New Mexico. Such plan proposes the continuation of unit operations with no additional drilling. This approval is subject to like approval by the United States Geological Survey and the New Mexico Oil Conservation Division.

Enclosed is one approved copy for your files.

Please remit a three (\$3.00) Dollar filing fee.

Very truly yours,

ALEX J. ARMIJO COMMISSIONER OF PUBLIC LANDS

BY: RAY D. GRAHAM, Director Oil and Gas Division

AJA/RDG/s encl.

cc:

OCD-Santa Fe, New Mexico USGS-Roswell, New Mexico USGS-Albuquerque, New Mexico





GEOLOGICAL SURVEY

P. O. Box 26124 Albuquerque, New Mexico 87125

JAN 19 1978

MarathemaOil Company Attention: Mr. A. W. Hanley P. O. Box 552 Midland, Texas 79702

no. 2748

Gentlemen:

The 1978 plan of development submitted for the Indian Hills unit area, Eddy County, New Mexico, was approved on this date subject to like approval by the appropriate State of New Mexico officials.

Such plan proposes continuation of unit operations with no additional drilling and two approved copies are enclosed.

Sincerely yours,

(ORIG. SGD.) JAMES W. SUTHERLAND

Area Oil & Gas Supervisor

Enclosures



Commissioner of Public Lands

December 22, 1977

P. O. BOX 1148 SANTA FE, NEW MEXICO 87501

Marathon Oil Company P. O. Box 552 Midland, Texas 79702

no. 2748

Re: Indian Hills Unit Eddy County, New Mexico PLAN OF DEVELOPMENT FOR 1978

ATTENTION: Mr. A. W. Hanley

Gentlemen:

The Commissioner of Public Lands has this date approved your Plan of Development covering the period from January 1, 1978 to January 1, 1979. Your plan calls for the drilling of no wells during the Fourteenth Plan of Development and Operation. Our approval is subject to like approval by the United States Geological Survey.

Enclosed are two approved copies of the plan as requested.

Please remit a Four (\$4.00) Dollar filing fee.

Very truly yours,

PHIL R. LUCERO COMMISSIONER OF PUBLIC LANDS

BY: RAY D. GRAHAM, Director Oil and Gas Division

PRL/RDG/s encls. cc:

OCC-Santa Fe, New Mexico USGS-Roswell, New Mexico USGS-Albuquerque, New Mexico 87102 OII COUSELABION COMMISSION JAN 3 - 1978 RECEIVED



PHIL R. LUCERO

COMMISSIONER



GEOLOGICAL SURVEY

Conservation Divison Western Bank Building 505 Marquette, NW, Room 815 Albuquerque, New Mexico 87102

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Marathon Oil Company Attention: Mr. A. W. Hanley P. O. Box 552 Midland, Texas 79701

Gentlemen:

Two approved copies of your 1977 plan of development for the Indian Hills unit area, Eddy County, New Mexico, proposing one plugback workover in the Upper Penn and continued review of data to determine additional operations are enclosed. Such plan was approved on this date subject to like approval by the appropriate officials of the State of New Mexico.

Sincerely yours,

Area Oil and Gas Supervisor

Enclosures

cc: NMOCC, Santa Fe (ltr. only) Com. Pub. Lands, Santa Fe (ltr. only)



GEOLOGICAL SURVEY P. O. Drawer 1857 Roswell, New Mexico 88201



March 12, 1976

2148

Marathon Oil Company Attention: Mr. A. W. Hanley P. O. Box 552 Midland, Texas 79701

Gentlemen:

Four approved copies of your 1976 plan of development for the Indian Hills unit area, Eddy County, New Mexico, proposing reworking of unit well No. 1 to test Pennsylvanian Age formations, are enclosed. Such plan was approved on this date subject to like approval by the appropriate officials of the State of New Mexico.

Sincerely yours,

(ORIG. SGD.) CARL C. TRAYWICK

CARL C. TRAYWICK Acting Area Oil and Gas Supv.

Enclosures

cc: Artesia NMOCC, Santa Fe (ltr. only) Com. Pub. Lands, Santa Fe (ltr. only)

JAGillham:dlk



PHIL R. LUCERO COMMISSIONER State of New Mexico

TELEPHONE 505-827-2748



Commissioner of Public Lands December 31, 1975

P. O. BOX 1148 SANTA FE, NEW MEXICO 87501

Marathon Oil Company P. O. Box 552 Midland, Texas 79701

> Re: Indian Hills Unit 1976 Plan of Development Eddy County, New Mexico

ATTENTION: Mr. A. W. Hanley

Gentlemen:

The Commissioner of Public Lands has this date approved your Plan of Development covering the period from January 1, 1976 to January 1, 1977. Such plan proposes the investigation of further development of the Morrow formation. This approval is subject to like approval by the United States Geological Survey.

Enclosed are two (2) approved copies as requested in your letter.

Please remit a Three (\$3.00) Dollar filing fee.

Very truly yours,

PHIL R. LUCERO COMMISSIONER OF PUBLIC LANDS

BY: RAY D. GRAHAM, Director Oil and Gas Division

PRL/RDG/s

encls.

USGS-Roswell, New Mexico OCC- Santa Fe. New Mexico



GEODATE AL8 57 RVEY Roswell, New Mexico 88201

January

Marathon Oil Company Attention: Mr. Charles L. Southard P. O. Box 552 Midland, Texas 79701

Gentlemen:

The 1975 plan of development submitted for the Indian Hills unit area, Eddy County, New Mexico, was approved on this date subject to like approval by the appropriate State officials.

Such plan proposes the investigation of further development of the Morrow by reworking either unit well No. 4 or 5, or both, if the results are successful in the first rework.

Three approved copies are enclosed.

Sincerely yours,

CARL C. TRAYWICK Acting Area Oil and Gas Supervisor

cc: Artesia (w/cy plan) NMOCC, Santa Fe (ltr. only) Com. Pub. Lands, Santa Fe (ltr. only)

JAGillham: 1h

505-827-2748



P. O. BOX 1148

SANTA FE, NEW MEXICO

Commissioner of Public Lands December 27, 1974

ALEX J. ARMIJO COMMISSIONER

> Marathon Oil Company P. O. Box 552 Hidland, Taxas 79701

> > Re: Indian Hills Unit ELEVENTH PLAN OF MEVELOPMENT AND OPERATIONS Eddy County, New Mexico

ATTENTION: Mr. Charles L. Southard

Gentlemen:

The Commissioner of Public Lands has this date approved your Eleventh Plan of Development and Operations for the Indian Hills Unit Area covering the period from January 1, 1975 to January 1, 1976. Your plan calls for investigation of further development in the Morrow and rework either well No. 4 or 5. This approval is subject to like approval by the United States Geological Survey.

Two approved copies of the plan are enclosed herewith.

Please remit a Four (\$4.00) Dollar filing fee.

Very truly yours,

RAY D. GRAHAM, Director 011 and Gas Department

AJA/RDG/s encls. cc:

USGS-Roswell, New Mexico OCC- Santa Fe, New Mexico



TELEPHONE

505-827-2745



Commissioner of Public Lands January 24, 1974

ALEX J. ARMIJO COMMISSIONER P. O. BOX 1148 SANTA FE, NEW MEXICO

Marathon Oil Company P. O. Box 552 Midland, Texas 79701

> de: Indian Hills Unit TENTH PLAN OF DEVELOPMENT Eddy County, New Mexico

ATTENTION: Mr. Charles L. Southard

Gentlemen:

The Commissioner of Public Lands has this date approved your Tenth Plan of Development and Operations for the Indian Hills Unit covering the period from January 1, 1974 to January 1, 1975. This approval is subject to like approval by the United States Geological Survey.

Two approved copies of the plan are enclosed herewith.

Please remit a four (\$4.00) Bollar filing fee.

Very truly yours,

RAY D. GRAHAM, Director Oil and Gas Department

AJA/RDG/s encls. cc: USGS-Roswell, New Mexico OCC- Santa Pe, New Mexico



Commissioner of Public Lands

December 27, 1972

TELEPHONE 505-827-2748

2748

P. O. BOX 1148 SANTA FE, NEW MEXICO

ALEX J. ARMIJO COMMISSIONER

> Marathon Oil Company P. O. Box 552 Midland, Texas 79701

> > Re: Indian Hills Unit Ninth Plan of Development Eddy County, New Mexico

ATTENTION: Mr. M. B. Todd

Gentlemen:

The Commissioner of Public Lands has this date approved your Ninth Plan of Development and Operations for the Indian Hills Unit Area covering the period from January 1, 1973, to January 1, 1974. This Plan of Development anticipates no further drilling. However, will continue to study and evaluate the geology, engineering and production data applicable to the unit area. This approval is subject to like approval by the United States Geological Survey.

Two approved copies of the plan are enclosed herewith.

Please remit a four (\$4.00) Dollar filing fee.

Very truly yours,

RAY D. GRAHAM, Director 011 and Gas Department

AJA/RDC/s encls.

ce:

OGC-Santa Ye, How Mexico



State of New Mexico 2745



1. 1 A STANDARD



Commissioner of Public Lands

ALEX J. ARMIJO COMMISSIONER

January 7, 1972

P. O. BOX 1148 SANTA FE, NEW MEXICO

Marathon Oil Company P. O. DOX 552 Hidland, Tuxas 79701

> Re: Indian Hills Unit Eichth Plan of Development Eddy County, New Mexico

ATTENTION: Mr. Charles L. Southard

Gentituen:

The Commissioner of Public Lands has this date approved your Eighth Plan of Development for the Indian Hills Unit, Eddy County, New Mexico. This Plan of Development anticipates no further drilling during 1972. However, will continue to study and evaluate the geology, engineering and production data applicable to the unit area. This approval is subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

Two approved copies of the plan are enclosed herewith.

Please remit a four (\$4.00) Dollar filing ive.

Very truly yours.

RAY D. GRAHAM, Director Oil and Gas Department

AJA/RDG/# encls. USGS-Roswell, New Mexico CC I OCC- Santa Pe, New Maxico

Sec. 1 1969

December 29, 1969

-145

Merathon Oil Company P. O. Box 552 Midland, Texas 79701

> Re: Indian Hills Unit Sixth Plan of Development Eddy County, New Mexico

ATTENTION: Mr. Charles L. Southard

Gentlemen:

The Commissioner of Public Lands has this date approved your Sixth Plan of Development for the Indian Hills Unit, Eddy County, New Mexico, subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

This Plan of Development covers the period from January 1, 1970 to January 1, 1971.

Enclosed are two approved copies of the plan.

Very truly yours,

Ted Bilberry, Director Oil and Gas Department

TB/ML/s

encls. cc: USGG-Rosvell, New Mexico OCC-Santa Fe, New Mexico

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December and isit

Addense. Oli Company F. J. BOX 552 Midland, Texas 79701

> Re: Indian Hills Unit Seventh Flan of Development Eddy County, New Mexico

ATTENTION: Mr. Charles L. Southard

Gentlemens

The Commissioner of Fublic Lands has this date approved your Seventh Plan of Development for the Indian Hills Unit, Eddy County, New Mexico. No further drilling operations or recompletions are anticipated.

This approval is subject to like approval by the United States Geological Survey.

Enclosed are two approved copies of the plan.

Sincerely yours,

GORDON G. MARCUM, II, Director Oil and Gas Department

AJA/GGN/s engls.

ec: USGS-Roswell, New Mexico OCC-Gasta Pe, New Mexico

2145

January 24, 1969

Marathon Oil Company P. O. Box 3128 Houston, Texas 77001

> Re: Indian Hills Unit Initial Participating Area, Lower Pennsylvanian (Morrow) Eddy County, New Mexico

ATTENTION: Mr. J Robert Taylor

Gentlemen:

The Commissioner of Public Lands has this date approved your application for the Initial Participating Area, Lower Pennsylvanian (Morrow) for the Indian Hills Unit, effective as of September 25, 1968. This approval is subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

Enclosed are two approved copies for your files.

Very truly yours,

ALEX J. ARMIJO COMMISSIONER OF PUBLIC LANDS

BY: Ted Bilberry, Director Oil and Gas Department

AJA/TB/NL/s encl. 2 cc: USGS-Roswell, New Mexico OCC- Santa Fe, New Mexico

December 31, 1968

Marathon Oil Company P. O. Box 552 Midland, Texas 79701

> Re: Indian Hills Unit Fifth Plan of Development Eddy County, New Mexico

ATTENTION: Mr. Charles L. Southard

Gentlemen:

The Commissioner of Public Lands has this date approved your Fifth Plan of Development for the Indian Hills Unit, Eddy County, New Mexico, subject to like approval by the United States Geological Survey.

This Fifth Plan of Development calls for no further drilling during 1969.

Enclosed are two approved copies of the plan.

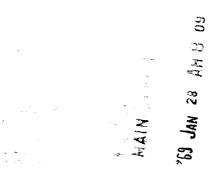
Very truly yours,

GUYTON B. HAYS COMMISSIONER OF PUBLIC LANDS

BY: Malcolm L. Long, Supervisor Unit Division

GBH/TB/ML/s encls.

CC: USGS-Roswell, New Mexico OCC- Santa Fe, New Mexico



January 24, 1969

Marathon Oil Company P. O. Box 3128 Houston, Texas 77001

> Re: Indian Hills Unit First Revision of Participating Area, Lower Pennsylvanian (Morrow) Eddy County, New Mexico

ATTENTION: Mr. J. Robert Taylor

Gentlemen:

The Commissioner of Public Lands has this date approved your application for the First Mevision of Participating Area, Lower Pennsylvanian (Morrow) for the Indian Hills Unit, effective as of October 1, 1968. This approval is subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

Enclosed are two approved copies for your files.

Very truly yours,

ALEX J. AMILJO CONDISSIONER OF PUBLIC LANDS

BY: Ted Bilberry Director Oil and Gas Department

AJA/TB/ML/s

encls. 2

cc: USGS-Roswell, New Mexico

OCC- Santa Fe, New Mexico

State of New Mexico



Commissioner of Public Lands



P. O. BOX 1148 SANTA FE, NEW MEXICO

GUYTON B. HAYS COMMISSIONER

August 15, 1968

Marathon Oil Company P. O. Box 552 Midland, Texas 79701

> Re: First Amendment to Fourth Plan of Development Indian Hills Unit Eddy County, New Mexico

ATTENTION: Mr. Charles L. Southard

Gentlemen:

The Commissioner of Public Lands has this date approved the First Amendment to the Fourth Plan of Development for the Indian Hills Unit, Eddy County, New Mexico, subject to like approval by the United States Geological Survey.

This first amendment calls for the re-entry of well No. 6 in Section 17, T-21-6, R-25-E, to test the Morrow formation within ninety days after completion or abandonment of the Indian Hills Unit Well No. 7, or Section 17 will be eliminated from the Unit Agreement and Unit Area.

Enclosed are two approved copies of the plan.

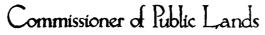
Very truly yours,

GUYTON B. HAYS CONDISSIONER OF PUBLIC LANDS

BY: Ted Bilberry, Director Oil and Gas Department

GBH/TB/s encls. cc: USGS-Roswell, New Mexico OCC-Santa Fe, New Mexico State of New Mexico







P. O. BOX 1148 SANTA FE, NEW MEXICO

GUYTON B. HAYS COMMISSIONER

> Marathon Oil Company P. O. Box 552 Midland, Texas 79701

> > Re: Revised Fourth Plan of Development Indian Hills Unit Eddy County, New Mexico

ATTENTION: Mr. Charles L. Southard

Gentlemen:

260 MAR 29 Hills

The Commissioner of Public Lands has this date approved your Nevised Fourth Plan of Development and Operation for the Indian Hills Unit, Eddy County, New Mexico, subject to like approval by the United States Geological Survey.

This revised plan is for the period from January 1, 1968, to January 1, 1969, and calls for either the commencement of a Morrow test in Section 16, Township 21-South, Range 24-Rast, on or before June 30, 1968, or Section 16 and 17, not within a participating area, shall be eliminated.

Enclosed are to approved copies of the plan.

Very truly yours,

GUYTON B. HAYS CONSISSIONER OF PUBLIC LANDS BY: Eddie Lopez, Supervisor Unit Division

GBH/TR/EL/s encls. cc: USGS-Roswell, New Mexico OCC-Santa Fe, New Mexico

January 10, 1967

Marathon Oil Company P. O. Drawer 1398 Roswell, New Mexico

> Re: Indian Hills Unit Eddy County, New Mexico

ATTENTION: Mr. John L. Anderson, Jr.

Gentlemen:

The Commissioner of Public Lands approves your Third Plan of Development for the Indian Hills Unit, subject to like approval by the United States Geological Survey.

Our approval is also subject to compliance with statements contained in letter, from the Operator, which is dated January 5, 1967, and provides for the commencement of a well prior to February 1, 1967, to be located in Section 17, Township 21 South, Range 24 East.

We are returning two approved copies.

Very Truly yours, GUYTON B. HAYS COMMISSIONER OF PUBLIC LANDS

BY: Ted Bilberry, Director Oil and Gas Department

GBH/MMR/s encl.

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Marathon Oil Company
Mr. John L. Anderson, Jr.
January 10, 1967
Page -2-
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cc: United States Geological Survey
 P. O. Drawer 1857
 Roswell, New Mexico, 88201

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

IN REPLY REFER TO:



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

2148

Drawer 1857 Roswell, New Mexico 38201

April 27, 1966

George H. Hunker, Jr. F. O. Box 2086 Roswell, New Mexico 88201

Dear Mr. Hunker:

The first, second, third, and fourth revisions of the upper Pennsylvanian participating area for the Indian Hills unit, Eddy County, New Mexico, were approved on April 14, 1966, by the Acting Director, Geological Survey, effective as of January 1, 1964, February 1, 1964, July 1, 1964, and December 1, 1965, respectively.

Four copies of the approved application are enclosed. You are requested to furnish the State of New Mexico and any other interested party with appropriate evidence of this approval.

Sincerely yours,

[Orig.3sd.] GARL C. TRAYWICK

CARL C. TRAYWICK Acting Oil and Gas Supervisor MAIN OFFICE OUC

cc: Washington (ltr. only) Artesia (w/cy appd. appln.) Com. of Pub. Lands - Santa Fe (ltr. only) NMOCC - Santa Fe (ltr. only)

266 APR 29 PH 1 13

JWSutherland: jh:4-27-66

21-1

June 8, 1965

Mr. Malph Love P. O. Box 832 Midland, Texas

Attention: Mr. Fred G. Goodman

Re: Indian Hills Unit Eddy County, New Nexico Plan of Development

Gentlemen:

The Commissioner of Public Lands approved as of June 8, 1965, the Plan of Development for the Indian Hills Unit, Eddy County, New Mexico.

This Plan of Development covers the drilling of at least two wells in the unit area in addition to Well No. 2 Indian Hills Unit, which you state you are drilling in Section 20, Township 21 South, Range 24 East.

The Plan of Development covers the period from July 1, 1965 to January 1, 1966, and is subject to like approval by the United States Goolegical Survey.

Very truly yours,

GUYTON B. HAYS CONNISSIONER OF PUBLIC LANDS

BY: (Mr.) Ted Bilberry, Director Oil and Gas Department

GBH/MHR/d Enclosures ec: United States Geological Survey P. O. Drawer 1857, Roswell, New Mexico Attention: Mr. John A. Anderson New Mexico Oil Conservation Counission P. O. Box 2086, Santa Fe, New Mexico

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Drawer 1857 Roswell, New Mexico 88201

May 11, 1965

Ralph Lowe c/o George H. Runker, Jr. P. O. Box 2086 Roswell, Hew Mexico

Dear Mr. Lowe:

The initial Upper Pennsylvanian participating area for the Indian Hills unit agreement, Eddy County, New Maxico, was approved on May 3, 1965, by the Acting Director, Geological Survey, affective as of June 14, 1963.

Two copies of the approved application are enclosed. You are requested to furnish the State of New Mexico and any other interested party with appropriate evidence of this approval.

Sincerely yours,

(ORIG. SGD.) JOHN A. ANDERSON

JOHN A. ANDERSON Regional 011 and Gas Supervisor

cc: Washington (ltr. only) ELM, Santa Fe (w/cy of appd. appln.) Artesis (w/cy of appd. appln.) Com. of Pub. Lands, Santa Fe (ltr. only) NMOCC, Santa Fe (ltr. only) March 16, 1965

Mr. George H. Hunker, Jr. Attorney at Law P. O. Box 2086 Rogwell, New Mexico 88201

> Re: Indian Hills Unit Eddy County, New Mexico

17

, cù 15

Dear Mr. Bunker:

The Coumissioner of Public Lands approves as of March 15, 1965, your Application for Initial Participating Area for the Indian Hills Unit, subject to like approval by the United States Geological Survey.

This initial participating area for the Upper Penn formation becomes effective June 14, 1963, and consists of 1,440 acres. The participating area is predicated upon the Indian Hills Unit Well No. 1 located in the Southwest Quarter of the Southwest Quarter of Section 21, Township 21 South, Range 24 East, Eddy County, New Mexico.

We are returning four approved copies of this initial participating area application. Please notify this office at such time as you receive the approval of the United States Geological Survey.

Very truly yours,

GUYTON B. HAYS CONDISSIONER OF PUBLIC LANDS

3Y 1

(Mr.) Ted Bilberry, Director Oil and Gas Department

GBH/mmr/d Enclosures oc: United States Geological Survey

> Mr. Fred Goodman P. O. Box 232. Midland Towns

GOVERNOR JACK M. CAMPBELL CHAIRMAN

State of New Mexico

Gil Conserbation Commission



P. D. BOX 871

BTATE GEOLOGIST A. L. PORTER, JR. BECRETARY - DIRECTOR

February 6, 1963

Mr. Howard Bratton Hervey, Dow & Hinkle Attorneys at Law Post Office Box 10 Roswell, New Mexico

Re:	Case No. 2748	-
	Order No. R-2420	
	Applicant:	
	Ralph Lowe	

Dear Sir:

LAND COMMISSIONER

E. S. JOHNNY WALKER

MEMBER

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ir/

Carbon copy of order also sent to:

Hobbs OCC x

Artesia OCC___x___

Aztec OCC _____

OTHER



Commissioner of Public Lands



E. S. JOHNNY WALKER COMMISSIONER P. O. BOX 791 SANTA FE, NEW MEXICO

January 17, 1963

Mr. Clarence E. Hinkle Hervey, Dow & Hinkle P. O. Box 10 Roswell, New Mexico

> Re: Proposed Indian Hills Unit Agreement, Eddy County, New Mexico.

Dear Mr. Hinkle:

This letter is to verify our telephone conversation of this date, in which we verbally approved as to form and content the Proposed Indian Hills Unit Agreement.

Very truly yours,

E. S. JOHNNY WALKER COMMISSIONER OF PUBLIC LANDS Main M. Rhee BY:

(Mrs.) Marian M. Rhea, Supervisor Unit Division

ESW/mmr/e

THE INTERIOR 25. D.C. JAN 1 5 1963

Hervey, Dow P. 0. Box 10 Reswell, New Maxico

Attention: Mr. Clarence E. Hinkle

Gentlement

Your application of Japanery 7 filed with the Regional Oil and Gas Supervisor, Bounell, How Montheo, for Ralph Lowe, Midland, Texas, requests the designation of 4,480 acres, more or less, in Eddy County, New Maxico, as logically subject to exploration and development under the unitization provisions of the Mineral Leasing Act, as amended.

Pursuant to the Walt Man Regulations of December 22, 1960, 30 CFR 226.3 (1941 regrint) the lands requested, as outlined on your land map marked Translit & Proposed Indian Hills Unit", are hereby designated as a logical unit area.

Any unit agreement and the for the area designated should require a well to test for the area designated should require feet. The 1951 replace of the standard form of unit agreement should be used, modified that by the language required for State of New Merica lands and standard. New Mexico Lands and the following:

The Inclorent" section of the 1961 reprint should with the following new section: 1.

The in connection with the performance agreement, the operator agrees to all of the provisions of section 301 (1) to of Executive Order 10925 (26 F.R. 1977), A larger incorporated by reference in this

the (beginning on line 5, page 7 of the Ind read as follows:

(a) The effection shall have been filed with the the successor unit operator is selected terein provided, the Director at his staction der daclare this unit agreement terminated."

ILLEGIBLE

If conditions are such that further modification of said standard form is decoded socretary, three copies of the form so modified, with all deviations plainly marked and with explanations and justifications, must be submitted through the Oil and Gas Supervisor for preliminary approval by the Director. However, if some simple change is decoded university or essential, three copies thereof in lieu of the complete form, may be so submitted.

In the **electrons of any other type** of land requiring special provisions, or of **any electrons not use apparent**, a duly executed agreement identical with said form, modified as outlined above, will be approved if submitted in approvable status within a reasonable period of time. However, motics is hereby given that the right is reserved to deny approval of any emetuted agreement submitted which, in our opinion, does not have full commitment of sufficient lands to afford effective control of unit operations.

When the character agreement is transmitted to the Supervisor for approval, include the latest status of all acreage. In preparation of exhibits a and i, follow closely the format of the sample exhibits attached to the late format of the standard form.

Inasanch to this mit area contains State of New Mexico lands, we are sending a oper of this letter to the Commissioner of Public Lands at Santa Fe, and we hareby request you to contact said Commissioner promptly in connection with this letter before soliciting joinders.

Sincerely yours,

silver Dobaher

Acting Director

ILLEGIBI E

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LAW OFFICE:S J. M. HERVEY 1874-1990 M OFFICE OFFERVEY, DOW & HINKLE HIRAM M. DOW CLARENCE E. HINKLE W. E. BONDURANT, JR. HOWARD C. BRATTON S. B. CHRISTY 1853 JAN 17 PM 1 ROW PAUL W. EATON, JR. CONRAD E. COFFIELD HAROLD L. HENSLEY, JR. January 16, 1963

TELEPHONE 622-6510 AREA CODE 505 POST OFFICE BOX 10 ano

New Mexico Oil Conservation Commission State Land Office Building Santa Fe, New Mexico

Attention: Mr. Dan Nutter

Re: Indian Hills Unit Agreement

Gentlemen:

We enclose herewith three copies of the proposed Unit Agreement for the operation and development of the Indian Hills Unit Area, Eddy County, New Mexico, together with application of Ralph Lowe for approval thereof by the Conservation Commission.

From the writer's telephone conversation today with Mr. Nutter, we understood that this matter would be included in the Examiner's hearing to be held on February 6th, and that notice would be given accordingly. We would appreciate your sending us a copy of the notice.

Thanking you for your cooperation in connection with this matter, we are

Yours sincerely,

HERVEY, DOW & HINKLE

CEH: ev

Encls.

cc: Mr. Charles Perry c/o Ralph Lowe P.O. Box 832 Midland, Texas

DOCKET MANLED

Drawer 1857 Roswell, New Maxico 88201

December 5, 1963

- 514

Mr. Ralph Lowe Box 332 Midland, Texas

Dear Mr. Lowe:

Your letter of October 14 advises that as operator of the Indian Hill unit, Eddy County, New Mexico, you have determined that unit well No. 1 in the SWASWA sec. 21, T. 21 S., R. 24 E., N.M.P.M., lease NM 07260-F, is capable of producing unitized substances in paying quantities from the Pennsylvanian Cisco Series.

Indian Hills unit well No. 1 was completed on June 14, 1963, for a calculated absolute open flow potential of 21,500 MCF of gas per day from the Cisco 7,316 - 7,332 feet. The well is currently shut-in due to lack of a pipeline.

This office concurs with your determination that the well is capable of producing unitized substances in paying quantities.

Sincerely yours,

(ORIG. SGD.) JOHN A. ANDERSON

JOHN A. ANDERSON Regional Cil & Gas Supervisor

cc: Washington (w/cy ltr.) Artesia (w/cy ltr.) NMOCC, Santa Fe (ltr. only) // N. Mex. Com. of Pub. Lands, Santa Fe (ltr. only) Accounts HAILROAD COMMISSION REPORTS PREPARED LEASE APPRAISALS EVALUATIONS

WEST TEXAS OIL REPORTS

AND ENGINEERING SERVICE

TELEPHONE MU 4-6381 - P. O. BOX 953 401 WILKINSON-FOSTER BUILDING

EVERETT L. SMITH REGISTERED PROFESSIONAL ENGINEER

MIDLAND, TEXAS

COMPLETE ENGINEERING SERVICE BOTTOM HOLE PRESSURES GAS-OIL RATIOS WELL COMPLETIONS

LAMAR ESCHBERGER REGISTERED PROFESSIONAL ENGINEER

June 18, 1963

Oil Conservation Commission P. 0. Box 871 Santa Fe, New Mexico

Gentlemen:

Attached are Form C-122 and back pressure curve showing the results of a 4-point back pressure test made June 14-15, 1963, on Ralph Lowe's Indian Hills Unit No. 1 discovery gas well located in unit M-21-21S-24E, Eddy County, New Mexico. Due to the exceptionally high permeability (maximum shut-in pressure was observed 15 minutes after well was shut in), the calculated working pressure draw-down for the first three data points was either too small to be plotted or slightly greater than the shut-in pressure although the flow rates ranged from 2492 MCF to 4180 MCF per day. Even the highest rate of 5774 MCF per day resulted in a draw-down of less than 4 percent.

The attached back pressure curve was constructed by drawing a straight line with a slope "n" of .500 through the plotted fourth data point. This curve indicates an absolute potential of 21,500 MCF per day which is believed to be reasonably accurate and certainly the smallest absolute potential that might be expected.

Mr. Landua discussed with Mr. Utz by phone the various problems involved in obtaining sufficient working pressure draw-down for a regular multi-point curve. Due to the absence of a pipeline connection and the extremely large volume of gas that would have to be vented in order to comply with the Commission's suggested 5 to 30 percent draw-down, it was decided to file the single point test.

Yours very truly,

Auchit. for

Archie P. Farr Petroleum Engineer

APF/jt

Attachments: 2

NEW MEXICO OIL CONSERVATION COMMISSION

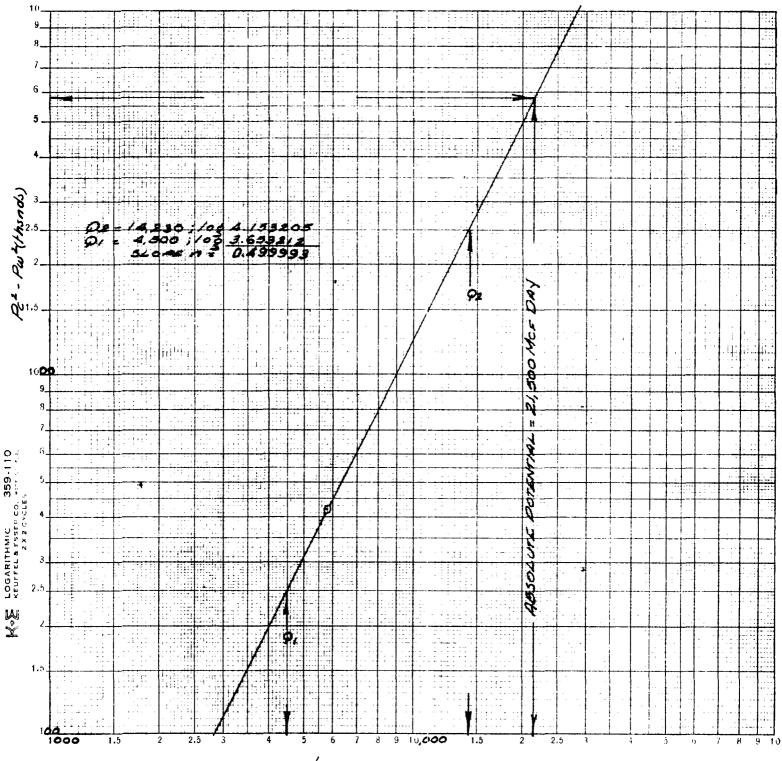
				- - -							Form C-122
				MULT	I-POINT E	ACK PRES	SSURE TE	ST FOR GAS	S WELLS		Revised 12-1-55
Poc	Pool Undesignated Formation Upper Penn County Eddy										
											e 14-15, 1963
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	.t <u>1</u>										
	sing_7" w										
Tub	oing <u>-3/8"</u> W	it 4.70	<u> </u>	.D.1.9	95Se	t at <u>72</u>	<u>70 </u> P	erf		To	
Gas	Pay: From	7316	To1	7332	L 72	<u>, 07</u>	dila .66	GL	.827	Bar.Pre	ss. 13.2
Pro	ducing Thru:	Ca	sing		Tu	bing	X	Type We	11_Single	- Gas	
	e of Complet						Si	ngle-Brade	nhead-G.	G. or G	.O. Dual
							TED DATA				
Tes	ted Through	Khhd	(tetr) K	hhh) (Meter)				Туре Тар	e Flat	n ma
						, 	T martin	- Det -			······
	(Hydrey)	1.04		Pres	s. Diff.	Temp.	Press	g Data • Temp.	Casing Da Press.	Temp.	Duration
No.	(Line) Size	1 .	fice) ize	psi	g h _w	°F.	psig	°F.	psig	°₽.	of Flow Hr.
SI		<u> </u>					2396		1		15 Minutes#
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	3.068	1.75		845	47.0	74	2295				6
	3.068	1.75		840	90.0	73	2097	1			6
5.								1			
				•		FLOW CAL	CITATTO	NG			
	Coeffici	ent			ressure		Temp.	Gravity	Compres	55.	Rate of Flow
No.							tor	Factor	Factor		Q-MCFPD
ļ	(24-Hou	r)	-v/ hwi	De	psia	F	t l	Fg	Fpv		15.025 psia
1.	20.15	<u></u>	119.65			.9859		.9721	1.078	+	2492
2.	20.15		147.75			.9895		.9721	1,060		3093
3.	20.15		200.8			.9868		.9721	1.077		4180
1.	20.15		277.1	and the second sec		.9877		.9721	1.077		5774
5.											
PRESSURE CALCULATIONS											
Gas Liquid Hydrocarbon Ratio 93,831 cf/bbl. Specific Gravity Separator Gas 635											
Grav	ity of Liqui	d Hydı	rocarbo	ons	58.4	deg.				y Flow	ing Fluid 7451
$F_{c} = 9.936$ (1-e ⁻⁸) .283 $P_{c} = 2409.2$ $P_{c}^{2} = 5804.2$											
	1k.						<u> </u>		~	1	
No.	T	P	F.	Q	$(F_cQ)^2$	(F	$(q)^2$	P. 2	$P_c^2 - P_w^2$	Ca	1. P.
	Pt (psia)	-τ			,-0-/	li	-e ^{-s})	" W "	-C -W	P	1. P _W P _C
		027-3	24.	76	613.0	173		8.003	304	1400.5	· · · · · · · · · · · · · · · · · · ·
		-575-3	30.	73	944.03	267	2 5	842.5		24,17.1	1.0032
		327.8			1724.7	488	1 15	815.9		2411.6	1.0010
		\$552.9			3291.3	931	15		19.9	2320.4	.9631
5.											
2 h a .	olute Porent:		21,500			MCFPD;	n .50	<u>م</u>			

> COMPANY Ralph Long ADDRESS P. C. Box 832, Midland, Texas AGENT and TITLE Curhuit. Com Archie F. Farr, Petroleum Englmer WITNESSED COMPANY DEMADES observed. at 7395"

Point Ne.	Shoke Slaa	Distillate, bbl/day	Water, bbl/day	allghest pressure (
	12/64	20.3	0	Bridging plug set
2	713/64	28.6	0	
3	17/64	44.2	0	
l,	21/6!	45.8	26.7	

市港市委会 Undesigns ted Upper Pedn Z attaile INSTRUCTIONS Relpin Lorg tinu aller naibri This form is to be used for reporting multi-point back pressure tests on gas if wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 371, Santa Fe. r∃\{:-\$ 0^{-1} 200. L The log log paper used for plotting the back pressure curve shall be of at least three inch cycles. 01C1 0.27 2270 180. Ella (160 - e (172)) NOMENCLATURE . E EEE AT ALLA 17. I. h. 6714 **王** 《赵王 Q = Actual rate of flow at end of flow period at W. H. working pressure (Pw). MCF/da. @ 15.025 psia and 60° F. $P_c = 72$ hour wellhead shut-in casing (or tubing) pressure whichever is greater. ___psia E & Y & A & A & A P. Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia Floring wellhead pressure (tubing if flowing through tubing, casing if 800.06 flowing through casing.) psia de l'an 160.5 -28 T֥ 25.0 n Tas 3.263 0.74 Pf Meter pressure, psia. 860,5 027. 9.09 1603 hw- Differential meter pressure, inches water. FgI Gravity correction factor. 1997 Ft Flowing temperature correction factor. Supercompressability factor, 0.3% 31.031 9636. n Slope of back pressure curve, J.C. 8686° 186 S. 86. 9721 5774 Note: If P_W cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t. E 5635 1.51 5.00\$ 말 문제 문

EALPH LOWE INDIAN HILLS UNIT Nº 1 (PENN.) M-21-21-24, EDDY CO.N.M. A.P. = 21, 300 MCF DIV O = 63.5; N = .500



Q-MCF DAY - 15.025,0518 6 60.

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SCHLUMBERGER WELL SURVEYING CORPORATION

HOUSTON, TEXAS

June 17, 1963

PLEASE REPLY TO PERMIAN BASIN DIVISION 708 PETROLEUM LIFE BLDG. P. O. BOX 632 NIDLAND, TEXAS

Ralph Lowe Box 832 Midland, Texas

Gentlemen:

- - - *

We have analized the porosity from the Sonic log on your Indian Hills Unit #1, Wildcat, Eddy County, N. M. The section analyzed was from 7306 to 7896. The integrated curve gives an average travel time of 54.3 micro seconds per foot. Using a matrix velocity of 23000 feet per second for Dolomite, we get an average porosity of 7.3% for the entire 590 feet. We have tabulated these porosities on a two foot basis.

These interpretations represent our best judgment, and we are happy to give them to you. Nevertheless, since all interpretations are based on inferences from electrical measurements, we cannot and do not guarantee their accuracy or correctness, and we shall not be lible or responsible, except in the case of willful negligence on our part, for any loss, costs, damages or expenses that may be incurred or sustained from such interpretations.

Interval	Sonic Porosity	Interval	Sonic Porosity
7306 - 08	4.0	7356 - 58	9.0
7308 - 10	7.0	7358 - 60	10,0
7310 - 12	8.5	7360 - 62	11.0
7312 - 14	5.5	7362 - 64	9.5
7314 - 16	2.5	7364 - 66	7.0
7316 - 18	6 . 0	7366 - 68	8.3
7318 - 20	9.0	7368 - 70	9.5
7320 - 22	5.8	7370 - 72	7.5
7322 - 24	6.0	7372 - 74	8.0
7324 - 26	10.0	7374 - 76	6.3
7326 - 28	8.0	7376 - 78	5.0
7328 - 30	10.0	7378 - 8 0	2.5
7330 - 32	8.5	7380 - 82	1.5
7332 - 34	6.0	7382 - 84	6.0
7334 - 36	10.3	7384 - 86	3.0
7336 - 38	& .0	7386 - 88	5.0
7338 - 40	10.5	7388 - 90	14.0
7340 - 56	washed out unable	7390 - 92	10.0
	to obtain porosity value	7392 - 94	5.5

Interval	Sonic Porosity	Interval	Sonic Porosity
7394-96	8.0	7500-02	11.0
7396-98	3,6	7502-04	11.0
7398-7400	12.0	7504-06	2.0
7400-02	5.0	7506-08	
7402-04	5,3	7508-10	4.0
7404-06	9,0	7510-12	5.5
7406-08	6,0	7512-14	4.0
7408-10	6,5	7514-16	6.0
7410-12	6,0		3.7
7412-14	8.0	7516-18	6.4
741 4 -16	6.0	7518-20 7520-22	2.7
7416-18	5,5	7522-24	6.0
7418-20	5,3		9.0
7420-22	6.0	7524-26	7.0
7422-24	5.7	7526-28	6.5
7424-26		7528-30	7.7
7426-28	-	7530-32	7.7
7428-30	4.7	7532-34	8.0
	9.5	7534-36	3.5
7430-32	8.3	7536-38	5.0
7432-34	6.2	7538-40	1.5
7434-36	6.0	7540-42	6.2
7436-38	8.0	7542-44	5.7
7438-40	5.7	7544-46	6.0
7440-42	3.0	7546-48	8.2
7442-44	1.5	7548-50	8.7
7444-46	1.5	7550-52	6.3
7446-48	3.0	7552-54	5.8
7448-50	5.2	7 5 54-56	5.3
7450-52 7452-54	9.0	75 56-58	4.0
7452-54 7454-56	6.0	7558-60	3.8
	7.7	7560-62	4.0
7456-58	8.0	7 5 62-64	3.0
7458-60	9.5	7564-66	1.0
7460-62	3.0	7566-68	2.0
7462-64	3.0	7 \$ 68-70	5.0
7464-66	6.5	75 70-72	3.5
7466-68	5.0	7572-74	1.0
7468-70	9.0	7574-76	7.5
7470-72	6.5	7576-78	2.5
7472-74	4.7	7578-80	3.0
7474-76 7476-78	8.2	7580-82	5.5
7478-80	5.7	75 82-84	3.0
7480-82	5,5	75 84-86	7.0
7480-82	7.0	7 5 86-88	4.5
7484-86	8.0	7588-90	5.0
7486-88	6.0	7 8 90-92	4.0
	4.0	7 5 92-94	1.5
7488-90	3.5	7 5 94-96	5.0
7490-92	1.7	7596-98	8,5
7492-94	4.0	7598-7600	6.5
7494-96	5.5	7600-02	6.3
7496-98	12.0	7602-04	9.2
7498-7500	3.0	7604-06	10.0

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Page 3

Interval	Sonic Porosity	Interval	Sonic Porosity
7606-08	5.0	7714-16	3.0
7608-10	8.2	7716-18	3.0
7610-12	4.0	7718-20	3.0
7612-14	3.5	7720-22	5.7
7614-16	5.0	7722-24	3.8
7616-18	3.6	7724-26	2.5
7618-20	2.6	7726-28	4.0
7620-22	3.0	7728-30	5.8
7622-24	9.0	7730-32	7.0
7624-26	7.0	7732-34	5.7
7626-28	5.0	7734-36	6.2
7628-30	4.0	7736-38	4.2
7630-32	7.5	7738-40	4.3
7632-34	4.0	7740-42	3.7
7634-36	4.0	7742-44	5.7
7636-38	2.0	7744-46	3.0
7638-40	4.3	7746-48	1.8
7640-42	4.0	7748-50	1.5
7642-44	16.0	7750-52	1.8
7644-46	5.5	7752-54	1.6
7646-48	5.0	7754-56	2.0
7648-50	3.6	7756-58	2.0
7650-52	6.0	7758-60	4.7
7652-54	6.0	7760-62	4.5
7654-56	10.0	7762-64	3.5
7656-58	1.0	7764-66	2.5
7658-60	4.2	7766-68	5.5
7660-62	7.8	7768-70	1.5
7662-64	2.0	7770-72	2.5
7664~66	5.5	7772-74	14.0
7666-68	3.0	7774-76	1.0
7668-70	2.5	7776-78	4.0
7670-72	5.5	7778-80	6.5
7672-74	7.0	77 8 0-82	5.5
7674-76	6.0	7782-84	4.0
7676-78	4.5	7784-86	4. 5
7678-80	5.0	7786-88	7.3
7680-82	4.0	7 788- 90 7790 - 92	6.2 6.0
7682-84	3.8	7792-94	8.0
7684-86	4.5	7794-96	9.5
7686-88	7.7	7796-98	8.0
7688-90	2.0	7798-7800	5.8
7690-92 7692-94	4.0 4.0	7800-02	5.0
7694-96	7.8	7802-04	3.5
7696-98	1.0	7804-06	2.0
7698-7700	3.0	7806-08	4.0
7700-02	5.0	7808-10	1,5
7702-04	2,5	7810-12	3.0
7704-06	5.0	7812-14	3.8
7706-08	7.0	7884-16	4.0
7708-10	5,5	7816-18	5.5
7710-12	2,5	7818-20	6.2
7712-14	2.0	7820-22	6.5

Interval	Sonic Porosity	Interval	Sonic Porosity
7822-24	7.0	7860-62	1.6
7824-26	5.7	7862-64	1.8
7826-28	5.5	7864-66	1.8
7828-30	6.0	7866-68	2.0
7830-32	5.8	7868-70	2.5
7832-34	6.2	7870-72	3.0
7834-36	5. 0	7872-74	5.7
7836-38	2.5	7874-76	5.2
7838-40	2.7	7876-78	3.2
7840-42	3.0	78 78- 80	3,5
7842-44	5.5	7880-82	5,5
7844-46	8.0	7882-84	5.0
7846-48	5.8	7884-86	4.0
7848-50	3.0	7886-88	2,5
7850-52	5.5	7888-90	4.5
7852-54	2.0	7890-92	4.0
7854-56	4.0	7892-94	3.8
7856-58 7858-60	3.4 5.5	7894-96	3.0

If we can be of further service, please let us know.

George Horst

GFH/blm