MAIN OFFICE OCC

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June 17, 1964

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Mr. Fred A. Watson Watson & Watson Attorneys at Law Artesia, N. M.

Dear Mr. Watson:

Receipt of your letter dated June 15, 1964 is acknowledged and your explanation of your problem at the time of the hearing is appreciated.

I have received a copy of a letter dated June 11, 1964 addressed to the Oil Conservation Commission by Mr. Fickert which gives a tabulation of the well locations in Section 3, T. 19 S., R. 29 E.

I have not received a copy of the application of R. C. Davoust seeking a water flood expansion. It will not be possible for me to give the Commission a waiver until I have received and had an opportunity to study the application.

Yours truly,

S. E. Reynolds State Engineer

By:

Frank E. Irby Chief Water Rights Div.

FEI/ma cc-Oil Conservation Commission

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

July 8, 1964

Mr. Fred A. Watson Watson & Watson Attorneys at Law Post Office Drawer E Artesia, New Mexico

Dear Sir:

Enclosed herewith is Commission Order No. R-2736, entered in Case No. 3064, expanding the R. C. Davoust Turkey Track Waterflood Project to include both the Queen and Grayburg formations.

Injection into the Queen and Grayburg formations is to be through new 4 1/2 inch 9 1/2 pound J-55 casing set near the top of the Grayburg and cemented back to 1500 feet in the Brainard 8-W, Spencer 12-W, and State 18-W wells. Injection into the Spencer 3 and the State 2 is to be through tubing and under packers set at 2130 feet and 2480 feet, respectively.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/ir

cc: Oil Conservation Commission Artesia, New Mexico

> Mr. Frank Irby State Engineer Office Santa Fe, New Mexico

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Close All	MIDLAND , June 11	texas 1964	N 14	PM 12 : 5:
Mr. A. L. Porter, Jr. Secretary-Director Oil Conservation Commission State of New Mexico P. O. Box 871 Santa Fe, New Mexico Dear Sir:				
	Re	R. C. Davoust Co	mpany	

e: R. C. Davoust Company Case 3063 and Case 3064 Turkey Track Field Eddy County, New Mexico

As requested at the above Examiner Hearing on June 10, 1964, we have tabulated well locations in Section 3, Township 19 South, Range 29 East as follows:

Well	Location		
Name and Number	In Sec. 3, T-19-S, R-29-E		
Spencer 1	660' FNL, 660' FWL		
Spencer 2	660' FNL, 1980' FWL		
Spencer 3	1980' FNL, 660' FEL		
Spencer 5	660' FNL, 1980' FEL		
Spencer 6	1980' FNL, 1980' FEL		
Spencer 12-W	1315' FNL, 2635' FWL		
State 1	330' FSL, 990' FEL		
State 2	660' FSL, 660' FEL		
State 3	660' FSL, 1980' FEL		
State 4	2310' FSL, 660' FEL		
State 5	1850' FSL, 1650' FEL		
State 10	2310' FSL, 2310' FWL		
State 14–W	2635' FNL, 1325' FWL		
State 15	1980' FSL, 1980' FSL		
State 16	1980' FNL, 1980' FWL		
State 17	1650' FNL, 990' FWL		
State 18–W	1325' FSL, 2635' FWL		

DOCKET MAILED

Mr. A. L. Porter, Jr. June 11, 1964 Page 2

If we can be of further assistance in this matter please advise.

Yours very truly,

RYDER SCOTT COMPANY PETROLEUM ENGINEERS

When E. Fickert

William E. Fickert Agent for R. C. Davoust Co.

WEF:ab

cc: Mr. D. S. Nutter Mr. Frank Irby Mr. R. C. Davoust Mr. Fred Watson



MAIN OFFICE OCC

STATE OF NEW MEXICON 24 M 7 42

STATE ENGINEER OFFICE

SANTA FE

June 22, 1964

ADDRESS CORRESPONDENCE TO: STATE CAPITOL SANTA FE, N. M.

S. E. REYNOLDS STATE ENGINEER

> Mr. A. L. Porter, Jr. Secretary-Director Oil Conservation Commission Santa Fe, New Mexico

Dear Mr. Porter:

Reference is made to the application of R. C. Davoust which was the subject of Oil Conservation Commission Case 3064 at the June 10th hearings before Examiner Daniel S. Nutter.

This office offers no objection to the granting of the application to use the Brainard 8-W well, the Spencer 12-W, the State 18-W, the Spencer 3 and the State 2 as injection wells in their Turkey Tract Pool Waterflood Project, provided the Brainard 8-W, the Spencer 12-W and the State 18-W are equipped with new API standard $4\frac{1}{2}$ " - $9\frac{1}{2}$ lbs. J-55 casing and the Spencer No. 3 and State 2 inject through tubing and packer with the packer set well below the known top of the cement surrounding the 7 inch pipe.

Very truly yours,

S. E. Reynolds State Engineer

Chief Water Rights Div.

FEI/ma cc-Fred A. Watson Wm. E. Fickert F. H.Hennighausen