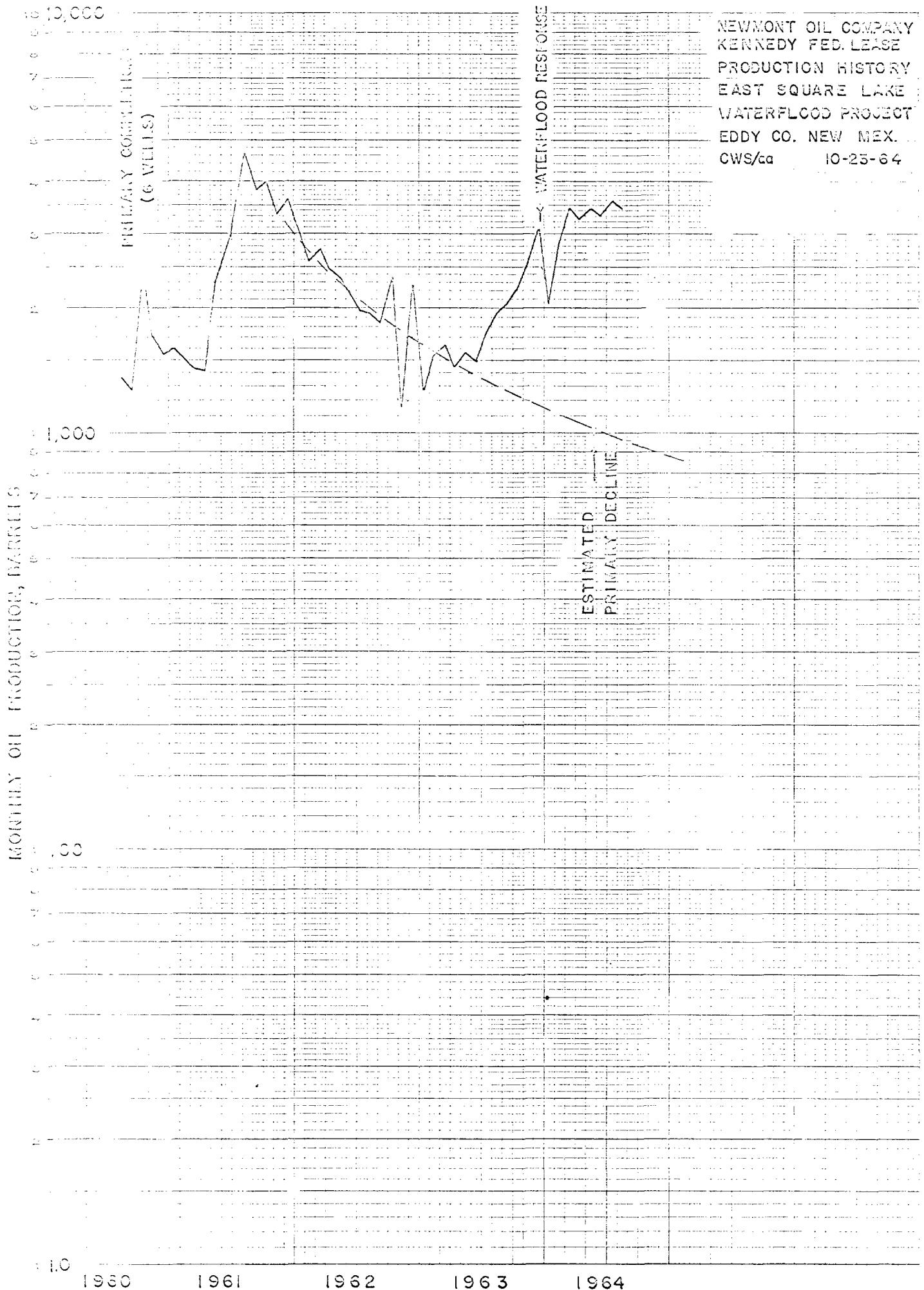


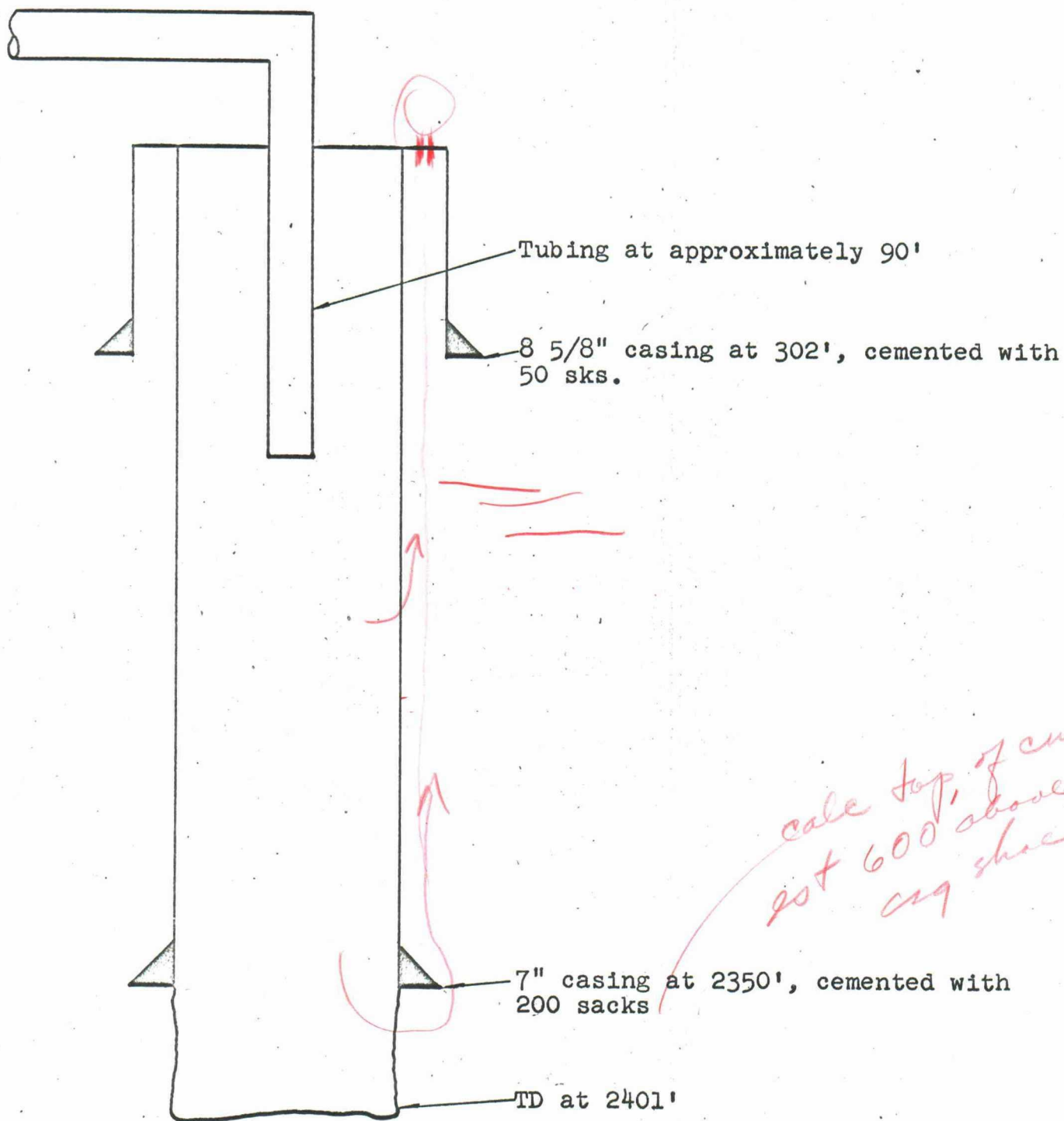
Examiner _____

Case No. 3162

EXHIBIT NO. _____



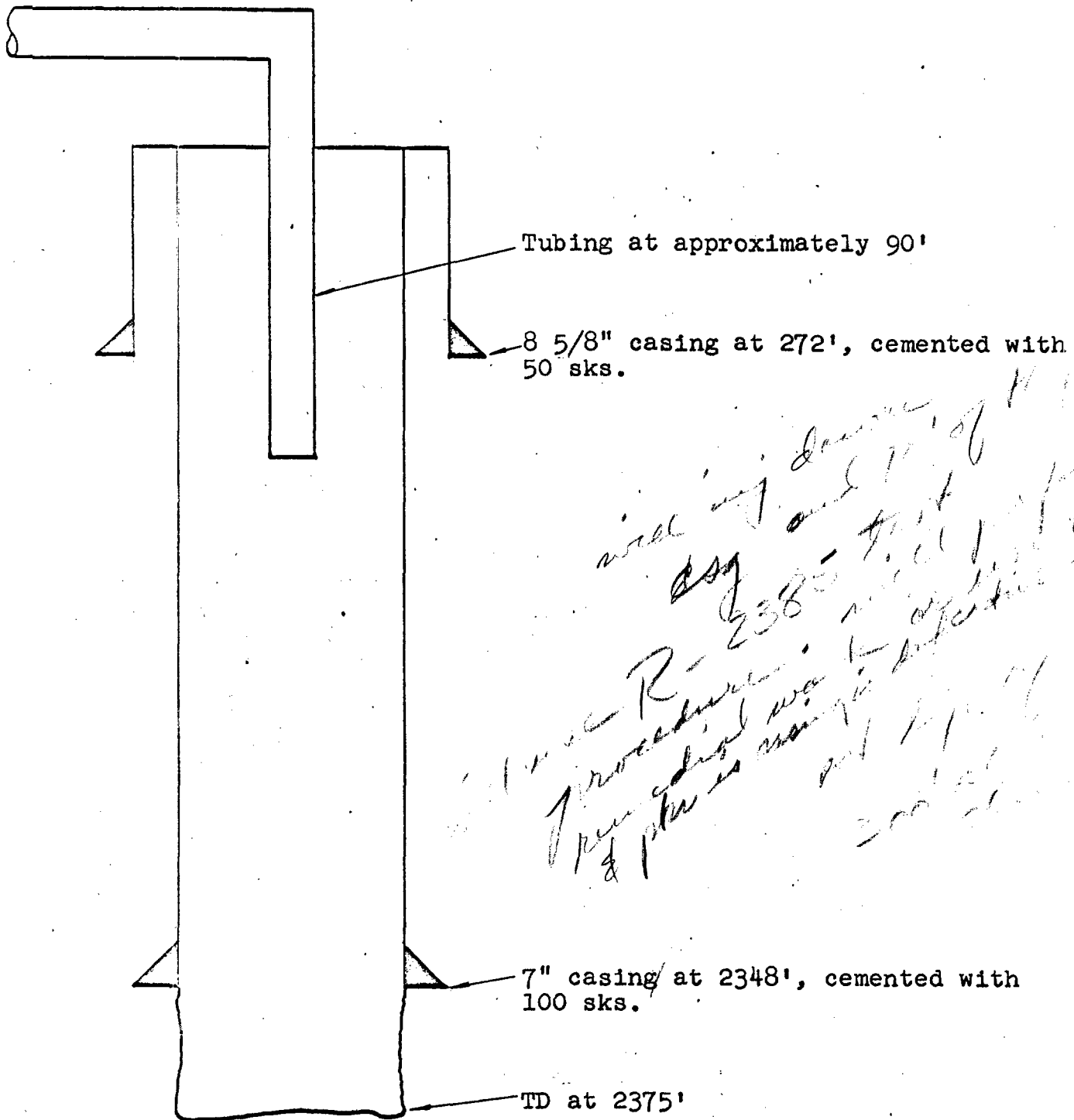
CONTINENTAL OIL COMPANY
CAVE POOL UNIT WATERFLOOD
GENERAL AMERICAN OIL CO. OF TEXAS - GREEN "B" NO. 4
SCHEMATIC DRAWING
PROPOSED WATER INJECTION WELL



BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
EXHIBIT NO. 2A
CASE NO. 3162

Exhibit No. 2A

CONTINENTAL OIL COMPANY
CAVE POOL UNIT WATERFLOOD
GENERAL AMERICAN OIL CO. OF TEXAS - GREEN "B" NO. 7
SCHEMATIC DRAWING
PROPOSED WATER INJECTION WELL



BEFORE EXAMINER NUTTER

OIL CONSERVATION COMMISSION

EXHIBIT NO. 213

CASE NO. 3162

Exhibit No. _____

WELL DATA PLAT

WELL NAME & LOCATION

General American Oil Company of Texas
Green "B" No. 4
1650' FNL, 330' FEL, Sec 7-17-29
TD - 2401' ELEV. 3658' Grd.

<u>IP DATE</u> 10-18-56		<u>LATEST TEST</u>
Oil	P 16	Date
Water	136	Oil Shut in
Gas	76	Water
CHK.		Gas
TP		Allowable
CP		

CASING RECORD

Size/Depth/No. Sx./C'mt. Top
8 5/8"/302'/ 50/
7" /2350'/200/

CUMULATIVE PRODUCTION 9-1-64

8479

COMPLETION INTERVAL

OH 2350'-2400'

INITIAL TREATMENT

Natural

PAST REMEDIAL WORK

BEFORE EXAMINER NUTTER

OIL CONSERVATION COMMISSION

EXHIBIT NO. 3

CASE NO. 3162

Exhibit No. _____

GAMMA RAY

NEUTRON

200

2100

2300

T/PRIMER SAND

No log available

WELL DATA PLAT

WELL NAME & LOCATION

General American Oil Company of Texas
Green "B" No. 7: 1650' FSL, 990' FWL
Sec. 5-17-29

TD - 2375'

ELEV. 3649' DF

IP DATE 3-9-57

LATEST TEST

Oil 320

Date August

Water 0

Oil None

Gas 463

Water

CHK. 3/4

Gas

TP

Allowable

CP

CASING RECORD

Size/Depth/No. Sx./C'mt. Top

8 5/8"/272'/50

7" /2348'/100

CUMULATIVE PRODUCTION 9-1-64

13,385

COMPLETION INTERVAL

Oil 2348'-2375'

INITIAL TREATMENT

32,000 gallon sand frac

PAST REMEDIAL WORK

Exhibit No. _____

