GOVERNOR JACK M. CAMPBELL CHAIRMAN

State of New Mexico

Bil Conservation Commission

LAND COMMISSIONER
E. S. JOHNNY WALKER
MEMBER



STATE GEOLOGIST

A. L. PORTER, JR.
SECRETARY - DIRECTOR

P. D. DRAWER DD ARTESIA, NEW MEXICO March 10, 1965

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

Attention: Mr. D. S. Nutter and Mr. E. A. Utz

Re: Order R 2871

Dear Dan and Elvis:

Order R 2871 authorized a waterflood project for H & M Oil Company, Kincaid & Watson, Neil E. Salsich, Jr. and Harold Kersey. All operators except Harold Kersey will operate authorized water injection wells. All operations apparently will be as individuals. Neil Salsich and Kincaid & Watson have waterfloods offsetting the flood authorized by the subject order.

Therefore, unless you or the operators have an objection we will add Kincaid & Watson's and Neil E. Salsich's new injection wells to their existing floods and prorate H & M Oil Company's and Harold Kersey's wells separately.

If there is any confusion as to what I mean, give me a call.

Very truly yours,

OIL CONSERVATION COMMISSION

R. L. Stamets

NEW MEXICO STATE ENGINEERS OFFICE F. U. BOX 2088

SANTA FE, NEW MEXICO

RE: MAL-GRA UNIT

LEA COUNTY, NEW MEXICO

ATTENTION: MR. FRANK IRBY

GENTLEMEN:

THE NMOCO HEARD OUR APPLICATION TO CONDUCT A WATERFLOOD ON OUR PROPERTIES IN SECTIONS 20, 21 AND 29, 175-33E, LAST SEPTEMBER. YOUR ONLY REQUIREMENT FOR APPROVAL WAS THAT WE SHOULD EQUIP EACH INJECTION WELL WITH A PACKER ON THE TUPLING WITH THE PACKER SET IN THE BOTTON JOINT OF CASING, IN THOSE WELLS COMPLETED IN OPEN HOLE, AND IN THE JOINT ABOVE THE UPPERMOST PERFORATION, IN THOSE WELLS COMPLETED THROUGH CASING.

THIS IS TO ADVISE THAT WE WILL COMPLETE THE INJECTION WELLS AS YOU HAVE SPECIFIED.

YOURS VERY TRULY,

ROBERT W. ARRENDIELL PRODUCTION MANAGER WEST TEXAS DIVISION

RUA:MM

CC: NMCCC SANTA FE, N.M. ATTM: MR. DAN NUTTER

COMMISSION OF FUBLIC LANDS SANTA FE, N.M.

ATTN: MRS. MARION RHEA

State of New Mexico

Bil Conservation Commission

LAND COMMISSIONER
GUYTON B. HAYS
MEMBER

Mr. John Russell



STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

3195

Case No.

Order No._

Re:

P.O.BOX 2088 SANTA FE

March 5, 1965

Attorney at Law P. O. Drawer 640 Roswell, New Mexico	H & M Oil Co.
Dear Sir:	
Enclosed herewith are two copies mission order recently entered in	
A. L Secr Ir. Russell - the letter setting on	PORTER, Jr. etary-Director at the maximum allowable for
this waterflood will follow.	
Carbon copy of order also sent to	:
Hobbs OCC ×	
Artesia OCC x	
Aztec OCC	
OTHER	

LAW OFFICES OF

JOHN F. RUSSELL

SUITE 1010 SECURITY NATIONAL BANK BUILDING P O. DRAWER 640 ROSWELL, NEW MEXICO BB201

January 29, 1965

TELEPHONE 622;4641 AREA CODE 505

Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Elvis Utz

Re: Case No. 3195

Application of H & M Oil Company, et al, for Water

Flood Project

Dear Mr. Utz:

I would like to make the following statement and request in connection with the above captioned case, which was heard by you on January 27, 1965.

The applicants in the above case agree to the conditions set out by Mr. Frank Irby, Office of State Engineer, at the hearing, namely, that all casings will be pressure tested prior to the conversion of the proposed injection wells.

You will recall that we introduced exhibits and testimony in connection with the Root Federal No. 1 Well which was not included in the Application for this hearing. It is respectfully requested that this case be readvertised to include this well and the matter reset for hearing.

Thanking you for your cooperation in this matter, I remain

Very truly yours,

cc: H & M Oil Company

JFR:pv

H & M OIL COMPANY

809 Continental Life Bldg. Ft. Worth 2, Texas

February 19, 1965

Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

Attention: Mr. Elvis Utz

Re: Case No. 3195

Application of H & M Oil

Company et al for Waterflood Project

Dear Mr. Utz:

In connection with the above captioned case, which was heard by you on January 27, 1965, it was agreed that additional information would be furnished to you and Mr. Frank Irby, Office of State Engineer, concerning the condition of tubular goods used in wells completed and owned by other operators, and certain other completion information.

The information that is to be used to supplement our testimony, and exhibits on this hearing are enclosed.

Thank you for your cooperation in this hearing.

Yours very truly,

Sam WHogan

Sam W. Hogan

SWH: 1hm

cc: Mr. Frank Irby

Mr. John F. Russell

COMPLETION INFORMATION

Kincaid & Watson Wright Federal No. 4 - Section 1-17S-29E

Completed 4-12-62

8-5/8" casing, cemented with 50 sacks. Calculated top 47' from surface. Grade and condition - good used, 24# casing. $4\frac{1}{2}$ " casing, cemented with 125 sacks. Calculated top 1815' from surface. Grade and condition - new 10.5#, J-55.

Neil P. Salsich Root No. 1 - Section 6-17S-30E

This well was completed March 16, 1945.

 $8\frac{1}{4}$ " surface casing was set at 500 and cemented with 50 sacks of cement. Cement circulated - condition of the casing was new.

 $5\frac{1}{2}$ " new casing was set at 2500° and cemented with 100 sacks, estimated top of cement 1880° from surface.

The completion was made in open hole, 2500' to T.D. 2780'.

The well was shot with 240 quarts of nitroglycerin from 2665 to 2761, which covers the Metex and Premier zones of the Grayburg section.

Neil P. Salsich Root Federal No. 5 - Section 1-178-29E

This well was completed using the following equipment: $10-3/4^{11}$ surface casing - new - set at 558° . Cement was circulated to surface. New 7^{11} 20# casing was set at 2434° . Estimated top of cement is 1845° below surface. New $4\frac{1}{4}^{\circ}$ 10.5# liner was set from 1780 to 3430° . Cement was circulated over top of liner at 1780° . Completion date 10-4-63.

LAW OFFICES OF

JOHN F. RUSSELL

SUITE IOIO SECURITY NATIONAL BANK BUILDING P O. DRAWER 640 ROSWELL, NEW MEXICO 88201

December 30, 1964

TELEPHONE 622-4641 AREA CODE 505

Marie 1

Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Gentlemen:

I transmit herewith a joint application for an order authorizing a waterflood project in the Square Lake Pool, Eddy County, New Mexico.

The exhibit referred to in the application as Exhibit "A" was not furnished to me in a complete form and I am requesting that this be made available as soon as possible and, upon receipt, will be promptly filed with your office.

I do enclose for your preliminary information a diagram showing most of the pertinent information which will be included in Exhibit "A" when received.

Very truly yours,

JFR:np

Mr. Frank Irby

Office of State Engineer

State Capitol

Santa Fe, New Mexico 87501

DOCKET MAILED

DOCKET MAILED

19 3 PS

87501

Mr. John F. Russell Attorney at Law P. O. Drawer 640 Roswell, New Mexico 88201

Dear Mr. Russell:

Reference is made to the application of H & M Oil Company, Kincaid & Watson, N. E. Salsich, Jr., and Kersey seeking authority from the Oil Conservation Commission to commence a waterflood project in Sec. 1, T. 17 S., R. 29 E., and Sec. 6, T. 17 S., R. 30 E., in the Square Lake Pool which was submitted by you on December 30, 1964. After studying the diagrammatic sketches for the six proposed injection wells, I find that I will need the following information in order to reach a reasonable conclusion.

1. Root No. 1

What are cement tops surrounding 8 5/8 inch casing and 5½ inch casing?

What was grade and condition of casing when installed in December 1959?

2. Root No. 3

What are cement tops surrounding 8 5/8 inch casing and $5\frac{1}{2}$ inch casing?

What was grade and condition of casing when installed in August 1958?

3. Bedingfield No. 1

Is 8 5/8 inch casing set at 446 feet or 466 feet? (Reference Exhibits B & C'

What are cement tops surrounding 8 5/8 inch casing and 5½ inch casing?

What was grade and condition of casing when installed in April 1959?

4. Bedingfield No. 2

Is 8 5/8 inch casing set at 442 feet or 422 feet?

What are cement tops surrounding 8 5/8 inch casing and 5½ inch casing?

What was grade and condition of casing when installed in 1959?

5. Kincaid & Watson - Wright Federal No. 4

What are cement tops surrounding 8 5/8 inch casing and 4½ inch casing?

What is the completion date of this well?

What was the grade and condition of casing when installed?

6. Neil E. Salsich - Root Federal No. 5

When tests are conducted will packer be set at such depth that the seal between the 7 inch casing and the liner will be adequately tested (below top of liner)?

What are cement tops surrounding 10 3/4 inch casing, 7 inch casing and 4½ inch liner?

What is the completion date of this well?

What was the grade and condition of the casing when installed?

Diagram shows 4½ inch liner at 3430 feet and Exhibit C shows total depth of hole at 3435 feet.

Is there 5 feet of open hole not shown in diagram?

Is H & M Oil Company the operator for all six wells?

If it is convenient for you and your clients, I would appreciate receiving this information prior to the hearing.

Very truly yours,

S. E. Reynolds
State Engineer

Ву:

FEI/ma cc-Oil Conservation Commission F. H. Hennighausen Frank E. Irby Chief Water Rights Division