

OIL PRODUCTION

NASH, WINDFOHR & BROWN - JACKSON "B" - SEC. 25

	<u>WELL #6</u>	<u>#7</u>	<u>#8</u>	<u>#9</u>	<u>#10</u>	<u>#11</u>
<u>1965</u>						
Jan.	68	42	260	67	42	41
Feb.	61	37	235	61	38	38
Mar.	69	42	265	69	43	43
Apr.	67	41	259	67	42	42
May	66	41	255	66	41	40
June	64	39	246	64	40	40
July	63	39	244	63	39	40
Cumulative Oil Production	84,232	61,017	114,875	77,802	53,649	15,874

Present average daily oil production less than 3 BOPD.



Exhibit 4

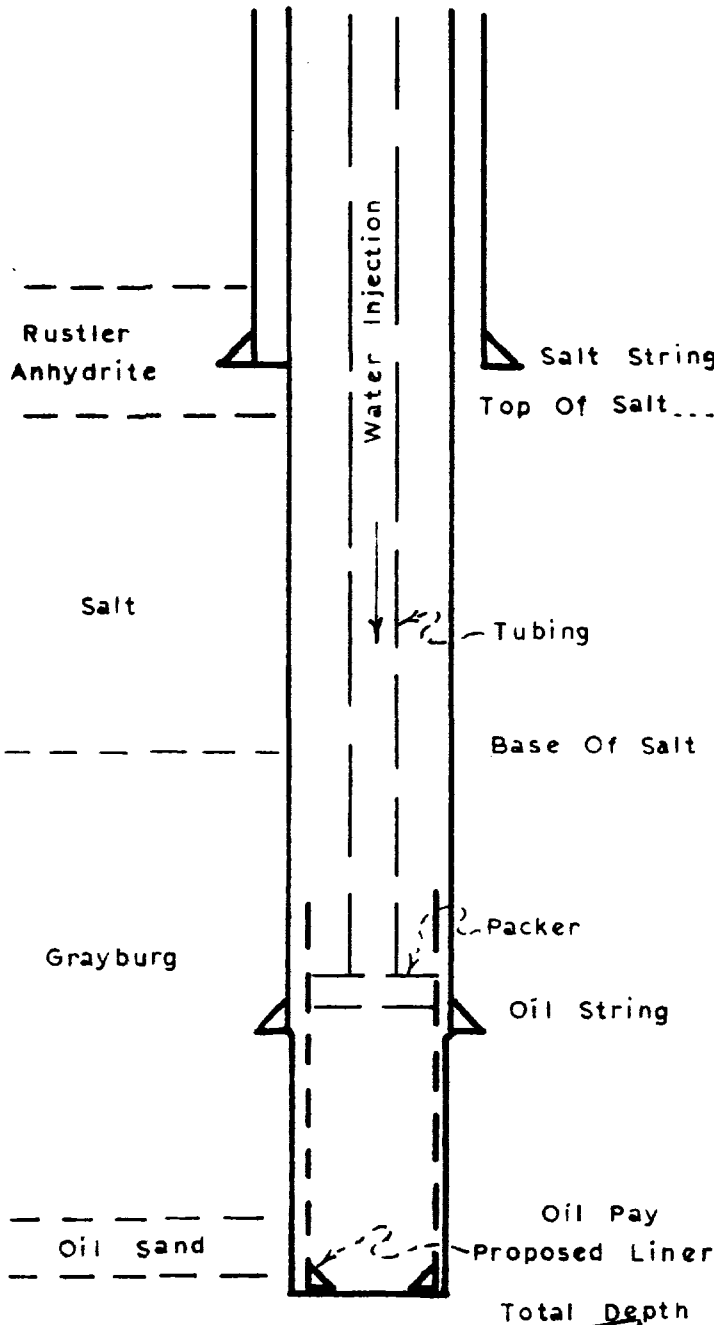
INJECTION WELL DIAGRAM

INJECTION WELL No.

6

9

11



INJECTION WELL No. 6	9	11
8 5/8" at 580' - 50 sx N.A.	8 5/8" at 524' - 50 sx 585'	8 5/8" at 526' - 50 sx 535'
N.A.	1265	1265
7" at 3100' 100 sx	7" at 3095' 100 sx	7" at 3115' 100 sx
3205-55	3215-30	3265-3310
3260	3241	3355

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
Case EXHIBIT NO. 3
CASE NO. 3322

Exhibit 3

RALPH L. GRAY
PETROLEUM ENGINEERING

NASH, WINDFOHR & BROWN

PROPOSED PROGRAM

Convert the following producing wells to water injection:

<u>WELL</u>	<u>LOCATION</u>
Jackson "B" #6	Unit D - Section 25-17S-30E
Jackson "B" #9	Unit F - Section 25-17S-30E
Jackson "B" #11	Unit B - Section 25-17S-30E

Authorize water injection into a well to be drilled
in Unit N, Section 24-17S-30E.

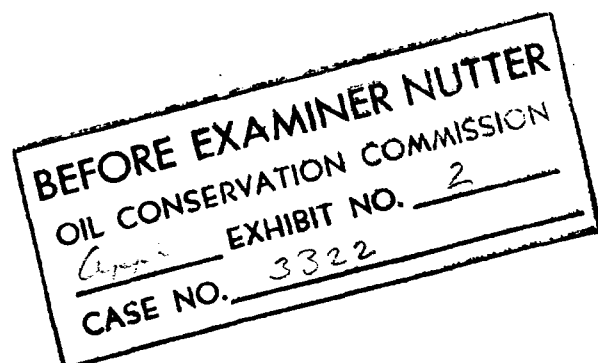


Exhibit 2

EXHIBIT "2"

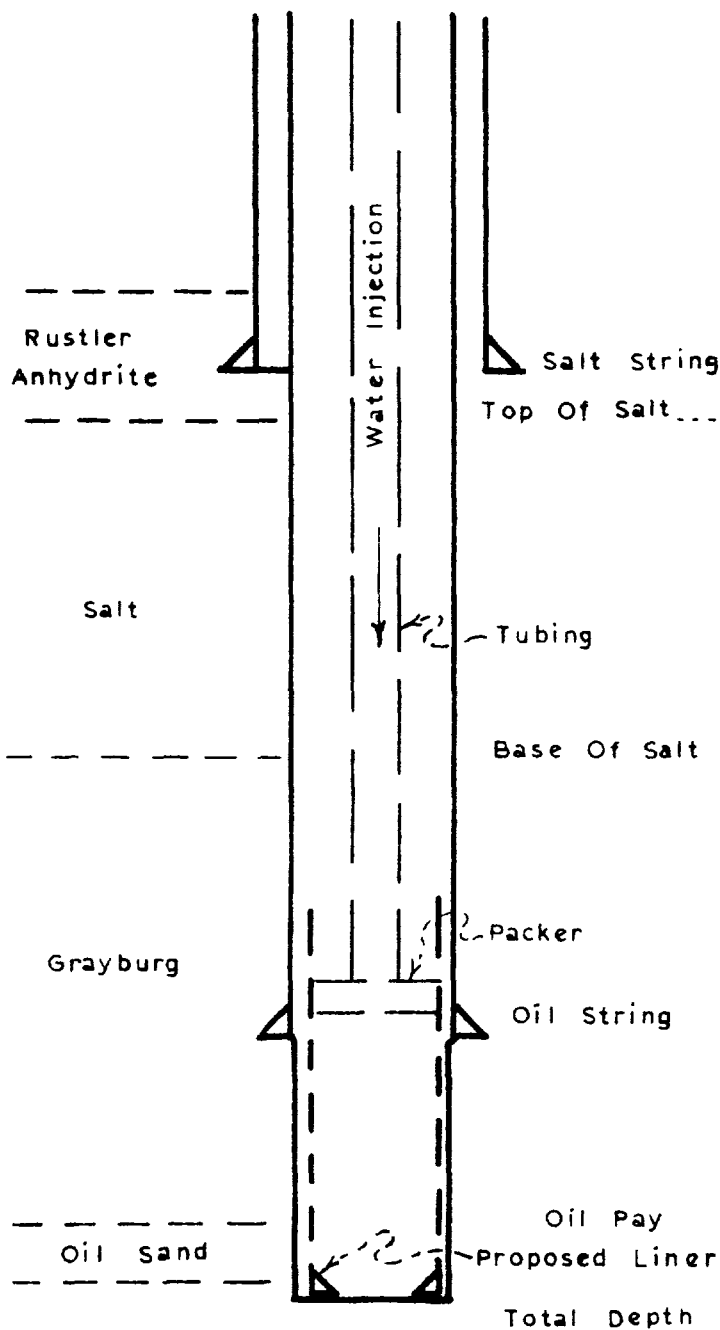
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