

NEIL B. WATSON  
FRED A. WATSON

LAW OFFICES  
**WATSON & WATSON**  
CARPER BUILDING - P.O. DRAWER E  
ARTESIA, NEW MEXICO

September 28, 1965

TELEPHONE  
SHERWOOD 6-4151

New Mexico Oil Conservation Commission,  
Santa Fe, New Mexico.

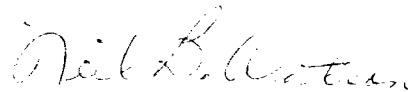
Gentlemen:

Re: Water Flood Application,  
Nash, Windfohr and Brown.

Confirming my phone call with Mr. Nutter, I herewith enclose, in triplicate, Application of Nash, Windfohr and Brown for a water flood project in Section 25, Township 17 South, Range 30 East, N.M.P.M.

It is my understanding that the next Examiner hearing will be on October 19, 1965, or possibly on October 20, 1965, and it is also my understanding that Mr. Nutter will let me know the date this hearing will be held.

Yours very truly,



Neil B. Watson.

NBW:lve  
enc.

**DOCKET MAILED**

Date 10/1/65

CLASS OF SERVICE

This is a fast message unless its deferred character is indicated by the proper symbol.

# WESTERN UNION TELEGRAM

W. P. MARSHALL, PRESIDENT

SYMBOLS

= Day Letter

• L = Night Letter

LT = International Letter Telegram

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The filing time shown in the date line on domestic telegrams is LOCAL TIME at point of origin. Time of receipt is LOCAL TIME at point of destination.

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NEW MEXICO OIL CONSERVATION COMMISSION=

PO BOX 2088 SANTA FE NMEX=

RE APPLICATION OF ANNE BURNETT WINDFOHR, GEORGE R BROWN  
AND ALLIED CHEMICAL FOR WATERFLOOD PERMIT EDDY COUNTY  
NEW MEXICO IN CASE 3322 AS OFFSET OPERATOR WE URGE THE  
COMMISSIONS APPROVAL OF THIS APPLICATION= MAIN CI

E A RILEY ANADARKO PRODUCTION CM==

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3322=

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

MAILED

65 OCT 20 PM

October 19, 1965

Watson, Fred A.  
Attorney at Law  
Ardmore, Oklahoma

Very truly, Fred A. Watson:

Dear Mr. Watson:

Reference is made to the application of Nash, Welfahr & Brown to the Oil Conservation Commission seeking authority to institute a water flood project by injection into wells in Sec. 23, T. 17 S., R. 30 E.

On page 1 of the application it is indicated that the injective fluid will be fresh water.

On page 2, under Item 5, it is stated that the fluid to be injection is water from Anadarko Production Company. There are no records in this office of any water rights held by Anadarko Production Company. Please advise who Anadarko Production Company is and what they produce other than fresh water. Also please advise what right to the use of fresh water Anadarko Production Company claims.

What is the location and formation of the water to be produced by Anadarko Production Company for this water flood?

What is the analysis of the water to be supplied by Anadarko Production Company?

Is produced water from the flood to be re-injected?

How were contacts picked for a sliver, Salt, Greasewood and Oil Sand?

How will seal be made between oil string and produced liner?

**ILLEGIBLE**

Mr. Fred Watson

Page 1

Will the liner be perforated or will completion be open hole?

How will the seal between the liner and casing be tested and to what pressure will it be tested?

What is the size of the tubing and what are the specifications for the tubing?

This is the information I will need at or before the hearing on Tuesday, October 19, 1933.

FEI/ma  
cc-F. H. Hennighausen

Yours truly,

S. E. Reynolds  
State Engineer

By:  
Frank E. Libby  
Chief  
Water Rights Div.

ILLEGIBLE

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

October 27, 1965

Mr. Fred Watson  
Watson & Watson  
Attorneys at Law  
Carper Building  
Artesia, New Mexico

Dear Sir:

Enclosed herewith is Commission Order No. R-2990, entered in Case No. 3322, approving the Ann Windfohr, George Brown, Allied Chemical Grayburg Jackson WBA Waterflood Project.

Injection is to be through the three authorized water injection wells which shall be equipped with internally plastic-coated tubing and packers, said packers being set as near as is practicable to the upper-most perforations. Liners shall be pressure-tested to a minimum of 1500 psi and the results of the test reported to the Commission. You are also requested to notify the Artesia office of the Commission of the date and hour such tests are to be conducted.

As to allowable, our calculations indicate that when all three of the authorized injection wells have been placed on active injection, the maximum allowable which this project will be eligible to receive under the provisions of Rule 701-E-3 is 294 barrels per day.

Please report any error in this calculated maximum allowable immediately, both to the Santa Fe office of the Commission and the appropriate district proration office.

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

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Mr. Fred Watson  
Watson & Watson  
Artesia, New Mexico

October 27, 1965

In order that the allowable assigned to the project may be kept current, and in order that the operator may fully benefit from the allowable provisions of Rule 701, it behooves him to promptly notify both of the aforementioned Commission offices by letter of any change in the status of wells in the project area, i.e., when active injection commences, when additional injection or producing wells are drilled, when additional wells are acquired through purchase or unitization, when wells have received a response to water injection, etc.

Your cooperation in keeping the Commission so informed as to the status of the project and the wells therein will be appreciated.

Very truly yours,

A. L. PORTER, Jr.  
Secretary-Director

ALP/DSM/ir

cc: Mr. Frank Irby  
State Engineer Office  
Santa Fe, New Mexico

Oil Conservation Commission  
Artesia, New Mexico

TEXACO  
INC.

PETROLEUM PRODUCTS



DOMESTIC PRODUCING DEPARTMENT  
DENVER DIVISION

A. L. PROTSMAN, DIVISION LANDMAN

MAILED OFFICE 1966  
JUL 5 AM 7 47

P. O. BOX 2100  
DENVER, COLO. 80201

July 1, 1966

NM-1085 - J/O TEXACO-NEW MEXICO  
UNIT "N" - N $\frac{1}{2}$  SECTION 36-30N-R12W  
SAN JUAN COUNTY, NEW MEXICO

RE: CASE NO. 3322 ORDER NO. R-2293  
DATED NOVEMBER 9, 1965

Oil and Gas Conservation Commission  
State of New Mexico  
P. O. Box 2088  
Santa Fe, New Mexico

Gentlemen:

Please refer to our letter of May 20, 1966, (also addressed to Pan American Petroleum Corporation, Joseph E. Seagram & Sons, Inc. and Evko Development Company), wherein we furnished an itemized schedule of the actual well costs for well New Mexico Unit "N".

We believe the above well cost statement may be in error and we are now investigating the matter, after which a corrected well cost statement will be submitted if necessary. We believe any corrected statement will show well costs to be in an amount greater than as submitted on our original statement.

The purpose of this letter is to notify all interested parties of the above so that our original well cost statement will not be considered as the well cost statement under the provisions of paragraph (5) of page 3 of your captioned order, which provides in part that an itemized schedule of well costs shall be considered

Oil and Gas Conservation  
Commission

-2-


July 1, 1966

to be the reasonable well costs if no objection is received  
within 60 days following completion of the well.

Very truly yours,

A. L. PROTSMAN

By

  
P. J. De Niro  
Contract Section

PJD:ELH

cc: Pan American Petroleum Corporation  
Security Life Building  
Denver, Colorado 80202  
Attention: Mr. B. F. Pracko

Joseph E. Seagram & Sons Inc.  
P. O. Box 747  
Dallas, Texas 75221  
Attention: Mr. S. C. Leeman

Evko Development Company  
Room 22, 122 Geary Street  
San Francisco, California  
Attention: Mr. H. Kogan  
(CERTIFIED MAIL)



TEXACO  
INC.

PETROLEUM PRODUCTS



DOMESTIC PRODUCING DEPARTMENT  
DENVER DIVISION

A. L. PROTSMAN, DIVISION LANDMAN

P. O. BOX 2100  
DENVER, COLO. 80201

August 5, 1966

NM-1085 - J/O TEXACO-NEW MEXICO  
UNIT "N" - N $\frac{1}{2}$  SECTION 36-30N-12W  
SAN JUAN COUNTY, NEW MEXICO  
RE: CASE NO. 3322 ORDER NO. R-2293  
DATED NOVEMBER 9, 1965

Oil and Gas Conservation Commission  
State of New Mexico  
P. O. Box 2088  
Santa Fe, New Mexico

MAILED 11-11-66

'66 AUG 8 AM 7 44

Gentlemen:

Please refer to our letters dated May 20, 1966 and July 1, 1966, concerning an itemized schedule of actual well costs for the captioned well.

There is enclosed a corrected statement of well costs for the above well, which is being furnished pursuant to paragraph 5 of page 3 of the captioned order.

Very truly yours,

A. L. PROTSMAN

By   
P. J. De Niro  
Contract Section

PJDeN:JJJ

Encl.

cc: Pan American Petroleum Corporation  
Security Life Building  
Denver, Colorado 80202  
Attn: Mr. B. F. Pracko

(Continued Page 2)

Oil and Gas Conservation  
Commission

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August 5, 1966

cc: Joseph R. Seagram & Sons Inc.  
P. O. Box 747  
Dallas, Texas 75221  
Attn: Mr. S. C. Leeman

Evko Development Company  
Room 22, 122 Geary Street  
San Francisco, California  
Attn: Mr. H. Kogan  
(CERTIFIED MAIL)

STATE OF NEW MEXICO UNIT "N"

Transportation	\$ 864.61
Roads, Canals, Dirt Work, Pits	1,342.35
Contract Drilling - Footage	22,270.00
Contract Completion Unit	2,515.71
Bits	232.33
Other Rental Tools & Equipment	361.10
Drilling Mud & Additives	2,063.81
Cement & Cementing Services	5,051.51
Water	3,518.48
Perforating	1,336.74
Stimulation	9,593.87
Electric Logging & Surveys	2,207.22
Other Distributed Services	416.21
Other Drilling Costs.	2,069.49
Investment	15,674.07
Sales & Use Taxes	450.90
Applied Earnings Discount	695.91
Distributed Supervision	643.87
Reserve for Depreciation	(89.70)
	<hr/>
TOTAL WELL COSTS	71,218.48