APPLICATION TO INJECT FLUID INTO A RESERVOIR PRODUCTIVE OF OIL OR GAS

eld <u>G</u>	raybu	irg-Jackson County Eddy District
erator .	Ambas	sador Oil Corporation Date October 11.1965
iress .	P,C	D. Box 9338, Ft. Worth, Texas
		umber (s) Grayburg-Jackson Unit (R-2323)
		Premier Discovery Date April, 1930
		VE ANY INJECTION PERMITS BEEN GRANTED PREVIOUSLY IN THIS RESERVOIR? ANSWER TO ABOVE QUESTION IS "NO", ALL OPERATORS IN THE RESERVOIR MUST BE
		TIFIED OF THIS APPLICATION, AND COPIES OF NOTIFICATION ATTACHED HERETO.
Res	ervoir aı	nd fluid characteristics
A	. Infor	mation on entire reservoir
	1.	Name of formation Graybung - Jackson-Premier Zone
•	2.	Estimated productive area of cotoe reservoir <u>unknown</u>
	3.	Composition (sand, limestone, in content) Sand
	4.	Composition (sand, limestone, is sante, etc.)sand Type of structureStrain_sycic_drap
		(Include cross-section and structural maps)
	5.	Subsea depth of oil-water contact <u>none</u> Gas-oil contact <u>none</u>
	6.	Type drive during primary production SOLUTION GAS Original PHP 1.300
	7.	Citelle Bir Cultelle Bir
	8.	Was gas cap present originally? NO At present? NO
	9.	Ratio of gas cap volume to oil zone volume
	10.	Saturation pressure Formation Volume Factor
В	. Infor	mation on proposed project area
	1.	Number of productive acres in ease (s) within project area 1600
	2.	Average depth to top of pay 3°00
	3,	Average effective pay thickness (et)
	4.	Average porosity (%)
	5.	Average horizontal permeabiles is 10 Range 5-60
	6.	Connate water content (% of the supace)
	7.	Gravity of oil (API) 37 Viscosity est. 1.5 CP
Prin	nary Pro	eduction history
	. 1.	Date first well completed on (s)
	2.	Oil, gas, water production by months since discovery. (Graphically as well as in
	•	tabular form.)
	3.	Stage of depletion of project areaStripper
	4.	Number of producing wells on each lease in project area 35
	5.	Average daily oil production per well at present time 2.2
•	6.	Average gas-oil ratio Water production (%) none
	7.	Cumulative oil production to date from lease (s) 1,745,000
. Res	ults exp	pected
	1.	Estimated original oil in place (bbls.) 9,000,000
	2.	Estimated oil saturation at present time (% of pore space)
	3.	Estimated residual oil saturation at abandonment
	4.	Estimated ultimate additional oil that will be recovered as a direct result of injection (bbls.)
. Inje	ection	
	1.	Type of Injection Fluid (water, gas, LPG) <u>Water</u>
	2.	Source of injected fluid (formation, depths) Commercial Water Supplier
	3.	Injection pattern and spacing 5 spot 80 acres
	٥.	
,	4.	Maximum injection pressure to be used (psi)
		Maximum injection pressure to be used (psi) 1,200 Estimated maximum per well rate of injection (bbls.) 500 List complete injection well data on reverse side of this sheet.

(APPLICANTS MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)

ILLEGIBLE EXHIBIT "D"

APPLICATION TO INJECT FLUID INTO A RESERVOIR PRODUCTIVE OF OIL OR GAS

			Date October 11,1965
			Box 9338, Ft. Worth, Texas
8.	se (s)	& Nun	nber (s) Grayburg-Jackson Unit (R-2323)
:8	ervoir _	Pr	remier Discovery Date April, 1930
			E ANY INJECTION PERMITS BEEN GRANTED PREVIOUSLY IN THIS RESERVOIR? ISWER TO ABOVE QUESTION IS "NO", ALL OPERATORS IN THE RESERVOIR MUST BE
			FIED OF THIS APPLICATION, AND COPIES OF NOTIFICATION ATTACHED HERETO.
	Reser	oir and	I fluid characteristics
	A.	Inform	ation on entire reservoir
		1.	Name of formation Grayburg - Jackson-Premier Zone
		2.	Estimated productive area of entire reservoir Amknown
		3.	Composition (sand, limestone, descamte, etc.) <u>Sand</u>
		4.	Type of structure Stratizagnaic Arab
			(Include cross-section and structural maps)
		5.	Subsea depth of oil-water contact <u>none</u> Gas-oil contact <u>none</u>
		6.	Type drive during primary production SOLUTION GAS
		7.	Original BHP 1,300 Current BHP 0 Was gas cap present originally? no At present? no
		8. 9.	Ratio of gas cap volume to oil zone volume
		10.	Saturation pressure Formation Volume Factor
	_		
	В.	Inform	nation on proposed project area
		1.	Number of productive acres in lease (s) within project area 1600
		2.	3300
		3.	Average effective pay thickness (it et)
		4.	Average porosity (%)
		5.	Average horizontal permeability (mds.) 30 Range 5-60
		6.	Connate water content (% of perc space)
		7.	Gravity of oil (API) 37 Viscosity est. 1.5 CP
,	Prima	ry Prod	uction history
		1.	Date first well completed on lease (s)May 1930
		2.	Oil, gas, water production by months since discovery. (Graphically as well as in
	•		tabular form.)
		3.	Stage of depletion of project areaStripper
		4.	Number of producing wells on each lease in project area 35
		5.	Average daily oil production per well at present time 2.2
•		6.	Average gas-oil ratio Water production (%) none
		7.	Cumulative oil production to date from lease (s) 1.745,000
ſ.	Resul	ts expe	cted
		1.	Estimated original oil in place (bbls.)9,000,000
		2.	Estimated oil saturation at present time (% of pore space) 50
		3.	Estimated residual oil saturation at abandonment
		4.	Estimated ultimate additional oil that will be recovered as a direct result of injection (bbls.)
-	. .		
7.	Inject	ion	
		1.	Type of Injection Fluid (water, gas, LPG) Water
		2.	Source of injected fluid (formation, depths) Commercial Water Supplier
		44	- Court of the contract of the
			Injection pattern and spacing 5 snot 80 across
	•	3.	Injection pattern and spacing <u>5 spot</u> 80 acres
			Injection pattern and spacing 5 spot 80 acres Maximum injection pressure to be used (psi) 1,200 Estimated maximum per well rate of injection (bbls.) 500



INJECTION WELL DATA

LEAS	SE NAME & NO.	7A-2	13-1	13-4	13-5	13-8	
404	SIZE	8"	8"	8"	8"	8"	
SURFACE	LENGTH	5081	510'	510'	495'	515'	
	SACKS& TYPE CEMENT	50	50	50	50	50	
	SIZE	7"	7"	7"	7"	7"	
PRODUCTION CASING	LENGTH	3030'	30701	3090'	31001	3150'	
4	SACKS & TYPE CEMENT	100	100	100	100	100	:
	LENGTH	30101	3050'	3 0 70'	3080'	3130'	
TUBING	PACKER DEPTH	30101	3050'	3070'	3080'	3130'	
N O	DEPTH	32201	3220'	3225'	3225'	3330'	
INJECTION	THRU CASING	TUBING	Tubing	TUBING	TUBING	Tubing	

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS	Notice of Intention Temporarily Aband		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Plug Back	N	Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize	N	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)	N	Notice of Intention (Other)	x
OIL CONSERVATION COMMISSANTA FE, NEW MEXICO	P GRT WOI	RTH, TEXAS		12, 1965
	ion to do certain work as descri			
OPERATED GRAYBURG-JAC	(SON UNIT (R 2323)		Well No. 13-8	in N
(Company o	25 T. 175	1.0000		(Unit)
	_			
GRAYBURG- AND COMPLETE				
ApprovedExcept as follows:	, 19	By S. A. RIL	EY	
Approved OIL CONSERVATION COMMIS		2016 ST	e Comminication Organiza	
Ву			DARKO-PRODUCTION-C	
Title	MT	Address	- Box 9317, Feat 4	lerthy T. xas
	EXHIBIT "E"	(Well 13-8)		

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of N	otice by Checking	Below	
NOTICE OF INTENTION TO CHANGE PLANS	Notice of Intention Temporarily Abando		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)		Notice of Intention (Other)	X
OIL CONSERVATION COMMIS SANTA FE, NEW MEXICO	sion FortWorth	TEXAS	Oc. T GBER 12, 196	55
Gentlemen:				
OPERATED GRAYEUSET	MASKRAN UNIT (R. 2323)	Lesse	ANADARKO PRODUCTION Co	(Unit)
		R30ENMP	M., GRAYBURG-JACKSON	Pool
EDDY				
RE-ENTER THIS PLUGGE SET 42" CASING TO T.D	. AND CEMENT TO SURFA	AND CLEANOUT	TO T.D. OF APPROXIMATE CASING OPPOSITE PREMER COMMISSION ORDER NO.	IER ZONE
Approved	,	By E. A. Ri	Company or Operator LEY Company or Operator LEY Company or Operator Company or Operator	***************************************
Ву		Name ANADA	RKO PRODUCTION COMPANY	
Title			Box 9317, Fort Worth,	
			· · · · ·	

EXHIBIT "E" (Well 13-4)

NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

	Special 🗶	GAS - OIL	RATIO CIJ ET/BB!	Ž	
	oods	TEST	GAS	112	
		PROD. DURING	OIL	(2	
	Completion	ROD. D	GRAV.		
	Comp	۵	WATER	0	
County		LENGTH	TEST	₹.	
<u>රි</u>	Scheduled [DAILY	ALLOW-		
	Sch	(PRESS.		
	TYPEOF TEST - (X)	7	SIZE		
	YPE	S	UTAT	_	
UNG-JACKSON		L	TEST	102.45	
J-0#7			0		
GRAY		NOTE	2 -		
Pool		-	٥	%	
	AS		=	9	
ANA	78. → ×		N C	1-v	
Operator ANADARKO PRODUCTION COMPANY	Address P.O. Box 9317 FORT WORTH, I xAS		LEASE NAME	GRAYBURG-JALKSON	

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

SUPERINTENDENT SECONDARY RECOVERY (Title) DIV. (Signature)

OCTOBER 12, 1965

"HIBIT "B"

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

will be 0.60.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

No well will be assigned an allowable greater than the amount of oil produced on the official test.

Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base

October 11	,	1965
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H .	7A - 2	13-1	13-4	13 - 5	13-8
					·
		4			
	508 -8"	510'- 8"	510' - 8"	495' - 8"	515 8"
	50 sxs. смт.	50 sxs. смт.	50 sxs. смт.	50 sxs. смт.	50 sxs. смт.
,					
	3030' - 7"	3070' - 7"	3090' 41	3100'- 7"	3150' -44
h		1	!	IOO sxs. cmt	- -
U		Į			
			<u> </u>		

NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

C-116 Revised 1-1-65

	O	\circ	_			A: :::::::::::::::::::::::::::::::::::	Opera ?
No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 pais and a temperature of 60° F. will be 0.00.			Коврасина поветивания	LEASE NAME		P.O. In 2317, Four Yours, Toxas	T BAR O PRODUCTION CO
owable grea well shall ator is ency y the Comm			7:-1	NO .	WELL	октн, Т);;[PA:I] Y
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ed on the officineding the top us 25 percent to 025 psia and a t			10-2-65	TEST	DATEOF		Gaaybung-Jackson
al test nit all lerance				STA		TYPE OF	
owable for in order				SIZE	CHOKE	(X)	
				PRESS	TBG.	Sc	
pool in which well is well can be assigned Specific gravity base			•••	ABLE	DAILY	Scheduled []	Co
on end			\$	HOURS	LENGTH		County EDDY
I he is true ledge			0	WATER	ס	Com	
I hereby certify is true and complication and belief.				OIL	ROD. [Completion	
ertify the complete elief.		; }	75	BBL S'	٦٢		
it the above to the best			2	M.C.F.	TEST	Spec	
I hereby certify that the above information is true and complete to the best of my knowledge and belief.			F	CU.FT/BBL	GAS - OIL	Special X	

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

IN LIGHT

" OCTOBER 12, 1965, Date!

SUSERINTENDENT SECONDARY REC. DIV.

"/(Signature)

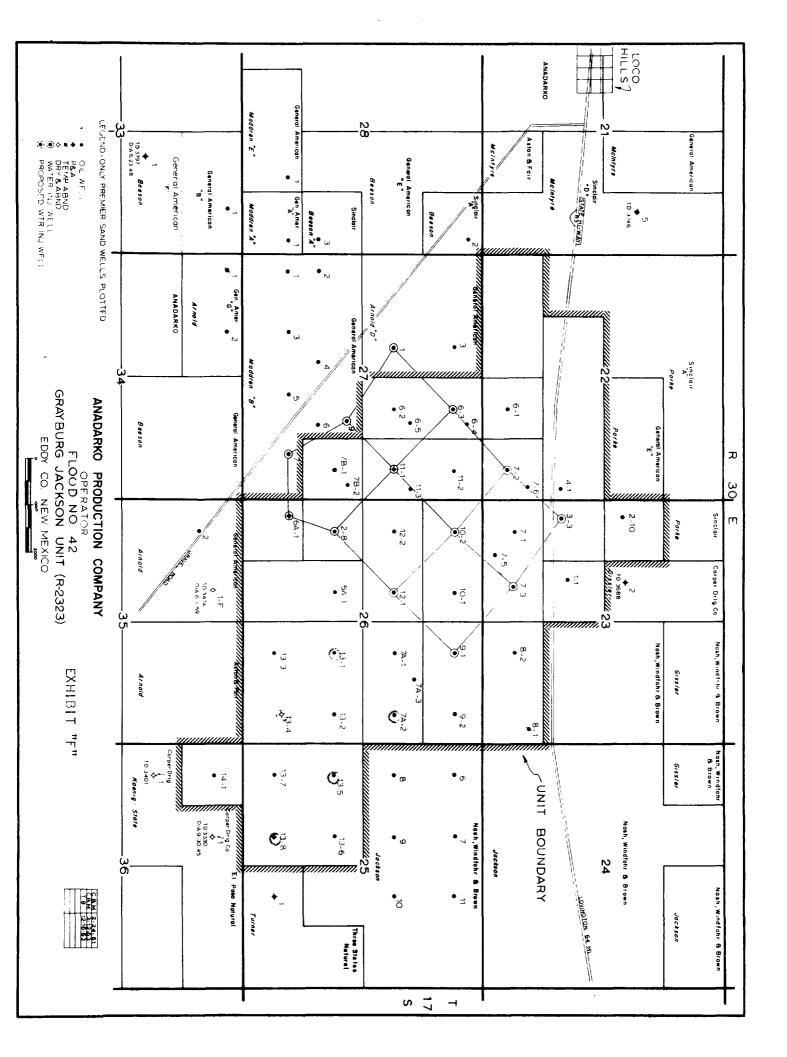
Report casing pressure in lieu of tubing pressure for any well producing through casing.



INJECTION WELL DATA GRAYEURG-JACKSON UNIT (R 2323)

Well 7A-2		Wel1 13-1	Well 13-4	Well 13-5	We11 13-8
					·
		Surf	ce Casing		
Size Length	8" 508'	8" 510'	8" 510'	8'' 495 '	8'' 515 '
Sacks of Cement	50	50	50	50	50
·					
				Tag a say a sa	
		}			
Size	2"	2"	ubing 2"	2"	2"
Length	3010'	3 050'	3070'	3080'	3130'
Packer					oracio
Depth	3010'	3 050 '	3070'	3080'	3130'
			duction Casing		*
Size Length	7" 3030'	7" 3070'	4 1/2" 3090'	7'' 3100'	4 1/2" 3150'
Sacks of Cement	100	100	100	100	100
					Carrier Transfer Contraction

EXHIBIT "C"



MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans Notice of Intention to Temporarily Abandon Well Notice of Intention To Plug Well Notice of Intention To Plug Back Notice of Intention To Plug Back Notice of Intention To Set Liner	
TO PLUG WELL TO PLUG BACK TO SET LINER	
Notice of Intention Notice of Intention Notice of Intention To Squeeze To Shoot (Nitro)	
Notice of Intention Notice of Intention Notice of Intention (Other) (Other)	X
OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO FORT WORTH, TEXAS (Place) (D)	965 kto)
Gentlemen:	
Following is a Notice of Intention to do certain work as described below at the	N COMPANY
OPERATED GRAYBURG-JACKSON UNIT (R 2323)	P
OPERATED GRAYBURG-JACKSON UNIT (R 2323) SE SE 14 of Sec 20 T 17S 30E GRAYBURG-JACKSON GRAYBURG-JACKSON (40-acre Subdivision)	(Unit)
EDDYCounty.	
of Grayburg and complete as a water injection well under Commission Order	No. R 2323).
Except as follows:	
Approved OIL CONSERVATION COMMISSION Company or Operator By L. A. RILEY Position. Super NTENDENT Secon Send Communications regarding	DARY RECOVERY DIV
Except as follows: By Company or Operator By C. A. Riley Super NTENDENT Secon Approved OIL CONSERVATION COMMISSION Company or Operator By C. A. Riley Super NTENDENT Secon Send Communications regarding	DARY RECOVERY DIV

EXHIBIT "E" (Well 13-4)

MISCELLANEOUS NOTICES

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	Ind	licate Nature of N	otice by Checki	ng Below		
Notice of Intention to Change Plans		tice of Intention mporarily Abando		Notice of In to Daill Dea		
Notice of Intention to Plug Well		tice of Intention Plug Back		Notice of In to Set Liner		
Notice of Intention to Squeeze		tice of Intention Acidize		Notice of In to Shoot (N		
Notice of Intention to Gun Perforate		tice of Intention ther)		Notice of In (Other)	TENTION	x
OIL CONSERVATION SANTA FE, NEW MEX		FORT WORT	TH, TEXAS	0	TOBER 12,	1965
Gentlemen: Following is a Noti	ce of Intention to do certai	in work as describe	ed below at the	ANADARKO PROD	ve y i gai C ga	IPANY
OPERATED GRAYD	TINU MORNOAL-DAU	(R 2323)	······································		-8 in	. N
	(Company or Operator)		Lease			(Unit)
7114 6 471 43	PLUGGED AND ABAN " CASING TO T.D COMPLETE AS A WAT	AMR BESTABLE				
Approved	N COMMISSION	19	By C. A. I		Operator	EQUERY DIV.
		*****************************	Name	LABARAG PRODUC	*	***************************************
	*************************************			2.0. Box 9317,	_	
			A	······································	· ************************************	N) TO A A S

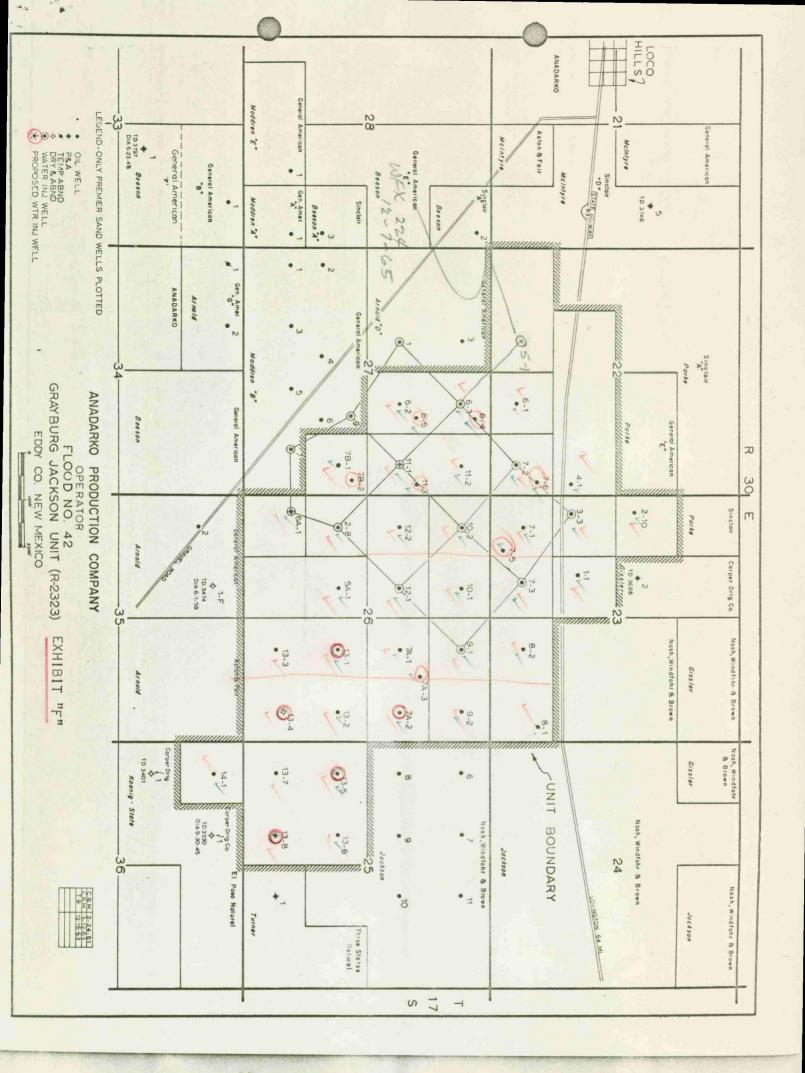
EXHIBIT "E" (Well 13-8)

INJECTION WELL DATA

L EAS	SE NAME & NO. ELL NUMBER	7A-2	13-1	13-4	13-5	13-8	
SURFACE CASING	SIZE	8"	8"	8"	8"	8"	
	LENGTH	5081	510'	510'	4951	515'_	
<i>•</i>	SACKS& TYPE CEMENT	50	50	50	50	50	
z	SIZE	7"	7"	7"	7"	7"	
P RODUCTION CASING	LENGTH	30301	3070'	3090'	3100'	3150'	
•	SACKS& TYPE CEMENT	100	100	100	100	100	
TUBING	LENGTH	3010'	3050'	3 0 70'	30801	3130'	
TUB	PACKER DEPTH	3010'	3050'	3070'	30801	3130'	
T10N	DEPTH	3220'	32201	3225'	3225'	3330'	
INJECTION	THRU CASING	Tubing	TUBING	TUBING	TUBING	TUBING	

OCTOBER 11, 1965

11 .	7A-2	13-1	13-4	13 - 5	13-8		
	508 - 8"	510'- 8"	510' - 8"	495' - 8"	515 8"		
4	50 sxs. смт.	50 s xs. смт.	50 sxs. смт.	50 sxs. смт.	50 sxs. смт.		
				·			
	3030' - 7"	3070' - 7"	3090' - 7"	3100'- 7"	3150' -7"		
	100 sxs. смт.	100 sxs. cmt	100 sxs. смт.	100 sxs. смт	. 100 sxs.смт.		
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BEFORE EXAMINER UTZ

JE COMMISSION

POPULE EXHIBIT NO.

3330

Max. Allensalice 35×42-1470 7×14-788

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Nash, Windsohr & Brown Supply Nash, Windsohr & Brown Talas Petr. Nindsohr Nindsohr	Nasn-würdfölden Velch (Flynn, Velch "B" WT 6 Yahes, betal ett	11 (1) (1) (1) (1) (1) (1) (1) (1) (1) (Sinclau Seni		Franklin	Steer	Sats Fields And Fields And Fields And Armold Coccia	1 F-87 T	1.46.43 3.40 1.40	SFFeshersler Brown Hope Brown	1
Parke" Parke	Texaco Inc. (A.S. Woolley) "N." O29020 O14335 Arr bassedon.	Tobesco Ginekali " " " " " " " " " " " " " " " " " " "	T0 2000 Cinclair T0 2000 W. A Dat-in-el Cremer Courbers At stranges	Francis Constitution of the Constitution of th	fight Amer. No. 19 1 September 19 September 1	er)	Amigraega V. M. Accided Constal American Leach Wally Controlly American Manually	Assertable	Frankin, Aston & Fair 1. 40-43 3 3 40 Frankin, Aston & Fair 1. 40-43 5 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	ro .	
Sinclair Wileyur Society C2942 C2942 C2944 C2944 C2944 C2944 C2944 CAMA WOOley) Fair CAL-brains) THYCK Ambars 500 to 4000 th TERCON			Sinclair fearnese fan Am Silicair Tibez (0)		201001 0-1 5mbir 2010 1 5mbir 2010 1 1 1 1 1 1 1 1 1	*Weeling* 28 Single Seesan e. Pecko N. Pik. Pecko N. Pik	Ambassacing Beal Amer 8 Ambassacing Beal Amer 600 Amer 700 Amer 70		10 (2) 3 4 7 3 [2 40 35 11-40 39 14 12 40 39 14 12 40 39 14 12 40 39 14 12 40 39 14 12 12 12 12 12 12 12 12 12 12 12 12 12	EXHIBIT "A"	in the second se
Est of Martin, week a rate, atel Est of Martin Tales, or et al AYEURG-KEELY R.F. Sindfohr To 2657	10.5 17.4 17.4 1.5	Go Go	Monea & Monea & Gindler C	Franklin Stream Far. 20 Franklin Stream Far. 1979 Fair.	2.5 (\$2.14.0) (C. Sales (\$2.0) (\$2.0) (\$3.0)	Senson (4.5 et l'action		A 2 To 110 To 11	13 13 13 15 16 17 16 18 18 18 18 18 18 18	Franklin, Asion & Fair Coppedge Leaserse	7 2
Southerson 2 (15,57 %)	Transa Cassas Ca	Graphung Depoyed Control of the state of the	2.3743 General Amerian 2.22 [-2.3743] Burch 2.22 [-2.3743] Burch 2.22 [-2.3743] Control 2.3743 Contr	13.27.41 (1) 19.11 0.2 (1) 13.74.75 (1) 13.74.75 (1) 13.74.77.75 (1) 13.74.75 (1)	1.3.7.43 e.s. Gen1.Amer. de. 3.5.3.4. " Hyrch."	\$ 15 17 4 30	13.67 CR. Proceed 1.00 1.00 1.00		MATABLE STATES	Action of Contemporary of Cont	Franklin, +
Carry 18 19 19 19 19 19 19 19 19 19 19 19 19 19	\$4305055 \$€2050555	Genl. Amer. E. 2699. K. F. 54,1918	, ,	(G T DE E P 24 UNIT = 5	Conf. Amer. 13 Art Conf. Amer. Conf.	•17 •13 •19 •20 •17 •13 •19 •20 •34 •37 •23 •24 ©55	Fried General Amer	10.306 Gen Am 3.50 2835 2.5036	Marchine S. Communication Comm	Saves (William Saves)	10 Thomas .s
Fin Amer Totals Merorica Prints Merorica Prints Merorica Prints Turnscopt etal Turnscopt	Contray M.d. Confinent Sees.	* _ ×	for production of the services	Scal American (cent Americans)	Est for the first state of the f	33 34 51 12 12 12 12 12 12 12 12 12 12 12 12 12	20 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18	*	100 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	N. O.	WILLS UNTER SPECIES
Sunray Sunray De Contray Of Contr		Services	on Francis	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		water appropriate production	Suctair			Section 1	18