## GRAYBURG COOPERATIVE AND UNIT AGREEMENT (I-SEC. NO. 370) EDDY COUNTY, NEW MEXICO

CRAYBURG-KEELY ZONE: PLAN OF OPERATION COVERING THE PERIOD JANUARY 1, 1966
THROUGH DECEMBER 31, 1966

TO: Mr. John A. Anderson
Regional Oil and Gas Supervisor
United States Geological Survey
P. O. Drawer 1857
Roswell, New Mexico

It is intended by the General American Oil Company of Texas, the Unit Operator for the Grayburg Cooperative and Unit Agreement, Eddy County, New Mexico, that the Plan of Operation for the Grayburg-Keely Zone under the Grayburg Cooperative and Unit Area, originally approved by the Oil and Gas Supervisor on February 4, 1949, shall remain in effect for the period Januaryl, 1966 through December 31, 1966.

- 1. DEVELOPMENT TO DATE: Cumulative production from the Grayburg-Keely Zone through December1, 1965 was 1,124,574 barrels of oil. Production from December 1, 1964 to December 1, 1965 was 72,098 barrels of oil from 23 wells. There were no new wells drilled during 1965.
- 2. PLAN OF DEVELOPMENT: The operator plans to seek approval from the Oil Conservation Commission in January, 1966 for its ultimate waterflood pattern of the Keely Zone. When completed there could be as many as 14 wells converted to water injection. Possible development during 1966 would be the conversion of Burch C #1 to water injection to join Sunray DX in a pilot test on the northwest side of the field. Chances are good the Keely B #4 and Burch C #8 would also be converted to water injection in the southeast portion of the field. Attached is a plat showing the ultimate flood plan and showing that these three conversions would fit the ultimate plan. It will be noted that the ultimate pattern is shown as Plan I, II and III. Plan I is a peripheral pattern which will be the first employed, if it appears that this will not sufficiently recover the proper amount of oil remaining then the wells in Plan II will be converted thus making a modified peripheral pattern. If it is later determined that closer spacing of injection wells are still needed then the wells in Plan III will be converted to injection creating a pattern type flood.
- 3. PARTICIPATING AREA: The participating area as approved by the Acting Director of the United States Geological Survey, now consists of the following lands:

South Half and South Half of North Half of Section 23, North Half of North Half, North Half of South Half of Northwest Quarter, South Half of Southeast Quarter of Northwest Quarter, and West Half of Southwest Quarter of Northeast Quarter of Section 26, Township 17 South, Range 29 East, N.M.P.M., Eddy County, New Mexico.

4. MODIFICATION OF PLAN: This plan may be modified from time to time by the Unit Operator, with the approval of the Oil and Gas Supervisor, to meet changed conditions or to take advantage of information obtained from flooding or from offset operators. The original Plan of Operation with these modifications to remain in effect through December 31, 1966 on or about which date the Unit Operator shall submit for approval of the Oil and Gas Supervisor a new Plan of Operations or appropriate modification or Amendment of Plan for the calendar year 1967.

Respectfully submitted, and

CENERAL AMERICAN OIL COMPANY OF TEXAS

R. J. Heard

District Superintendent

Dated this 1711 day of December, 1965

Approved this 23 day of Secondar 1965.

Regional Oil and Gas Supervisor Roswell, New Mexico BEOEINE

DEC 2 0 1965

A Sectorical survey abswell, new mexico

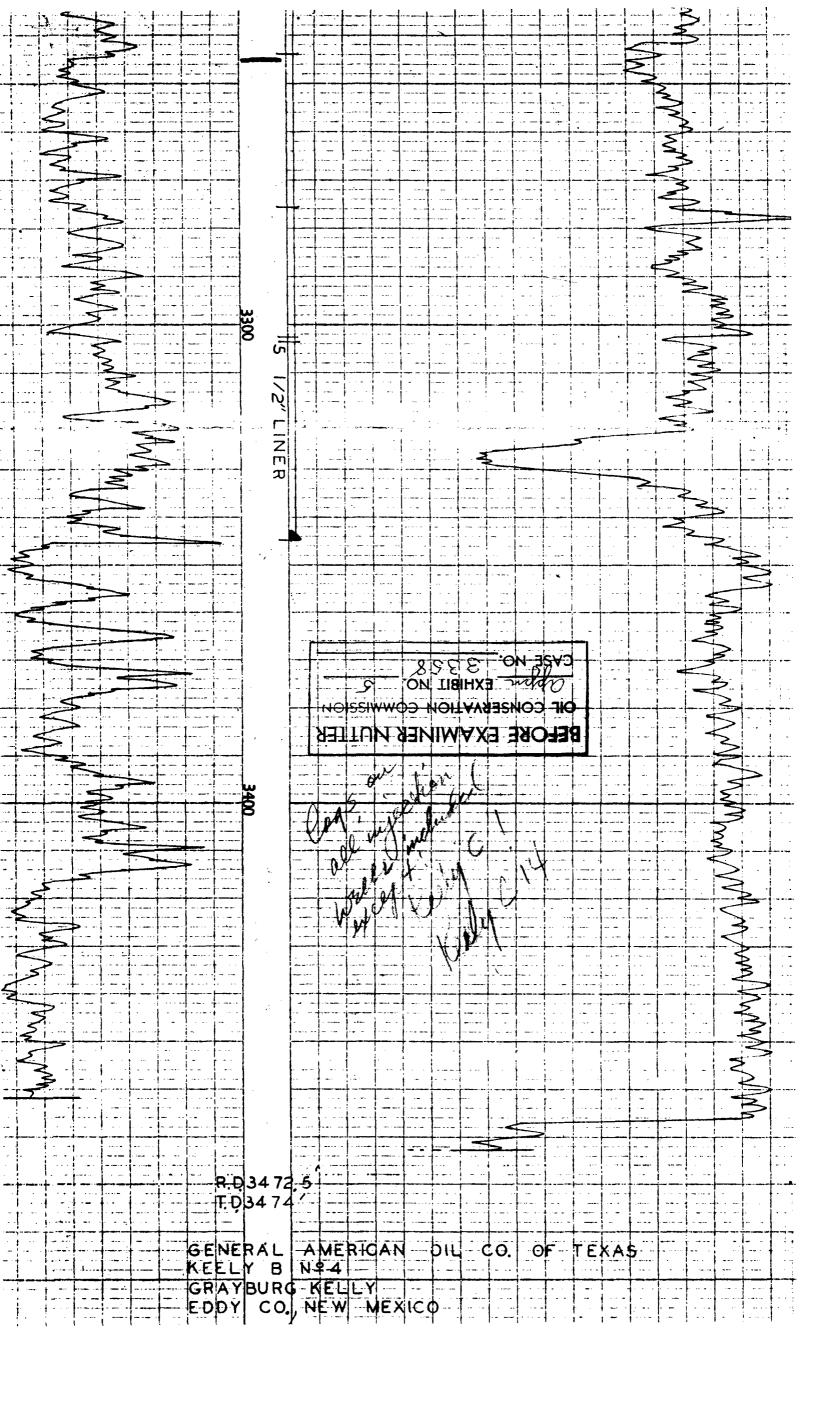
	(KELY ZORE)			G	Eddy County, New Mexico
Operator:	Ganeral American		General American	81	General American
Well No. :	Burch "B" #4	FUI S.C. 23 17-5 20-F	Burch "B" #5	19801 WUT Sac 23 17 S 29 F	Bur
Elevation:		The second secon	35991		360
Completion Data:		The state of the s			
	33251		33251		3360'
PB Total Depth:				Value	
Surface Casing:					
Depth Set:	4151		400'		4201
Size & Wt.:	8 5/8" 24#		8 5/8" 24#		8 5/8" 24#
No. Sacks	75		100		100
Production Casing:	a hour	Liner		Liner	
Depth Set:	36.	+921-324	651	531-3267	La
Size & Wt.:	7" 20# 5	1/2" 15.	7" 204	1/2" 1	7" 20#
No. Sacks:	75 3	35 7C, 2750	100	35 2740	100
Pay Zone:	3292-3325		3290-3317		3328-3355
Shot Record:					BEFOR
Dete:					
Interval:		And the second of the second o	The second secon		OIL COI
No. Quarts:				_	CA
Acidising Record:					
	1-7-57		4-5-56		5-8-57
Gels:	450 gals 20% HCL	Andrewson the Table of the Control o	916 gals 20% HCL	ECT.	500 gals 207
Interval:	(Off.) 3249-3325		(OH) 3267-3325		(OH) 3265-3355
Fracing Record:					
Dates	1-7-57		4-5-56		5-8-57
Interval:	(ON) 3249-3325		(OM) 3267-3325		(ON) 3265-3355
Volume:	36.036 gals 6 750#	40-60 Sand	19,760 gala 6	28,400\$ Sand	29.148 sals &
	60,000# 20-40 Sand				30,000# 20-40

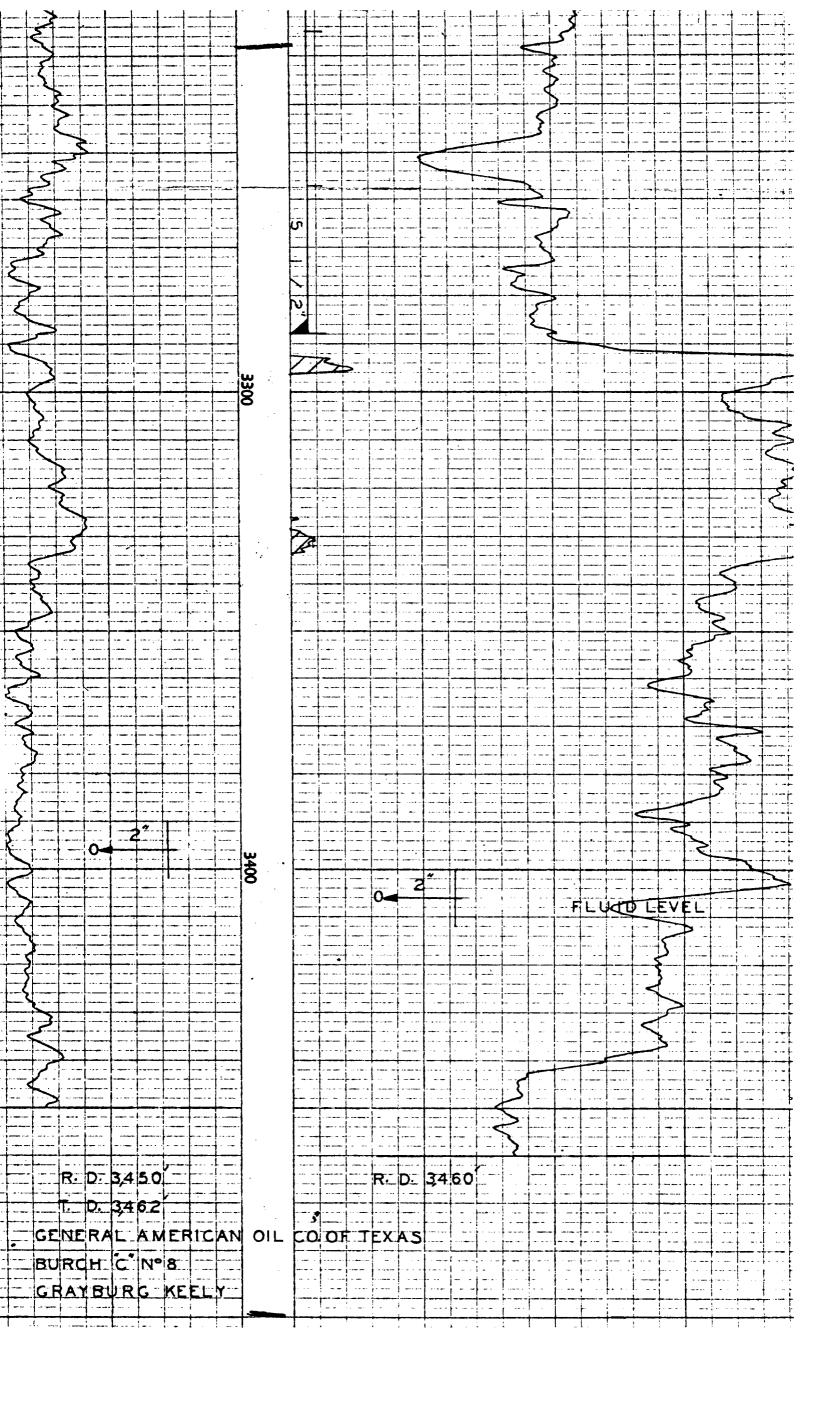
· O · Cinc	Interval:	Fracing Record:	Interval	(als:	Acidizing Record:	No. Quarts	Interval	Date:		Pay Zone	No. Sacks:		Production Casing: Bepth Set:	No. Sacks:	S. Wt.:	Surface Casing:	PB Total Depth:	Completion Data: Total Depth:	Elevation:	Location:		Operator:			Well data on wells to be
sand 50,000# 20-40 sand	(OH) 3255-3326	6-24-56	(OH) 325513326	924 gals 20%	6-24-56					3295-3315	_	7 20#	23851	90	8 5/8 · 28 <b>#</b>	366		3326	3578	1980 FEL & 660		General American		ZONE )	converted
0.000# 20-40 sand	ude 4.000#		26	HCL					- valgens some	2620		5 1/2" 14#	Liner 2329-3255							FEL & 660 FSL Sec 23, 17-S, 29-E					to injection.
32,970 gals crude 4000# sand 36,000# 20-40	(OH) 3282-3358	8-28-56	(он) 3282-3358		8-28-56					3316-45	0	7 244	2459	75	8 5/8" 24#	3841		33581	3589	660 FEL & 1980 FSL	Burch "C" #7	General American			
#0.00	40-60			HCL					::	2746	1	1	Liner 2408-3282	•	T. C.		:			Sec 23, 17-S, 2				ଦ	G
sand, 36,000# 2	(OH) 3291_3374	8-2-56	(он) 3291-3374	1000 Gals 20%	8-1-56					3338-3372	100	7" 24#	25091	75	8 5/8" 28#	390'	33741	34931	3581	660 FEL & 660 FE	Burch "C" #8	General American	Eddy County.	ayburg-Jackson (Kee	eneral American Oil
0-40 sand	4- 4-0004-40-60			HCL					2860	top and	35 203	5 1/2" 14	Liner 2445-3291					34931		SL Sec 23, 17-8, 29-			Hey Mexice	ely Zone) Waterflowd	L Company of Temp

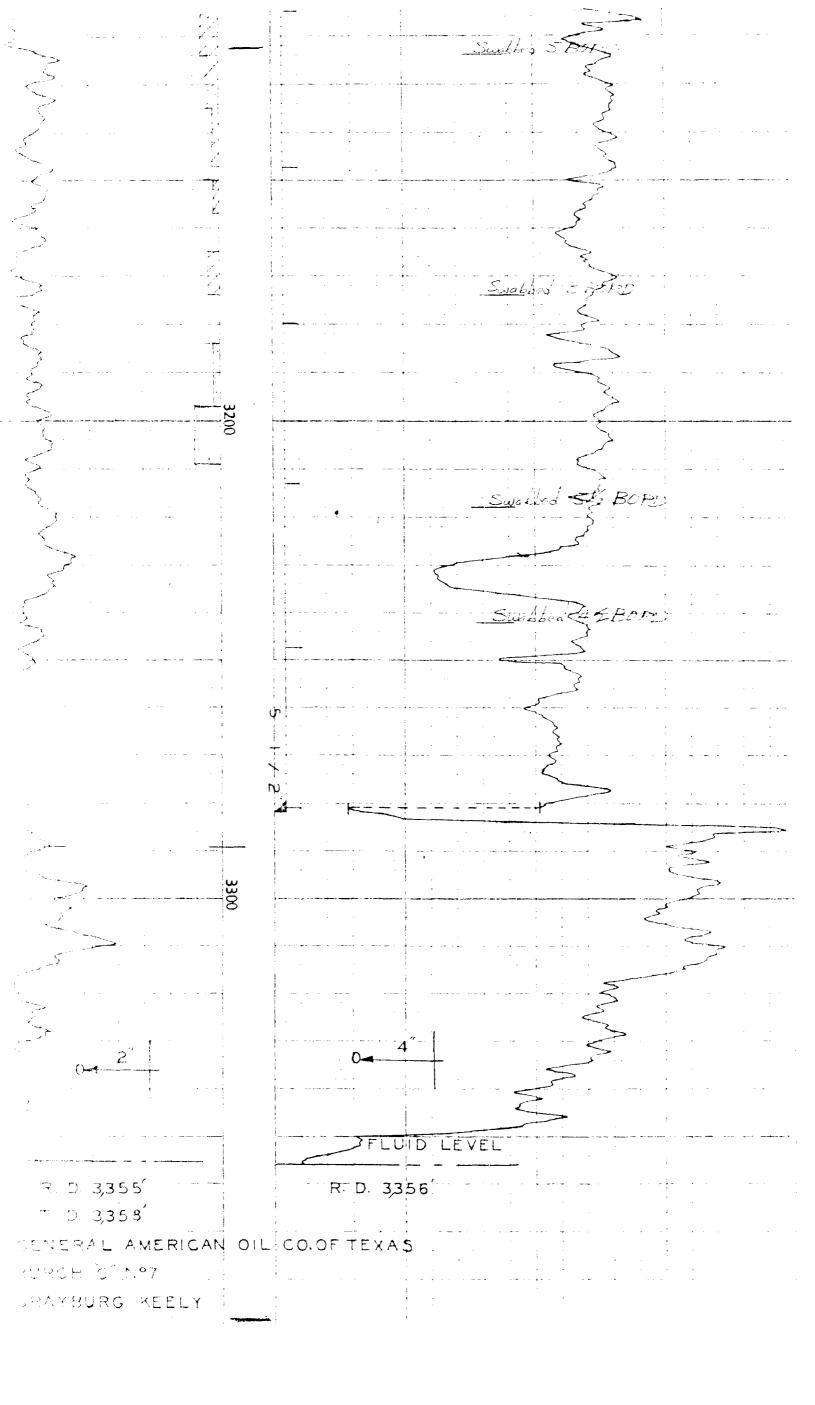
Fracing Record:  Date: 6  Interval: (			Fracing Record:	<b>va1</b> :		Date:	Acidising Record:	No. Quarts:	Interval:	Date:	Shot Record:	Pay Zone:	No. Sacks:	e or WC.	Set:	Production Casing:	No. Sacks:	Wt.	Set:	Surface Casing:	PB Total Depth:	pth:	Completion Data:	Elevation:	lon:	Contractor :		(REELY CONE)	Well data on wells to be	
	28,812 gals & 30,000# 40-60	(OH) 3290-3384	6-1-57	(ОН) 3290-3384	500 gals 20% HCL	6-1-57				The state of the s		3324-3384	100 283-5		64' 2516-32		50	8 5/8 1 28#	4401			33841		35981	FNL	Seretal American		CORE)	e converted to injection.	
2,000# 40-60 sand	28	(OH) 3237-3319	3-10-56	) 3237-3319	840 gals 20% HCL	3-10-56						3288-3316	75	/" 207	971		50	8 5/8" 24#	362'			33191		35951	2400' FNL	Burch "C" #1		erie e 🍁 de l'arte de l'arte propriée de l'arte de l'ar		
									The second secon				35	5 1/2" 14#	546-3237	Liner									FWL Sec. 23, 17-S, 29-E			And the state of the content of the state of		
43,932 gala crude, 30,000# 20-40 Sand		(OH) 3246-3337	4-14-57	3246-3337	500 gals 20% HCL	4-14-57						32951-33351	100	7" 20#	6		50	8 5/8 28#	3901			3337		35961	FNL & 2310	General American		nty,	-Jackson	Ceneral American Oil
- 1	30,000# 40-60 sand								a company de la				35 2816	5 1/2" 15.5	2553-3246	Liner									FWL Sec. 23, 17-5, 29-E		i	Mex	Zone	Company

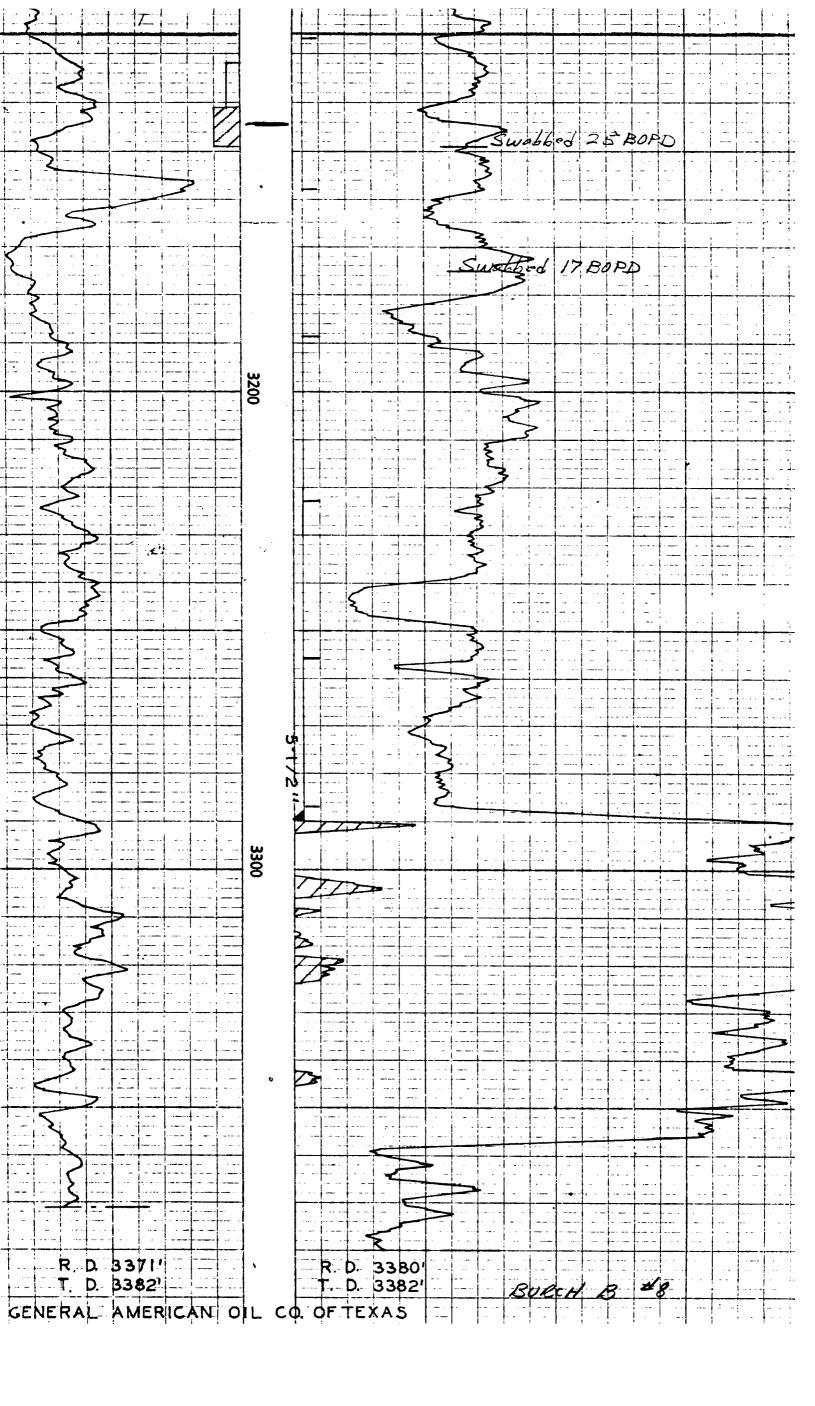
(KEELY ZOME)			Grayburg-Jackson (1	(Keely Zone) W
	General American		General American	
33 4	Keely "B" #4		Keely "C" #1	
660 FNL & 1980 FEL Sec 26, 17-5 29-E	660 FNL &	26. 17-S	330 FML & 990 FW	Sec 26.
35871	35891		35631	
34501	34751		33251	
400	3941	and the state of t	320'	
8 5/8" 24#	8 5/8" 24#		8 5/8" 28#	
50	50		50	
Liner		Liner		
09 24	12	02-3347	2685	2628-3252
20# 5		/2" 14 6	100	35
		29		
3405-44	3424-62		3285-3315	
		The state of the s		
9-27-57	11-3-57		3-27-57	
18 20%	18.	HCT	400 gals 20% HCL	
-3450	.3			
9-29-57	11-6-57		3-27-57	
(OH) 3314-3450	(OH) 3347-3475		(OH) 3252-3325	
34,000 gala crude 30,000# 40-60	60,000 sals crud		37,000 gals crude	5,000#
	208E) 208E) 208E) 208E) 208E) 209	ZORE)  Resly "B" \$1  \$60 PNL 6 1980 PEL Sec 26, 17-5 29-E  1887'  1450'  1450'  15/8" 24#  15/8" 24	ZORE)  ZORE)  ZORE)  ZORE)  ZORES  ZO	Company   Comp

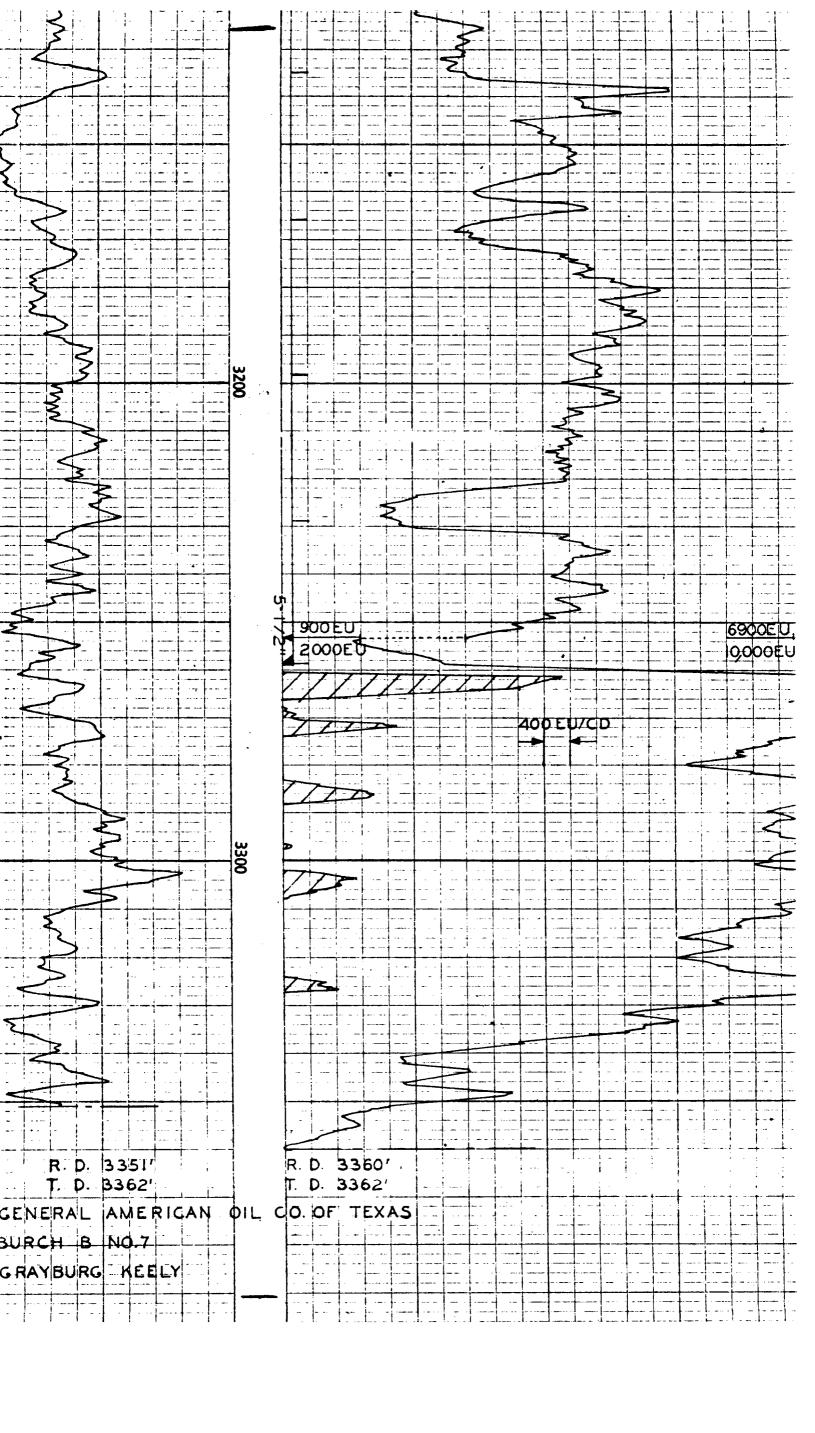
	CEELY 2				Grayburg-Jackson (Keely
					Eddy County, New Mexico
Obrator:	General American	5	General American	ä	
Well Mo.:	C		"C"		•
Location:	Kr	1980 FWL Sec. 26, 17-S, 29-E	₽.	660 FWL Sec. 25, 17-S, 29-E	
Elevation:	3581 '		!		
Completion Data:				The second secon	
	34261		34301		
PB Total Depth:			3368' (Will clean	an out to orig. T D)	
Surface Casing:					, te-
Depth Set:	3691		3721	•	
Sise & Wt.:	8 5/8" 24#		8 5/8" 24	The second secon	The second of th
No. Sacks:	50		75		
Production Casing:		Liner		Liner	
Depth Set:	2784	2731-3337	2737'	2678-3112	
S180 & Wt. :	7" 20#	5 1/2" 144	7" 20#	5 1/2" 14	
				77	
Pay Zome:	3340-48		3420-30	,	
Shot Record:					
Date:					
Interval:		The same of the sa			
No. Quarts:				• =	
Acidising Record:		Andreas and the second			
Date:	8-19-58				
Gale:	1	HCL	Nens		
Interval:	(OH) 3337-3426				
Tracing Record:					
Date:	8-19-58				
laterral:	(OR) 3337-3426				
Volume:	34,900 gal crude,	de, 30,000# 40-60			

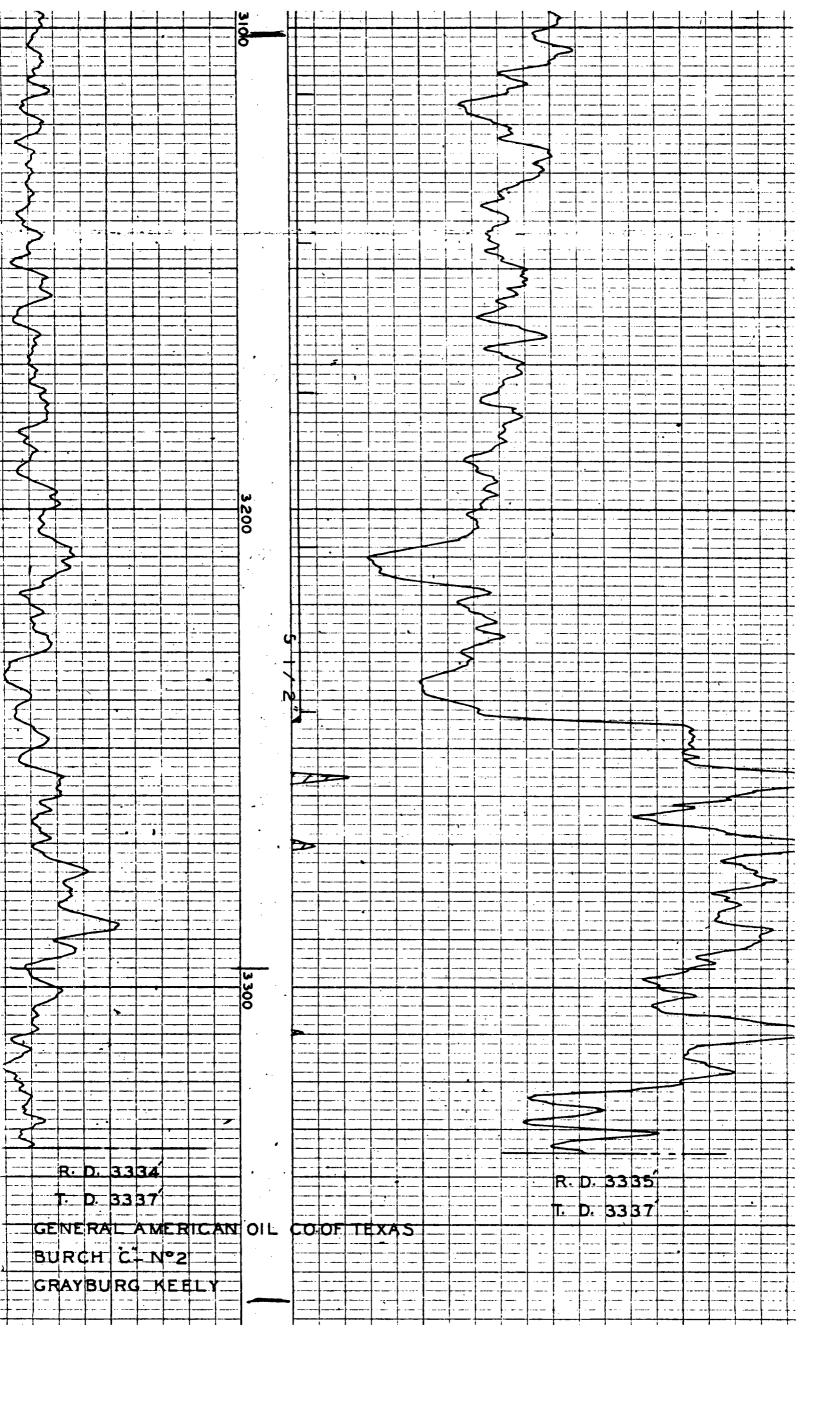


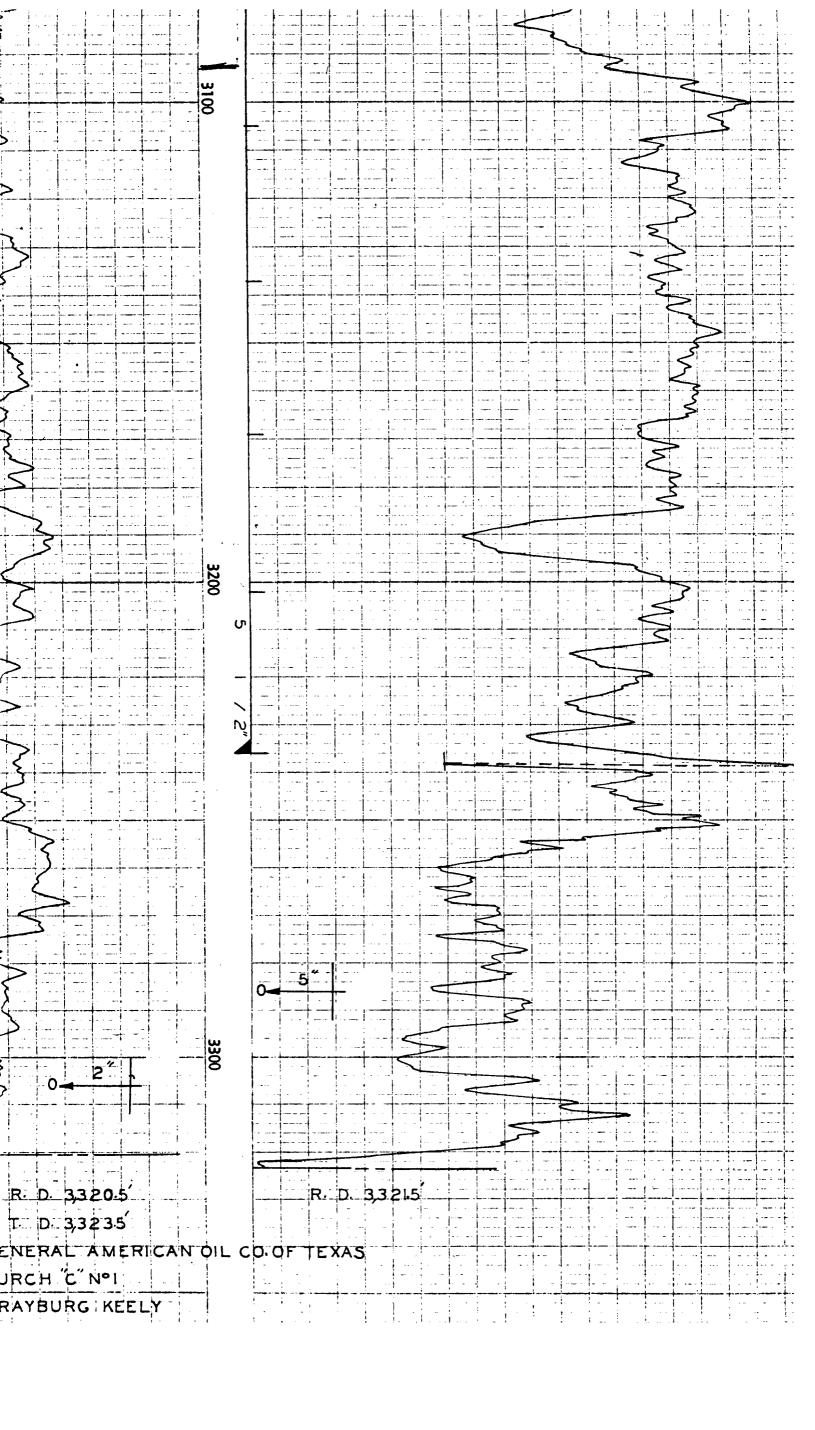


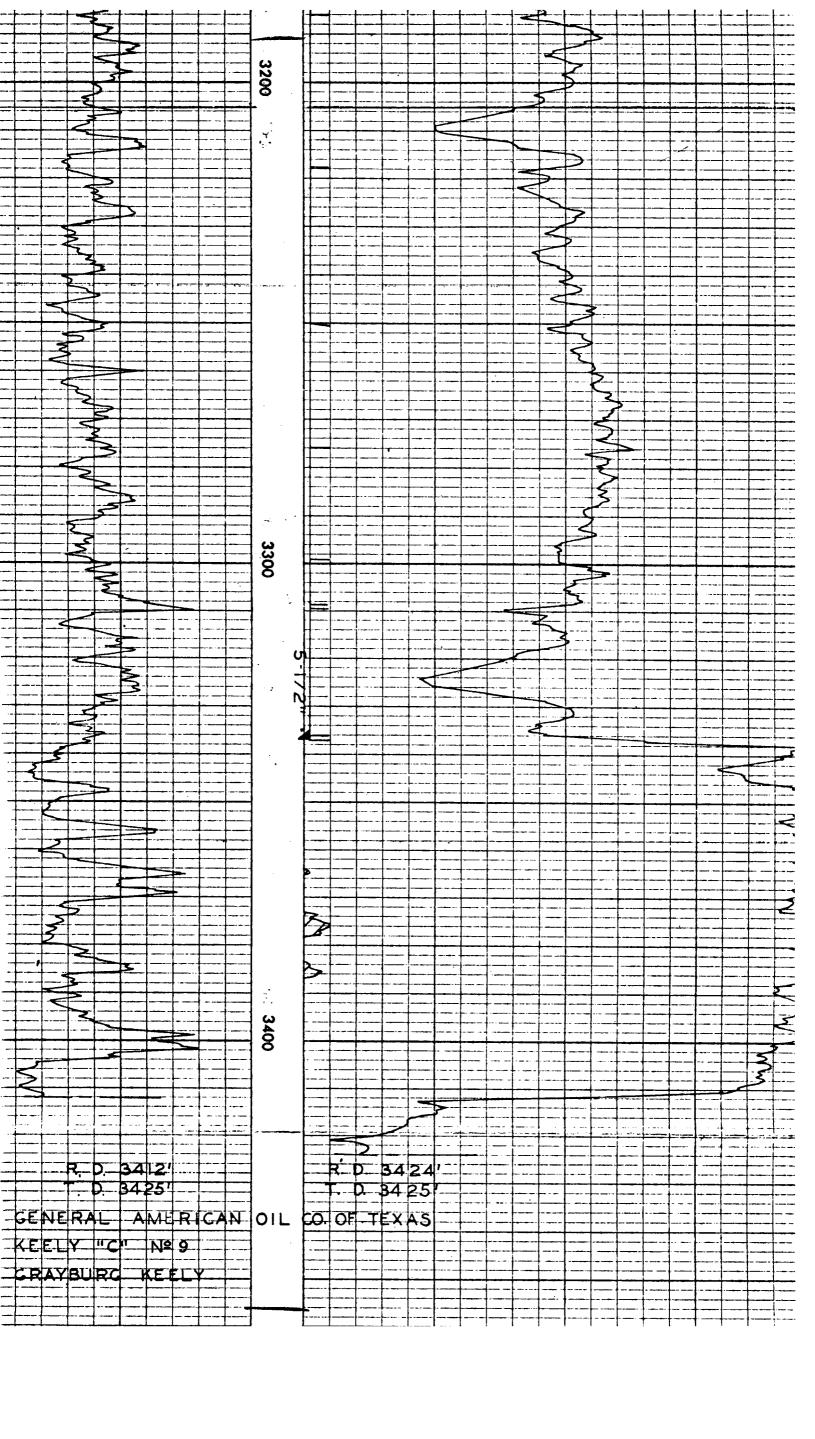


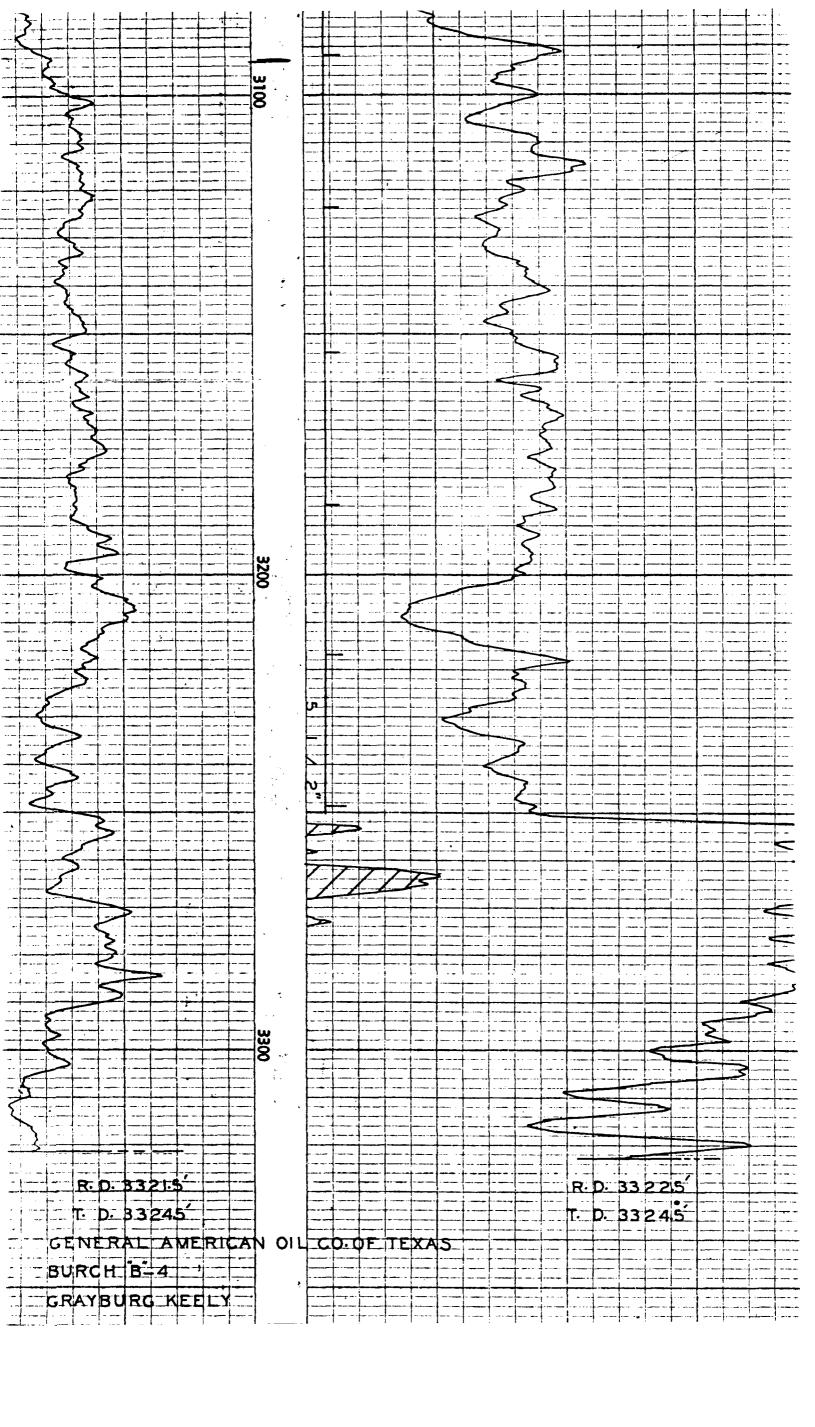


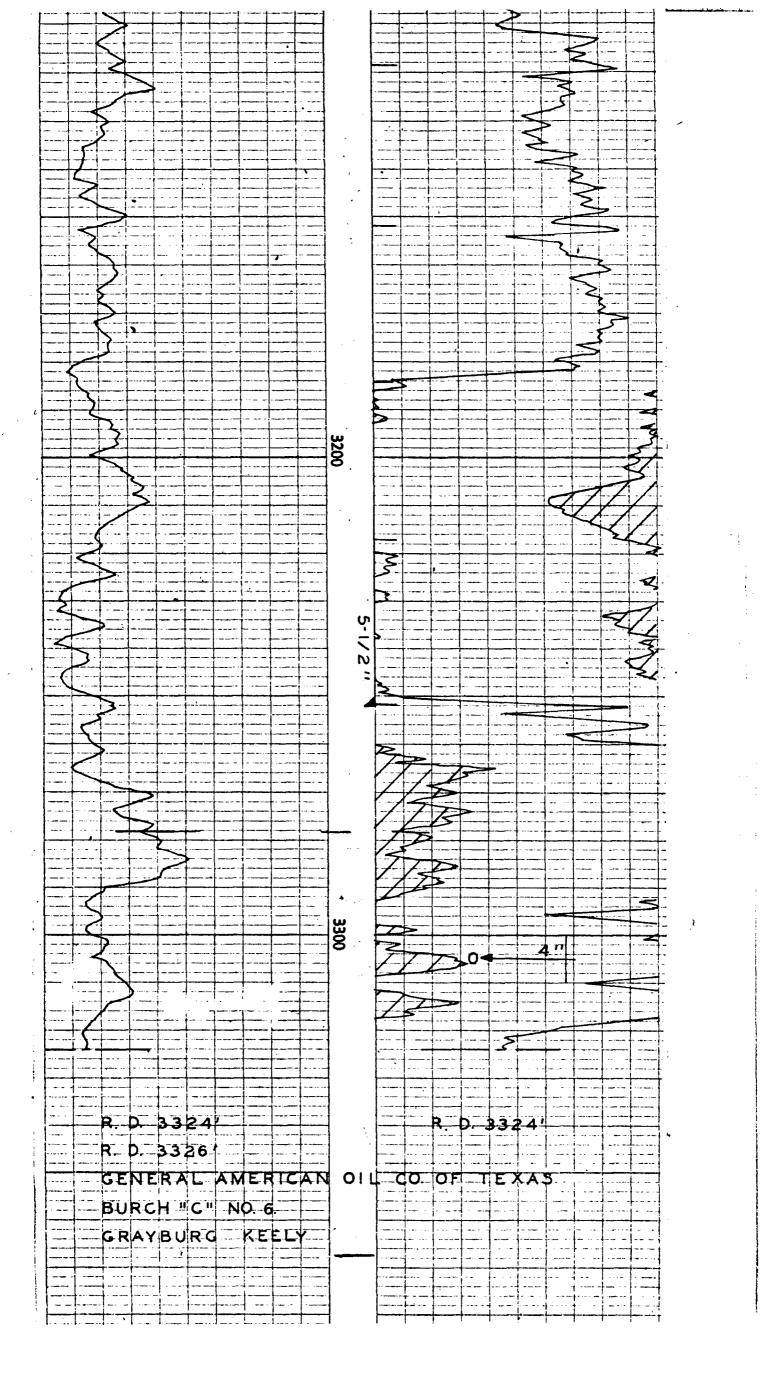


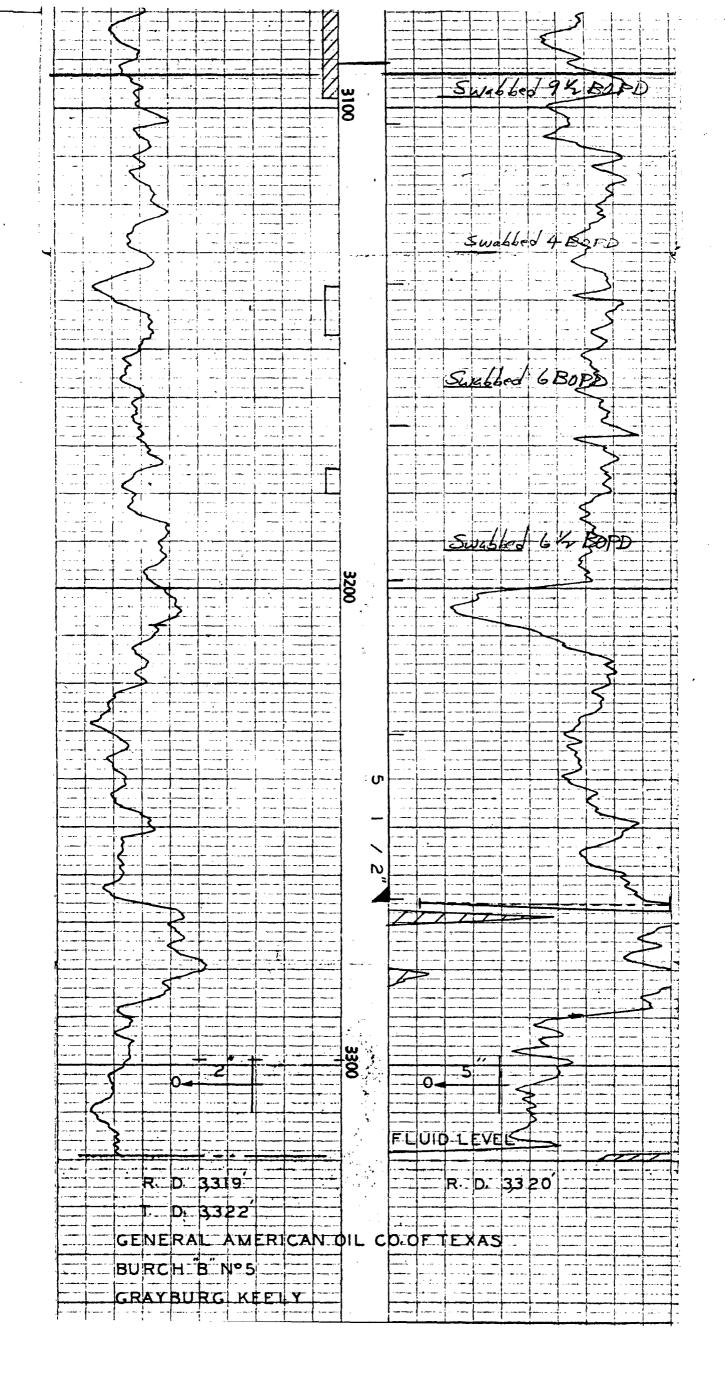


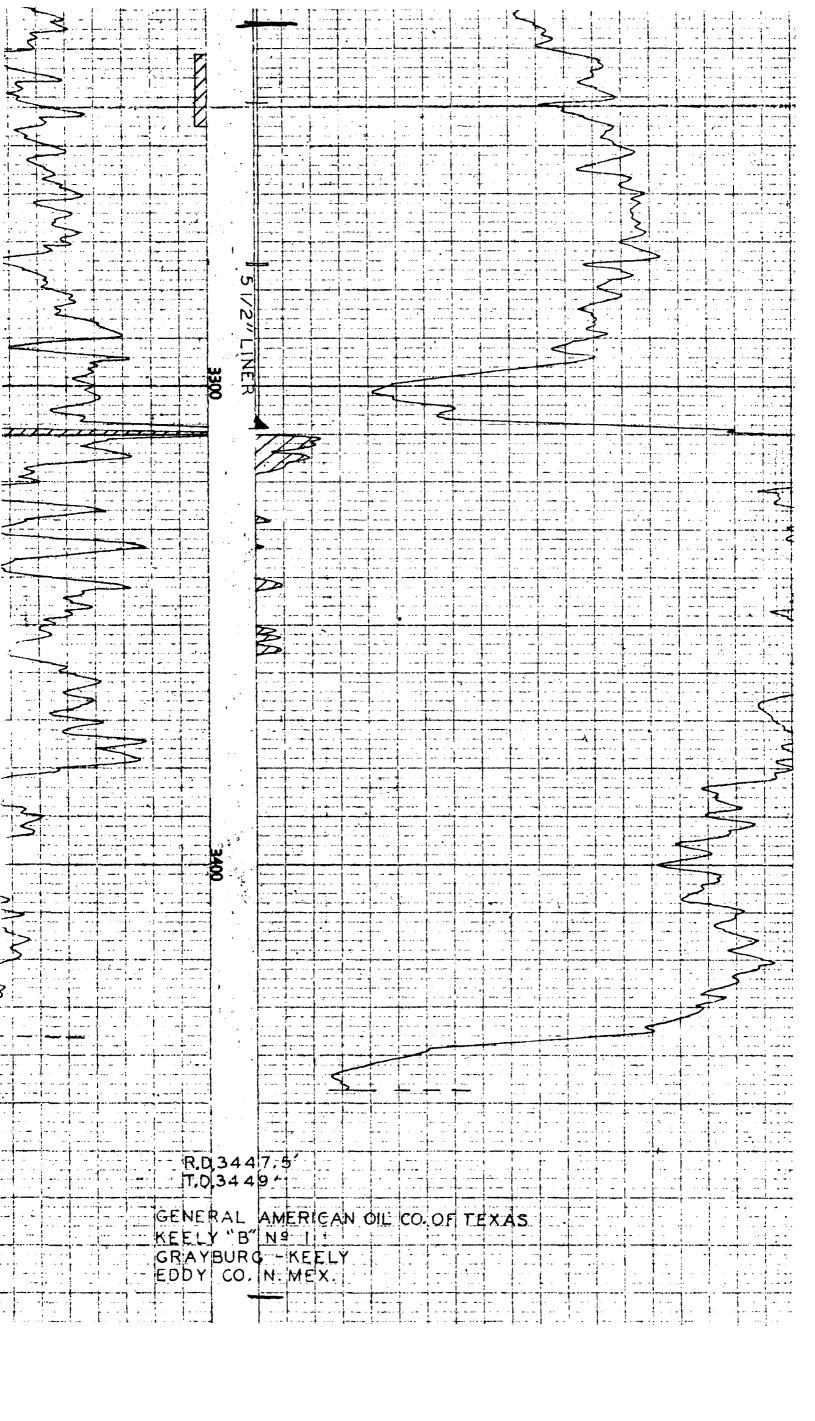












### BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 164 ORDER NO. 802

THE APPLICATION OF GRAYBURG OIL COMPANY OF NEW MEXICO, AND WESTERN PRODUCTION COMPANY, INC., FOR AN ORDER GRANTING PERMISSION TO UNITIZE CERTAIN TRACTS WITHIN THE BOUNDARIES OF THE GRAYBURG COOPERATIVE AND UNIT AREA, IN TOWNSHIP 17 SOUTH, RANGES 29 AND 30 EAST, N.M.P.M. IN THE GRAYBURG-JACKSON POOL OF EDDY COUNTY, NEW MEXICO, FOR PRORATION AND ALLOWABLE PURPOSES.

#### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

This matter came on for hearing at 10:00 o'clock A. M. on the 28th day of October, 1948, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission".

NOW, on this 19th day of November, 1948, the Commission, having before it for consideration the testimony adduced at said hearing and being fully advised in the premises,

#### FINDS:

- 1. That due public notice having been given, as provided by law, the Commission has jurisdiction of this cause.
- 2. That the acreage involved in the application is federally owned and the Supervisor of the United States Geological Survey interposes no objections to the application.
- 3. That heretofore, in Case No. 152, upon which hearing was held before the Commission on July 29, 1948, the Commission granted to Applicants herein, permits to drill twenty-eight unorthodox "five spot" locations, upon the leases described in this application.
- 4. That the creation and establishment of the tracts of land described in the application, into unitezed tracts for proration and allowable purposes only, will enable Grayburg Oil Company of New Mexico and Western Production Company, Inc. to produce the wells upon the respective proposed unitized tracts at a more efficient rate of withdrawal; that a grater ultimate recovery of oil will be obtained from each of said unitezed tracts, and that such method of operation will be in the interest of conservation, prevent waste and enable applicants to produce substantial quantities of oil that would not otherwise be recovered.

IT IS THEREFORE ORDERED, that the Application of Grayburg Oil Company of New Mexico and Western Production Company, Inc., for an order authorizing the unitization

-2-CASE NO. 164 ORDER NO. 802

for proration and allowable purposes of the tracts therein described, be and the same is hereby granted and approved, and it is further ordered that the following tracts of land located in the Grayburg-Jackson Pool of Eddy County, New Mexico are hereby established as unitezed tracts for proration and allowable purposes:

#### GRAYBURG OIL COMPANY OF NEW MEXICO UNITS:



UNIT G-1, described as S/2 S/2 Section 18, N/2 and N/2 S/2 Section 19, Township 17 South, Range 30 East, N.M.P.M.

UNIT C-2, described as S/2 SW/4 Section 19, SW/4 Section 30, Township 17 South, Range 30 East, N.M.P.M.

UNIT G-3, described as SW/4 Section 23, Township 17 South, Range 29 East, NoMoPoMo

UNIT G-4, described as N/2 NW/4, SW/4 NW/4, N/2 SW/4, N/2 SE/4 and NE/4 Section 24, Township 17 South, Range 29 East, N.M.P.M.

UNIT G-5, described as S/2 SW/4 Section 24, N/2 NW/4 Section 25, E/2 Section 26, Township 17 South, Range 29 East, N.M.P.M.

#### WESTERN PRODUCTION COMPANY, INC. UNITS:

UNIT W-1, described as S/2 SE/4 Section 19, N/2 NE/4 Section 30, Township 17 South, Range 30 East, NoMoPoMo

UNIT W=2, described as SE/4 Section 23, Township 17 South, Range 29 East, N.M.P.M.

UNIT W=3, described as W/2 Section 26, Township 17 South, Range 29 East, NoMoPoMo

UNIT W-4, described as S/2 SE/4 Section 24, S/2 NW/4, SW/4 and E/2 Section 25, Township 17 South, Range 29 East, N.M.P.M.

IT IS FURTHER ORDERED, and Applicants are hereby authorized to produce form each unitized tract, hereinabove described, the total allowable production, as fixed by the Commission for the total number of developed forth acre proration units comprising such unitized tract, and the Applicants are hereby authorized to produce the total allowable, so fixed by the Commission for each unitized tract, from all of the wells located upon or that may be hereafter drilled upon such unitized tract, producing from the Grayburg—Jackson Pay.

IT IS FURTHER ORDERED, that no well located upon any unitized tract shall be permitted to produce at a rqte in excess of the top allowable as fixed by the Commission.

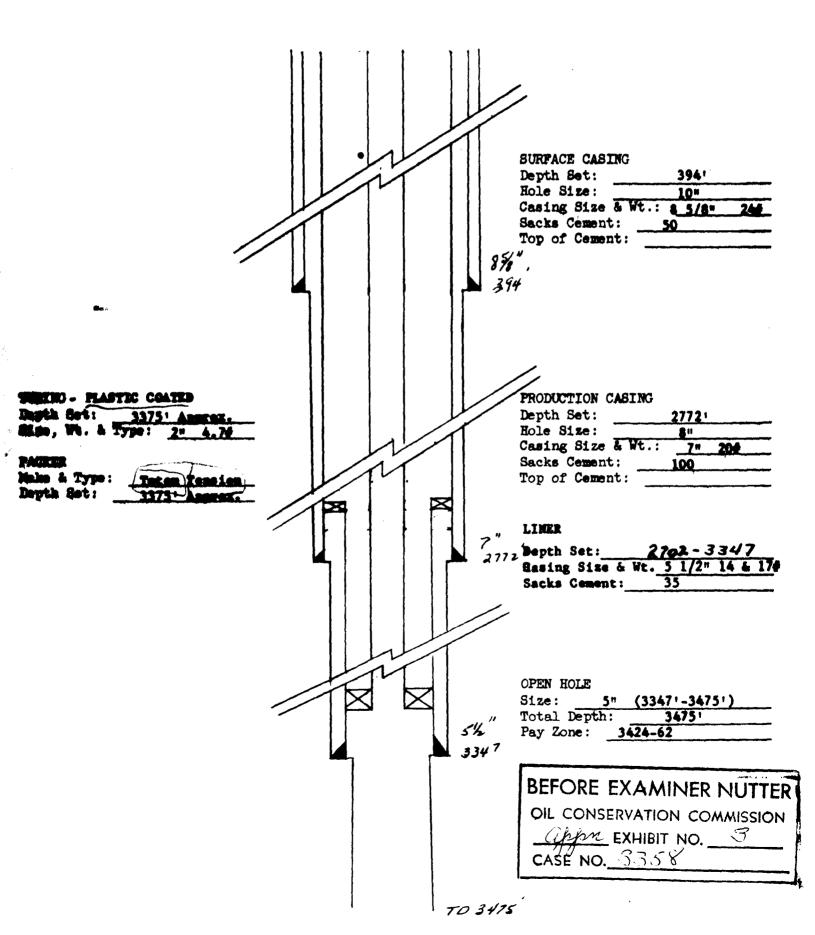
DONE at Santa Fe, New Mexico on the day and year hereinabove designated.

STATE OF NEW MEXICO

#### TYPE LOG

## GENERAL AMERICAN OIL COMPANY OF TEXAS SCHEMATIC DIAGRAM OF PROPOSED INJECTION WELL

Lease and	Well No.:	Keely "	B11_#4				
Location:	660	feet fr	com	North		line	and
	660	feet fi	com —	East		line	of
	Section		TWP	17-8	RGI	29	9-E
	N.M.P.M.	Eddy		County,	Nev	Mex	lco





# UNITED STATES DEPARTMENT OF THE INTERIOR

#### GEOLOGICAL SURVEY

Drawer 1857 Roswell, New Mexico 88201

December 23, 1965

General American Oil Company of Texas P. O. Box 416 Loco Hills, New Mexico

Attention: Mr. R. J. Heard

Gentlemen:

Your 1966 plan of development for the Grayburg-Keely zone, Grayburg Cooperative and unit agreement, Eddy County, New Mexico, has been approved on this date.

Three approved copies of the plan are enclosed.

Sincerely yours,

JOHN A. ANDERSON

Regional Oil and Gas Supervisor

OIL CONSERVATION COMMISSION

CASE NO. 3358