

TEXACO
INC.

PETROLEUM PRODUCTS



DRAWER 728
HOBBS, NEW MEXICO 88240

June 9, 1967

N.M. Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico

Re: Skaggs Grayburg Unit

Gentlemen:

The Skaggs Grayburg Unit Waterflood was authorized by Commission Order R-3062. This is to advise that water injection commenced on May 17, 1967 into Unit Wells No. 1, 3, 7, 12, 14, 21 and 22.

Yours very truly,

A handwritten signature in cursive script, appearing to read "J.G. Blevins, Jr.".

J.G. Blevins, Jr.
Assistant District Superintendent

EDMc-bh

WDH

NMOCC - Hobbs

MAILED 10 11 1967

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OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

May 5, 1966

Mr. Booker Kelly
White, Gilbert, Koch & Kelly
Attorneys at Law
Post Office Box 787
Santa Fe, New Mexico

Dear Sir:

Reference is made to Commission Order No. R-3063, recently entered in Case No. 3398, approving the Texaco Skaggs Grayburg Unit Waterflood Project.

Injection is to be through the eleven authorized water injection wells, each of which shall be equipped with internally plastic-coated tubing and a packer, which shall be set as near as is practicable to the casing shoe. In the case of Weir 'A' Well No. 1, the packer shall be set in the liner at an approximate depth of 3775 feet.

As to allowable, our calculations indicate that when all of the authorized injection wells have been placed on active injection, the maximum allowable which this project will be eligible to receive under the provisions of Rule 701-E-3 is 924 barrels per day.

Please report any error in this calculated maximum allowable immediately, both to the Santa Fe office of the commission and the appropriate district proration office.

In order that the allowable assigned to the project may be kept current, and in order that the operator may fully benefit from the allowable provisions of Rule 701, it behooves him to promptly notify

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

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Mr. Booker Kelly

May 5, 1966

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both of the aforementioned commission offices by letter of any change in the status of wells in the project area, i.e., when active injection commences, when additional injection or producing wells are drilled, when additional wells are acquired through purchase or unitization, when wells have received a response to water injection, etc.

Your cooperation in keeping the commission so informed as to the status of the project and the wells therein will be appreciated.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/DSN/ir

cc: Mr. Frank Irby
State Engineer Office
Santa Fe, New Mexico

Oil Conservation Commission
Box 1980
Hobbs, New Mexico

GOVERNOR
JACK M. CAMPBELL
CHAIRMAN

State of New Mexico
Oil Conservation Commission

LAND COMMISSIONER
GUYTON B. HAYS
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

P. O. BOX 2088
SANTA FE

May 4, 1966

Re: Case No. 3398

Mr. Booker Kelly
White, Gilbert, Koch & Kelly
Attorneys at Law
Post Office Box 787
Santa Fe, New Mexico

Order No. R-3063

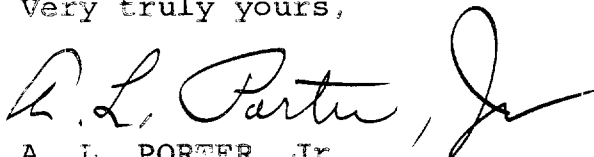
Applicant:

TEXACO INC.

Dear Sir:

Enclosed herewith is a copy of the above-referenced Commission order recently entered in the subject case. Letter pertaining to conditions of approval and maximum allowable to follow.

Very truly yours,



A. L. PORTER, Jr.
Secretary-Director

ALP/ir

Carbon copy of order also sent to:

Hobbs OCC x
Artesia OCC
Aztec OCC

Other Mr. Frank Irby

10-339D
12 10
April 12, 1966

Texaco, Inc.
P. O. Box 3109
Midland Texas 79704

Attn. Mr. C. L. Whigham
Division Proration Engineer

Gentlemen:

Your letter of March 25, 1966 pertaining to your application of the next previous date to the Oil Conservation Commission seeking approval of a secondary recovery project in the Skaggs (Grayburg) Oil Pool is hereby acknowledged. Attachments include a copy of your application, copy of Working Interest Owners, copy of Offset Operators, diagrammatic sketch of proposed injection well, being L. R. Kershaw Well No. 1 and Exhibit "B" small scale plat of area to be unitized in the Skaggs Grayburg Unit.

The application does not state that the Kershaw well No. 1 is the well to be converted for injection service, but I am assuming this is a fact. Please advise whether my assumption is correct. Please give the footage location of the proposed injection well.

FEI/ma
cc-A. L. Porter, Jr.
L. C. White

Yours truly,

S. E. Reynolds
State Engineer

By:
Frank E. Irby
Chief
Water Rights Div.

TEXACO
INC.

PETROLEUM PRODUCTS

DOMESTIC PRODUCING DEPARTMENT
MIDLAND DIVISION



P. O. BOX 3109
MIDLAND, TEXAS

March 25, 1966

(i) 3397

UNITIZATION AND SECONDARY RECOVERY
SKAGGS (ORAYBURG) OIL POOL
LEA COUNTY, NEW MEXICO

State Engineer's Office
Capitol Building
Santa Fe, New Mexico

Dear Sir:

In compliance with New Mexico Oil Conservation Commission Rule 701, Texaco Inc. requests your approval of a proposed secondary recovery project in the Skaggs (Grayburg) Oil Pool of Lea County, New Mexico. Attached hereto is a copy of our letter of March 24, 1966 to the New Mexico Oil Conservation Commission requesting that a hearing be scheduled to consider this application. Also included herewith are plat of the project area, log of one of the proposed injection wells and a diagrammatic sketch of the subsurface installation of one of the proposed injection wells. If any additional information is required, please advise this office. It is expected that the hearing will be scheduled for the second examiner hearing in April, 1966.

Yours very truly,

Whigham

C. L. Whigham
Division Protraction Engineer

CLM: JJ
Attach.