OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE. NEW MEXICO

August 28, 1967

Texaco Inc.
Drawer 728
Hobbs, New Mexico

Attention: Mr. J. G. Blevins, Jr.

Re: Commission Order No. R-3253

Gentlemen:

Reference is made to Commission Order No. R-3253, which authorises Texaco Inc. to institute a pilot water-flood project in the Lasy J-Pennsylvanian Pool by the injection of water into the Pennsylvanian formation in the interval from 9612 feet to 9800 feet in its State "BV" Well No. 1, located in Unit E of Section 26, Town-ship 13 South, Range 33 East, Lea County, New Mexico, provided waivers of objection from all offset operators are furnished to the Commission. This proviso was necessary because the proposed zone of injection is somewhat different than that originally proposed which was given in the legal notice of the hearing.

The Commission has this date received the last required waiver of objection. Texaco is, therefore, hereby authorized to proceed with the waterflood project as outlined in Order No. R-3253.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/DSM/esr

cc: Oil Conservation Commission - Hobbs

TEXACO

PETROLEUM PRODUCTS



July 27, 1967

DRAWER 728 HOBBS, NEW MEXICO 88240

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

Re: Order No. 3253, TEXACO "BV"

Waterflood Project, Lazy J

Pennsylvanian Field, Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

The above referenced order provided that TEXACO shall furnish to the Commission written waivers from all offset operators within 1/2 mile of the proposed injection well waiving objection to the injection into the interval from 9612' to 9800'. TEXACO wrote each offset operator by letter dated June 26, 1967 requesting waiver to the above effect with a copy to your office.

To date we have received waivers from all the offset operators except one, that being So. Main, Inc., who owns the west half of the southeast quarter of Section 26, Township 13S, Range 33E, The letter for this operator was sent care of Harry B. Williams, 1710 Esperson Building, Houston, Texas, as this was the latest address which TEXACO's Land Department had in previous correspondence concerning this tract. It has been 31 days since the above dated letter was mailed. Since it appears that we are not going to receive an answer to our request for a waiver from this operator and that there is no well located on the tract of land, it is requested that the attached waivers from all of the other offset operators suffice in fulfillment of the stipulation that all offset operators submit written waiver as provided in your Order No. R-3253.

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It is requested that you supply this office with your approval for TEXACO to start injection into the interval from 9612' - 9800' in its State "BV" Well No. 1 as provided in the above order.

Yours very truly,

H. D. Raymond

EDMc-cr cc: WDH

NMOCC - Hobbs

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TEXACO Inc.

LAZY J PENNSYLVANIAN OIL POOL

LEA COUNTY, NEW MEXICO

WELLS INCLUDED IN PROPOSED PROJECT AREA
PROPOSED INJECTION WELL
PROPOSED PROJECT AREA

NOTE: The Lazy J Pennsylvanian Oil Pool is the only producing zone in the area covered by this map.

SCALE: $I^{11} = 4000^{\circ}$

TEXACO

PETROLEUM PRODUCTS



June 26, 1967

DRAWER 728 HOBBS, NEW MEXICO 88240

67 JUN 28 PH 1 17

TO: OFFSET OPERATORS

Re: TEXACO 'BV' Waterflood Project Lazy 'J' Pennsylvanian Field Lea County, New Mexico

Gentlemen:

TEXACO has been authorized to institue a pilot waterflood project in the Lazy 'J' Pennsylvanian Pool by the injection of water into the Pennsylvanian Formation in the interval from 9612 to 9800 feet in its New Mexico 'BV' State NCT-I Well No. I located in Unit E of Section 26, Township I3-S, Range 33-E, Lea County, New Mexico. This case came before a hearing on May 24, 1967. The advertisement and the request for hearing indicated that the interval of injection would be from 9650 to 9800 feet in the subject well.

Due to the discrepancy between the advertisement and the actual perforations in the said well, the Commission has requested written waivers from all the Operators owning leases within one-half mile from the proposed injection well to the injection of water into the interval from 9612 to 9800 feet.

Attached please find a diagrammatic sketch and log over a portion of this well for your information. It would be appreciated if you would sign the attached waiver and return it, in duplicate, in the enclosed stamped return envelope.

Your prompt handling of this matter will be appreciated.

Yours very Truly

J. G. Blevins, Jr.

Assistant District Superintendent

EDMc-bh

Attachments

WDH
MMOCC-Santa Fe, N.M.
NMOCC-Hobbs, N.M.

WAIVER OF OBJECTION

The undersigned being advised of the discrepancy between the advertisement and the actual injection interval from 9612 to 9800 feet in TEXACO's New Mexico 'BV' State NCT-I Well No. I hereby waives objection to the injection of water into the interval from 9612 to 9800 feet in the subject well.

COMPANY	 			
Ву	 	·.	 · ·	
Date				

OFFSET OPERATORS

NEW MEXICO "BV" STATE NCT-I LEASE LAZY J PENN FIELD LEA COUNTY, NEW MEXICO

Allied Chemical 1300 Wilco Building Midland, Texas

Ralph Lowe Midland Tower Building P. O. Box 832 Midland, Texas 79701

Shell Oil Company, Western Division P. O. Box 1509 Midland, Texas 79701

So. Main, Inc. c/o Harry B. Williams 1716 Esperson Building Houston, Texas

Texas Crude Oil Company 205 V&J Tower Midland, Texas 79701

Texas Pacific Oil Company P. O. Box 4067 Midland, Texas 79701

TEXACO

PETROLEUM PRODUCTS



DRAWER 728 HOBBS, NEW MEXICO 88240

August 25, 1967

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

Re: Order No. 3253
TEXACO "BV" Waterflood Project
Lazy J Pennsylvanian Field

Lea County, New Mexico

Attention: Mr. Dan Nutter

Gentlemen:

Please reference our letter of July 27, 1967 and your telephone conservation with Mr. E. D. McCarter of this office on August 17, 1967, above subject. TEXACO mailed a copy of the original Request of Waiver to Manforth Production Company Inc., Locust Valley, New York by registered mail, return receipt requested. Attached please find the return receipt showing delivery of the subject letter and also please find a Waiver of Objection signed by Mr. Harry B. Williams and dated August 21, 1967. Mr. Williams was the person contacted on our original letter requesting waiver dated July 26, 1967, and since he had signed the waiver, is apparently the agent for Manforth Production Company Inc.

In view of the attached waiver, it is requested that you now supply this office with your approval for TEXACO to start injection into the interval from 9612' - 9800' in the State "BV" Well No. 1, as provided in the above order.

Yours very truly.

J. G. Blevins, Jr.

Assistant District Superintendent

EDMc-cr WDH NMOCC-Hobbs Attachment 167 Aug 28 AU 1 CS

	STRUCTIONS TO DELIVERING EMPLOYEE There is whom and Show to whom, date, and address where delivered to addressee (Additional charges required for these services)
	RECEIPT
.5.5%	Received the numbered article described below.
CERTIFIED HO	X11.14 0
INSCRED NO.	Paner Solart
DATE DELIVE	RED SHOW WHERE DELIVERED (only if requested)

WAIVER OF OBJECTION

The undersigned being advised of the discrepancy between the advertisement and the actual injection interval from 9612 to 9800 feet in TEXACO's New Mexico 'BV' State NCT-I Well No. I hereby waives objection to the injection of water into the interval from 9612 to 9800 feet in the subject well.

Date 8-21-67

WAIVER OF OBJECTION

The undersigned being advised of the discrepancy between the advertisement and the actual injection interval from 9612 to 9800 feet in TEXACO's New Mexico 'BV' State NCT-I Well No. I hereby waives objection to the injection of water into the interval from 9612 to 9800 feet in the subject well.

By June 30, 1967

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WAIVER OF OBJECTION

The undersigned being advised of the discrepancy between the advertisement and the actual injection interval from 9612 to 9800 feet in TEXACO's New Mexico 'BV' State NCT-I Well No. I hereby waives objection to the injection of water into the interval from 9612 to 9800 feet in the subject well.

COMPANY Ralph Lowe Estate

By HL Landua

Date 6-30-67

WAIVER OF OBJECTION

The undersigned being advised of the discrepancy between the advertisement and the actual injection interval from 9612 to 9800 feet in TEXACO's New Mexico 'BV' State NCT-I Well No. I hereby waives objection to the injection of water into the interval from 9612 to 9800 feet in the subject well.

COMPANY Shell Oil Company

Date 4/30/197

WAIVER OF OBJECTION

The undersigned being advised of the discrepancy between the advertisement and the actual injection interval from 9612 to 9800 feet in TEXACO's New Mexico 'BV' State NCT-1 Well No. 1 hereby waives objection to the injection of water into the interval from 9612 to 9800 feet in the subject well.

COMPANY by as Crude and C

Date 6-28-167

WALVER OF OBJECTION

The undersigned being advised of the discrepancy between the advertisement and the actual injection interval from 9612 to 9800 feet in TEXACO's New Mexico 'BV' State NCT-1 Well No. 1 hereby waives objection to the injection of water into the interval from 9612 to 9800 feet in the subject well.

COMPANY TEXAS PACIFIC OIL CO.

Date LBJ. WN 30'67 MANAGER OF PRODUCTION SERVICES

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

June 5, 1967



Mr. Booker Kelly White, Gilbert, Koch & Kelly Attorneys at Law Post Office Box 787 Santa Fe, New Mexico

Dear Sir:



Enclosed herewith is Commission Order No. R-3253, entered in Case No. 3590, approving the Texaco BV Waterflood Project in the Lazy J-Pennsylvanian Pool.



Injection is to be through the one authorized injection well, which shall be equipped with plastic-coated tubing and a packer set at approximately 9600 feet. The casing-tubing annulus shall be filled with a corrosion-inhibited fluid.

As to allowable, our calculations indicate that when the authorized injection well has been placed on active injection, the maximum allowable which this project will be eligible to receive under the provisions of Rule 701-E-3 is 477 barrels per day.

Please report any error in this calculated maximum allowable immediately, both to the Santa Fe office of the Commission and the appropriate district proration office.

In order that the allowable assigned to the project may be kept current, and in order that the operator may fully benefit from the allowable provisions of Rule 701, it behooves him to promptly notify

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

-2-Mr. Booker Kelly Santa Fe, New Mexico June 5, 1967

both of the aforementioned commission offices by letter of any change in the status of wells in the project area, i.e., when active injection commences, when additional injection or producing wells are drilled, when additional wells are acquired through purchase or unitization, when wells have received a response to water injection, etc.

Your cooperation in keeping the commission so informed as to the status of the project and the wells therein will be appreciated.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

Enclosure ALP/DSN/ir

> cc: Mr. Frank Irby State Engineer Office Santa Fe, New Mexico

> > Oil Conservation Commission Post Office Box 1980 Hobbs, New Mexico







STATE OF NEW MEXICE

S. E. REYNOLDS STATE ENGINEER

May 22, 1957

SANTA FE

ADDRESS CORRESPONDENCE TO: STATE CAPITOL SANTA FE, NEW MEXICO 87501

Car 3590

Mr. A. L. Porter, Jr. Secretary-Director Oil Conservation Commission Santa Fe, New Mexico

Dear Mr. Porter:

Reference is made to Texaco's application for a pilot waterflood project which seeks to convert their well #1 in Unit E of Sec. 26, T. 13 S., R. 33 E. to a water injection service.

It appears that the stated plan of injection would not cause a threat of contamination if the packer is set above the lower end of the production casing and below the top of the cement surrounding the casing.

FEI/ma cc-Texaco, Inc.

F. H. Hennighausen

Yours truly,

S. E. Reynolds
State Engineer

Frank E. Irby

Chief

Water Rights Div.