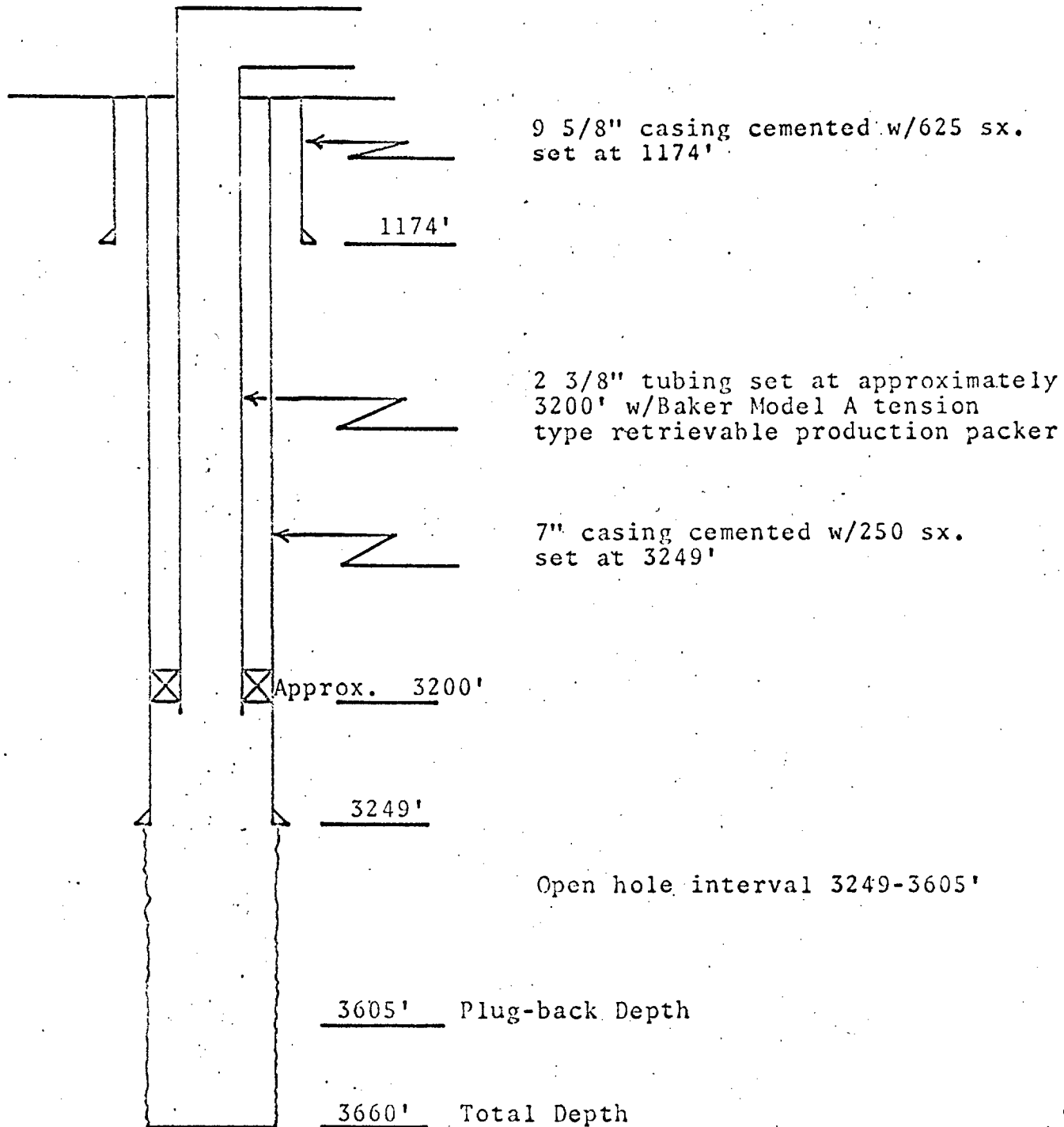


17765				
17766				
17767				
17768				
17769				
17770				
17771				
17772				
17773				
17774				
17775				
17776				
17777				
17778				
17779				
17780				
17781				
17782				
17783				
17784				
17785				
17786				
17787				
17788				
17789				
17790				
17791				
17792				
17793				
17794				
17795				
17796				
17797				
17798				
17799				
17800				
17801				
17802				
17803				
17804				
17805				
17806				
17807				
17808				
17809				
17810				
17811				
17812				
17813				
17814				
17815				
17816				
17817				
17818				
17819				
17820				
17821				
17822				
17823				
17824				
17825				
17826				
17827				
17828				
17829				
17830				
17831				
17832				
17833				
17834				
17835				
17836				
17837				
17838				
17839				
17840				
17841				
17842				
17843				
17844				
17845				
17846				
17847				
17848				
17849				
17850				
17851				
17852				
17853				
17854				
17855				
17856				
17857				
17858				
17859				
17860				
17861				
17862				
17863				
17864				
17865				
17866				
17867				
17868				
17869				
17870				
17871				
17872				

Continental Oil Company,
Operator

Water Injection Well Data

Cities Service Oil Company
Thomas "F" No. 1
660' FSL & 1980' FEL, Unit O, Sec. 17-24-37
Elev: 3257' GL



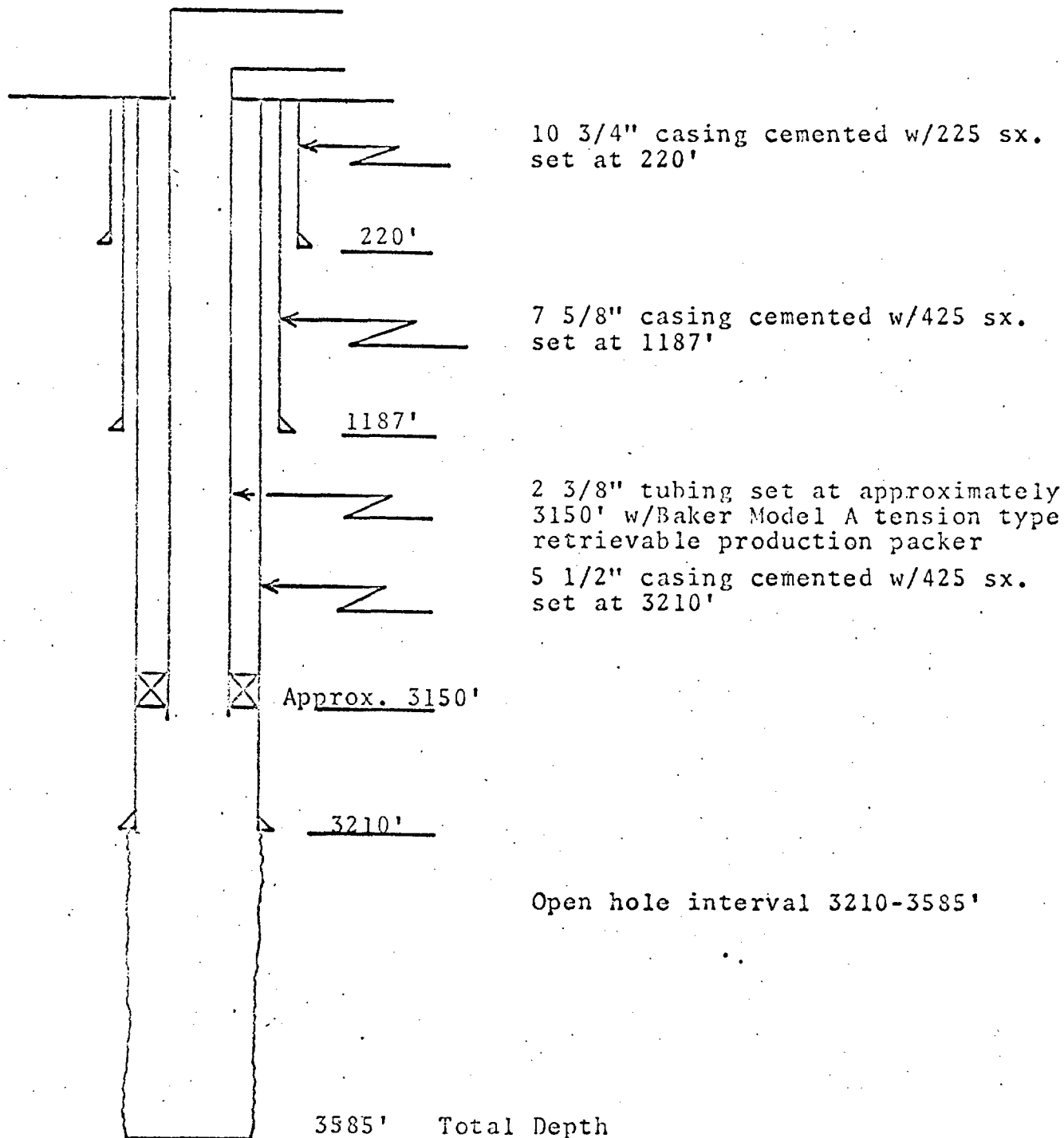
Proposed Procedure

1. Rig up DD Unit and pull tubing
2. Cleanout to 3605'
3. Run Gamma Ray-Neutron & Caliper Logs
4. Run tubing and set at approximately 3200'

Coa 3603
EXHIBIT NO. 4-1

Water Injection Well Data

Continental Oil Company
Jack A-20 No. 1
1980' FSL & 660' FEL, Unit I, Sec. 20-24-37
Elev: 3261' DF



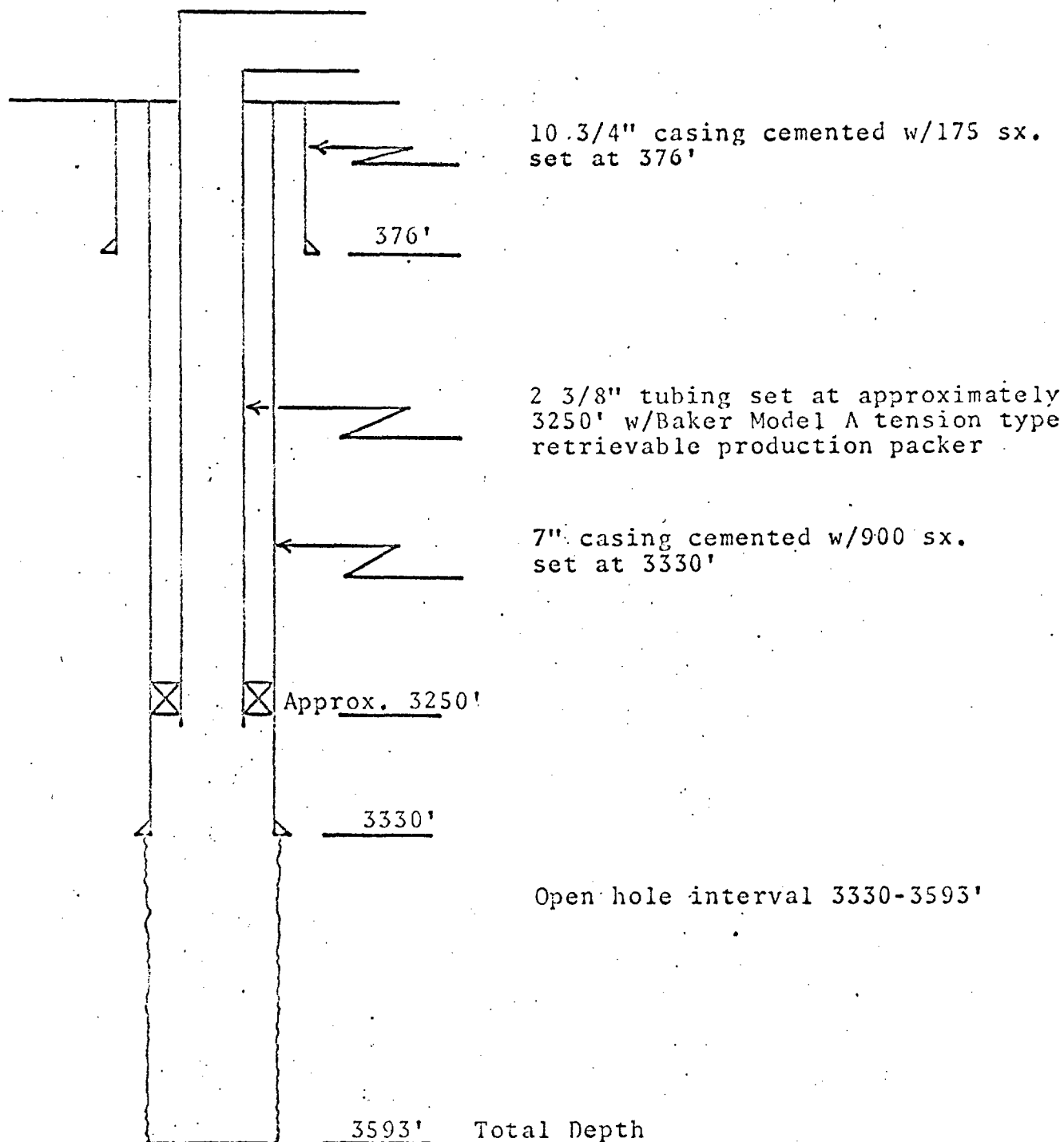
Proposed Procedure

1. Rig up DD Unit
2. Cleanout to TD
3. Run Gamma Ray-Neutron and Caliper Logs
4. Run tubing and set at approximately 3150'

Case 3603
EXHIBIT NO. 4-2

Water Injection Well Data

Continental Oil Company
Jack A-20 No. 6
660' FSL & 1980' FEL, Unit O, Sec. 20-24-37
Elev: 3267' GL

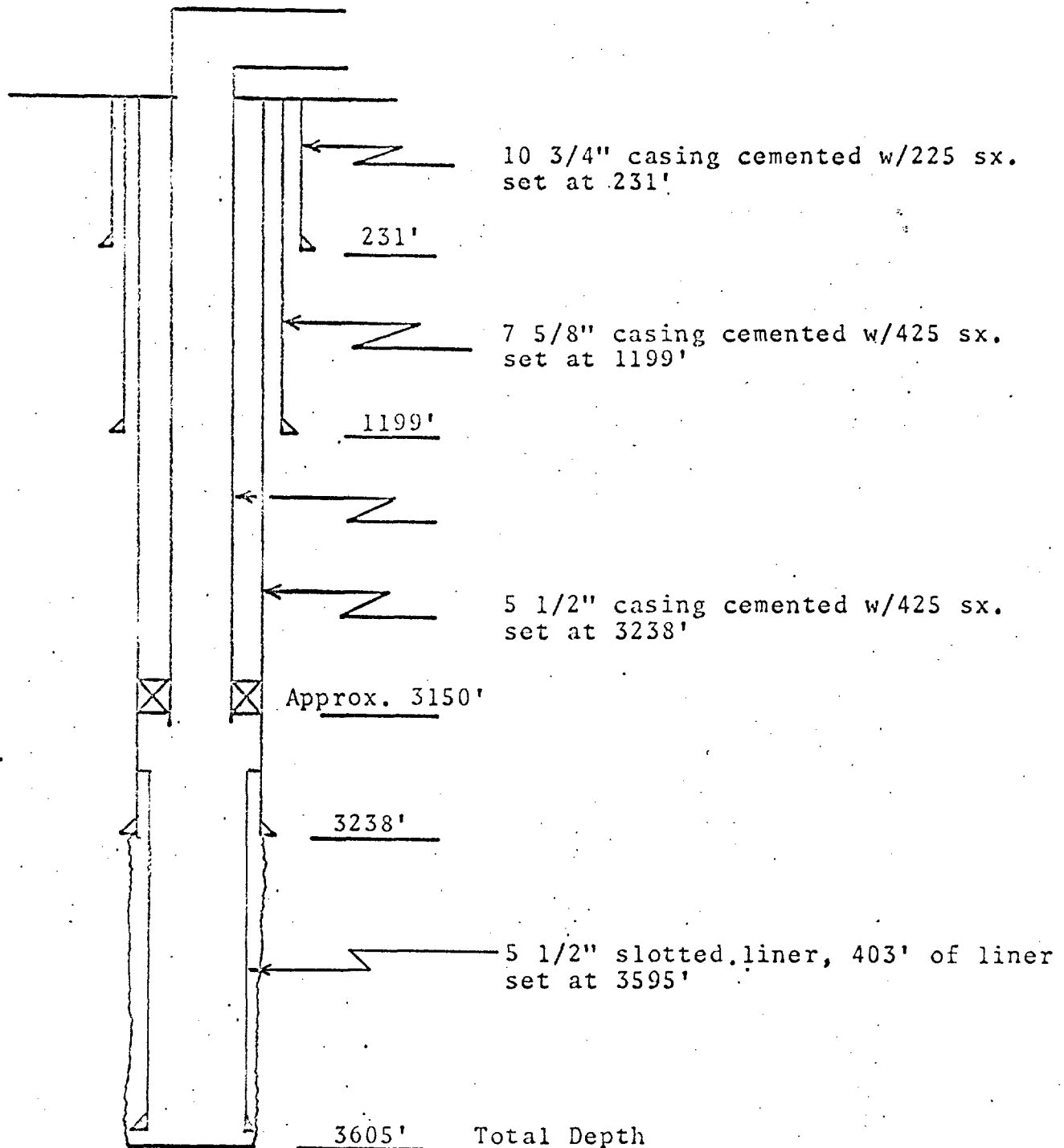


Proposed Procedure

1. Rig up DD Unit and pull tubing
2. Test casing for leaks
3. Squeeze leaks if found
4. Cleanout to TD
5. Run Caliper Log
6. Run tubing and set at approximately 3250'

Water Injection Well Data

Continental Oil Company
Jack A- 29 No. 1
330' FNL & 1980' FEL, Unit A, Sec. 29-24-37
Elev: 3247' DF



Proposed Procedure

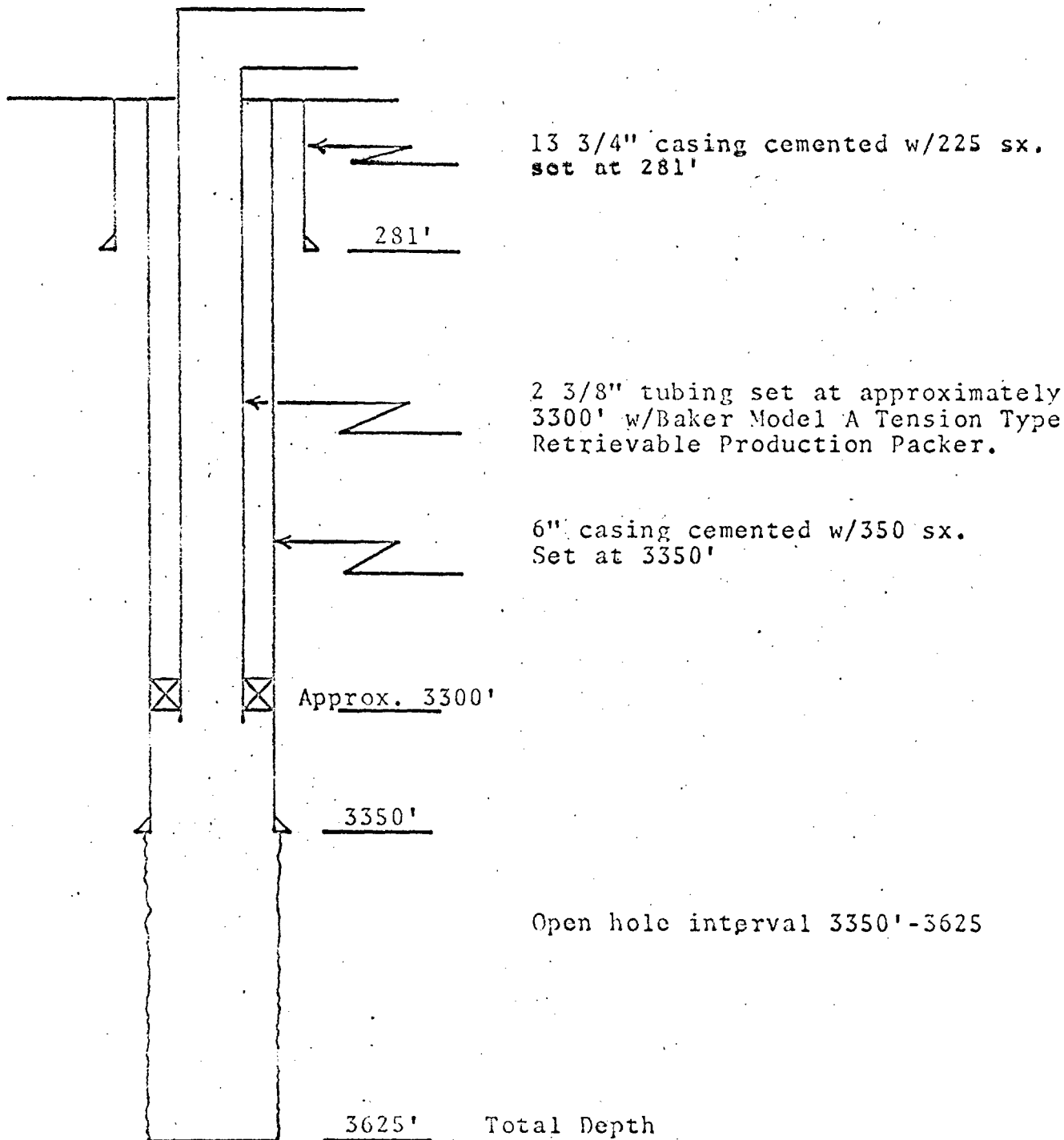
1. Rig up DD Unit and pull tubing
2. Cleanout to TD
3. Run Gamma Ray-Neutron Log
4. Run tubing and set at approximately 3150'

EXHIBIT NO. 4-4

Coe 3603

Water Injection Well Data

Gulf Oil Corporation
Rilla No. 1
660' FSL & 660' FEL, Unit P, Sec. 17-24-37
Elev: 3270' GL



Proposed Procedure

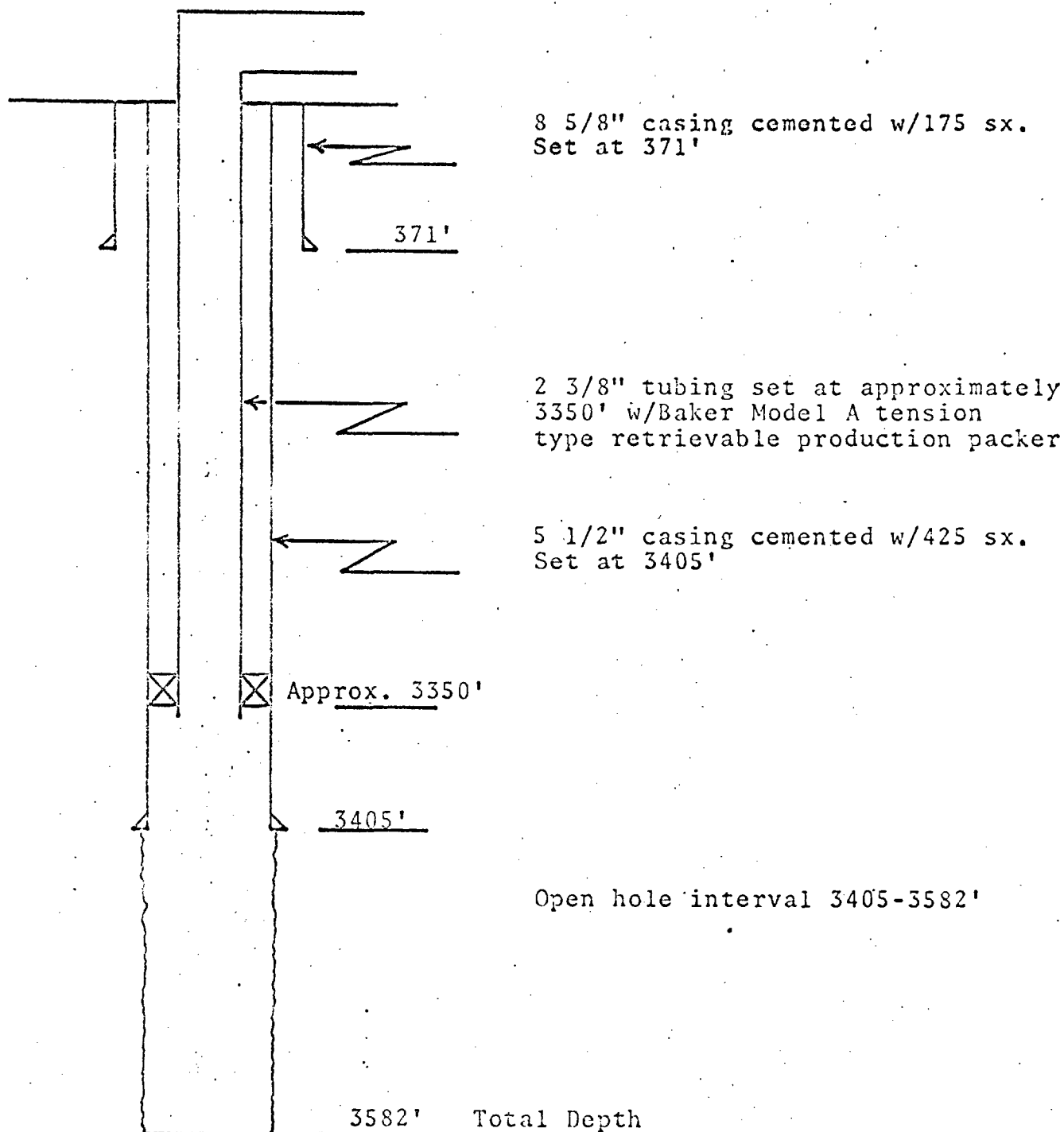
1. Rig up DD unit and pull tubing
2. Cleanout to TD
3. Run Gamma Ray-Neutron Log and Caliper
4. Run tubing and set at approximately 3300'

EXHIBIT NO. 4-5

Case 3603

Water Injection Well Data

King, Warren & Dye
Harrison No. 1
1980' FNL & 1980' FWL, Unit F, Sec. 20-24-37
Elev: 3287'

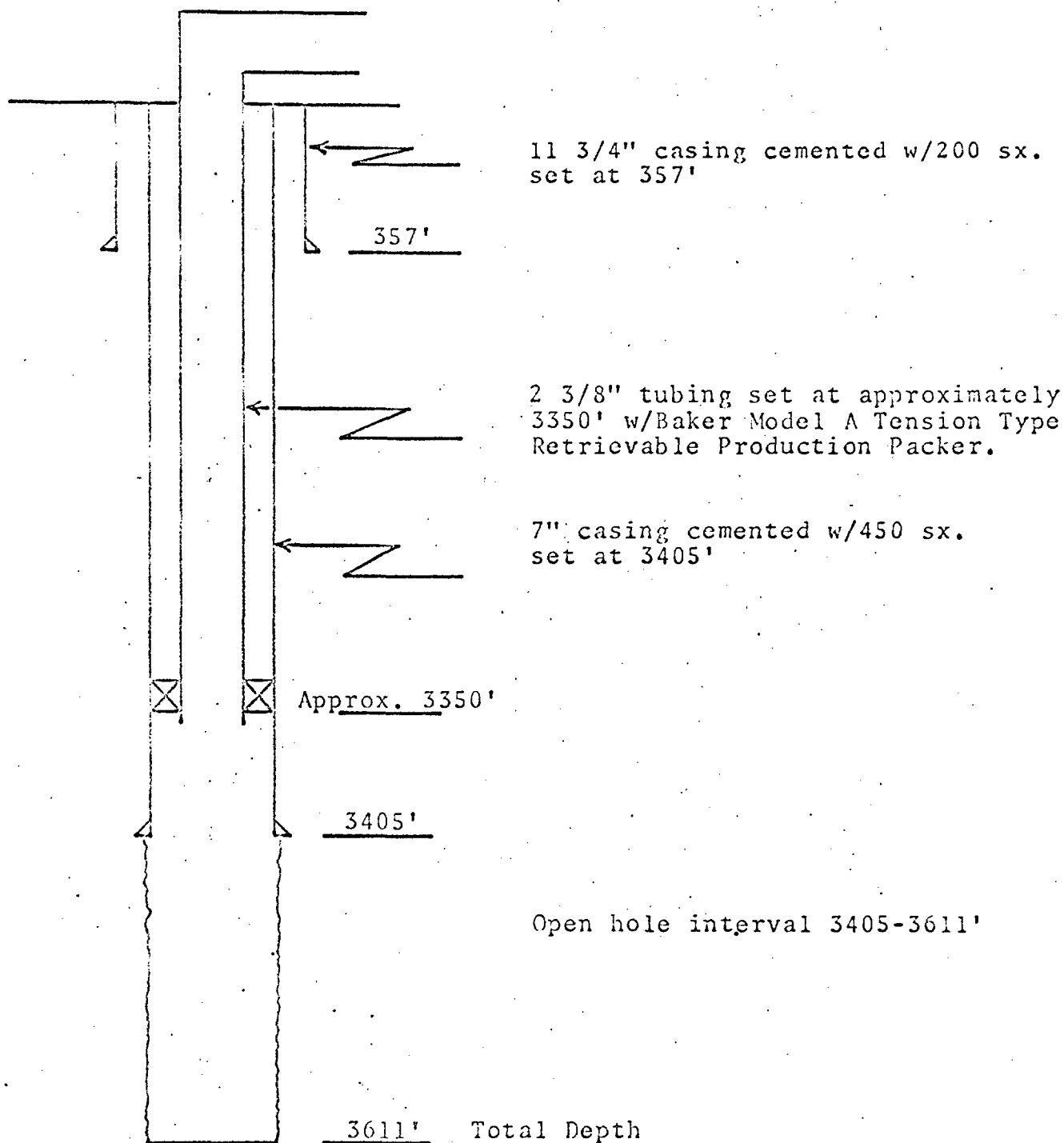


Proposed Procedure

1. Rig up DD Unit and pull tubing
2. Cleanout to TD
3. Run Gamma Ray-Neutron and Caliper Logs
4. Run tubing and set at approximately 3350'

Water Injection Well Data

King, Warren & Dye
Harrison No. 3
660' FNL & 660' FWL, Unit D, Sec. 20-24-37
Elev: 3298'



Proposed Procedure

1. Rig up DD Unit and pull tubing
2. Cleanout to TD
3. Run Gamma Ray-Neutron Log and Caliper
4. Run tubing and set at approximately 3350'

EXHIBIT NO. 4-7

Case 3603

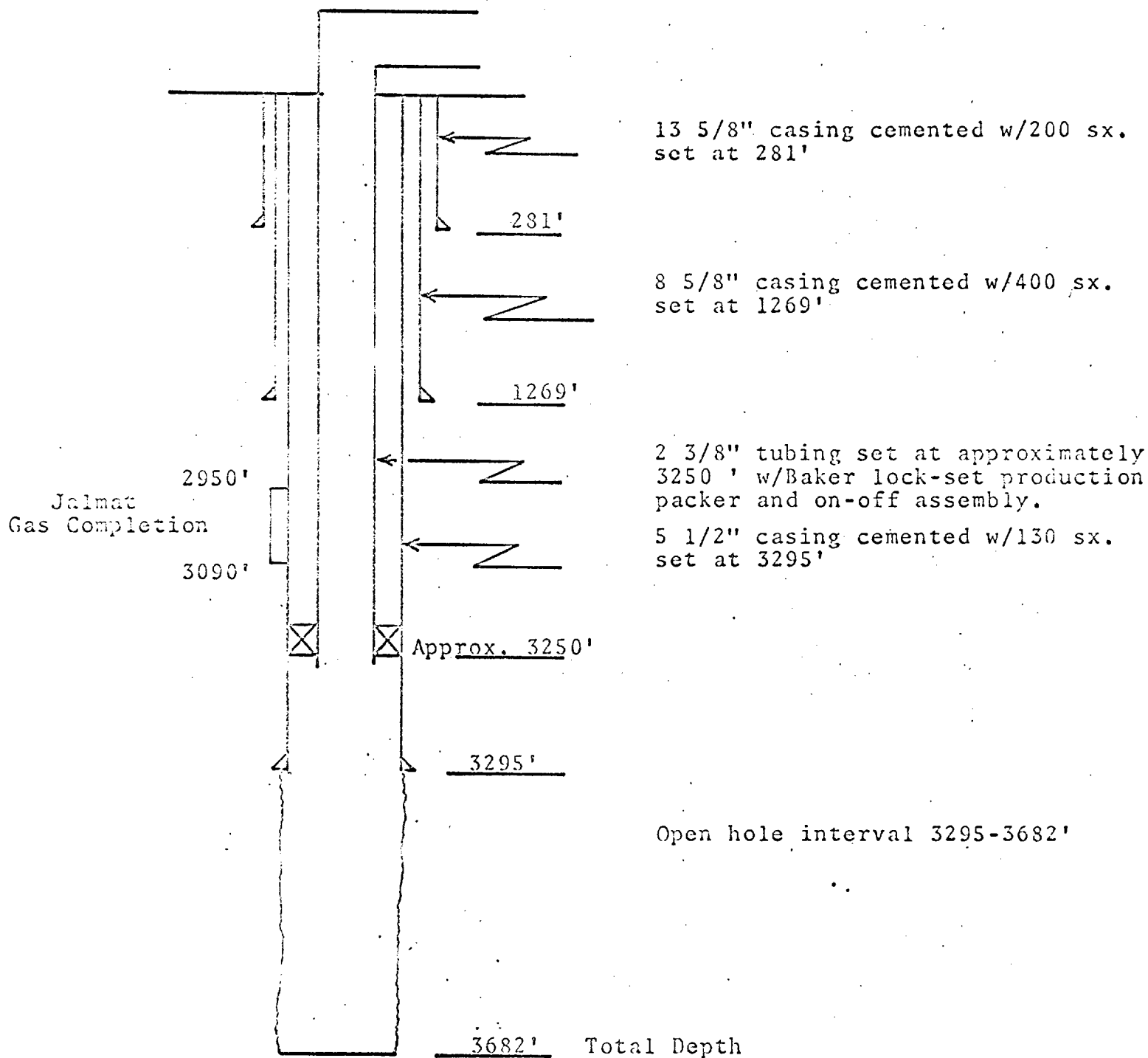
Water Injection Well Data

Pan American Petroleum Corp.

Meyer "B" No. 4

1980' FNL and 660' FWL, Unit E, Sec. 21-24-37

Elev: 3243'



Proposed Procedure (To be done by Pan American)

1. Rig up DD Unit and kill gas well
2. Pull tubing and install BOP
3. Drill and cleanout to TD
4. Run Caliper Log
5. Run tubing and set at approximately 3250'
6. Restore Jalmat gas production through annulus

EXHIBIT NO. 4-8

Case 3603



3603

CONTINENTAL OIL COMPANY

P. O. Box 460

HOBBS, NEW MEXICO 88240

PRODUCTION DEPARTMENT

HOBBS DIVISION

L. P. THOMPSON

Division Manager

G. C. JAMIESON

Assistant Division Manager

1001 NORTH TURNER

TELEPHONE 393-4141

May 15, 1968

MAIL STOP 11

68 MAY 16 AM 8 30

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Attention of Mr. A. L. Porter, Jr., Secretary-Director

Re: Langlie Jack Unit
Lea County, New Mexico

Gentlemen:

As required by Order No. R-3268, we forward herewith one conformed copy of the Langlie Jack Unit Agreement and a conformed copy of the ratifications by the working interest owners. Also forwarded herewith is a copy of the Certificate of Unitization, which is presently in the office of the Lea County Clerk for recording.

Yours very truly,

A handwritten signature in dark ink, appearing to read "G. C. Jamieson".

VTL-JS
Attach

CERTIFICATE OF UNITIZATION
LANGLIE-JACK UNIT
LEA COUNTY, NEW MEXICO
EFFECTIVE DATE - MAY 1, 1968

UNIT 6-1-68 11

WHEREAS, that certain Unit Agreement for the ^{SCO 44-16} ~~Develop~~ ^{AN 8 30} ment and Operation of the Langlie-Jack Unit, Lea County, New Mexico, and the Unit Operating Agreement, companion thereto, each dated April 18, 1967, has been executed or ratified by Working Interest Owners sufficiently to commit, under Section 14 (Tracts Qualified for Unit Participation) of said Unit Agreement, eighty-five percent (85%) (measured by surface area) of the lands comprising the Unit Area; and

WHEREAS, the Director of the United States Geological Survey has approved the said Unit Agreement by executing Certification-Determination No. 14-08-0001 8910, dated March 15, 1968; and

WHEREAS, the approval of the Oil Conservation Commission of the State of New Mexico has been obtained, as evidenced by its Order No. R-3268 (Case No. 3603), dated July 10, 1967; and

WHEREAS, a fully executed counterpart of said Unit Agreement was, on April 5, 1968, filed for record and is recorded in Book 270, Page 357, of the Miscellaneous Records of Lea County, New Mexico, such recording having been made as expeditiously as possible after its approval and return by the requisite parties; and

WHEREAS, each and every prerequisite to the Unit's effectiveness has now been made, as provided for in Section 24 of said Langlie-Jack Unit Agreement;

NOW, THEREFORE, CONTINENTAL OIL COMPANY, as Unit Operator, does hereby declare and certify to all of the foregoing, that said Unit shall be, and is hereby, effective as to Tracts 1 through 6, inclusive, described in Exhibit "A" of said Unit Agreement as of 7 o'clock a.m. on the 1st day of May, 1968.

IN WITNESS WHEREOF, this Certificate is executed
this 8th day of May, 1968, by the under-
signed, as Unit Operator, pursuant to Section 24 of said Unit
Agreement.

ATTEST:

CONTINENTAL OIL COMPANY

C. M. Curb
Assistant Secretary

By

J. P. Malott
Vice President

FORM
APPROVED
mal
LEGAL DEPT.

THE STATE OF TEXAS

X

COUNTY OF HARRIS

X

The foregoing instrument was acknowledged before me
this 8th day of May, 1968, by J. P. Malott,
Vice President of CONTINENTAL OIL COMPANY, a Delaware corpora-
tion, on behalf of said corporation.

J. P. Malott
Notary Public
Harris County, Texas

My Commission expires:

June 1, 1969

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT AND UNIT OPERATING AGREEMENT
LANGLIE JACK UNIT
LEA COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in those certain agreements, entitled as above, both being dated April 18, 1967, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in the captioned Unit Agreement and, as such, does hereby consent to ratify, confirm, and join in the execution of said Unit Agreement and Unit Operating Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart hereof; and, further, the undersigned does hereby commit all of its right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement and Unit Operating Agreement.

If the undersigned is also a Royalty Owner within the meaning of that term as used in said Unit Agreement, then, for the considerations and purposes hereinabove stated, this ratification shall extend to the undersigned's Royalty Interest as well as to its Working Interest.

The undersigned hereby acknowledges receipt of copies of said Unit Agreement and Unit Operating Agreement and further acknowledges that these instruments have been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned (whether one or more) is referred to in the neuter gender.

IN WITNESS WHEREOF, this instrument is executed this
22nd day of June, 1967.

ATTEST:

ATLANTIC RICHFIELD COMPANY

By: S. L. Smith
Attorney in Fact

Address P. O. Box 1978

Roswell, New Mexico 88201

STATE OF NEW MEXICO

COUNTY OF CHAVES

The foregoing instrument was acknowledged before me
this 22nd day of June, 1967, by S. L. Smith,
of Attorney in Fact of Atlantic Richfield Company,
a corporation, on behalf of said corporation.

My Commission Expires:

July 14, 1967

Notary Public, Chaves
County, New Mexico

STATE OF NEW MEXICO
COUNTY OF LEA
FILED

APR 5 1968

at 1:00 o'clock P M
and Recorded in Book 270
Page 399
ELEANOR HANCOCK, County Clerk
By GB Deputy

ELLIOTT & WALDRON
ABSTRACT CO. INC.
LOVINGTON, N. M.

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT AND UNIT OPERATING AGREEMENT
LANGLIE JACK UNIT
LEA COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in those certain agreements, entitled as above, both being dated April 18, 1967, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in the captioned Unit Agreement and, as such, does hereby consent to ratify, confirm, and join in the execution of said Unit Agreement and Unit Operating Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart hereof; and, further, the undersigned does hereby commit all of its right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement and Unit Operating Agreement.

If the undersigned is also a Royalty Owner within the meaning of that term as used in said Unit Agreement, then, for the considerations and purposes hereinabove stated, this ratification shall extend to the undersigned's Royalty Interest as well as to its Working Interest.

The undersigned hereby acknowledges receipt of copies of said Unit Agreement and Unit Operating Agreement and further acknowledges that these instruments have been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned (whether one or more) is referred to in the neuter gender.

IN WITNESS WHEREOF, this instrument is executed this 31st day of May, 1967.

CHEVRON OIL COMPANY

[Signature]
Attorney-in-Fact
[Signature]
Attorney-in-Fact
Address P. O. Box 1660

ATTEST:

STATE OF _____

Midland, Texas 79701

COUNTY OF _____

NOTARY PUBLIC

CORRECTION

This foregoing instrument was acknowledged before me this 31st day of May, 1967, by M. L. TAYLOR and DEE DAVIS, Attorneys in Fact for California Oil Company, a California Corporation, on behalf of said corporation.

A. C. WANDELL
Notary Public in and for Harris County, Texas
My Commission Expires June 1, 1967

[Signature]
Notary Public

STATE OF NEW MEXICO } ss.
COUNTY OF LEA

FILED FOR RECORD on the 5 day of April, 1968 at 1:00 o'clock P.M. and recorded in Book 220

page 400 of the _____ records of my office

15273

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT AND UNIT OPERATING AGREEMENT
LANGLIE JACK UNIT
LEA COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in those certain agreements, entitled as above, both being dated April 18, 1967, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in the captioned Unit Agreement and, as such, does hereby consent to ratify, confirm, and join in the execution of said Unit Agreement and Unit Operating Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart hereof; and, further, the undersigned does hereby commit all of its right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement and Unit Operating Agreement.

If the undersigned is also a Royalty Owner within the meaning of that term as used in said Unit Agreement, then, for the considerations and purposes hereinabove stated, this ratification shall extend to the undersigned's Royalty Interest as well as to its Working Interest.

The undersigned hereby acknowledges receipt of copies of said Unit Agreement and Unit Operating Agreement and further acknowledges that these instruments have been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned (whether one or more) is referred to in the neuter gender.

IN WITNESS WHEREOF, this instrument is executed this 26 day of June, 1967.

APPROVED
[Signature]

ATTEST:

STATE OF Texas

COUNTY OF Tarrant

Attorney-in-Fact For

PAN AMERICAN PETROLEUM CORPORATION
P. O. BOX 1410
FORT WORTH, TEXAS
Address _____

The foregoing instrument was acknowledged before me this 26 day of June, 1967, by PAN AMERICAN PETROLEUM CORPORATION a corporation, on behalf of said corporation.

My Commission Expires:

6-1-69

[Signature]
Notary Public, Tarrant
County, Texas

STATE OF NEW MEXICO
COUNTY OF LEA
FILED

APR 5 1968

at 1:00 o'clock P M
and Recorded in Book 270
Page 401
By [Signature] Deputy

ELLIOTT & WALDRON
ABSTRACT CO., INC.
LOVINGTON, N. M.

15275

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT AND UNIT OPERATING AGREEMENT
LANGLIE JACK UNIT
LEA COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in those certain agreements, entitled as above, both being dated April 18, 1967, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in the captioned Unit Agreement and, as such, does hereby consent to ratify, confirm, and join in the execution of said Unit Agreement and Unit Operating Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart hereof; and, further, the undersigned does hereby commit all of its right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement and Unit Operating Agreement.

If the undersigned is also a Royalty Owner within the meaning of that term as used in said Unit Agreement, then, for the considerations and purposes hereinabove stated, this ratification shall extend to the undersigned's Royalty Interest as well as to its Working Interest.

The undersigned hereby acknowledges receipt of copies of said Unit Agreement and Unit Operating Agreement and further acknowledges that these instruments have been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned (whether one or more) is referred to in the neuter gender.

IN WITNESS WHEREOF, this instrument is executed this 30th day of June, 1967.

SKELLY OIL COMPANY

By C. L. Blacksher
Vice President

Address _____

ATTEST:

R. Kendall Sherrill
ASSISTANT SECRETARY

STATE OF Oklahoma

COUNTY OF Tulsa

The foregoing instrument was acknowledged before me this 30th day of June, 1967, by C. L. Blacksher, ~~of~~ Vice President of Skelly Oil Company, a corporation, on behalf of said corporation.

My Commission Expires:
Commission Expires May 31, 1971

Doris L. Allen
Notary Public, Tulsa
County, Oklahoma

STATE OF NEW MEXICO
COUNTY OF LEA
FILED

APR 5 1968

at 1:00 o'clock P M
and Recd in Book 270
Page 402
FILED 1968 JAN, County Clerk
By 1968 Deputy

ELLIOTT & WARDEN
ABSTRACTING
LOVINGTON, N.M.

15275

15276

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT AND UNIT OPERATING AGREEMENT
LANGLIE JACK UNIT
LEA COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in those certain agreements, entitled as above, both being dated April 18, 1967, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in the captioned Unit Agreement and, as such, does hereby consent to ratify, confirm, and join in the execution of said Unit Agreement and Unit Operating Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart hereof; and, further, the undersigned does hereby commit all of its right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement and Unit Operating Agreement.

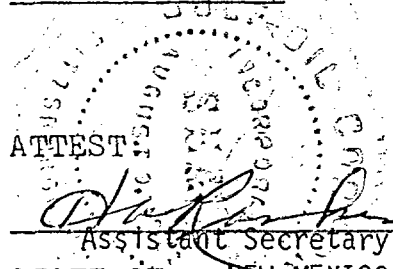
If the undersigned is also a Royalty Owner within the meaning of that term as used in said Unit Agreement, then, for the considerations and purposes hereinabove stated, this ratification shall extend to the undersigned's Royalty Interest as well as to its Working Interest.

The undersigned hereby acknowledges receipt of copies of said Unit Agreement and Unit Operating Agreement and further acknowledges that these instruments have been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned (whether one or more) is referred to in the neuter gender.

IN WITNESS WHEREOF, this instrument is executed this 5th day of June, 1967.

ATTEST:

[Signature]
Assistant Secretary
STATE OF NEW MEXICO
COUNTY OF CHAVES

GULF OIL CORPORATION
[Signature]
Attorney in Fact
Address P. O. Box 1938
Roswell, New Mexico 88201

The foregoing instrument was acknowledged before me this 5th day of June, 1967, by W. B. HOPKINS, ~~XXX~~ Attorney in Fact of GULF OIL CORPORATION a corporation, on behalf of said corporation.

My Commission Expires: STATE OF NEW MEXICO
COUNTY OF LEA
My Commission Expires August 15, 1970
FILED

[Signature]
Notary Public, Chaves
County, New Mexico

APR 5 1968

at 1100 o'clock P M
and Recorded in Book 270
Page 403
EFFIE HALDEMAN, County Clerk
By [Signature] Deputy

ELLIOTT & WALTON
ABSTRACT CO., INC.
DOVINGTON, N. M.

15276

15277

15277

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT AND UNIT OPERATING AGREEMENT
LANGLIE JACK UNIT
LEA COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in those certain agreements, entitled as above, both being dated April 18, 1967, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in the captioned Unit Agreement and, as such, does hereby consent to ratify, confirm, and join in the execution of said Unit Agreement and Unit Operating Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart hereof; and, further, the undersigned does hereby commit all of its right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement and Unit Operating Agreement.

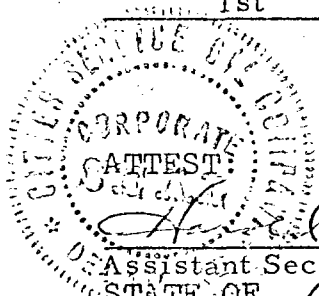
If the undersigned is also a Royalty Owner within the meaning of that term as used in said Unit Agreement, then, for the considerations and purposes hereinabove stated, this ratification shall extend to the undersigned's Royalty Interest as well as to its Working Interest.

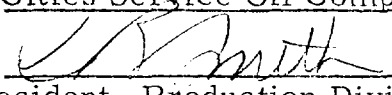
The undersigned hereby acknowledges receipt of copies of said Unit Agreement and Unit Operating Agreement and further acknowledges that these instruments have been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned (whether one or more) is referred to in the neuter gender.

IN WITNESS WHEREOF, this instrument is executed this
1st day of August, 1967.


Assistant Secretary
STATE OF Oklahoma
COUNTY OF Washington

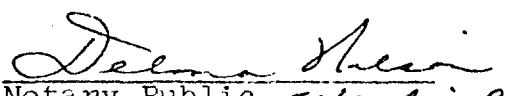
Cities Service Oil Company

Vice President, Production Division
Address Cities Service Oil Building
Bartlesville, Oklahoma 74003

The foregoing instrument was acknowledged before me
this 1 day of August, 1967, by C. R. Smith
of Cities Service Oil Company
a corporation, on behalf of said corporation.

STATE OF NEW MEXICO
COUNTY OF LEA
FILED

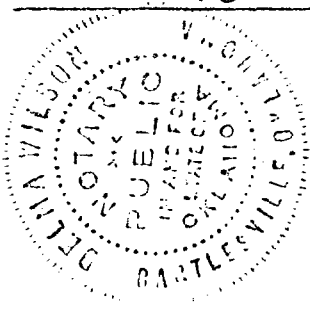
My Commission Expires:
10-22-69

APR 5 1968


Notary Public, Washington
County, Oklahoma

at 1:00 o'clock P M
and Recorded in Book 272
Page 404
By EB Deputy
EFFIE WALDRON, County Clerk

ELLIOTT & WALDRON
ABSTRACT CO., INC.
LOVINGTON, N. M.


NOTARY PUBLIC
WASHINGTON COUNTY
OKLAHOMA
BARTLESVILLE, OK


NOTARY PUBLIC
WASHINGTON COUNTY
OKLAHOMA
BARTLESVILLE, OK

15277

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT AND UNIT OPERATING AGREEMENT
LANGLIE JACK UNIT
LEA COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in those certain agreements, entitled as above, both being dated April 18, 1967, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in the captioned Unit Agreement and, as such, does hereby consent to ratify, confirm, and join in the execution of said Unit Agreement and Unit Operating Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart hereof; and, further, the undersigned does hereby commit all of its right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement and Unit Operating Agreement.

If the undersigned is also a Royalty Owner within the meaning of that term as used in said Unit Agreement, then, for the considerations and purposes hereinabove stated, this ratification shall extend to the undersigned's Royalty Interest as well as to its Working Interest.

The undersigned hereby acknowledges receipt of copies of said Unit Agreement and Unit Operating Agreement and further acknowledges that these instruments have been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned (whether one or more) is referred to in the neuter gender.

IN WITNESS WHEREOF, this instrument is executed this 17th day of August, 1967.

ATTEST:

STATE OF NEW MEXICO
COUNTY OF LEA

Gordon M. Cone
Kathleen Cone
Address Box 1148
Lovington, N Mex 88260

The foregoing instrument was acknowledged before me this 17th day of August, 1967, by Gordon M. Cone of and wife Kathleen Cone, a corporation, on behalf of said corporation.

My Commission Expires:

April 22, 1969

Mary Frances Thompson
Notary Public, Lea
County, New Mexico

STATE OF NEW MEXICO
COUNTY OF LEA
FILED

APR 5 1968

ELLIOTT & WALDRON
ABSTRACT CO., INC.
LOVINGTON, N. M.

at 1:00 o'clock P M
and Recorded in Book 270

Page 405

LEA COUNTY CLERK

Deputy

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT AND UNIT OPERATING AGREEMENT
LANGLIE JACK UNIT
LEA COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in those certain agreements, entitled as above, both being dated April 18, 1967, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in the captioned Unit Agreement and, as such, does hereby consent to ratify, confirm, and join in the execution of said Unit Agreement and Unit Operating Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart hereof; and, further, the undersigned does hereby commit all of its right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement and Unit Operating Agreement.

If the undersigned is also a Royalty Owner within the meaning of that term as used in said Unit Agreement, then, for the considerations and purposes hereinabove stated, this ratification shall extend to the undersigned's Royalty Interest as well as to its Working Interest.

The undersigned hereby acknowledges receipt of copies of said Unit Agreement and Unit Operating Agreement and further acknowledges that these instruments have been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned (whether one or more) is referred to in the neuter gender.

IN WITNESS WHEREOF, this instrument is executed this 19th day of December, 1967.

ATTEST:

STATE OF _____
COUNTY OF _____

[Signature]
[Signature]
[Signature]
Independent Co-Executors

For ESTATE OF CARL B. KING

The foregoing instrument was acknowledged before me this _____ day of _____, 1967, by _____ of _____ a corporation, on behalf of said corporation.

My Commission Expires:

Notary Public, _____
County, _____

~~STATE OF NEW MEXICO~~
~~COUNTY OF LEA~~
~~FILED~~

~~APR 5 1968~~

ELLIOTT & WALDRON
ABSTRACT CO., INC
LOVINGTON, N. M.

At _____ o'clock _____ M
and _____
Paid _____
LEA COUNTY, N. M., County Clerk
By _____ Deputy

THE STATE OF

County of

Before me, the undersigned authority, on this day personally appeared

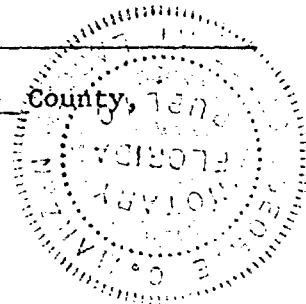
known to me to be the identical person whose name are/is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of this the 19 TH day of December

A.D., 19 67

Notary Public in and for

STATE OF FLORIDA
Notary Public, State of Florida at Large,
My Comm. Exp. 3. 1971



THE STATE OF TEXAS

County of

Before me, the undersigned authority, on this day personally appeared

DOROTHY E. KING & MAX A. THURBER

known to me to be the identical person whose name are/is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of this the

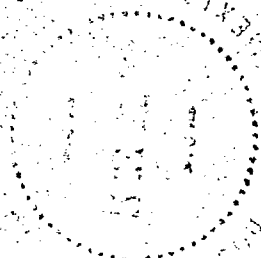
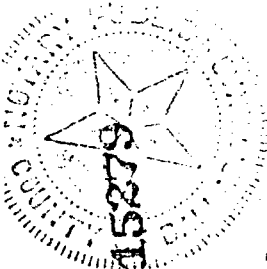
day of A.D., 19

STATE OF NEW MEXICO
COUNTY OF LEA
FILED

Notary Public in and for County,

APR 5 1968

at 1:00 o'clock P M
and Recorded in Book 270
Page 406
EFFIE H. D. MAN, County Clerk
By PB Deputy



CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT AND UNIT OPERATING AGREEMENT
LANGLIE JACK UNIT
LEA COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in those certain agreements, entitled as above, both being dated April 18, 1967, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in the captioned Unit Agreement and, as such, does hereby consent to ratify, confirm, and join in the execution of said Unit Agreement and Unit Operating Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart hereof; and, further, the undersigned does hereby commit all of its right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement and Unit Operating Agreement.

If the undersigned is also a Royalty Owner within the meaning of that term as used in said Unit Agreement, then, for the considerations and purposes hereinabove stated, this ratification shall extend to the undersigned's Royalty Interest as well as to its Working Interest.

The undersigned hereby acknowledges receipt of copies of said Unit Agreement and Unit Operating Agreement and further acknowledges that these instruments have been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned (whether one or more) is referred to in the neuter gender.

IN WITNESS WHEREOF, this instrument is executed this 12 day of January, 1968

ATTEST:

STATE OF Texas

COUNTY OF Midland

Warren Trusts by
John Thomas, Trustee

Address Box 1505
Midland, Texas

The foregoing instrument was acknowledged before me this 12th day of January, 1968, by John Thomas, ~~of~~ Trustee ~~a corporation~~ on behalf of said corporation ~~XXXXXX~~ Warren Trusts.

My Commission Expires:

June 1, 1969

STATE OF NEW MEXICO
COUNTY OF LEA
FILED

Naumie Spry
Notary Public,
County, Midland

NOTARY PUBLIC

APR 5 1968

At 1:00 o'clock P M
and Recorded in Book 320
Page 408
FELIE WALKMAN, County Clerk
By EB Deputy

ELLIOTT & WALDRON
ABSTRACT CO., INC.
LOVINGTON, N. M.

15281

270 409
HARRISON LSE

FWDYCE TO JEWARRER

FILED BK 254 P. 737

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT AND UNIT OPERATING AGREEMENT
LANGLIE JACK UNIT
LEA COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in those certain agreements, entitled as above, both being dated April 18, 1967, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in the captioned Unit Agreement and, as such, does hereby consent to ratify, confirm, and join in the execution of said Unit Agreement and Unit Operating Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart hereof; and, further, the undersigned does hereby commit all of its right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement and Unit Operating Agreement.

If the undersigned is also a Royalty Owner within the meaning of that term as used in said Unit Agreement, then, for the considerations and purposes hereinabove stated, this ratification shall extend to the undersigned's Royalty Interest as well as to its Working Interest.

The undersigned hereby acknowledges receipt of copies of said Unit Agreement and Unit Operating Agreement and further acknowledges that these instruments have been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned (whether one or more) is referred to in the neuter gender.

IN WITNESS WHEREOF, this instrument is executed this 17 day of JANUARY, 1967.

ATTEST:

[Signature]
Successor to F.W. Dye Estate

Address 200 N. Central Blvd

Deputy Notary Public 53944

STATE OF Florida

COUNTY OF Orange

The foregoing instrument was acknowledged before me this 17 day of JANUARY, 1967, by [Signature] of [Signature] a corporation, on behalf of said corporation.

My Commission Expires:

Notary Public, State of Florida at Large
My Commission Expires March 3, 1971
JAMES L. HARRIS, Notary Public & Recorder

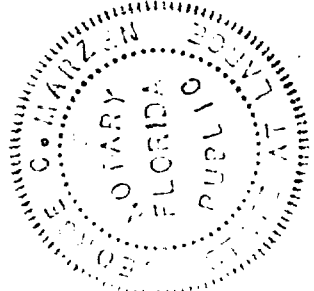
[Signature]
Notary Public,
County, Polk County, Fla.

STATE OF NEW MEXICO
COUNTY OF LEA
FILED

APR 5 1968

at 1:00 o'clock P M
and Recorded in Book 270
Page 409
LILLIE H. HARRIS, County Clerk
By [Signature] Deputy

ELLIOTT & WALDRON
ABSTRACT CO., INC.
LOVINGTON, N. M.



15281

UNIT AGREEMENT

LANGLIE JACK UNIT

LEA COUNTY, NEW MEXICO

3/29/67

INDEX
UNIT AGREEMENT
LANGLIE JACK UNIT

<u>Section No.</u>	<u>Title</u>	<u>Page</u>
1	Enabling Act and Regulations	2
2	Unit Area and Definitions	2
3	Exhibits	5
4	Expansion	5
5	Unitized Land and Unitized Substances	7
6	Unit Operator	7
7	Resignation or Removal of Unit Operator	7
8	Successor Unit Operator	9
9	Accounting Provisions and Unit Operating Agreement	9
10	Rights and Obligations of Unit Operator	10
11	Easements or Use of Surface	11
12	Plan of Operations	11
13	Tract Participation	12
14	Tracts Qualified for Unit Participation	14
15	Allocation of Unitized Substances	17
16	Royalty Settlement	20
17	Rental Settlement	22
18	Conservation	23
19	Drainage	23
20	Leases and Contracts Conformed and Extended	23
21	Correction of Errors	24
22	Covenants Run with Land	25
23	Waiver of Right to Partition	25
24	Effective Date and Term	26
25	Rate of Prospecting, Development and Production	27
26	Non-Discrimination	28
27	Appearances	28
28	Notices	28
29	No Waiver of Certain Rights	29
30	Equipment and Facilities - Fixtures Attached to Realty	29
31	Unavoidable Delay	30
32	Loss of Title	30
33	Non-Joinder and Subsequent Joinder	31
34	Oil in Lease Tankage of Effective Date	32
35	Counterparts	33
36	Taxes	33
37	Conflict of Supervision	34
38	No Partnership	34
39	Border Agreements	35
40	Limitation of Approvals	35

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
LANGLIE JACK UNIT
LEA COUNTY, NEW MEXICO

NO. _____

THIS AGREEMENT, entered into as of the 18th day of April, 1967, by and between the parties subscribing, ratifying or consenting hereto, and herein referred to as "parties hereto";

WITNESSETH: That,

WHEREAS, the parties hereto are the owners of working royalty or other oil or gas interest in the Unit Area subject to this Agreement; and

WHEREAS, the Oil Conservation Commission of the State of New Mexico is authorized by law (Chap. 72, Laws of 1935, as amended by Chap. 193, Laws of 1937, Chap. 166, Laws of 1941, and Chap. 168, Laws of 1949, Chap. 65, Art. 3, Sec. 14, N.M.S., 1953 anno) to approve this Agreement, and the conservation provisions hereof; and

WHEREAS, the Mineral Leasing Act of February 25, 1920, 41 Stat. 437, as amended, 30 U.S.C. Sections 181 et seq., authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating a cooperative or unit plan of development or operation of any oil or gas pool, field or like area, or any part thereof for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

WHEREAS, the parties hereto hold sufficient interests in the Langlie Jack Unit Area covering the land hereinafter described to give reasonably effective control of operation therein; and

WHEREAS, it is the purpose of the parties hereto to enable institution and consummation of secondary recovery operations, conserve natural resources, prevent waste and secure the other benefits obtainable through development and operation of the area subject to this Agreement under the terms, conditions, and limitations herein set forth;

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this Agreement their entire respective interests in the below-defined Unit Area, and agree severally among themselves as follows:

SECTION 1. ENABLING ACT AND REGULATIONS. The Mineral Leasing Act of February 25, 1920, as amended, supra, and all valid pertinent regulations, including operating and unit plan regulations, theretofore issued thereunder and valid pertinent and reasonable regulations hereafter issued thereunder are accepted and made a part of this Agreement as to Federal lands, provided such regulations are not inconsistent with the terms of this Agreement; and, as to Non-Federal lands, the oil and gas operating regulations in effect as of the effective date hereof governing drilling and producing operations, not inconsistent with the terms hereof or the laws of the State in which the Non-Federal land is located, are hereby accepted and made a part of this Agreement.

SECTION 2. UNIT AREA AND DEFINITIONS. The area described by tracts in Exhibit B and depicted on Exhibit A

attached hereto is hereby designated and recognized as constituting the Unit Area, containing 680 acres, more or less, in Lea County, New Mexico. Said land is described as follows:

T-24-S R-37-E

Section 17	S/2 SE/4	80.00 ac
Section 20	E/2, E/2 NW/4, NW/4 NW/4	440.00 ac
Section 21	SW/4 NW/4, W/2 SW/4	120.00 ac
Section 29	NE/4 NE/4	40.00 ac

For the purpose of this Agreement, the following terms and expressions as used herein shall mean:

(a) "Commission" is defined as the Oil Conservation Commission of the State of New Mexico.

(b) "Director" is defined as the Director of the United States Geological Survey.

(c) "Secretary" is defined as the Secretary of the Interior of the United States of America.

(d) "Department" is defined as the Department of the Interior of the United States of America.

(e) "Supervisor" is defined as the Oil and Gas Supervisor of the United States Geological Survey.

(f) "Unitized Formation" is defined as the Seven Rivers and Queen formations, found between the subsurface depths of 2,737 feet and 3,503 feet, as shown on the Lane Wells Acoustilog run January 7, 1965, in the Continental Oil Company Jack B-26 No. 2 well, located 1,980 feet from the North line and 660 feet from the West line of Section 26, Township 24 South, Range 37 East, N.M.P.M.

(g) "Unitized Substances" means all oil, gas, gaseous substances, sulphur contained in gas, condensate, distillate and all associated and constituent liquid or liquefiable hydrocarbons within or produced from the Unitized Formation, save and except, any part of any of the enumerated substances which are committed to a presently existing gas proration unit, the well for which is located outside of the Unit Area.

(h) "Tract" is defined as each parcel of land described as such and given a Tract number in Exhibit B.

(i) "Tract Participation" is defined as that percentage of Unitized Substances produced from the Unitized Formation which is allocated to a Tract under this Agreement.

(j) "Unit Participation," of each Working Interest Owner, is defined as the sum of the percentages obtained by multiplying such Working Interest Owner's fractional Working Interest in each tract by the Tract Participation of such Tract.

(k) "Working Interest" is defined as the right to search for, produce and acquire Unitized Substances whether held as an incident of ownership of mineral fee simple title under an oil and gas lease, or otherwise held.

(l) "Working Interest Owner" is defined as and shall mean any party hereto owning a Working Interest, including a carried working interest owner, whether by virtue of a lease, operating agreement, fee title or otherwise, whose interest is chargeable with and obligated to pay or bear, either in cash or out of production, or otherwise, all or a portion of the cost of drilling, developing and producing the Unitized Substances from the Unitized Formation and operating therefor hereunder. Any interest in Unitized Substances which is a Working Interest as of the date the owner thereof executes or ratifies this Agreement shall thereafter be treated as a Working Interest for all purposes of this Agreement.

(m) "Royalty Interest" or "Royalty" is defined as any interest other than a Working Interest in or right to receive a portion of the Unitized Substances or the proceeds thereof and includes the royalty interest reserved by the lessor by an oil and gas lease and any overriding royalty interest, oil payment interest, or any other payment or burden which does not carry with it the right to search for and produce Unitized Substances. "Basic Royalty Interest" is defined as the royalty interest reserved by the lessor by an oil and gas lease.

(n) "Lessee of Record" is defined as the holder of record title under a United States Oil and Gas Lease.

(o) "Royalty Owner" is defined as and shall mean the owner of a Royalty Interest.

(p) "Unit Operating Agreement" is defined as and shall mean any agreement or agreements (whether one or more) entered into (separately or collectively) by and between the Unit Operator and the Working Interest Owners as provided in Section 9, infra, and shall be styled "Unit Operating Agreement, Langlie Jack Unit, Lea County, New Mexico."

(q) "Paying Quantities" is defined as production of Unitized Substances in quantities sufficient to pay for the cost of producing same from wells on the Unitized Land.

(r) "Tract Acreage" is defined as the acreage within the Unit Area contained within a given tract committed hereto as shown on Exhibits A and B.

(s) "Unit Acreage" is defined as the acreage within the Unit Area contained within all tracts committed hereto as shown on Exhibits A and B.

(t) "Tract Cumulative Production" is defined as the total production of oil, in barrels, from the Unitized Formation from a given tract committed hereto from inception of production until January 1, 1965, as reported in the statistical reports of the New Mexico Oil and Gas Engineering Committee.

(u) "Unit Cumulative Production" is defined as the production of oil, in barrels, from the Unitized Formation from all tracts committed hereto from inception of production until January 1, 1965, as reported in the statistical reports of the New Mexico Oil and Gas Engineering Committee.

SECTION 3. EXHIBITS. Exhibit A attached hereto is a map showing the Unit Area and, to the extent known to the Unit Operator, the boundaries and identity of Tracts and leases in said Unit Area. Exhibit B attached hereto is a schedule showing, to the extent known to the Unit Operator, the acreage comprising each Tract, percentage ownership of each Working Interest Owner in each Tract, the Lessee of Record in each Tract, and the percentage of participation each Tract has in the Unit Area, together with the Royalty Interests in each Tract and the ownership thereof. Nothing herein or in said schedule or map shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in said map or schedule as owned by such party.

Exhibits A and B shall be revised by the Unit Operator whenever changes render such revision necessary or when requested by the Supervisor, and not less than six copies thereof shall be filed with the Supervisor.

SECTION 4. EXPANSION. The above-described Unit Area may when practicable be expanded to include therein any additional Tract or Tracts regarded as reasonably necessary or advisable for the purposes of this Agreement. Such expansion shall be effected in the following manner:

(a) The Working Interest Owner or Owners of a Tract or Tracts desiring to commit such Tract or Tracts hereto shall file an application therefor with Unit Operator requesting such admission.

(b) Unit Operator shall circulate a notice to each Working Interest Owner of the proposed expansion, setting out the basis for admission, the proposed participation to be assigned to each such Tract, and other pertinent data. After negotiation (at Working Interest Owners' meeting or otherwise), if 90 per cent of the Working Interest Owners (on the basis of unit participation) have agreed to such commitment of such Tract or Tracts, then Unit Operator shall, after preliminary concurrence by the Director:

- (1) Prepare a notice of proposed expansion describing the contemplated changes in the boundaries of the Unit Area, the reason therefor, the basis for admission of the additional Tract or Tracts, the Tract Participation to be assigned each such Tract and the effective date thereof, preferably 7:00 a.m. of the first day of the second month following final approval thereof as herein provided; and
- (2) Furnish copies of said notice to the Supervisor, each Working Interest Owner, lessee, and lessor whose interests are affected (mailing copy of such notice to the last known address of each such Working Interest Owner), advising such parties that thirty (30) days will be allowed for submission to the Unit Operator of any objection to such proposed expansion; and
- (3) File, upon the expiration of said thirty (30) day period, as set out in (2) immediately above, the following: (i) Evidence as to mailing said notice of expansion; (ii) An application for such expansion in sufficient numbers for appropriate approval and distribution; and (iii) An instrument containing the appropriate joinders in compliance with the participation requirements of Section 14 (Tracts Qualified for Unit Participation) and Section 33 (Non-Joinder and Subsequent Joinder), *infra*; and (iv) A copy of all objections received.

The expansion shall, after due consideration of all pertinent information and upon approval by the Director and the Commission, become effective as of the date prescribed in

the notice thereof. The revised Tract Participations of the respective Tracts included within the Unit Area prior to such enlargement shall remain in the same ratio one to another.

SECTION 5. UNITIZED LAND AND UNITIZED SUBSTANCES.

All oil and gas in and under the land committed to this Agreement within and producible from the Unitized Formation are herein called Unitized Substances. All land committed to this Agreement as to the Unitized Formation shall constitute land referred to herein as Unitized Land or "land subject to this Agreement."

SECTION 6. UNIT OPERATOR. Continental Oil Company, a Delaware corporation, is hereby designated as Unit Operator, and by signing this instrument as Unit Operator it agrees and consents to accept the duties and obligations of Unit Operator for the operation, development and production of Unitized Substances as herein provided. Whenever reference is made herein to Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interests in Unitized Substances; and the term "Working Interest Owner" when used herein shall include or refer to Unit Operator as the owner of a Working Interest when such an interest is owned by it.

SECTION 7. RESIGNATION OR REMOVAL OF UNIT OPERATOR.

Unit Operator shall have the right to resign at any time, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator and terminate Unit Operator's rights as such for a period of six (6) months after written notice of intention to resign has been given by Unit Operator to all Working Interest Owners

and the Supervisor and until all unit wells are placed in a satisfactory condition for suspension, abandonment, or operations, whichever is required by the Supervisor and the Commission, unless a new Unit Operator shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

The Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by 75 per cent of the committed Working Interest Owners (on the basis of Unit Participation) exclusive of the Working Interest Owner who is the Unit Operator. Such removal shall be effective upon notice thereof to the Supervisor.

In all such instances of effective resignation or removal, until a successor to Unit Operator is selected and approved as hereinafter provided, the Working Interest Owners shall be jointly responsible for the performance of the duties of the Unit Operator and shall, not later than thirty (30) days before such resignation or removal becomes effective, appoint a Unit Manager to represent them in any action to be taken hereunder.

The resignation or removal of Unit Operator under this Agreement shall not terminate its right, title or interest as the owner of a Working Interest or other interest in Unitized Substances; but, upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all equipment, books, and records, materials, appurtenances and any other assets, used in conducting the Unit operations and owned by the Working Interest Owners (including any and all

data and information which it might have gained or assembled by reason of its operation of the Unitized Land) to the new duly qualified successor Unit Operator or to the Unit Manager if no such new Unit Operator has been elected, to be used for the purpose of conducting Unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment and appurtenances needed for the preservation of any wells. Nothing herein contained shall be construed to relieve or discharge any Unit Operator who resigns or is removed hereunder for any liability or duties accruing or performable by it prior to the effective date of such resignation or removal.

SECTION 8. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall tender its resignation as Unit Operator or shall be removed as hereinabove provided, the Working Interest Owners shall select a successor Unit Operator by a majority vote of the Working Interest Owners (on the basis of Unit Participation), provided no Working Interest Owner who has been removed as Unit Operator may vote for self-succession. Such selection shall not become effective until (a) a Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator; and (b) the selection shall have been filed with the Supervisor. If no successor Unit Operator is selected and qualified as herein provided, the Director, at his election, may declare this Agreement terminated.

SECTION 9. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT. Costs and expenses incurred by Unit Operator in conducting Unit operations hereunder shall be paid, apportioned among, and borne by the Working Interest Owners in accordance with the Unit Operating Agreement; however, no such Unit Operating

Agreement shall be deemed either to modify any of the terms and conditions of this Unit Agreement or to relieve the Unit Operator of any right or obligation established under this Agreement, and in case of any inconsistency or conflict between this Agreement and the Unit Operating Agreement, this Agreement shall prevail. Required copies of any Unit Operating Agreement executed pursuant to this section shall be filed with the Supervisor prior to approval of this Agreement.

SECTION 10. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR.

Except as otherwise specifically provided herein, the exclusive right, privilege and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating and distributing the Unitized Substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Upon request, acceptable evidence of title to said rights shall be deposited with said Unit Operator and, together with this Agreement, shall constitute and define the rights, privileges, and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this Agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

SECTION 11. EASEMENTS OR USE OF SURFACE.

(a) The parties hereto, to the extent of their rights and interests, hereby grant to Working Interest Owners the right to use as much of the surface of the land within the Unit Area as may reasonably be necessary for Unit operations except

a site for a water, gas injection, processing or other plant, or camp site.

(b) Working Interest Owners shall have free use of brine or water or both from the Unit Area for Unit operations, except water from any well, lake, pond, or irrigation ditch of a Surface Owner.

(c) Working Interest Owners shall pay the owner for damages to growing crops, timber, fences, improvements, and structures on the Unit Area that result from Unit operations.

SECTION 12. PLAN OF OPERATIONS. It is recognized and agreed by the parties hereto that all of the land subject to this Agreement is reasonably proved to be productive of Unitized Substances in paying quantities and that the object and purpose of this Agreement is to formulate and to put into effect a secondary recovery project in order to effect the greatest economic recovery of Unitized Substances, prevent waste and conserve natural resources, consistent with good engineering practices expected of a prudent operator. The parties hereto agree that the Unit Operator may, subject to the consent to a plan of operation by the Working Interest Owners and approval by the Supervisor, inject into the Unitized Formation, through any well or wells completed therein, brine, water, air, gas, oil and any one or more other substances whether produced from the Unitized Land or not, and that the location of input wells and the rates of injection therein shall be governed by standards of good engineering practices and conservation methods. After commencement of secondary operations, Unit Operator shall furnish the Supervisor monthly injection and production reports for each well in the Unit. The Working Interest Owners

and the Supervisor shall be furnished periodic reports on the progress of the plan of operation and any revisions or changes thereto; provided, however, that any major revisions of the plan of operation involving a basic deviation from the initial plan of operation shall be subject to the approval of the Working Interest Owners and the Supervisor.

The initial plan of operation shall be filed with the Supervisor concurrently with the filing of this Unit Agreement for final approval. Said plan of operation and all revisions thereof shall be as complete and adequate as the Supervisor may determine to be necessary for timely operation consistent herewith. Thereafter, from time to time before the expiration of any existing plan, the Unit Operator shall submit for like approval a plan for an additional specified period of operation. Reasonable diligence shall be exercised in complying with the obligations of the approved plan of operation.

Notwithstanding anything to the contrary herein contained, the Unit Operator shall commence operations for the secondary recovery of Unitized Substances from the Unit Area within six (6) months after the effective date of this Agreement, or any extension thereof approved by the Supervisor. After such operations are commenced, Unit Operator shall carry on such operations as would a reasonably prudent operator under the same or similar circumstances.

SECTION 13. TRACT PARTICIPATION.

In Exhibit B attached hereto there are listed and numbered the various Tracts within the Unit Area, and set forth opposite each Tract is the Tract Participation of each Tract in the Unit Area calculated on the basis of 100 per cent

commitment. The Tract Participation of each Tract was determined by the following formula:

Percentage of Tract Participation =

$$25\% \times \frac{\text{Tract Acreage}}{\text{Unit Acreage}}$$

+

$$75\% \times \frac{\text{Tract Cumulative Production}}{\text{Unit Cumulative Production}}$$

In the event less than all of the Tracts within the Unit Area are qualified for unit participation as of the effective date hereof, Unit Operator shall, as soon as practicable after said effective date, prepare a revised Exhibit B setting forth the qualified Tracts and showing the revised Tract Participation of each committed Tract, which Tract Participation shall be calculated and determined by using the factors and formulas set forth above, but applying the same only to the qualified Tracts. Unit Operator shall promptly file copies of such revised Exhibit B with the Supervisor and, unless such revised Exhibit B is disapproved by the Supervisor within thirty (30) days after such filing, the revised Exhibit B shall be effective as of the effective date of this Agreement, and shall thereafter govern the allocation of all Unitized Substances, subject, however, to any further revision or revisions of Exhibit B in accordance with the provisions hereof.

Any Tract within the Unit Area not committed on the effective date hereof may thereafter be committed hereto in the following manner: The owner or owners of the Working Interest in such Tract shall initiate a request directed to Unit Operator for the commitment thereof hereto and such owner or owners, committed Working Interest Owners, and Unit Operator

shall thereupon seek to determine the basis therefor, including a Tract Participation for such Tract and any appropriate adjustments of investments. When such matters have been agreed upon by the required vote of Working Interest Owners, as provided for in the Unit Operating Agreement, and upon compliance with the applicable provisions of Sections 14 (Tracts Qualified for Unit Participation) and 33 (Non-Joinder and Subsequent Joinder), then Unit Operator shall file with the Supervisor the required copies of the instruments of joinder and the revised Exhibit B, showing the revised Tract Participation; and, upon approval by the Director or the Supervisor, such commitment shall be effective at 7 a.m. on the first day of the month following filing in the Supervisor's office. In any such event, the revised Tract Participations of the respective Tracts entitled to participation prior to such subsequent commitment shall remain in the same ratio one to another.

SECTION 14. TRACTS QUALIFIED FOR UNIT PARTICIPATION.

As the objective of this Unit Agreement is to have lands in the Unit Area operated and entitled to participation under the terms hereof, it is agreed that, notwithstanding anything herein to the contrary, no joinder shall be considered a commitment to this Unit Agreement unless the Tract involved is qualified under this Section 14.

(1) On and after the effective date hereof the Tracts qualified for Unit Participation hereunder shall be the Tracts that qualify as follows:

(a) Each tract as to which Working Interest Owners owning 100% of the Working Interest have become committed

to this agreement and as to which (i) Royalty Owners under oil and gas leases on fee land owning seventy-five per cent (75%) or more of the Basic Royalty Interest; or (ii) Lessees of Record owning seventy-five per cent (75%) or more of the record title interest, whichever is applicable, have become parties to this Agreement.

(b) Each Tract as to which Working Interest Owners owning one hundred per cent (100%) of the Working Interest have become committed to this Agreement and as to which Royalty Owners under oil and gas leases on fee land owning less than seventy-five per cent (75%) of the Basic Royalty Interest or Lessees of Record owning less than seventy-five per cent (75%) of the record title interest have become parties to this Agreement and as to which (i) all Working Interest Owners in such Tract have joined in a request for the commitment of such Tract to the Unit Agreement, and as to which (ii) seventy-five per cent (75%) of the combined voting interests of Working Interest Owners in all Tracts that meet the requirements of Section 14(1)(a) have voted in favor of the commitment of such Tract.

For the purpose of this Section 14(1)(b), the voting interest of a Working Interest Owner shall be equal to the ratio that its Unit Participation attributable to Tracts that qualify under Section 14(1)(a) bears to the total Unit Participation of all Working Interest Owners attributable to all Tracts

that qualify under Section 14(1) (a) .

(c) Each Tract as to which Working Interest Owners owning less than one hundred per cent (100%) of the Working Interest have become committed to this Agreement regardless of the percentage of Royalty Owner or Lessee of Record commitment hereto, and as to which (i) the Working Interest Owner who operates the Tract and all of the other Working Interest Owners in such Tract who have become committed to this Agreement have joined in a request for commitment of such Tract to the Unit Agreement, and have executed and delivered an indemnity agreement indemnifying and agreeing to hold harmless the other Working Interest Owners in the Unit Area, their successors and assigns, against all claims and demands that may be made by the owners of Working Interests in such Tract who are not parties to this Agreement, and which arise out of the commitment of the Tract to this Unit Agreement; and as to which (ii) seventy-five per cent (75%) of the combined voting interest of Working Interest Owners in all Tracts that meet the requirements of Section 14(1) (a) and 14(1) (b) have voted in favor of the commitment of such Tract and to accept the indemnity agreement.

For the purpose of this Section 14(1) (c) , the voting interest of each Working Interest Owner shall be equal to the ratio that its Unit Participation attributable to Tracts that qualify under

Section 14(1) (a) and 14(1) (b) bears to the total Unit Participation of all Working Interest Owners attributable to all Tracts that qualify under Section 14(1) (a) and 14(1) (b). Upon the commitment of such a Tract to this Unit Agreement, the Unit Participation that would have been attributed to the non-subscribing owners of the Working Interest in such Tract, had they become parties to this Agreement and the Unit Operating Agreement, shall be attributed to the Working Interest Owners in such Tract who have become parties to such agreements, in proportion to their respective Working Interests in the Tract.

SECTION 15. ALLOCATION OF UNITIZED SUBSTANCES.

All Unitized Substances produced and saved (less, save and except any part of such Unitized Substances used in conformity with good operating practices on Unitized Land for drilling, operating, camp, and other production or development purposes and for pressure maintenance or unavoidable loss) shall be apportioned among and allocated to the committed Tracts within the Unit Area in accordance with the respective Tract Participation effective hereunder during the respective periods such Unitized Substances were produced, as set forth in the then effective schedule of participation in Exhibit B. The amount of Unitized Substances so allocated to each Tract (regardless of whether it be more or less than the amount of the actual production of Unitized Substances from the well or wells, if any, on such Tract) shall, for all intents, uses and purposes, be deemed to have been produced from such Tract.

The Unitized Substances allocated to each Tract shall be distributed among, or accounted for to, the parties executing, consenting to or ratifying this Agreement entitled to share in the production from such Tract in the same manner, in the same proportions, and upon the same conditions, as they would have participated and shared in the production from such Tracts, or in the proceeds thereof, had this Agreement not been entered into, and with the same legal force and effect.

No Tract committed to this Agreement and qualified for participation as above provided shall be subsequently excluded from participation hereunder on account of depletion of Unitized Substances; and nothing herein contained shall be construed as requiring any retroactive adjustment for production obtained prior to the effective date of the joinder of any Tract.

If the Working Interest and the Royalty Interest in any Tract are or become divided with respect to separate parcels or portions of such Tract and owned severally by different persons, the Tract Participation assigned to such Tract shall, in the absence of a recordable instrument executed by all owners and furnished to Unit Operator fixing the divisions of ownership, be divided among such parcels or portions in proportion to the number of surface acres in each.

The Unitized Substances allocated to each Tract shall be delivered in kind to the respective Working Interest Owners and parties entitled thereto by virtue of the ownership of oil and gas rights therein. Each Working Interest Owner and the parties entitled thereto shall have the continuing right to receive such production in kind at a common point within the

Unit Area and to sell or dispose of the same as it sees fit. Each such party shall have the right to construct, maintain and operate all necessary facilities for that purpose on Unitized Land, provided the same are so constructed, maintained and operated as not to interfere with operations carried on pursuant hereto. Subject to Section 16 (Royalty Settlement) hereof, any extra expenditure incurred by Unit Operator by reason of the delivery in kind of any portion of the Unitized Substances shall be borne by the party receiving the same in kind.

In the event any party hereto shall fail to take or otherwise adequately dispose of its proportionate share of the Unitized Substances as and when produced, then, so long as such conditions continue, Unit Operator, for the account and at the expense of such party and in order to avoid curtailing the operation of the Unit Area, may sell or otherwise dispose of such production to itself or others on a day-to-day basis at not less than the prevailing market price in the area for like production; and the account of such party shall be charged therewith as having received such production. The net proceeds, if any, of the Unitized Substances so disposed of by Unit Operator shall be paid to the party entitled thereto; provided, however, Unit Operator shall not make a sale into interstate commerce of any Working Interest Owner's share of gas production without first giving such Working Interest Owner sixty (60) days' notice of such intended sale.

The Working Interest Owners of each Tract shall be responsible for the payment of all Royalty on or affecting such Tract; and each such party shall hold each other party hereto

harmless against all claims, demands and causes of action for such Royalty.

If, after the effective date of this Agreement, there is any Tract or Tracts that are subsequently committed hereto, as provided in Section 4 (Expansion), Section 13 (Tract Participation), and Section 33 (Non-Joinder and Subsequent Joinder) hereof, or if any Tract is excluded from the Unit Area as provided for in Section 32 (Loss of Title), the schedule of participation as shown in the current Exhibit B shall be revised by the Unit Operator and distributed to the Working Interest Owners, the Supervisor, and the Director to show the new percentage participation of all the committed Tracts; and the revised schedule, upon approval by the Working Interest Owners, the Supervisor under Section 32 (Loss of Title), or the Director under Section 4 (Expansion) and Section 33 (Non-Joinder and Subsequent Joinder) shall govern all the allocation of Unitized Substances from and after the effective date thereof until the effective date of a new schedule so approved. The Tract Participations of all Tracts participating prior to any such revision shall remain in the same ratio one to the other.

SECTION 16. ROYALTY SETTLEMENT. The United States of America and all Royalty Owners who, under an existing contract, are entitled to take in kind a share of the Unitized Substances produced from any Tract unitized hereunder, shall continue to be entitled to such right to take in kind their share of the Unitized Substances allocated to such Tract, and Unit Operator shall make deliveries of such Royalty share taken in kind in conformity with the applicable contracts,

laws and regulations. Settlement for Royalty Interest not taken in kind shall be made by Working Interest Owners responsible therefor under existing contracts, laws and regulations, on or before the last day of each month for Unitized Substances produced during the preceding calendar month; provided, however, that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any Royalty due under their leases, except that such Royalty shall be computed in accordance with the terms of this Unit Agreement.

If gas obtained from lands not subject to this Agreement is introduced into the Unitized Formation for use in repressuring, stimulation or production or increasing ultimate recovery in conformity with a plan approved pursuant to Section 12 (Plan of Operations), a like amount of gas, less appropriate deductions for loss from any cause, may be withdrawn from the Unitized Formation, Royalty free as to dry gas but not as to the products extracted therefrom; provided such withdrawal shall be pursuant to such conditions and formulas as may be prescribed or approved by the Supervisor, and provided further that such right of withdrawal shall terminate as of the effective date of termination of the Unit Agreement.

All Royalty due the United States of America and the other Royalty Owners hereunder shall be computed and paid on the basis of all Unitized Substances allocated to the respective Tract or Tracts committed hereto, in lieu of actual production from such Tract or Tracts.

Royalty due the United States shall be computed as provided in the operating regulations and paid in value or delivered in kind as to all Unitized Substances on the basis of the amounts thereof allocated to unitized Federal land as provided herein at the rates specified in the respective Federal leases, or at such lower rate or rates as may be authorized by law or regulation; provided that, for leases on which the Royalty Rate depends on the daily average production per well, said average production shall be determined in accordance with the operating regulations as though the Unitized Land were a single consolidated lease.

Each Royalty Owner (other than the United States of America) that executes this Agreement represents that it is the owner of a Royalty Interest in a Tract or Tracts within the Unit Area as its interest appears in Exhibit B attached hereto. If any Royalty Interest in a Tract or Tracts should be lost by title failure or otherwise, in whole or in part, during the term of this Agreement, then the Royalty Interest of the party representing himself to be the owner thereof shall be reduced proportionately and the interest of all parties in the affected Tract or Tracts shall be adjusted accordingly.

SECTION 17. RENTAL SETTLEMENT. Rentals or minimum royalties due on leases committed hereto shall be paid by Working Interest Owners responsible therefor under existing contracts, laws and regulations, provided that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any rental or minimum royalty in lieu thereof due under their leases. Rental or minimum royalty for lands of the United

States of America subject to this Agreement shall be paid at the rate specified in the respective leases from the United States of America, unless rental or minimum royalty is waived, suspended, or reduced by law or by approval of the Secretary or his duly authorized representative.

SECTION 18. CONSERVATION. Operations hereunder and production of Unitized Substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to Federal and State laws and regulations.

SECTION 19. DRAINAGE. The Unit Operator shall take appropriate and adequate measures to prevent drainage of Unitized Substances from Unitized Land by wells on land not subject to this Agreement.

SECTION 20. LEASES AND CONTRACTS CONFORMED AND EXTENDED. The terms, conditions and provisions of all leases, subleases and other contracts relating to exploration, drilling, development or operation for oil or gas on lands committed to this Agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect; and the parties hereto hereby consent that the Secretary shall, and by his approval hereof, or by the approval hereof by his duly authorized representatives, does hereby establish, alter, change or revoke the drilling, producing, rental, minimum royalty and royalty requirements of Federal leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this Agreement.

Without limiting the generality of the foregoing, all leases, subleases and contracts are particularly modified

in accordance with the following:

(a) The development and operation of lands subject to this Agreement under the terms hereof shall be deemed full performance of all obligations for development and operation with respect to each and every part or separately owned tract subject to this Agreement, regardless of whether there is any development of any particular part or Tract of the Unit Area, notwithstanding anything to the contrary in any lease, operating agreement or other contract by and between the parties hereto, or their respective predecessors in interest, or any of them.

(b) Drilling, producing or secondary recovery operations performed hereunder upon any Tract of Unitized Land shall be accepted and deemed to be performed upon and for the benefit of each and every Tract of Unitized Land, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on land therein embraced.

(c) Suspension of drilling or producing operations on all Unitized Land pursuant to direction or consent of the Supervisor or his duly authorized representatives shall be deemed to constitute such suspension pursuant to such direction or consent as to each and every Tract of Unitized Land.

(d) Each lease, sublease, or contract relating to the exploration, drilling, development or operation for oil and gas which by its terms might expire prior to the termination of this Agreement is hereby extended beyond any such term so provided therein, so that it shall be continued in full force and effect for and during the term of this Agreement.

(e) Termination of this Agreement shall not affect any lease which, pursuant to the terms thereof or any applicable laws, shall continue in force and effect thereafter.

(f) The segregation of any Federal lease committed to this Agreement is governed by the following provision in the fourth paragraph of Sec. 17(j) of the Mineral Leasing Act, as amended by the Act of September 2, 1960 (74 Stat. 781-784);

"Any (Federal) lease heretofore or hereafter committed to any such (unit) plan embracing lands that are in part within and in part outside of the area covered by any such plan shall be segregated into separate leases as to the lands committed and the lands not committed as of the effective date of unitization: Provided, however, that any such lease as to the non-unitized portion shall continue in force and effect for the term thereof but for not less than two years from the date of such segregation and so long thereafter as oil or gas is produced in paying quantities."

SECTION 21. CORRECTION OF ERRORS. It is hereby agreed by all parties to this Agreement that Unit Operator is empowered to correct any mathematical or clerical errors

which may exist in the pertinent exhibits to this Agreement; provided, however, that correction of any error other than mathematical or clerical shall be made by Unit Operator only after first having obtained approval of Working Interest Owners and the Supervisor.

SECTION 22. COVENANTS RUN WITH LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interest of the parties hereto and their successors in interest until this Agreement terminates; and any grant, transfer or conveyance of interest in land or leases subject hereto shall be, and hereby is, conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee or other successor in interest. No assignment or transfer of any Working Interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, or acceptable photostatic or certified copy, of the recorded instrument of transfer; and no assignment or transfer of any Royalty Interest subject hereto shall be binding upon the Working Interest Owner responsible therefor until the first day of the calendar month after said Working Interest Owner is furnished with the original, or acceptable photostatic or certified copy, of the recorded instrument of transfer.

SECTION 23. WAIVER OF RIGHT TO PARTITION. Each party hereto covenants that, during the existence of this Agreement, it will not resort to any action to partition the Unit Area as to the Unitized Formation or the Unit Equipment, and to that extent waives the benefits of all laws authorizing such partition.

SECTION 24. EFFECTIVE DATE AND TERM. This Agreement

shall become binding upon each party who executed or ratified it as of the date of execution or ratification by such party and shall become effective as of 7 a.m. on the first day of the month next following:

(a) The execution or ratification of this Agreement and the Unit Operating Agreement by Working Interest Owners sufficiently to commit under Section 14 (Tracts Qualified for Unit Participation) hereof 85% (measured by surface area) of the lands comprising the Unit Area; and

(b) The approval of this Agreement by the Director and the Commission; and

(c) The filing of at least one counterpart of this Agreement for record in the office of the County Clerk of Lea County, New Mexico, by the Unit Operator; and provided, further, that if (a), (b) and (c) above are not accomplished on or before January 1, 1968, this Agreement shall ipso facto expire on said date (hereinafter called "expiration date") and thereafter be of no further force or effect, unless prior thereto Working Interest Owners owning a combined Unit Participation of at least 75% have become parties to this Agreement and have decided to extend the expiration date for a period not to exceed six (6) months. If the expiration date is so extended and requirements of Section 24(a) are not accomplished on or before the extended expiration date, this Agreement shall ipso facto expire on the extended expiration date and thereafter be of no further effect. For the purpose of this section, Unit Participation shall be as shown on the original Exhibit B attached to the Unit Agreement.

(d) Unit Operator shall, within thirty (30) days after the effective date of this Agreement, file for record in the county records where a counterpart of this Agreement is recorded a certificate to the effect that this Agreement has become effective according to its terms and stating further the effective date.

The term of this Agreement shall be for and during the time that Unitized Substances are or can be produced in paying quantities from the Unitized Land and as long thereafter as drilling, reworking or other operations (including secondary recovery operations) are prosecuted thereon without cessation of more than ninety (90) consecutive days, and so long thereafter as Unitized Substances can be produced as aforesaid.

Termination under the above paragraph shall be effective as of the first day of the month after the Unit Operator determines, on confirmatory data satisfactory to the Director, that the unit is no longer paying.

This Agreement may be terminated by Working Interest Owners owning 90% Unit Participation at any time for any other reason, with the approval of the Director. Notice of any such termination shall be given by Unit Operator to all parties hereto.

Upon termination of this Agreement, Unit operations shall cease, and thereafter the parties hereto shall be governed by the terms and provisions of the leases and contracts affecting the separate tracts.

If not otherwise covered by the leases unitized under this Agreement, Royalty Owners hereby grant Working Interest Owners a period of six (6) months after termination of this Agreement in which to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with Unit operations.

SECTION 25. RATE OF PROSPECTING, DEVELOPMENT AND PRODUCTION. All production and the disposal thereof shall be in conformity with allocations and quotas made or fixed by any duly authorized person or regulatory body under any federal or state statute. The Director is hereby vested with authority to alter or modify from time to time, in his discretion, the rate of prospecting and development and within the limits made or fixed by the Commission to alter or modify the quantity and rate of production under this Agreement, such authority being hereby limited to alteration or modification in the public interest, the purpose thereof, and the public

interest to be served thereby to be stated in the order of alteration or modification; provided, further, that no such alteration or modification shall be effective as to any privately owned lands subject to this Agreement as to the quantity and rate of production in the absence of specific written approval thereof by the Commission.

Powers in this Section vested in the Director shall only be exercised after notice to Unit Operator and opportunity for hearing to be held not less than fifteen (15) days from notice.

SECTION 26. NON-DISCRIMINATION. In connection with the performance of work under this Agreement, the Operator agrees to comply with all of the provisions of Section 202, (1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), which are hereby incorporated by reference in this Agreement.

SECTION 27. APPEARANCES. Unit Operator shall, after notice to other parties affected, have the right to appear for or on behalf of any and all interests affected hereby before the Department, and the Commission, and to appeal from any order issued under the rules and regulations of the Department or the Commission, or to apply for relief from any of said rules and regulations or in any proceedings relative to operations before the Department or the Commission, or any other legally constituted authority; provided, however, that any other interested party shall also have the right at his or its own expense to be heard in any such proceeding.

SECTION 28. NOTICES. All critical notices, demands, objections or statements required hereunder to be given or rendered to the parties hereto shall be deemed fully given

if made in writing and personally delivered to the party or parties or sent by registered or certified mail, addressed to such party or parties at their respective addresses set forth in connection with the signatures hereto or to the ratification or consent hereof or to such other address as any such party or parties may have furnished in writing to the party sending the notice, demand or statement. All other matter shall be forwarded to the parties hereto by postpaid mail addressed in a like manner as hereinabove required.

SECTION 29. NO WAIVER OF CERTAIN RIGHTS. Nothing in this Agreement contained shall be construed as a waiver by any party hereto of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the State wherein said Unitized Land is located, or rules or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive.

SECTION 30. EQUIPMENT AND FACILITIES - FIXTURES ATTACHED TO REALTY. Each Working Interest Owner has heretofore placed and used on its Tract or Tracts committed to this Agreement various well and lease equipment and other property, equipment and facilities. It is also recognized that additional equipment and facilities may hereafter be placed and used upon the Unit Area as now or hereafter constituted. Therefore, for all purposes of this Agreement, any and all such equipment shall be considered to be personal property and not fixtures attached to realty. Accordingly, said well and lease equipment and personal property is hereby severed from the mineral estates

affected by this Agreement; and it is agreed that any and all such equipment and personal property shall be and remain personal property for all purposes.

SECTION 31. UNAVOIDABLE DELAY. All obligations under this Agreement requiring the Unit Operator to commence or continue secondary recovery operations or to operate on or produce Unitized Substances from any of the lands covered by this Agreement shall be suspended while, but only so long as, the Unit Operator, despite the exercise of due care and diligence, is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, Federal, State or municipal law or agency, unavoidable accident, uncontrollable delays in transportation, inability to obtain necessary materials in open market, or other matters beyond the reasonable control of the Unit Operator whether similar to matters herein enumerated or not.

SECTION 32. LOSS OF TITLE. In the event title to the Working Interest in any Tract of Unitized Land shall fail so as to render the Tract inoperable under this Agreement and the true owner cannot be induced to join this Unit Agreement, such Tract shall be automatically regarded as not committed hereto effective as of 7 a.m. on the first day after such title failure is determined, and there shall be such re-adjustment of future costs and benefits as may be required on account of the loss of such title. In the event of a dispute as to title as to any Royalty, Working Interest or other interest subject thereto, payment or delivery on account thereof may be withheld without liability or interest until the dispute is finally settled; provided that, as to Federal

land or leases, no payments of funds due the United States of America shall be withheld, but such funds shall be deposited as directed by the Supervisor, to be held as unearned money pending final settlement of the title dispute, and then applied as earned or returned in accordance with such final settlement.

Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

SECTION 33. NON-JOINDER AND SUBSEQUENT JOINDER.

Joinder by any Royalty Owner, at any time, must be accompanied by appropriate joinder of the corresponding Working Interest Owner in order for the interest of such Royalty Owner to be regarded as effectively committed. Joinder to the Unit Agreement by a Working Interest Owner, at any time, must be accompanied by appropriate joinder to the Unit Operating Agreement in order for such interest to be regarded as committed to this Unit Agreement.

Any oil or gas interest in the Unitized Formation underlying the Unit Area not committed hereto prior to submission of this Agreement to the Director for final approval may thereafter be committed hereto upon compliance with the applicable provisions of this Section and of Section 14.

(Tracts Qualified for Unit Participation) hereof, at any time up to the effective date hereof on the same basis of participation as provided in said Section 14, by the owner or owners thereof subscribing, ratifying, or consenting in writing to this Agreement and, if the interest is a Working Interest, by the owner of such interest subscribing also to the Unit Operating Agreement.

It is understood and agreed, however, that from and after the effective date hereof the right of subsequent joinder by a Working Interest Owner, as provided in this Section, shall be governed by the provisions of Section 4 (Expansion) and of Section 13 (Tract Participation). Except as may be otherwise herein provided, subsequent joinder as to Tracts within the Unit Area shall be effective as of 7 a.m. of the first day of the month following the filing with the Supervisor of duly executed counterparts of any and all documents necessary to establish effective commitment of his interest to this Agreement.

SECTION 34. PRODUCTION AS OF THE EFFECTIVE DATE.

(a) Oil in Lease Tankage on Effective Date.

Unit Operator shall make a proper and timely gauge of all lease and other tanks on Unitized Land in order to ascertain the amount of merchantable oil above the pipe line connection in such tanks as of 7 a.m. on the effective date hereof. All such oil which has then been produced legally shall be and remain the property of the Working Interest Owner entitled thereto the same as if the Unit had not been formed; and such Working Interest Owner shall promptly remove said oil from the Unitized Land. Any such oil not so removed shall be sold by Unit Operator for the account of such Working Interest Owner, subject to the payment of all Royalty to Royalty Owners under the terms and provisions of the Unit Agreement and any applicable lease or leases and other contracts. The oil that is in excess of the prior allowable of the wells from which it was produced shall be regarded as Unitized Substances produced after the effective date hereof.

(b) Overproduction. If, as of the effective date hereof, any Tract within the Unit Area is overproduced

with respect to the allowable of the wells on such Tract and the amount of overproduction has been sold or otherwise disposed of, such overproduction shall be regarded as a part of the Unitized Substances produced after the effective date hereof and shall be charged to such Tract as having been delivered to the parties entitled to Unitized Substances allocated to such Tract.

SECTION 35. COUNTERPARTS. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, and may be ratified or consented to by separate instrument in writing specifically referring hereto, and shall be binding upon all those parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document, and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above-described Unit Area.

SECTION 36. TAXES. Each party hereto shall, for its own account, render and pay its share of any taxes levied against or measured by the amount or value of the Unitized Substances produced from the Unitized Land; provided, however, that, if it is required or if it be determined that the Unit Operator or the several Working Interest Owners must pay or advance said taxes for the account of the parties hereto, it is hereby expressly agreed that the parties so paying or advancing said taxes shall be reimbursed therefor by the parties hereto, including Royalty Owners, who may be responsible for the taxes on their respective allocated share of said Unitized Substances. No such taxes shall be charged to the United States or to any lessor who has a contract with a lessee which requires

his lessee to pay such taxes.

SECTION 37. CONFLICT OF SUPERVISION. Neither the Unit Operator nor the Working Interest Owners, nor any of them, shall be subject to any forfeiture, termination or expiration of any rights hereunder or under any leases or contracts subject hereto, or to any penalty or liability on account of delay or failure in whole or in part to comply with any applicable provisions thereof to the extent that the said Unit Operator or the Working Interest Owners, or any of them, are hindered, delayed or prevented from complying therewith by reason of failure of the Unit Operator to obtain, in the exercise of due diligence, the concurrence of proper representatives of the United States and proper representatives of the State of New Mexico in and about any matters or things concerning which it is required herein that such concurrence be obtained. The parties hereto, including the Commission, agree that all powers and authority vested in the Commission in and by any provisions of this Agreement are vested in the Commission and shall be exercised by it pursuant to the provisions of the laws of the State of New Mexico and subject in any case to appeal or judicial review as may now or hereafter be provided by the laws of the State of New Mexico.


SECTION 38. NO PARTNERSHIP. It is expressly agreed that the relation of the parties hereto is that of independent contractors, and nothing in this Agreement contained, express or implied, or any operations conducted hereunder, shall create or be deemed to have created a partnership or association between the parties hereto or any of them.

SECTION 39. BORDER AGREEMENTS. Subject to the approval of the Supervisor, the Unit Operator, with concurrence of 75% of the voting interest of the Working Interest Owners, may enter into a border-protection agreement or agreements with the Working Interest Owners of adjacent lands along the exterior boundary of the Unitized Land with respect to the operations in the border area for the maximum ultimate recovery, conservation purposes and proper protection of the parties and interests.

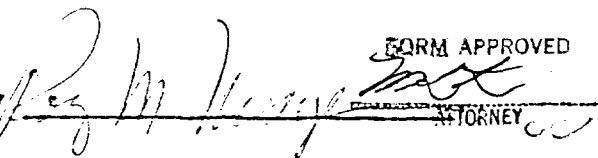
SECTION 40. LIMITATION OF APPROVALS. Notwithstanding anything herein contained to the contrary, if no Federal lands are committed to this Agreement, then no consents or approvals provided herein shall be required of the Department, the Secretary, the Director, or the Supervisor, and it shall not be necessary to file any instrument hereunder with said officers or agencies unless and until Federal lands are so committed to this Agreement; likewise, if no fee lands are committed to this Agreement, then no consents or approvals provided herein shall be required of the Commission, and it shall not be necessary to file any instrument hereunder with said office unless and until fee lands are so committed to this Agreement.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed and have set opposite their respective names the date of execution.

ATTEST:


Asst. Secretary
Date: 4-18-67

CONTINENTAL OIL COMPANY

By  FORM APPROVED
Attorney
Its VICE PRESIDENT

UNIT OPERATOR AND WORKING
INTEREST OWNER

WORKING INTEREST OWNERS:

DATE _____
ATTEST: _____

Secretary

By _____

Its _____

DATE _____
ATTEST: _____

Secretary

By _____

Its _____

DATE _____
ATTEST: _____

Secretary

By _____

Its _____

DATE _____
ATTEST: _____

Secretary

By _____

Its _____

ROYALTY INTEREST OWNERS:

DATE _____

DATE _____

DATE _____

DATE _____

STATE OF Texas X
COUNTY OF Tarrant X

The foregoing instrument was acknowledged before me
this 18th day of April, 1967, by ROY M. MAYS
VICE PRESIDENT of CONTINENTAL OIL COMPANY, a Delaware
corporation, on behalf of said corporation.

A. I. Decker

Notary Public

A. I. DECKER

Notary Public in and for Tarrant County, Texas
My Commission Expires June 1, 1967

My Commission Expires:

STATE OF _____ X
COUNTY OF _____ X

The foregoing instrument was acknowledged before me
this _____ day of _____, 1967, by _____,
_____ of _____, a
_____ corporation, on behalf of said
corporation.

Notary Public

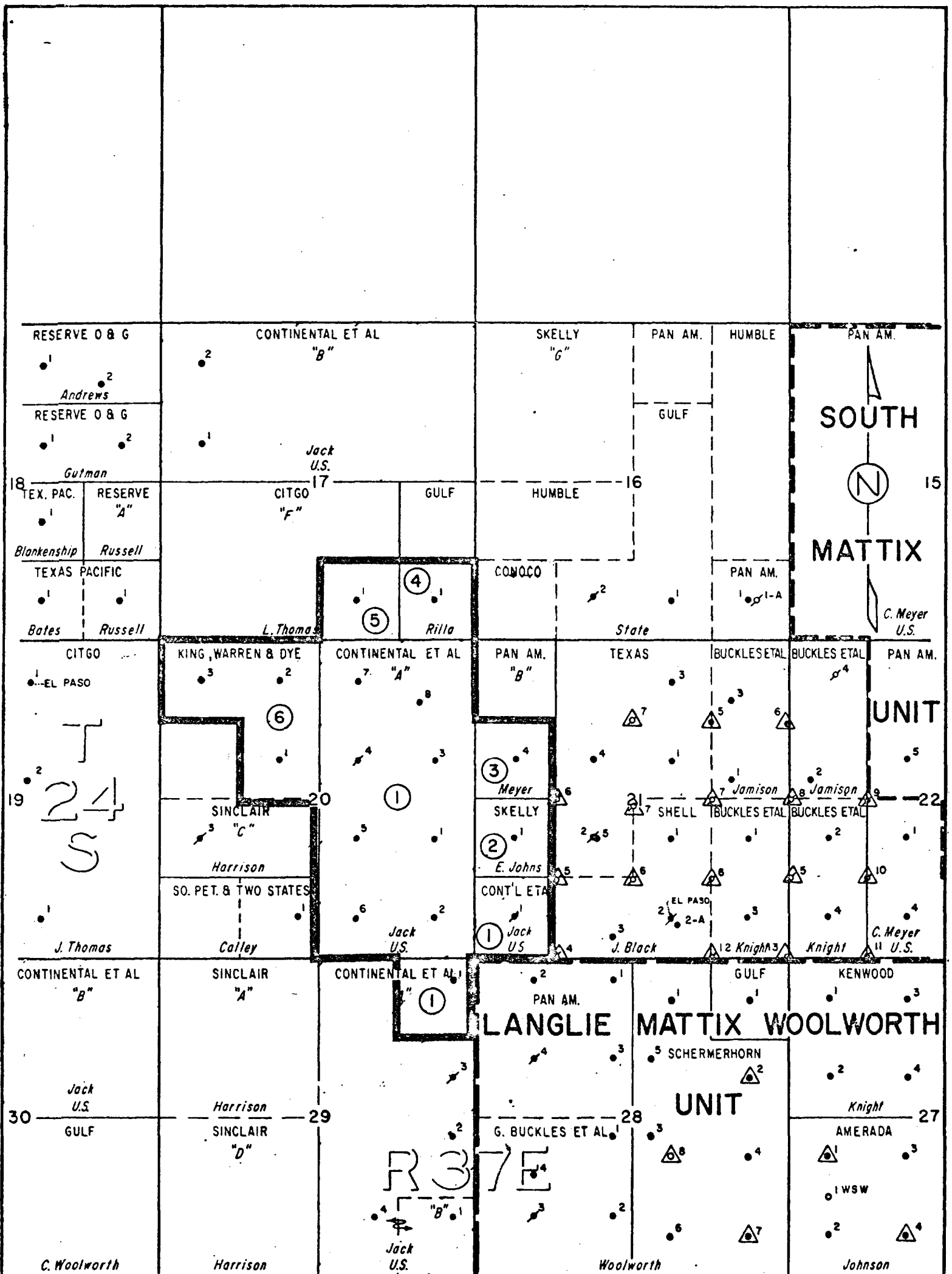
My Commission Expires:

STATE OF _____ X
COUNTY OF _____ X

The foregoing instrument was acknowledged before me
this _____ day of _____, 1967, by _____,
_____ of _____, a
_____ corporation, on behalf of said
corporation.

Notary Public

My Commission Expires:



LANGLIE MATTIX POOL WELLS

① TRACT NUMBERS

CONTINENTAL OIL COMPANY

PRODUCTION DEPARTMENT — HOBBS DISTRICT

LANGLIE MATTIX JACK AREA

Lea County, New Mexico

PROPOSED LANGLIE JACK UNIT

— PROPOSED UNIT BOUNDARY

SCALE

0' 1000' 2000'

RDR 12/1/65

EXHIBIT A BLJ

EXHIBIT "B" TO UNIT AGREEMENT
LANGLIE JACK UNIT, LEA COUNTY, NEW MEXICO

Tr. No.	Description of Land	No. of Acres	Serial No. & Exp. Date	Basic Royalty	Record Lessee	ORRI Owner & Percent	Working Int. Owner & Percentage	Tract Participation (Percent)
	(T24S R37E)							
1	Sec. 20, E/2 Sec. 21, SW/4 Sec. 29, NE/4	400	LC 032326(a)	USA Sched. C	See Appendix Note 1	See Appendix Note 2	Atlantic Richfield Co. 25.0 Chevron Oil Co. 25.0 Continental Oil Co. 25.0 Pan American Petro. 25.0	55.27647
2	Sec. 21, NW/4 SW/4	40	LC 033575 HBP	USA Sched. D	Skelly Oil Company	See Appendix Note 3	Skelly Oil Company 100.0	7.68134
3	Sec. 21, SW/4 NW/4	40	NM 037667	USA Sched. D	Firm Royalties & Anne Hughes Myers	None	Pan American Petro. 100.0	6.17763
Three Federal Tracts containing 480.00 acres or 70.59% of the Unit Area								
4	Sec. 17, SE/4 SE/4	40	HBP	See Appendix Note 4	Gulf Oil Corp.	None	Gulf Oil Corp. 100.0	5.59261
5	Sec. 17, SW/4 SE/4	40	HBP	See Appendix Note 5	Cities Service Oil Co.	None	Cities Service Oil Co. 69.7675 Gordon M. Cone & Kathleen Cone 30.2325	2.44250
6	Sec. 20, E/2 NW/4 & NW/4 NW/4	120	HBP	See Appendix Note 6	Getty Oil Company	Getty Oil Co. 5.46875%	Carl B. King Estate 50.0 J. E. Warren 25.0 J. E. Warren Trusts 25.0	22.82945

LANGLIE JACK UNIT
APPENDIX TO EXHIBIT "B"

NOTE 1 - LESSEE OF RECORD UNDER TRACT 1

W. M. Beachamp, Anc. Guardian of the Estate of
William Howard Jack
Howard Bradley Jack
Lucille R. Jack
The Catholic Church Extension Society of Chicago, Ill.
Annie May Kavanaugh

NOTE 2 - OVERRIDING ROYALTY OWNERSHIP UNDER TRACT NO. 1

Column A provides for an overriding royalty of 7.5% during the period or periods when the average production per well per day is more than 15 barrels on the entire leasehold or any part of the area thereof or any zone segregated for computation of royalties. Column B provides for an overriding royalty of 5% during the period when the average production per well per day is 15 bbls. or less on the entire leasehold or any part of the area or any zone segregated for computation of royalties.

<u>O.R.R.I. Owner</u>	<u>Col. A (%)</u>	<u>Col. B (%)</u>
Ray E. Hubbard	0.12500	0.08333
W. W. Lechner	0.12500	0.08333
Marshall & Winston, Inc.	0.75000	0.50000
Helen Hudson	1.00000	0.66667
Annie May Kavanaugh	0.59375	0.39584
Mack Easley	0.06250	0.04167
John Quinn	0.06250	0.04167
J. H. Daws	0.06250	0.04167
W. M. Beauchamp, Anc. Gdn. of Est. of William Howard Jack	0.56250	0.37500
Ruth Rush Weaver	0.03125	0.02083
Boyce Rush Davis	0.03125	0.02083
Selma E. Andrews	0.53705	0.35803
Albuquerque National Bank, Testa- mentary Trustee of Frank Andrews, Dec.	0.46295	0.30863
John M. Loffland, Jr.	0.75000	0.50000
Lula S. Rush	0.06250	0.04167
Lucille R. Jack	0.56250	0.37500
June D. Speight	1.00000	0.66667
Mrs. Charles S. Mitchell	0.03907	0.02604
Virginia Mitchell Lee	0.00781	0.00521
Charles S. Mitchell, Jr.	0.00781	0.00521
Dorothy Mitchell Latady	0.00781	0.00521
Raymond E. Hubbard, Raymond Ellsworth Hubbard, Jr., & Morgan Richardson Hubbard, Executors under the Will of G. E. Hubbard, Deceased	0.12500	0.08333
The Catholic Church Extension Society of Chicago, Illinois	0.50000	0.33333
Howard Bradley Jack	0.03125	0.02083
	<u>7.50000</u>	<u>5.00000</u>

NOTE 3 - OVERRIDING ROYALTY OWNERSHIP UNDER TRACT NO. 2

Column A provides for an overriding royalty of 7.5% during the period or periods when the average production per well per day is more than 15 barrels on the entire leasehold or any part of the area thereof or any zone segregated for computation of royalties. Column B provides for an overriding royalty of 5% during the period when the average production per well per day is 15 barrels or less on the entire leasehold or any part of the area or any zone segregated for computation of royalties.

NOTE 3 - CONTINUED

<u>O.R.R.I. Owner</u>	<u>Col. A(%)</u>	<u>Col. B(%)</u>
J. E. Hockman	2.50000	1.60667
Ruth T. Johns Lisle	3.12500	2.08333
Martha Johns Densmore	0.93750	0.62500
Nancy Johns Kent	0.93750	0.62500
	<u>7.50000</u>	<u>5.00000</u>

NOTE 4 - BASIC ROYALTY UNDER TRACT NO. 4

	<u>% Interest</u>
J. M. Armstrong	1.56250
Ida Harriette Fellers	1.04167
Carrie Ellen Hair	1.04167
Ada Mae Rosebrough	1.04166
Marjorie Cone Kastman, Guardian of S. E. Cone	3.12500
Mrs. E. A. Kelly	0.45310
Kops Oil Company	2.21870
Suda Willis Oles	0.45320
W. A. Yeager	1.56250
	<u>12.50000</u>

NOTE 5 - BASIC ROYALTY UNDER TRACT NO. 5

	<u>% Interest</u>
Cities Service Oil Company	7.81250
Bank of the Southwest, National Association, Houston, Texas, Trustee under the Will of Hubert E. Clift, Trust No. 00114-01-4	0.48828
Bank of the Southwest, National Association, Houston, Texas, Trustee under Trust No. 00114-02-2	0.48828
San Angelo National Bank, Successor Trustee under the Will of Ralph W. Leftwich	0.48828
San Angelo National Bank, Executor of the Estate of Lorraine B. Leftwich	0.48828
Gordon M. Cone & Kathleen Cone	2.86458
A. L. Cone	0.52083
	<u>13.15103</u>

NOTE 6 - BASIC ROYALTY UNDER TRACT NO. 6

	<u>% Interest</u>
Bank of the Southwest, National Association, Houston, Texas, Trustee under the Will of Hubert E. Clift, Trust No. 00114-01-4	0.31738
Bank of the Southwest, National Association, Houston, Texas, Trustee under Trust No. 00114-02-2	0.31738
E. S. Birdsong	2.34375
Mrs. Ruth B. Conger	0.13022
Mrs. Maude Cowden Blakeney	0.13022
Hugh Corrigan, III	0.31738
J. Pat Corrigan	0.31738
Rose M. Cottingham, Ind. Executrix of Estate of Virgil E. Cottingham	0.39062
The Fluor Corporation, Ltd.	3.12499
D. E. Foley	0.26042
W. H. Harrison & E. Harrison, Survivor for the Life of the Survivor	0.39062
T. J. Horsley	0.39063
Lasca, Inc.	0.50000
John J. Reynolds	2.62500
E. H. Stafford	0.29296
S. Morse Willis	0.39063
W. A. Yeager	0.26042
	<u>12.50000</u>

ICE 000

8 8H 8 II

Case 3603

UNIT AGREEMENT
LANGLIE JACK UNIT
LEA COUNTY, NEW MEXICO

3/29/67

INDEX
UNIT AGREEMENT
LANGLIE JACK UNIT

<u>Section No.</u>	<u>Title</u>	<u>Page</u>
1	Enabling Act and Regulations	2
2	Unit Area and Definitions	2
3	Exhibits	5
4	Expansion	5
5	Unitized Land and Unitized Substances	7
6	Unit Operator	7
7	Resignation or Removal of Unit Operator	7
8	Successor Unit Operator	9
9	Accounting Provisions and Unit Operating Agreement	9
10	Rights and Obligations of Unit Operator	10
11	Easements or Use of Surface	11
12	Plan of Operations	11
13	Tract Participation	12
14	Tracts Qualified for Unit Participation	14
15	Allocation of Unitized Substances	17
16	Royalty Settlement	20
17	Rental Settlement	22
18	Conservation	23
19	Drainage	23
20	Leases and Contracts Conformed and Extended	23
21	Correction of Errors	24
22	Covenants Run with Land	25
23	Waiver of Right to Partition	25
24	Effective Date and Term	26
25	Rate of Prospecting, Development and Production	27
26	Non-Discrimination	28
27	Appearances	28
28	Notices	28
29	No Waiver of Certain Rights	29
30	Equipment and Facilities - Fixtures Attached to Realty	29
31	Unavoidable Delay	30
32	Loss of Title	30
33	Non-Joinder and Subsequent Joinder	31
34	Oil in Lease Tankage of Effective Date	32
35	Counterparts	33
36	Taxes	33
37	Conflict of Supervision	34
38	No Partnership	34
39	Border Agreements	35
40	Limitation of Approvals	35

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
LANGLIE JACK UNIT
LEA COUNTY, NEW MEXICO

NO. _____

THIS AGREEMENT, entered into as of the 18th day of April, 1967, by and between the parties subscribing, ratifying or consenting hereto, and herein referred to as "parties hereto";

WITNESSETH: That,

WHEREAS, the parties hereto are the owners of working royalty or other oil or gas interest in the Unit Area subject to this Agreement; and

WHEREAS, the Oil Conservation Commission of the State of New Mexico is authorized by law (Chap. 72, Laws of 1935, as amended by Chap. 193, Laws of 1937, Chap. 166, Laws of 1941, and Chap. 168, Laws of 1949, Chap. 65, Art. 3, Sec. 14, N.M.S., 1953 anno) to approve this Agreement, and the conservation provisions hereof; and

WHEREAS, the Mineral Leasing Act of February 25, 1920, 41 Stat. 437, as amended, 30 U.S.C. Sections 181 et seq., authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating a cooperative or unit plan of development or operation of any oil or gas pool, field or like area, or any part thereof for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

WHEREAS, the parties hereto hold sufficient interests in the Langlie Jack Unit Area covering the land hereinafter described to give reasonably effective control of operation therein; and

WHEREAS, it is the purpose of the parties hereto to enable institution and consummation of secondary recovery operations, conserve natural resources, prevent waste and secure the other benefits obtainable through development and operation of the area subject to this Agreement under the terms, conditions, and limitations herein set forth;

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this Agreement their entire respective interests in the below-defined Unit Area, and agree severally among themselves as follows:

SECTION 1. ENABLING ACT AND REGULATIONS. The Mineral Leasing Act of February 25, 1920, as amended, supra, and all valid pertinent regulations, including operating and unit plan regulations, theretofore issued thereunder and valid pertinent and reasonable regulations hereafter issued thereunder are accepted and made a part of this Agreement as to Federal lands, provided such regulations are not inconsistent with the terms of this Agreement; and, as to Non-Federal lands, the oil and gas operating regulations in effect as of the effective date hereof governing drilling and producing operations, not inconsistent with the terms hereof or the laws of the State in which the Non-Federal land is located, are hereby accepted and made a part of this Agreement.

SECTION 2. UNIT AREA AND DEFINITIONS. The area described by tracts in Exhibit B and depicted on Exhibit A

attached hereto is hereby designated and recognized as constituting the Unit Area, containing 680 acres, more or less, in Lea County, New Mexico. Said land is described as follows:

T-24-S R-37-E

Section 17	S/2 SE/4 ✓	80.00 ac
Section 20	E/2, E/2 NW/4, ✓ NW/4 NW/4	440.00 ac
Section 21	SW/4 NW/4, ✓ W/2 SW/4	120.00 ac
Section 29	NE/4 NE/4 ✓	40.00 ac

For the purpose of this Agreement, the following terms and expressions as used herein shall mean:

(a) "Commission" is defined as the Oil Conservation Commission of the State of New Mexico.

(b) "Director" is defined as the Director of the United States Geological Survey.

(c) "Secretary" is defined as the Secretary of the Interior of the United States of America.

(d) "Department" is defined as the Department of the Interior of the United States of America.

(e) "Supervisor" is defined as the Oil and Gas Supervisor of the United States Geological Survey.

(f) "Unitized Formation" is defined as the Seven Rivers and Queen formations, found between the subsurface depths of 2,737 feet and 3,503 feet, as shown on the Lane Wells Acoustilog run January 7, 1965, in the Continental Oil Company Jack B-26 No. 2 well, located 1,980 feet from the North line and 660 feet from the West line of Section 26, Township 24 South, Range 37 East, N.M.P.M.

(g) "Unitized Substances" means all oil, gas, gaseous substances, sulphur contained in gas, condensate, distillate and all associated and constituent liquid or liquefiable hydrocarbons within or produced from the Unitized Formation, save and except, any part of any of the enumerated substances which are committed to a presently existing gas proration unit, the well for which is located outside of the Unit Area.

(h) "Tract" is defined as each parcel of land described as such and given a Tract number in Exhibit B.

(i) "Tract Participation" is defined as that percentage of Unitized Substances produced from the Unitized Formation which is allocated to a Tract under this Agreement.

(j) "Unit Participation," of each Working Interest Owner, is defined as the sum of the percentages obtained by multiplying such Working Interest Owner's fractional Working Interest in each tract by the Tract Participation of such Tract.

(k) "Working Interest" is defined as the right to search for, produce and acquire Unitized Substances whether held as an incident of ownership of mineral fee simple title under an oil and gas lease, or otherwise held.

(l) "Working Interest Owner" is defined as and shall mean any party hereto owning a Working Interest, including a carried working interest owner, whether by virtue of a lease, operating agreement, fee title or otherwise, whose interest is chargeable with and obligated to pay or bear, either in cash or out of production, or otherwise, all or a portion of the cost of drilling, developing and producing the Unitized Substances from the Unitized Formation and operating therefor hereunder. Any interest in Unitized Substances which is a Working Interest as of the date the owner thereof executes or ratifies this Agreement shall thereafter be treated as a Working Interest for all purposes of this Agreement.

(m) "Royalty Interest" or "Royalty" is defined as any interest other than a Working Interest in or right to receive a portion of the Unitized Substances or the proceeds thereof and includes the royalty interest reserved by the lessor by an oil and gas lease and any overriding royalty interest, oil payment interest, or any other payment or burden which does not carry with it the right to search for and produce Unitized Substances. "Basic Royalty Interest" is defined as the royalty interest reserved by the lessor by an oil and gas lease.

(n) "Lessee of Record" is defined as the holder of record title under a United States Oil and Gas Lease.

(o) "Royalty Owner" is defined as and shall mean the owner of a Royalty Interest.

(p) "Unit Operating Agreement" is defined as and shall mean any agreement or agreements (whether one or more) entered into (separately or collectively) by and between the Unit Operator and the Working Interest Owners as provided in Section 9, infra, and shall be styled "Unit Operating Agreement, Langlie Jack Unit, Lea County, New Mexico."

(q) "Paying Quantities" is defined as production of Unitized Substances in quantities sufficient to pay for the cost of producing same from wells on the Unitized Land.

(r) "Tract Acreage" is defined as the acreage within the Unit Area contained within a given tract committed hereto as shown on Exhibits A and B.

(s) "Unit Acreage" is defined as the acreage within the Unit Area contained within all tracts committed hereto as shown on Exhibits A and B.

(t) "Tract Cumulative Production" is defined as the total production of oil, in barrels, from the Unitized Formation from a given tract committed hereto from inception of production until January 1, 1965, as reported in the statistical reports of the New Mexico Oil and Gas Engineering Committee.

(u) "Unit Cumulative Production" is defined as the production of oil, in barrels, from the Unitized Formation from all tracts committed hereto from inception of production until January 1, 1965, as reported in the statistical reports of the New Mexico Oil and Gas Engineering Committee.

SECTION 3. EXHIBITS. Exhibit A attached hereto is a map showing the Unit Area and, to the extent known to the Unit Operator, the boundaries and identity of Tracts and leases in said Unit Area. Exhibit B attached hereto is a schedule showing, to the extent known to the Unit Operator, the acreage comprising each Tract, percentage ownership of each Working Interest Owner in each Tract, the Lessee of Record in each Tract, and the percentage of participation each Tract has in the Unit Area, together with the Royalty Interests in each Tract and the ownership thereof. Nothing herein or in said schedule or map shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in said map or schedule as owned by such party.

Exhibits A and B shall be revised by the Unit Operator whenever changes render such revision necessary or when requested by the Supervisor, and not less than six copies thereof shall be filed with the Supervisor.

SECTION 4. EXPANSION. The above-described Unit Area may when practicable be expanded to include therein any additional Tract or Tracts regarded as reasonably necessary or advisable for the purposes of this Agreement. Such expansion shall be effected in the following manner:

(a) The Working Interest Owner or Owners of a Tract or Tracts desiring to commit such Tract or Tracts hereto shall file an application therefor with Unit Operator requesting such admission.

(b) Unit Operator shall circulate a notice to each Working Interest Owner of the proposed expansion, setting out the basis for admission, the proposed participation to be assigned to each such Tract, and other pertinent data. After negotiation (at Working Interest Owners' meeting or otherwise), if 90 per cent of the Working Interest Owners (on the basis of unit participation) have agreed to such commitment of such Tract or Tracts, then Unit Operator shall, after preliminary concurrence by the Director:

- (1) Prepare a notice of proposed expansion describing the contemplated changes in the boundaries of the Unit Area, the reason therefor, the basis for admission of the additional Tract or Tracts, the Tract Participation to be assigned each such Tract and the effective date thereof, preferably 7:00 a.m. of the first day of the second month following final approval thereof as herein provided; and
- (2) Furnish copies of said notice to the Supervisor, each Working Interest Owner, lessee, and lessor whose interests are affected (mailing copy of such notice to the last known address of each such Working Interest Owner), advising such parties that thirty (30) days will be allowed for submission to the Unit Operator of any objection to such proposed expansion; and
- (3) File, upon the expiration of said thirty (30) day period, as set out in (2) immediately above, the following: (i) Evidence as to mailing said notice of expansion; (ii) An application for such expansion in sufficient numbers for appropriate approval and distribution; and (iii) An instrument containing the appropriate joinders in compliance with the participation requirements of Section 14 (Tracts Qualified for Unit Participation) and Section 33 (Non-Joinder and Subsequent Joinder), infra; and (iv) A copy of all objections received.

The expansion shall, after due consideration of all pertinent information and upon approval by the Director and the Commission, become effective as of the date prescribed in

the notice thereof. The revised Tract Participations of the respective Tracts included within the Unit Area prior to such enlargement shall remain in the same ratio one to another.

SECTION 5. UNITIZED LAND AND UNITIZED SUBSTANCES.

All oil and gas in and under the land committed to this Agreement within and producible from the Unitized Formation are herein called Unitized Substances. All land committed to this Agreement as to the Unitized Formation shall constitute land referred to herein as Unitized Land or "land subject to this Agreement."

SECTION 6. UNIT OPERATOR. Continental Oil Company, a Delaware corporation, is hereby designated as Unit Operator, and by signing this instrument as Unit Operator it agrees and consents to accept the duties and obligations of Unit Operator for the operation, development and production of Unitized Substances as herein provided. Whenever reference is made herein to Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interests in Unitized Substances; and the term "Working Interest Owner" when used herein shall include or refer to Unit Operator as the owner of a Working Interest when such an interest is owned by it.

SECTION 7. RESIGNATION OR REMOVAL OF UNIT OPERATOR.

Unit Operator shall have the right to resign at any time, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator and terminate Unit Operator's rights as such for a period of six (6) months after written notice of intention to resign has been given by Unit Operator to all Working Interest Owners

and the Supervisor and until all unit wells are placed in a satisfactory condition for suspension, abandonment, or operations, whichever is required by the Supervisor and the Commission, unless a new Unit Operator shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

The Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by 75 per cent of the committed Working Interest Owners (on the basis of Unit Participation) exclusive of the Working Interest Owner who is the Unit Operator. Such removal shall be effective upon notice thereof to the Supervisor.

In all such instances of effective resignation or removal, until a successor to Unit Operator is selected and approved as hereinafter provided, the Working Interest Owners shall be jointly responsible for the performance of the duties of the Unit Operator and shall, not later than thirty (30) days before such resignation or removal becomes effective, appoint a Unit Manager to represent them in any action to be taken hereunder.

The resignation or removal of Unit Operator under this Agreement shall not terminate its right, title or interest as the owner of a Working Interest or other interest in Unitized Substances; but, upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all equipment, books, and records, materials, appurtenances and any other assets, used in conducting the Unit operations and owned by the Working Interest Owners (including any and all

data and information which it might have gained or assembled by reason of its operation of the Unitized Land) to the new duly qualified successor Unit Operator or to the Unit Manager if no such new Unit Operator has been elected, to be used for the purpose of conducting Unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment and appurtenances needed for the preservation of any wells. Nothing herein contained shall be construed to relieve or discharge any Unit Operator who resigns or is removed hereunder for any liability or duties accruing or performable by it prior to the effective date of such resignation or removal.

SECTION 8. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall tender its resignation as Unit Operator or shall be removed as hereinabove provided, the Working Interest Owners shall select a successor Unit Operator by a majority vote of the Working Interest Owners (on the basis of Unit Participation), provided no Working Interest Owner who has been removed as Unit Operator may vote for self-succession. Such selection shall not become effective until (a) a Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator; and (b) the selection shall have been filed with the Supervisor. If no successor Unit Operator is selected and qualified as herein provided, the Director, at his election, may declare this Agreement terminated.

SECTION 9. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT. Costs and expenses incurred by Unit Operator in conducting Unit operations hereunder shall be paid, apportioned among, and borne by the Working Interest Owners in accordance with the Unit Operating Agreement; however, no such Unit Operating

Agreement shall be deemed either to modify any of the terms and conditions of this Unit Agreement or to relieve the Unit Operator of any right or obligation established under this Agreement, and in case of any inconsistency or conflict between this Agreement and the Unit Operating Agreement, this Agreement shall prevail. Required copies of any Unit Operating Agreement executed pursuant to this section shall be filed with the Supervisor prior to approval of this Agreement.

SECTION 10. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR.

Except as otherwise specifically provided herein, the exclusive right, privilege and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating and distributing the Unitized Substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Upon request, acceptable evidence of title to said rights shall be deposited with said Unit Operator and, together with this Agreement, shall constitute and define the rights, privileges, and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this Agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

SECTION 11. EASEMENTS OR USE OF SURFACE.

(a) The parties hereto, to the extent of their rights and interests, hereby grant to Working Interest Owners the right to use as much of the surface of the land within the Unit Area as may reasonably be necessary for Unit operations except

a site for a water, gas injection, processing or other plant, or camp site.

(b) Working Interest Owners shall have free use of brine or water or both from the Unit Area for Unit operations, except water from any well, lake, pond, or irrigation ditch of a Surface Owner.

(c) Working Interest Owners shall pay the owner for damages to growing crops, timber, fences, improvements, and structures on the Unit Area that result from Unit operations.

SECTION 12. PLAN OF OPERATIONS. It is recognized and agreed by the parties hereto that all of the land subject to this Agreement is reasonably proved to be productive of Unitized Substances in paying quantities and that the object and purpose of this Agreement is to formulate and to put into effect a secondary recovery project in order to effect the greatest economic recovery of Unitized Substances, prevent waste and conserve natural resources, consistent with good engineering practices expected of a prudent operator. The parties hereto agree that the Unit Operator may, subject to the consent to a plan of operation by the Working Interest Owners and approval by the Supervisor, inject into the Unitized Formation, through any well or wells completed therein, brine, water, air, gas, oil and any one or more other substances whether produced from the Unitized Land or not, and that the location of input wells and the rates of injection therein shall be governed by standards of good engineering practices and conservation methods. After commencement of secondary operations, Unit Operator shall furnish the Supervisor monthly injection and production reports for each well in the Unit. The Working Interest Owners

and the Supervisor shall be furnished periodic reports on the progress of the plan of operation and any revisions or changes thereto; provided, however, that any major revisions of the plan of operation involving a basic deviation from the initial plan of operation shall be subject to the approval of the Working Interest Owners and the Supervisor.

The initial plan of operation shall be filed with the Supervisor concurrently with the filing of this Unit Agreement for final approval. Said plan of operation and all revisions thereof shall be as complete and adequate as the Supervisor may determine to be necessary for timely operation consistent herewith. Thereafter, from time to time before the expiration of any existing plan, the Unit Operator shall submit for like approval a plan for an additional specified period of operation. Reasonable diligence shall be exercised in complying with the obligations of the approved plan of operation.

Notwithstanding anything to the contrary herein contained, the Unit Operator shall commence operations for the secondary recovery of Unitized Substances from the Unit Area within six (6) months after the effective date of this Agreement, or any extension thereof approved by the Supervisor. After such operations are commenced, Unit Operator shall carry on such operations as would a reasonably prudent operator under the same or similar circumstances.

SECTION 13. TRACT PARTICIPATION.

In Exhibit B attached hereto there are listed and numbered the various Tracts within the Unit Area, and set forth opposite each Tract is the Tract Participation of each Tract in the Unit Area calculated on the basis of 100 per cent

commitment. The Tract Participation of each Tract was determined by the following formula:

Percentage of Tract Participation =

$$25\% \times \frac{\text{Tract Acreage}}{\text{Unit Acreage}}$$

+

$$75\% \times \frac{\text{Tract Cumulative Production}}{\text{Unit Cumulative Production}}$$

In the event less than all of the Tracts within the Unit Area are qualified for unit participation as of the effective date hereof, Unit Operator shall, as soon as practicable after said effective date, prepare a revised Exhibit B setting forth the qualified Tracts and showing the revised Tract Participation of each committed Tract, which Tract Participation shall be calculated and determined by using the factors and formulas set forth above, but applying the same only to the qualified Tracts. Unit Operator shall promptly file copies of such revised Exhibit B with the Supervisor and, unless such revised Exhibit B is disapproved by the Supervisor within thirty (30) days after such filing, the revised Exhibit B shall be effective as of the effective date of this Agreement, and shall thereafter govern the allocation of all Unitized Substances, subject, however, to any further revision or revisions of Exhibit B in accordance with the provisions hereof.

Any Tract within the Unit Area not committed on the effective date hereof may thereafter be committed hereto in the following manner: The owner or owners of the Working Interest in such Tract shall initiate a request directed to Unit Operator for the commitment thereof hereto and such owner or owners, committed Working Interest Owners, and Unit Operator

shall thereupon seek to determine the basis therefor, including a Tract Participation for such Tract and any appropriate adjustments of investments. When such matters have been agreed upon by the required vote of Working Interest Owners, as provided for in the Unit Operating Agreement, and upon compliance with the applicable provisions of Sections 14 (Tracts Qualified for Unit Participation) and 33 (Non-Joinder and Subsequent Joinder), then Unit Operator shall file with the Supervisor the required copies of the instruments of joinder and the revised Exhibit B, showing the revised Tract Participation; and, upon approval by the Director or the Supervisor, such commitment shall be effective at 7 a.m. on the first day of the month following filing in the Supervisor's office. In any such event, the revised Tract Participations of the respective Tracts entitled to participation prior to such subsequent commitment shall remain in the same ratio one to another.

SECTION 14. TRACTS QUALIFIED FOR UNIT PARTICIPATION.

As the objective of this Unit Agreement is to have lands in the Unit Area operated and entitled to participation under the terms hereof, it is agreed that, notwithstanding anything herein to the contrary, no joinder shall be considered a commitment to this Unit Agreement unless the Tract involved is qualified under this Section 14.

(1) On and after the effective date hereof the Tracts qualified for Unit Participation hereunder shall be the Tracts that qualify as follows:

(a) Each tract as to which Working Interest Owners owning 100% of the Working Interest have become committed

to this agreement and as to which (i) Royalty Owners under oil and gas leases on fee land owning seventy-five per cent (75%) or more of the Basic Royalty Interest; or (ii) Lessees of Record owning seventy-five per cent (75%) or more of the record title interest, whichever is applicable, have become parties to this Agreement.

(b) Each Tract as to which Working Interest Owners owning one hundred per cent (100%) of the Working Interest have become committed to this Agreement and as to which Royalty Owners under oil and gas leases on fee land owning less than seventy-five per cent (75%) of the Basic Royalty Interest or Lessees of Record owning less than seventy-five per cent (75%) of the record title interest have become parties to this Agreement and as to which (i) all Working Interest Owners in such Tract have joined in a request for the commitment of such Tract to the Unit Agreement, and as to which (ii) seventy-five per cent (75%) of the combined voting interests of Working Interest Owners in all Tracts that meet the requirements of Section 14(1) (a) have voted in favor of the commitment of such Tract.

For the purpose of this Section 14(1) (b), the voting interest of a Working Interest Owner shall be equal to the ratio that its Unit Participation attributable to Tracts that qualify under Section 14(1) (a) bears to the total Unit Participation of all Working Interest Owners attributable to all Tracts

that qualify under Section 14(1) (a) .

(c) Each Tract as to which Working Interest Owners owning less than one hundred per cent (100%) of the Working Interest have become committed to this Agreement regardless of the percentage of Royalty Owner or Lessee of Record commitment hereto, and as to which (i) the Working Interest Owner who operates the Tract and all of the other Working Interest Owners in such Tract who have become committed to this Agreement have joined in a request for commitment of such Tract to the Unit Agreement, and have executed and delivered an indemnity agreement indemnifying and agreeing to hold harmless the other Working Interest Owners in the Unit Area, their successors and assigns, against all claims and demands that may be made by the owners of Working Interests in such Tract who are not parties to this Agreement, and which arise out of the commitment of the Tract to this Unit Agreement; and as to which (ii) seventy-five per cent (75%) of the combined voting interest of Working Interest Owners in all Tracts that meet the requirements of Section 14(1) (a) and 14(1) (b) have voted in favor of the commitment of such Tract and to accept the indemnity agreement.

For the purpose of this Section 14(1) (c) , the voting interest of each Working Interest Owner shall be equal to the ratio that its Unit Participation attributable to Tracts that qualify under

Section 14(1) (a) and 14(1) (b) bears to the total Unit Participation of all Working Interest Owners attributable to all Tracts that qualify under Section 14(1) (a) and 14(1) (b). Upon the commitment of such a Tract to this Unit Agreement, the Unit Participation that would have been attributed to the non-subscribing owners of the Working Interest in such Tract, had they become parties to this Agreement and the Unit Operating Agreement, shall be attributed to the Working Interest Owners in such Tract who have become parties to such agreements, in proportion to their respective Working Interests in the Tract.

SECTION 15. ALLOCATION OF UNITIZED SUBSTANCES.

All Unitized Substances produced and saved (less, save and except any part of such Unitized Substances used in conformity with good operating practices on Unitized Land for drilling, operating, camp, and other production or development purposes and for pressure maintenance or unavoidable loss) shall be apportioned among and allocated to the committed Tracts within the Unit Area in accordance with the respective Tract Participation effective hereunder during the respective periods such Unitized Substances were produced, as set forth in the then effective schedule of participation in Exhibit B. The amount of Unitized Substances so allocated to each Tract (regardless of whether it be more or less than the amount of the actual production of Unitized Substances from the well or wells, if any, on such Tract) shall, for all intents, uses and purposes, be deemed to have been produced from such Tract.

The Unitized Substances allocated to each Tract shall be distributed among, or accounted for to, the parties executing, consenting to or ratifying this Agreement entitled to share in the production from such Tract in the same manner, in the same proportions, and upon the same conditions, as they would have participated and shared in the production from such Tracts, or in the proceeds thereof, had this Agreement not been entered into, and with the same legal force and effect.

No Tract committed to this Agreement and qualified for participation as above provided shall be subsequently excluded from participation hereunder on account of depletion of Unitized Substances; and nothing herein contained shall be construed as requiring any retroactive adjustment for production obtained prior to the effective date of the joinder of any Tract.

If the Working Interest and the Royalty Interest in any Tract are or become divided with respect to separate parcels or portions of such Tract and owned severally by different persons, the Tract Participation assigned to such Tract shall, in the absence of a recordable instrument executed by all owners and furnished to Unit Operator fixing the divisions of ownership, be divided among such parcels or portions in proportion to the number of surface acres in each.

The Unitized Substances allocated to each Tract shall be delivered in kind to the respective Working Interest Owners and parties entitled thereto by virtue of the ownership of oil and gas rights therein. Each Working Interest Owner and the parties entitled thereto shall have the continuing right to receive such production in kind at a common point within the

Unit Area and to sell or dispose of the same as it sees fit. Each such party shall have the right to construct, maintain and operate all necessary facilities for that purpose on Unitized Land, provided the same are so constructed, maintained and operated as not to interfere with operations carried on pursuant hereto. Subject to Section 16 (Royalty Settlement) hereof, any extra expenditure incurred by Unit Operator by reason of the delivery in kind of any portion of the Unitized Substances shall be borne by the party receiving the same in kind.

In the event any party hereto shall fail to take or otherwise adequately dispose of its proportionate share of the Unitized Substances as and when produced, then, so long as such conditions continue, Unit Operator, for the account and at the expense of such party and in order to avoid curtailing the operation of the Unit Area, may sell or otherwise dispose of such production to itself or others on a day-to-day basis at not less than the prevailing market price in the area for like production; and the account of such party shall be charged therewith as having received such production. The net proceeds, if any, of the Unitized Substances so disposed of by Unit Operator shall be paid to the party entitled thereto; provided, however, Unit Operator shall not make a sale into interstate commerce of any Working Interest Owner's share of gas production without first giving such Working Interest Owner sixty (60) days' notice of such intended sale.

The Working Interest Owners of each Tract shall be responsible for the payment of all Royalty on or affecting such Tract; and each such party shall hold each other party hereto

harmless against all claims, demands and causes of action for such Royalty.

If, after the effective date of this Agreement, there is any Tract or Tracts that are subsequently committed hereto, as provided in Section 4 (Expansion), Section 13 (Tract Participation), and Section 33 (Non-Joinder and Subsequent Joinder) hereof, or if any Tract is excluded from the Unit Area as provided for in Section 32 (Loss of Title), the schedule of participation as shown in the current Exhibit B shall be revised by the Unit Operator and distributed to the Working Interest Owners, the Supervisor, and the Director to show the new percentage participation of all the committed Tracts; and the revised schedule, upon approval by the Working Interest Owners, the Supervisor under Section 32 (Loss of Title), or the Director under Section 4 (Expansion) and Section 33 (Non-Joinder and Subsequent Joinder) shall govern all the allocation of Unitized Substances from and after the effective date thereof until the effective date of a new schedule so approved. The Tract Participations of all Tracts participating prior to any such revision shall remain in the same ratio one to the other.

SECTION 16. ROYALTY SETTLEMENT. The United States of America and all Royalty Owners who, under an existing contract, are entitled to take in kind a share of the Unitized Substances produced from any Tract unitized hereunder, shall continue to be entitled to such right to take in kind their share of the Unitized Substances allocated to such Tract, and Unit Operator shall make deliveries of such Royalty share taken in kind in conformity with the applicable contracts,

laws and regulations. Settlement for Royalty Interest not taken in kind shall be made by Working Interest Owners responsible therefor under existing contracts, laws and regulations, on or before the last day of each month for Unitized Substances produced during the preceding calendar month; provided, however, that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any Royalty due under their leases, except that such Royalty shall be computed in accordance with the terms of this Unit Agreement.

If gas obtained from lands not subject to this Agreement is introduced into the Unitized Formation for use in repressuring, stimulation or production or increasing ultimate recovery in conformity with a plan approved pursuant to Section 12 (Plan of Operations), a like amount of gas, less appropriate deductions for loss from any cause, may be withdrawn from the Unitized Formation, Royalty free as to dry gas but not as to the products extracted therefrom; provided such withdrawal shall be pursuant to such conditions and formulas as may be prescribed or approved by the Supervisor, and provided further that such right of withdrawal shall terminate as of the effective date of termination of the Unit Agreement.

All Royalty due the United States of America and the other Royalty Owners hereunder shall be computed and paid on the basis of all Unitized Substances allocated to the respective Tract or Tracts committed hereto, in lieu of actual production from such Tract or Tracts.

Royalty due the United States shall be computed as provided in the operating regulations and paid in value or delivered in kind as to all Unitized Substances on the basis of the amounts thereof allocated to unitized Federal land as provided herein at the rates specified in the respective Federal leases, or at such lower rate or rates as may be authorized by law or regulation; provided that, for leases on which the Royalty Rate depends on the daily average production per well, said average production shall be determined in accordance with the operating regulations as though the Unitized Land were a single consolidated lease.

Each Royalty Owner (other than the United States of America) that executes this Agreement represents that it is the owner of a Royalty Interest in a Tract or Tracts within the Unit Area as its interest appears in Exhibit B attached hereto. If any Royalty Interest in a Tract or Tracts should be lost by title failure or otherwise, in whole or in part, during the term of this Agreement, then the Royalty Interest of the party representing himself to be the owner thereof shall be reduced proportionately and the interest of all parties in the affected Tract or Tracts shall be adjusted accordingly.

SECTION 17. RENTAL SETTLEMENT. Rentals or minimum royalties due on leases committed hereto shall be paid by Working Interest Owners responsible therefor under existing contracts, laws and regulations, provided that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any rental or minimum royalty in lieu thereof due under their leases. Rental or minimum royalty for lands of the United

States of America subject to this Agreement shall be paid at the rate specified in the respective leases from the United States of America, unless rental or minimum royalty is waived, suspended, or reduced by law or by approval of the Secretary or his duly authorized representative.

SECTION 18. CONSERVATION. Operations hereunder and production of Unitized Substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to Federal and State laws and regulations.

SECTION 19. DRAINAGE. The Unit Operator shall take appropriate and adequate measures to prevent drainage of Unitized Substances from Unitized Land by wells on land not subject to this Agreement.

SECTION 20. LEASES AND CONTRACTS CONFORMED AND EXTENDED. The terms, conditions and provisions of all leases, subleases and other contracts relating to exploration, drilling, development or operation for oil or gas on lands committed to this Agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect; and the parties hereto hereby consent that the Secretary shall, and by his approval hereof, or by the approval hereof by his duly authorized representatives, does hereby establish, alter, change or revoke the drilling, producing, rental, minimum royalty and royalty requirements of Federal leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this Agreement.

Without limiting the generality of the foregoing, all leases, subleases and contracts are particularly modified

in accordance with the following:

(a) The development and operation of lands subject to this Agreement under the terms hereof shall be deemed full performance of all obligations for development and operation with respect to each and every part or separately owned tract subject to this Agreement, regardless of whether there is any development of any particular part or Tract of the Unit Area, notwithstanding anything to the contrary in any lease, operating agreement or other contract by and between the parties hereto, or their respective predecessors in interest, or any of them.

(b) Drilling, producing or secondary recovery operations performed hereunder upon any Tract of Unitized Land shall be accepted and deemed to be performed upon and for the benefit of each and every Tract of Unitized Land, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on land therein embraced.

(c) Suspension of drilling or producing operations on all Unitized Land pursuant to direction or consent of the Supervisor or his duly authorized representatives shall be deemed to constitute such suspension pursuant to such direction or consent as to each and every Tract of Unitized Land.

(d) Each lease, sublease, or contract relating to the exploration, drilling, development or operation for oil and gas which by its terms might expire prior to the termination of this Agreement is hereby extended beyond any such term so provided therein, so that it shall be continued in full force and effect for and during the term of this Agreement.

(e) Termination of this Agreement shall not affect any lease which, pursuant to the terms thereof or any applicable laws, shall continue in force and effect thereafter.

(f) The segregation of any Federal lease committed to this Agreement is governed by the following provision in the fourth paragraph of Sec. 17(j) of the Mineral Leasing Act, as amended by the Act of September 2, 1960 (74 Stat. 781-784);

"Any (Federal) lease heretofore or hereafter committed to any such (unit) plan embracing lands that are in part within and in part outside of the area covered by any such plan shall be segregated into separate leases as to the lands committed and the lands not committed as of the effective date of unitization: Provided, however, that any such lease as to the non-unitized portion shall continue in force and effect for the term thereof but for not less than two years from the date of such segregation and so long thereafter as oil or gas is produced in paying quantities."

SECTION 21. CORRECTION OF ERRORS. It is hereby agreed by all parties to this Agreement that Unit Operator is empowered to correct any mathematical or clerical errors

which may exist in the pertinent exhibits to this Agreement; provided, however, that correction of any error other than mathematical or clerical shall be made by Unit Operator only after first having obtained approval of Working Interest Owners and the Supervisor.

SECTION 22. COVENANTS RUN WITH LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interest of the parties hereto and their successors in interest until this Agreement terminates; and any grant, transfer or conveyance of interest in land or leases subject hereto shall be, and hereby is, conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee or other successor in interest. No assignment or transfer of any Working Interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, or acceptable photostatic or certified copy, of the recorded instrument of transfer; and no assignment or transfer of any Royalty Interest subject hereto shall be binding upon the Working Interest Owner responsible therefor until the first day of the calendar month after said Working Interest Owner is furnished with the original, or acceptable photostatic or certified copy, of the recorded instrument of transfer.

SECTION 23. WAIVER OF RIGHT TO PARTITION. Each party hereto covenants that, during the existence of this Agreement, it will not resort to any action to partition the Unit Area as to the Unitized Formation or the Unit Equipment, and to that extent waives the benefits of all laws authorizing such partition.

SECTION 24. EFFECTIVE DATE AND TERM. This Agreement shall become binding upon each party who executed or ratified it as of the date of execution or ratification by such party and shall become effective as of 7 a.m. on the first day of the month next following:

(a) The execution or ratification of this Agreement and the Unit Operating Agreement by Working Interest Owners sufficiently to commit under Section 14 (Tracts Qualified for Unit Participation) hereof 85% (measured by surface area) of the lands comprising the Unit Area; and

(b) The approval of this Agreement by the Director and the Commission; and

(c) The filing of at least one counterpart of this Agreement for record in the office of the County Clerk of Lea County, New Mexico, by the Unit Operator; and provided, further, that if (a), (b) and (c) above are not accomplished on or before January 1, 1968, this Agreement shall ipso facto expire on said date (hereinafter called "expiration date") and thereafter be of no further force or effect, unless prior thereto Working Interest Owners owning a combined Unit Participation of at least 75% have become parties to this Agreement and have decided to extend the expiration date for a period not to exceed six (6) months. If the expiration date is so extended and requirements of Section 24(a) are not accomplished on or before the extended expiration date, this Agreement shall ipso facto expire on the extended expiration date and thereafter be of no further effect. For the purpose of this section, Unit Participation shall be as shown on the original Exhibit B attached to the Unit Agreement.

(d) Unit Operator shall, within thirty (30) days after the effective date of this Agreement, file for record in the county records where a counterpart of this Agreement is recorded a certificate to the effect that this Agreement has become effective according to its terms and stating further the effective date.

The term of this Agreement shall be for and during the time that Unitized Substances are or can be produced in paying quantities from the Unitized Land and as long thereafter as drilling, reworking or other operations (including secondary recovery operations) are prosecuted thereon without cessation of more than ninety (90) consecutive days, and so long thereafter as Unitized Substances can be produced as aforesaid.

Termination under the above paragraph shall be effective as of the first day of the month after the Unit Operator determines, on confirmatory data satisfactory to the Director, that the unit is no longer paying.

This Agreement may be terminated by Working Interest Owners owning 90% Unit Participation at any time for any other reason, with the approval of the Director. Notice of any such termination shall be given by Unit Operator to all parties hereto.

Upon termination of this Agreement, Unit operations shall cease, and thereafter the parties hereto shall be governed by the terms and provisions of the leases and contracts affecting the separate tracts.

If not otherwise covered by the leases unitized under this Agreement, Royalty Owners hereby grant Working Interest Owners a period of six (6) months after termination of this Agreement in which to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with Unit operations.

SECTION 25. RATE OF PROSPECTING, DEVELOPMENT AND PRODUCTION. All production and the disposal thereof shall be in conformity with allocations and quotas made or fixed by any duly authorized person or regulatory body under any federal or state statute. The Director is hereby vested with authority to alter or modify from time to time, in his discretion, the rate of prospecting and development and within the limits made or fixed by the Commission to alter or modify the quantity and rate of production under this Agreement, such authority being hereby limited to alteration or modification in the public interest, the purpose thereof, and the public

interest to be served thereby to be stated in the order of alteration or modification; provided, further, that no such alteration or modification shall be effective as to any privately owned lands subject to this Agreement as to the quantity and rate of production in the absence of specific written approval thereof by the Commission.

Powers in this Section vested in the Director shall only be exercised after notice to Unit Operator and opportunity for hearing to be held not less than fifteen (15) days from notice.

SECTION 26. NON-DISCRIMINATION. In connection with the performance of work under this Agreement, the Operator agrees to comply with all of the provisions of Section 202, (1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), which are hereby incorporated by reference in this Agreement.

SECTION 27. APPEARANCES. Unit Operator shall, after notice to other parties affected, have the right to appear for or on behalf of any and all interests affected hereby before the Department, and the Commission, and to appeal from any order issued under the rules and regulations of the Department or the Commission, or to apply for relief from any of said rules and regulations or in any proceedings relative to operations before the Department or the Commission, or any other legally constituted authority; provided, however, that any other interested party shall also have the right at his or its own expense to be heard in any such proceeding.

SECTION 28. NOTICES. All critical notices, demands, objections or statements required hereunder to be given or rendered to the parties hereto shall be deemed fully given

if made in writing and personally delivered to the party or parties or sent by registered or certified mail, addressed to such party or parties at their respective addresses set forth in connection with the signatures hereto or to the ratification or consent hereof or to such other address as any such party or parties may have furnished in writing to the party sending the notice, demand or statement. All other matter shall be forwarded to the parties hereto by postpaid mail addressed in a like manner as hereinabove required.

SECTION 29. NO WAIVER OF CERTAIN RIGHTS. Nothing in this Agreement contained shall be construed as a waiver by any party hereto of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the State wherein said Unitized Land is located, or rules or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive.

SECTION 30. EQUIPMENT AND FACILITIES - FIXTURES ATTACHED TO REALTY. Each Working Interest Owner has heretofore placed and used on its Tract or Tracts committed to this Agreement various well and lease equipment and other property, equipment and facilities. It is also recognized that additional equipment and facilities may hereafter be placed and used upon the Unit Area as now or hereafter constituted. Therefore, for all purposes of this Agreement, any and all such equipment shall be considered to be personal property and not fixtures attached to realty. Accordingly, said well and lease equipment and personal property is hereby severed from the mineral estates

affected by this Agreement; and it is agreed that any and all such equipment and personal property shall be and remain personal property for all purposes.

SECTION 31. UNAVOIDABLE DELAY. All obligations under this Agreement requiring the Unit Operator to commence or continue secondary recovery operations or to operate on or produce Unitized Substances from any of the lands covered by this Agreement shall be suspended while, but only so long as, the Unit Operator, despite the exercise of due care and diligence, is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, Federal, State or municipal law or agency, unavoidable accident, uncontrollable delays in transportation, inability to obtain necessary materials in open market, or other matters beyond the reasonable control of the Unit Operator whether similar to matters herein enumerated or not.

SECTION 32. LOSS OF TITLE. In the event title to the Working Interest in any Tract of Unitized Land shall fail so as to render the Tract inoperable under this Agreement and the true owner cannot be induced to join this Unit Agreement, such Tract shall be automatically regarded as not committed hereto effective as of 7 a.m. on the first day after such title failure is determined, and there shall be such re-adjustment of future costs and benefits as may be required on account of the loss of such title. In the event of a dispute as to title as to any Royalty, Working Interest or other interest subject thereto, payment or delivery on account thereof may be withheld without liability or interest until the dispute is finally settled; provided that, as to Federal

land or leases, no payments of funds due the United States of America shall be withheld, but such funds shall be deposited as directed by the Supervisor, to be held as unearned money pending final settlement of the title dispute, and then applied as earned or returned in accordance with such final settlement.

Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

SECTION 33. NON-JOINDER AND SUBSEQUENT JOINDER.

Joinder by any Royalty Owner, at any time, must be accompanied by appropriate joinder of the corresponding Working Interest Owner in order for the interest of such Royalty Owner to be regarded as effectively committed. Joinder to the Unit Agreement by a Working Interest Owner, at any time, must be accompanied by appropriate joinder to the Unit Operating Agreement in order for such interest to be regarded as committed to this Unit Agreement.

Any oil or gas interest in the Unitized Formation underlying the Unit Area not committed hereto prior to submission of this Agreement to the Director for final approval may thereafter be committed hereto upon compliance with the applicable provisions of this Section and of Section 14.

(Tracts Qualified for Unit Participation) hereof, at any time up to the effective date hereof on the same basis of participation as provided in said Section 14, by the owner or owners thereof subscribing, ratifying, or consenting in writing to this Agreement and, if the interest is a Working Interest, by the owner of such interest subscribing also to the Unit Operating Agreement.

It is understood and agreed, however, that from and after the effective date hereof the right of subsequent joinder by a Working Interest Owner, as provided in this Section, shall be governed by the provisions of Section 4 (Expansion) and of Section 13 (Tract Participation). Except as may be otherwise herein provided, subsequent joinder as to Tracts within the Unit Area shall be effective as of 7 a.m. of the first day of the month following the filing with the Supervisor of duly executed counterparts of any and all documents necessary to establish effective commitment of his interest to this Agreement.

SECTION 34. PRODUCTION AS OF THE EFFECTIVE DATE.

(a) Oil in Lease Tankage on Effective Date.

Unit Operator shall make a proper and timely gauge of all lease and other tanks on Unitized Land in order to ascertain the amount of merchantable oil above the pipe line connection in such tanks as of 7 a.m. on the effective date hereof. All such oil which has then been produced legally shall be and remain the property of the Working Interest Owner entitled thereto the same as if the Unit had not been formed; and such Working Interest Owner shall promptly remove said oil from the Unitized Land. Any such oil not so removed shall be sold by Unit Operator for the account of such Working Interest Owner, subject to the payment of all Royalty to Royalty Owners under the terms and provisions of the Unit Agreement and any applicable lease or leases and other contracts. The oil that is in excess of the prior allowable of the wells from which it was produced shall be regarded as Unitized Substances produced after the effective date hereof.

(b) Overproduction. If, as of the effective date hereof, any Tract within the Unit Area is overproduced

with respect to the allowable of the wells on such Tract and the amount of overproduction has been sold or otherwise disposed of, such overproduction shall be regarded as a part of the Unitized Substances produced after the effective date hereof and shall be charged to such Tract as having been delivered to the parties entitled to Unitized Substances allocated to such Tract.

SECTION 35. COUNTERPARTS. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, and may be ratified or consented to by separate instrument in writing specifically referring hereto, and shall be binding upon all those parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document, and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above-described Unit Area.

SECTION 36. TAXES. Each party hereto shall, for its own account, render and pay its share of any taxes levied against or measured by the amount or value of the Unitized Substances produced from the Unitized Land; provided, however, that, if it is required or if it be determined that the Unit Operator or the several Working Interest Owners must pay or advance said taxes for the account of the parties hereto, it is hereby expressly agreed that the parties so paying or advancing said taxes shall be reimbursed therefor by the parties hereto, including Royalty Owners, who may be responsible for the taxes on their respective allocated share of said Unitized Substances. No such taxes shall be charged to the United States or to any lessor who has a contract with a lessee which requires

his lessee to pay such taxes.

SECTION 37. CONFLICT OF SUPERVISION. Neither the Unit Operator nor the Working Interest Owners, nor any of them, shall be subject to any forfeiture, termination or expiration of any rights hereunder or under any leases or contracts subject hereto, or to any penalty or liability on account of delay or failure in whole or in part to comply with any applicable provisions thereof to the extent that the said Unit Operator or the Working Interest Owners, or any of them, are hindered, delayed or prevented from complying therewith by reason of failure of the Unit Operator to obtain, in the exercise of due diligence, the concurrence of proper representatives of the United States and proper representatives of the State of New Mexico in and about any matters or things concerning which it is required herein that such concurrence be obtained. The parties hereto, including the Commission, agree that all powers and authority vested in the Commission in and by any provisions of this Agreement are vested in the Commission and shall be exercised by it pursuant to the provisions of the laws of the State of New Mexico and subject in any case to appeal or judicial review as may now or hereafter be provided by the laws of the State of New Mexico.

SECTION 38. NO PARTNERSHIP. It is expressly agreed that the relation of the parties hereto is that of independent contractors, and nothing in this Agreement contained, express or implied, or any operations conducted hereunder, shall create or be deemed to have created a partnership or association between the parties hereto or any of them.

SECTION 39. BORDER AGREEMENTS. Subject to the approval of the Supervisor, the Unit Operator, with concurrence of 75% of the voting interest of the Working Interest Owners, may enter into a border-protection agreement or agreements with the Working Interest Owners of adjacent lands along the exterior boundary of the Unitized Land with respect to the operations in the border area for the maximum ultimate recovery, conservation purposes and proper protection of the parties and interests.

SECTION 40. LIMITATION OF APPROVALS. Notwithstanding anything herein contained to the contrary, if no Federal lands are committed to this Agreement, then no consents or approvals provided herein shall be required of the Department, the Secretary, the Director, or the Supervisor, and it shall not be necessary to file any instrument hereunder with said officers or agencies unless and until Federal lands are so committed to this Agreement; likewise, if no fee lands are committed to this Agreement, then no consents or approvals provided herein shall be required of the Commission, and it shall not be necessary to file any instrument hereunder with said office unless and until fee lands are so committed to this Agreement.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed and have set opposite their respective names the date of execution.

ATTEST:

Secretary

Date: _____

CONTINENTAL OIL COMPANY

By _____

Its _____

UNIT OPERATOR AND WORKING
INTEREST OWNER

WORKING INTEREST OWNERS:

DATE _____
ATTEST: _____

Secretary

By _____

Its _____

DATE _____
ATTEST: _____

Secretary

By _____

Its _____

DATE _____
ATTEST: _____

Secretary

By _____

Its _____

DATE _____
ATTEST: _____

Secretary

By _____

Its _____

ROYALTY INTEREST OWNERS:

DATE _____

DATE _____

DATE _____

DATE _____

STATE OF _____ X
COUNTY OF _____ X

The foregoing instrument was acknowledged before me
this _____ day of _____, 1967, by _____,
_____ of CONTINENTAL OIL COMPANY, a Delaware
corporation, on behalf of said corporation.

Notary Public

My Commission Expires:

STATE OF _____ X
COUNTY OF _____ X

The foregoing instrument was acknowledged before me
this _____ day of _____, 1967, by _____,
_____ of _____, a
_____ corporation, on behalf of said
corporation.

Notary Public

My Commission Expires:

STATE OF _____ X
COUNTY OF _____ X

The foregoing instrument was acknowledged before me
this _____ day of _____, 1967, by _____,
_____ of _____, a
_____ corporation, on behalf of said
corporation.

Notary Public

My Commission Expires:

STATE OF _____ X
COUNTY OF _____ X

The foregoing instrument was acknowledged before me
this _____ day of _____, 1967, by _____,
_____ of _____, a
_____ corporation, on behalf of said
corporation.

Notary Public

My Commission Expires:

STATE OF _____ X
COUNTY OF _____ X

The foregoing instrument was acknowledged before me
this _____ day of _____, 1967, by _____,
_____ of _____, a
_____ corporation, on behalf of said
corporation.

Notary Public

My Commission Expires:

STATE OF _____ X
COUNTY OF _____ X

The foregoing instrument was acknowledged before me
this _____ day of _____, 1967, by _____,
_____.

Notary Public

My Commission Expires:

STATE OF _____ X
COUNTY OF _____ X

The foregoing instrument was acknowledged before
me this _____ day of _____, 1967, by
_____.

Notary Public

My Commission Expires:

STATE OF _____ X
COUNTY OF _____ X

The foregoing instrument was acknowledged before
me this _____ day of _____, 1967, by
_____.

Notary Public

My Commission Expires:

STATE OF _____ X
COUNTY OF _____ X

The foregoing instrument was acknowledged before
me this _____ day of _____, 1967, by
_____.

Notary Public

My Commission Expires:

EXHIBIT "B" TO UNIT AGREEMENT
LANGLIE-JACK UNIT, LEA COUNTY, NEW MEXICO

<u>Tr. No.</u>	<u>Description of Land</u>	<u>No. of Acres</u>	<u>Serial No. & Exp. Date</u>	<u>Basic Royalty</u>	<u>Record Lessee</u>	<u>ORRI Owner & Percent</u>	<u>Working In. Owner and Percentage</u>	<u>Tract Participation (Percent)</u>
	(T24S R37E)							
1	Sec. 20, E/2 Sec. 21, SW/4 SW/4 SW/4 Sec. 29, NE/4 NE/4	400	LC 032326(a) HBP	USA 12.5% Sched. B	See Append. Note 1	See Append. Note 2	Atlantic Richfield 25.0 Chevron Oil Co. 25.0 Continental Oil 25.0 Pan Am. Petro. 25.0	55.27647
2	Sec. 21 NW/4 SW/4	40	LC 033575 HBP	USA 12.5% Sched. D	Skelly Oil Company	Mrs. Ruth T. Johns Lisle 5.0 J. B. Bockman 2.5	Skelly Oil Company 100.0	7.68134
3	Sec. 21, SW/4 NW/4	40	NM 037667	USA 12.5% Sched. D	Firm Royalties & Anne Hughes Myers	None	Pan Am. Petrol. 100.0	6.17763
Three Federal Tracts containing 480.00 acres or 70.59% of the Unit Area								
4	Sec. 17, SE/4 SE/4	40	HBP	See Appendix Note 3	Gulf Oil Corp.	None	Gulf Oil Corp. 100.0	5.59261
5	Sec. 17, SW/4 SE/4	40	HBP	See Appendix Note 4	Cities Service Oil Co.	None	Cities Service 69.7675 Gordon M. Cone & Kathleen Cone 30.2325	2.44250
6	Sec. 20, NW/4 NW/4 & E/2 NW/4	120	HBP	See Appendix Note 5	Tidal Oil Company	Tidewater Oil Co. 10.9375	Carl B. King 50.0 F. W. Dye Estate 25.0 J. E. Warren Tr. 25.0	22.82945

LANGLIE JACK UNIT
APPENDIX TO EXHIBIT "B"

NOTE 1 - LESSEE OF RECORD UNDER TRACT 1

W. M. Beachamp, Anc. Guardian of the estate of William Howard Jack
Abner M. Jack
Guy Jack, Jr.
Florence Jack Mayo
Annie May Kavanaugh

NOTE 2 - OVERRIDING ROYALTY OWNERSHIP UNDER TRACT NO. 1

Column A provides for an overriding royalty of 7 1/2% during the period or periods when the average production per well per day is more than 15 bbls. on the entire leasehold or any part of the area thereof or any zone segregated for computation of royalties. Column B provides for an overriding royalty of 5% during the period when the average production per well per day is 15 barrels or less on the entire leasehold or any part of the area or any zone segregated for computation of royalties.

	Col.A(%)	Col.B(%)
O.R.R. Owner		
Ray E. Kavanaugh	0.125	0.08333
W. E. Lochner	0.125	0.08333
Marshall & Winston, Inc.	0.750	0.50000
Helen Hudson	1.000	0.66667
Annie May Kavanaugh	0.500	0.33333
Florence Jack Mayo	0.500	0.33333
Annie M. Kavanaugh, Ex. of Est. of Abner M. Jack	0.250	0.16667
Mack Easley & John Quinn	0.125	0.08333
J. H. Daws	0.0625	0.04166
W. M. Beachamp, Anc. Guard. of Est. of W. H. Jack	0.500	0.33334
Ruth Rush Weaver	0.03125	0.02083
Boyce Rush Davis	0.03125	0.02083
Selma E. Andrews	0.53705	0.35803
Albuquerque Natl. Bank, Tr. of Frank Andrews, Dec.	0.46295	0.30863
John M. Loffland, Jr.	0.75000	0.50000
Lula S. Rush	0.06250	0.04167
Lucille R. Jack	0.50000	0.33334
June D. Speight	1.00000	0.66667
Mrs. Charles S. Mitchell	0.31250	0.02084
Dorothy Mitchell Latady, Exec. of Estate of Charles S. Mitchell	0.31250	0.02084
Raymond E. Hubbard, Raymond Ellsworth Hubbard, Jr., & Morgan R. Hubbard, Ex. under the will of G. E. Hubbard	0.12500	0.08333

NOTE 3 - BASIC ROYALTY UNDER TRACT 4

	% Interest
J. M. Armstrong	1.5625
Fowler Hair	3.1250
Marjorie Cone Kastman, Guardian of S. E. Cone	3.1250
Mrs. E. A. Kelly	0.4531
Kops Oil Company	2.2187
Suda Willis Oles	0.4532
W. A. Yeager	1.5625

NOTE 4 - BASIC ROYALTY UNDER TRACT 5

	% Interest
Hubert E. Clift & Jeannette C. Clift	0.976560
Ralph W. Leftwich & Lorraine B. Leftwich	0.976560
Cities Service Oil Company	7.812500
Gordon M. Cone & Kathleen Cone	3.338542

NOTE 5 - BASIC ROYALTY UNDER TRACT 6

	% Interest
Bank of the SW, N.A. Ind. Ex. of Estate of Hubert E. Clift	0.63476
E. S. Birdsong	2.34375
Mrs. Ruth B. Conger	0.26044
Hugh Corrigan III	0.31738
J. Pat Corrigan	0.31738
Rose M. Cottingham, Ind. Ex. of Est. of Virgil Cottingham	0.39062
The Fluor Corporation, Ltd.	3.12499
D. E. Foley	0.26042
W. H. Harrison & E. Harrison, Survivor for the life of the survivor	0.39062
T. J. Horeley	0.39063
Lasca, Inc.	0.50000
John J. Reynolds	2.62500
E. H. Stafford	0.29296
S. Morse Willis	0.39063
W. A. Yeager	0.26042