MINNOCH

Hondo Oll & Gas Company

Box 2208 Roswell, New Mexico 88202 (505)625-8700

OIL CONSERVE FOR DIVISION RESERVED

'92 APR 27 AM 9 35

April 13, 1992



Assistant District Manager U.S. Department of the Interior Bureau of Land Management Roswell District Office P.O. Box 1397 Roswell, NM 88202-1397

Oil Conservation Division of The New Mexico Department of Energy and Minerals P.O. Box 2088 Santa Fe, NM 87504

Commissioner of Public Lands The State of New Mexico Oil & Gas Division P.O. Box 1148 Santa Fe, NM 87504-1148

RE: 1990 Report of Operations - Amended 1991 Report of Operations - Amended 1992 Plan of Development West Red Lake Unit Sec.4,5,6,7,8,9-T18S-R27E Red Lake Queen Grayburg San Andres Eddy County, New Mexico

Gentlemen:

1990 Report of Operations

The West Red Lake Unit produced 30,694 BO, 16,934 MCF and 35,454 BW during 1990. Cumulative oil production from the date of unitization through December 31, 1990 was 627,838 BO. Total injection for 1990 was 33,693 BW. Cumulative water injection through December 31, 1990 was 3,584,161 BW.

Only routine repairs and maintenance work were performed in 1990.

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During 1991, the West Red Lake Unit produced 26,553 BO, 48,799 MCF and 30,780 BW. Total injection was 39,802 BW. Cumulative oil production from the date of unitization through December 31, 1991

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1992 Plan of Development

In 1992 a 20 acre pilot infill drilling program is being considered. In addition, routine repairs and maintenance work will be performed.

If you need further information or have any questions, please advise. Sincerely,

E. J. Billion Jr.

E. L. Buttross, Jr. Petroleum Engineer

ELB/1b

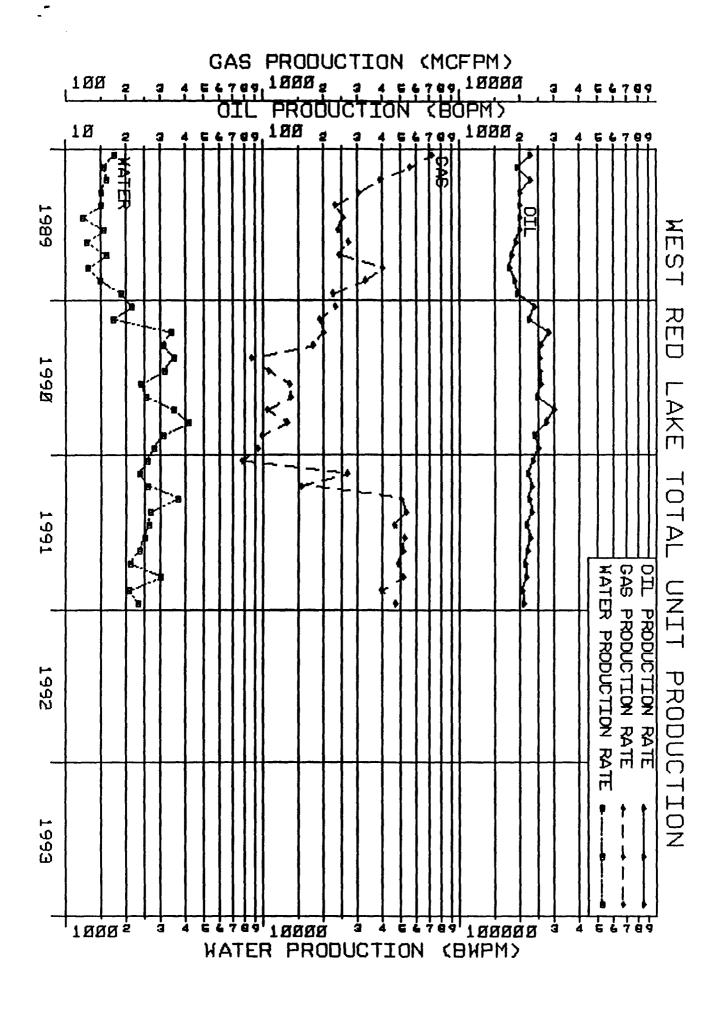
Plan of Development APPROVED

ENSTRICT MANAGER

BUREAU OF LAND MAININGEMENT

WEST RED LAKE UNIT TOTAL UNIT PRODUCTION

DATE	2	OIL, BOPM	GAS, MCFPM	WATER, BWPM
я	901	2290	7203	1750
	902	1946	5579	1549
	903	2289	3900	1603
	904	2014	3041	1508
	905	2000	2296	1512
	906	2001	2534	1212
	907	2006	2363	1554
	908	1930	2682	1262
	909	1834	2424	1585
	910	1768	4011	1279
	911	1888	3293	1482
	912	1956	2240	1897
Total 1	1989	23922	41566	18193
	001	2395	2320	2136
9	002	2236	1929	1726
	003	2814	2002	3414
	004	2558	1787	3092
	005	2528	865	3509
	006	2520	1059	3156
	007	2580	1341	2393
	8008	2451	1380	2526
	009	3007	1033	3505
	010	2735	1315 973	4119 3086
	011 012	2388 2482	973	
	1990	3069 4	16934	2792 35454
Total 1	1990	30094	10934	35454
	101	2354	772	2587
9	102	2188	2636	2347
	103	2315	1548	2561
	104	2250	4943	3676
	105	2317	5276	2655
	106	2184	4585	2594
	107	2260	5219	2474
	108	2191	5140	2353
	109	2122	4845	2111
	110	2183	5157	3020
	111	2086	3976	2081
	112	2103	4702	2321
Total 1	991	26553	48799	30780



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Box 2208 Roswell, New Mexico 88202 (505)625-8700 OF SELECTION OF 38

April 13, 1992



Assistant District Manager
U.S. Department of the Interior
Bureau of Land Management
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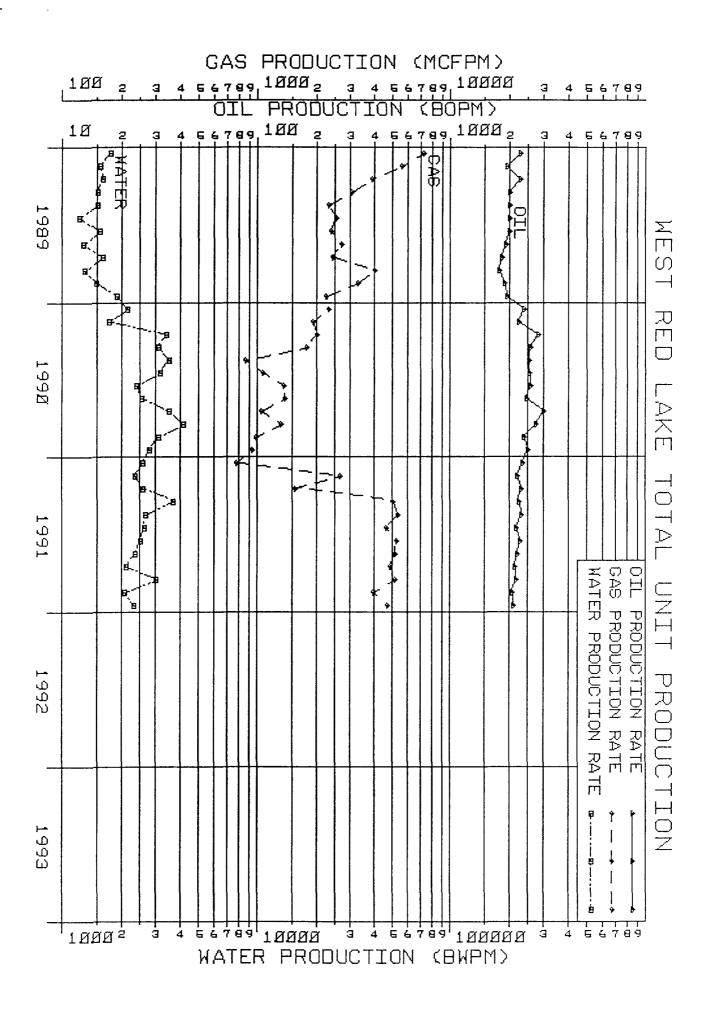
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Box 2208 Roswell, New Mexico 88202 (505)625-8700



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March 31, 1992

Assistant District Manager U.S. Department of the Interior Bureau of Land Management Roswell District Office P.O. Box 1397 Roswell, NM 88202-1397

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Petroleum Engineer

ELB/lab



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3802

December 14, 1987

Director U.S. Department of the Interior Bureau of Land Management P.O. Box 1778 Carlsbad, NM 88220

Oil Conservation Division of The New Mexico Department of Energy and Minerals P.O. Box 2088 Santa Fe, NM 87504

Commissioner of Public Lands The State of New Mexico 310 Old Santa Fe Trail Santa Fe, NM 87501

File: West Red Lake Unit

Eddy County, New Mexico

Re: Report of Past Operations and

Plans for Development for 1988

Gentlemen:

Past Operations

This Unit became effective on August 1, 1968, with Atlantic Richfield Company as Unit Operator. Water injection began on 1/1/69 into Well Nos. 4, 13, 14, and 16. Petroleum Corporation of Texas (offsetting our production to the north) started injection into Well No. 2 Patton Federal in February, 1969. The peripheral pattern was completed in April, 1970 with water injection into Unit Well Nos. 2, 11, and 17. All injection wells were initially completed in both the upper zone (Premier) and the lower zone (San Andres) and each zone was regulated and monitored separately.

Page 2

West Red Lake Unit Water Injection Well Nos. 2, 4, 11, 14, and 16 were plugged and abandoned in 1980 by ARCO Oil & Gas Company.

Effective March 1, 1987, Hondo Oil & Gas Company became Unit operator.

Cumulative water injected to September 30, 1987, was 3,513,805 barrels. The daily average during September, 1987, was 80 barrels per day with average pressure of 240 psig.

Cumulative oil production from the date of unitization to September 30, 1987, was 544,965 barrels. Oil production for September, 1987, averaged 78 barrels per day.

Development Plans for 1988

We plan to continue injection of produced water into the San Andres Formation throughout 1988. At this time, we have no plans to drill additional wells in this Unit.

Very truly yours,

William D. Fulton

Petroleum Engineer

Box 2208 Roswell, New Mexico 88202 (505)625-8700



December 14, 1987

Director
U.S. Department of the Interior
Bureau of Land Management
P.O. Box 1778
Carlsbad, NM 88220

Oil Conservation Division of The New Mexico Department of Energy and Minerals P.O. Box 2088 Santa Fe, NM 87504

Commissioner of Public Lands The State of New Mexico 310 Old Santa Fe Trail Santa Fe, NM 87501

File: West Red Lake Unit

Eddy County, New Mexico

Re: Report of Past Operations and Plans for Development for 1988

Gentlemen:

Past Operations

This Unit became effective on August 1, 1968, with Atlantic Richfield Company as Unit Operator. Water injection began on 1/1/69 into Well Nos. 4, 13, 14, and 16. Petroleum Corporation of Texas (offsetting our production to the north) started injection into Well No. 2 Patton Federal in February, 1969. The peripheral pattern was completed in April, 1970 with water injection into Unit Well Nos. 2, 11, and 17. All injection wells were initially completed in both the upper zone (Premier) and the lower zone (San Andres) and each zone was regulated and monitored separately.

Page 2

West Red Lake Unit Water Injection Well Nos. 2, 4, 11, 14, and 16 were plugged and abandoned in 1980 by ARCO Oil & Gas Company.

Effective March 1, 1987, Hondo Oil & Gas Company became Unit operator.

Cumulative water injected to September 30, 1987, was 3,513,805 barrels. The daily average during September, 1987, was 80 barrels per day with average pressure of 240 psig.

Cumulative oil production from the date of unitization to September 30, 1987, was 544,965 barrels. Oil production for September, 1987, averaged 78 barrels per day.

Development Plans for 1988

We plan to continue injection of produced water into the San Andres Formation throughout 1988. At this time, we have no plans to drill additional wells in this Unit.

Very truly yours,

William D. Fulton

Petroleum Engineer

Box 2208 Roswell, New Mexico 88202 (505)625-8700



December 14, 1987

Director U.S. Department of the Interior Bureau of Land Management P.O. Box 1778 Carlsbad, NM 88220

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William D. Fulton

Petroleum Engineer

State of New Mexico



COMMISSIONER



SLO REF. NO. OG-400

Commissioner of Public Lands

September 3, 1987

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

Kersey & Company

Attention: Harold Kersey

808 West Grand

Artesia, New Mexico 88210

Re: Red Lake Premier Unit

1987 Plan of Development Eddy County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned Plan of Development. Our approval is subject to like approval by all appropriate agencies.

If we may be of further help, please do not hesitate to call on us.

Very truly yours,

W. R. HUMPHRIES

COMMISSIONER OF PUBLIC LANDS

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FLOYD O. PRANDO, Director

Oil & Gas Division

(505) 827-5744

WRH/FOP/ams

cc:Bureau of Land Management
Oil Conservation Division