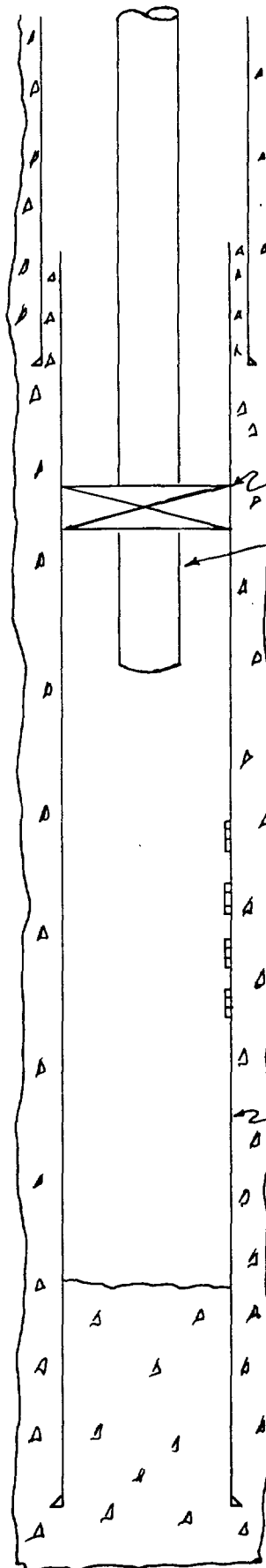


PROPOSED INJECTION WELL
Jicarilla "B" Well No. 5



10-3/4" 32.75# surface casing set
@ 326' with 300 sacks cement to
surface

Halliburton R-4 Tension Packer set
at 5910'

2-3/8" 4.7# tubing set at 5925'

Perf. 5948' - 5988'

Perf. 5998' - 6014'

Perf. 6022' - 6048'

Perf. 6058' - 6064'

5-1/2" 15.5# casing set at 6314' with
600 sacks cement. DV tool at 3674'.
Cement tops 5600' and 2425'.

PBTD 6277'

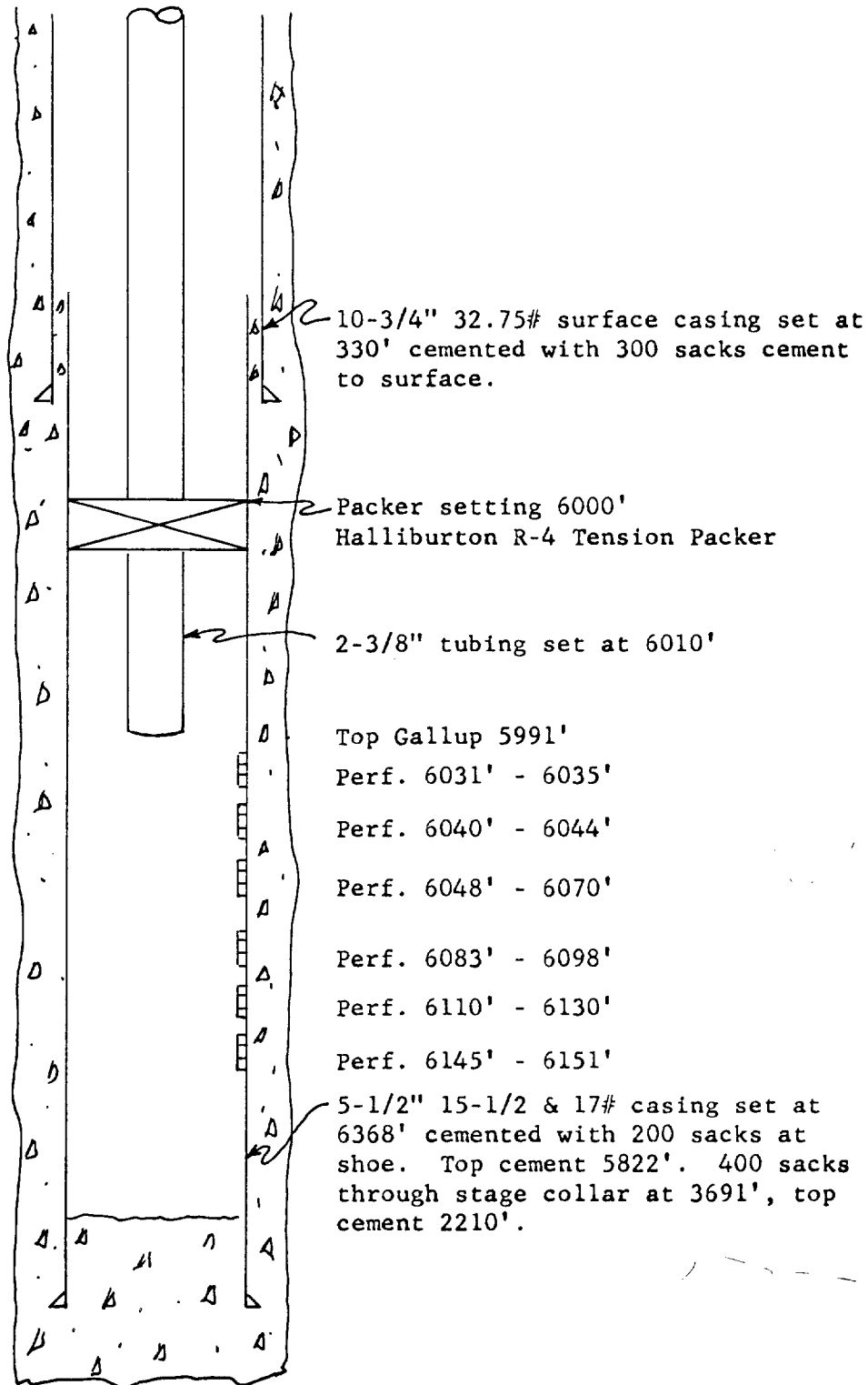
SKELLY OIL CO.

EXHIBIT NO. C-1

Page 3 of 5

PROPOSED INJECTION WELL
Jicarilla "B" Well No. 6

PBTD 6300'



SKELLY OIL CO.
EXHIBIT NO. C-2

RECORDED
INDEXED

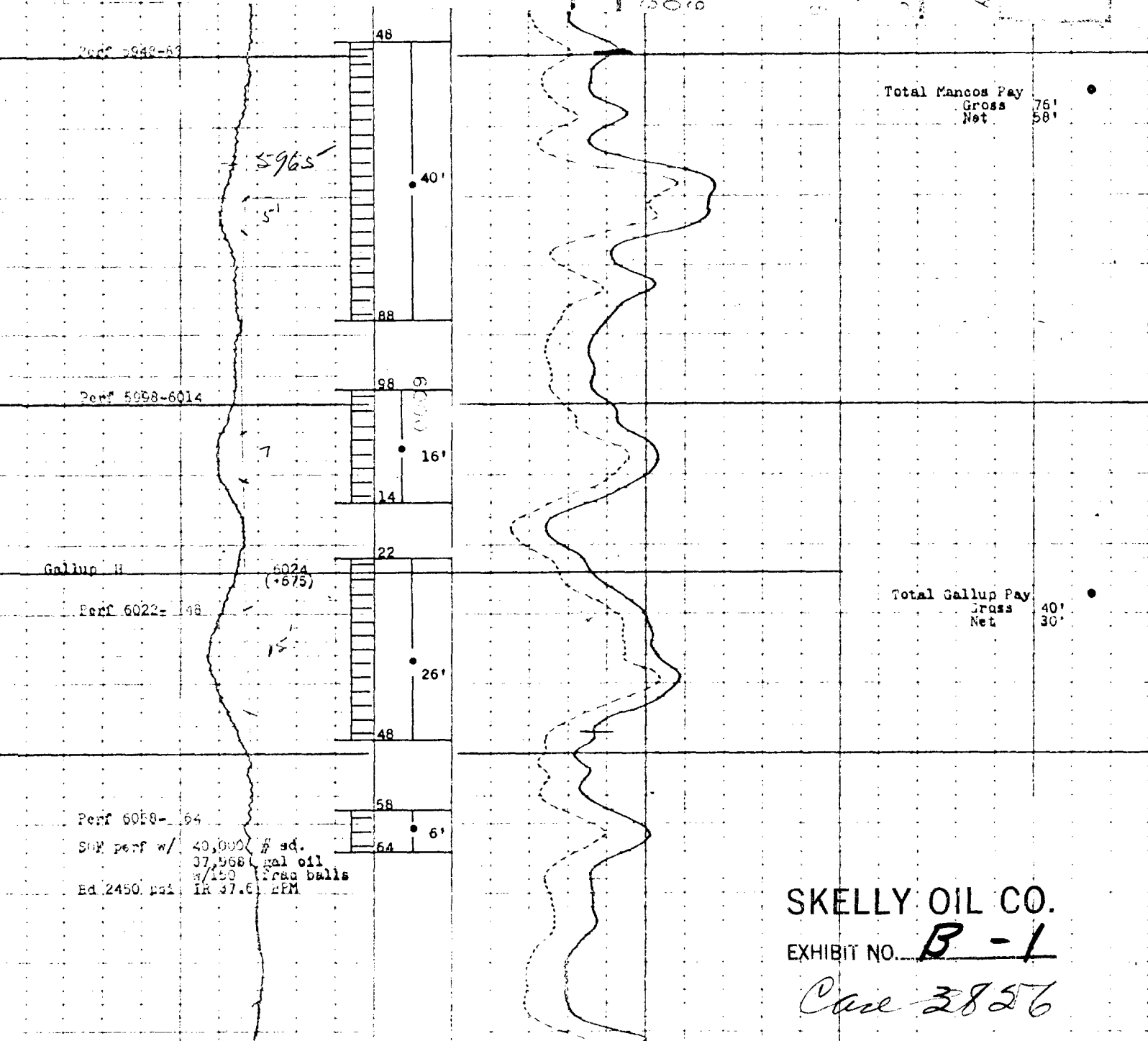
(3)

COUNTY RIO ARriba, N.M.
FIELD or LOCATION SKELLY GALLUP
WELL
COMPANY SKELLY OIL COMPANY

COMPANY SKELLY OIL
WELL DIABRILLA "B"
#5
FIELD SKELLY GALLUP
LOCATION SEC. 32-25N-5W
COUNTY RIO ARriba
STATE NEW MEXICO

Other Survey
GRN M
Location of W
660' FR W/L
1650' FR S/L
SEC. 32-25N-5
Elevation: D.F. 669
K.B. 670
or G.L. 669
FILING No.

RUN No. ONE
Date 10-24-57
First Reading 6310
Last Reading 330
Feet Measured 5980
Csg. Schium. 330
Csg. Driller 330
Depth Reached 6316
Bottom Driller 6315
Depth Datum KB
Aud Nat. GEL OIL CHEM
Dens. Visc. 10.2125
Mud Resist. 4.0
Res. BHT 1.33133 F
Rmf C 1.55133 F
Rmc C 1.55133 F
pH 3.0 F.L.F.
W/Lr Loss 3.80 20 min
Bt Size 3/4"
Specs.-AM 15"
IND. 40"
H.N. 271 2"
Opt. Rig Time 3 HRS
Truck No. 159 FARM
Recorded By MATTHEWS



SHILLBROOK

SHILLBROOK

SHILLBROOK

COUNTY RIO ARRIBA, N.M.
FIELD WILDCAT
LOCATION JICARILLA B #6
WELL
COMPANY SKELLY OIL COMPANY

COMPANY SKELLY OIL
WELL JICARILLA B #6
FIELD WILDCAT
LOCATION SEC. 32-25N SW
COUNTY RIO ARRIBA
STATE NEW MEXICO

Other Surveys
ML
Location of Well
1930' FR N/L
1930' FR W/L
SEC. 32-25N-SW
Elevation: D.F. 6155
K.B. --
EST. or C.L. #3304
FILING No.

RUN No.

ONE

Date 1-22-58

First Reading 6333

Last Reading 330

Feet Measured 6003

Csg. Schlum. 330

Csg. Driller 330

Depth Reached 5339

Bottom Driller 6330

Depth Datum KB

Mud Nat. GEL-OIL EMUL

Dens. Visc. 10.1 90

Mud Resist. 2.2 70

Res. BHT 1.15 138

Rmf 2.2 138

Rmc 2.1 138

PH 8.5

W/L Loss 5.3 30 min

Bit Size 5 3/4"

Speds. AM 16 ft

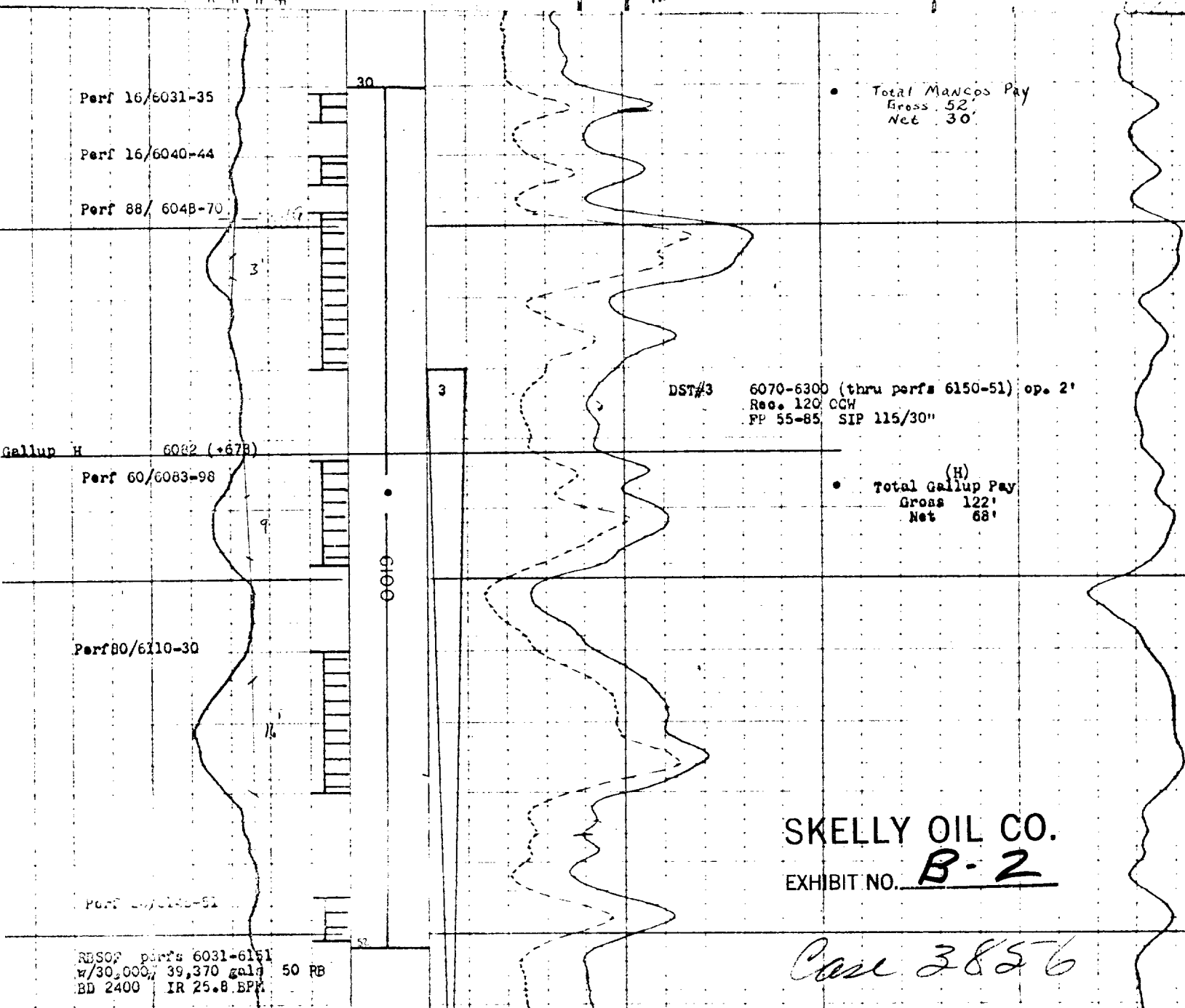
IND. 40"

Opt. Rig Time 2 HRS

Truck No. 791 FARM

Recorded By ROVEY

Recorded By



Total Mancos Pay
Gross 52'
Net 30'

Total Gallup Pay
(H)
Gross 122'
Net 68'

SKELLY OIL CO.
EXHIBIT NO. B-2

Case 3856

RESOP perfs 6031-6151
w/30,000 39,370 gals 50 RB
BD 2400 IR 25.8 BPM

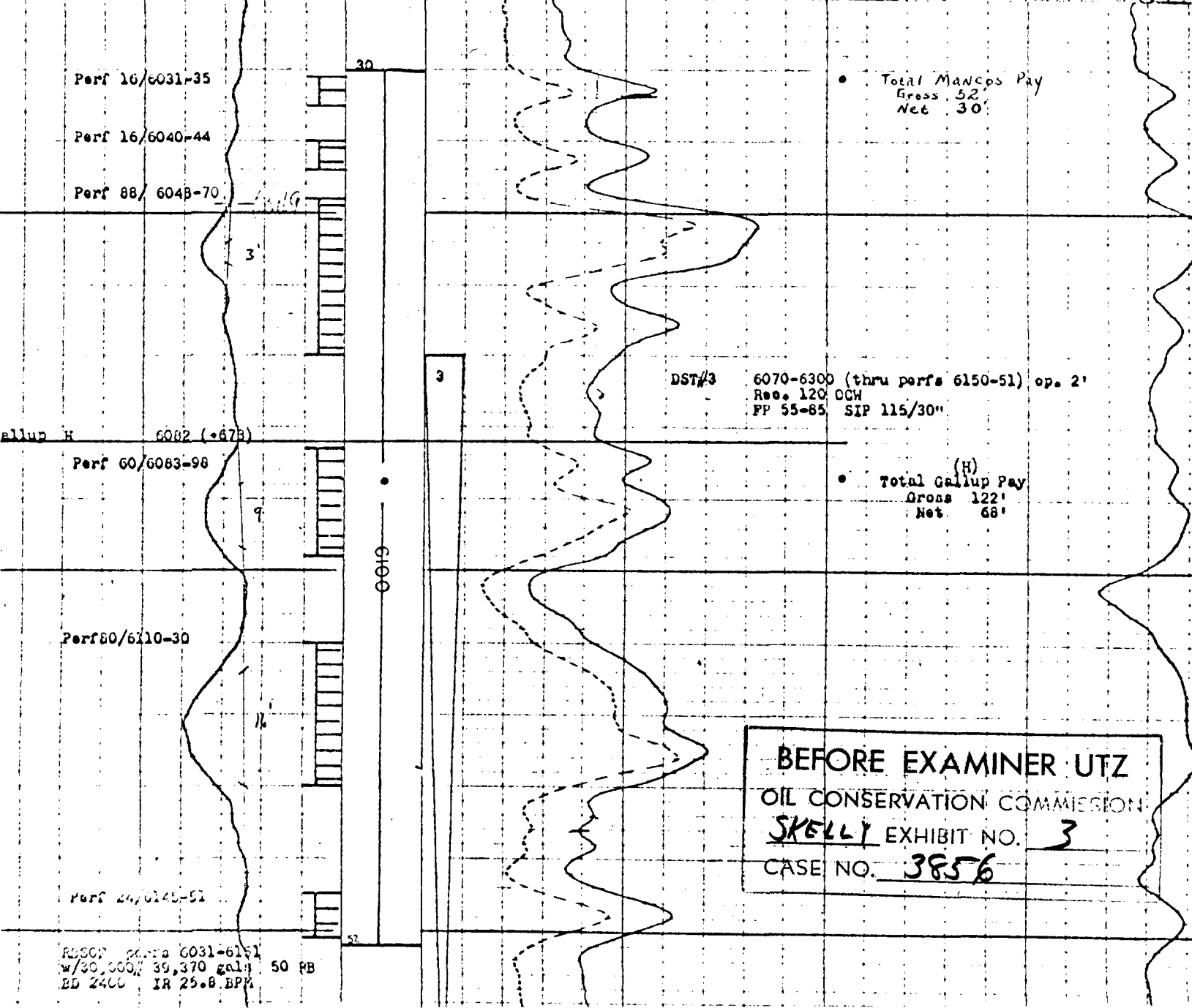
COUNTY RIO ARRIBA, N.M.
 FIELD LOCATION WILDCAT
 WELL JICARILLA B #6
 COMPANY SKELLY OIL COMPANY

COMPANY SKELLY OIL
 COMPANY
 WELL JICARILLA B #6
 FIELD WILDCAT
 LOCATION SEC. 32-25N-5W
 COUNTY RIO ARRIBA
 STATE NEW MEXICO

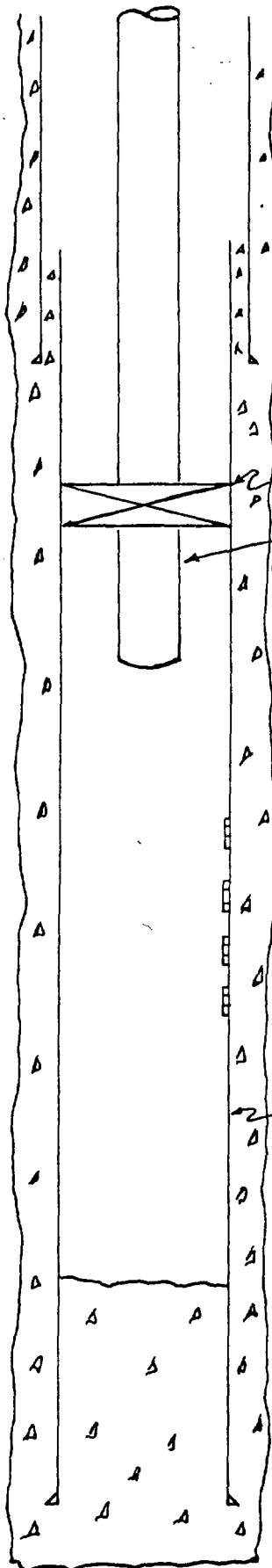
Other Surveys
 ML
 Location of Well
 1930' FR N/L
 1930' FR W/L
 SEC. 32-25N-5W

Elevation: D.F. 6155
 K.B. 7330
 EST. or G.L. 7330
 FILING No.

RUN No. ONE
 Date 1-22-58
 First Reading 5333
 Last Reading 330
 Feet Measured 6003
 Csg. Schlum. 330
 Csg. Driller 330
 Depth Reached 5333
 Bottom Driller 6330
 Depth Datum KB
 Mud Not. GEL-OIL EMUL
 Dens. Visc. 10 1.90
 Mud Resist. 2.2 @ 70
 Res. BHT 1.5 @ 38
 Rmf 2.2 @ 38
 Rmc 2.4 @ 38
 PH 8.5 @
 " Wtr. Loss 5.3 CC 30 min.
 Bit Size 8 3/4"
 Specs. - AM 16"
 IND. 40"
 Opr. Rig Time 2 HRS
 Truck No. 791FARM
 Recorded By



PROPOSED INJECTION WELL
Jicarilla "B" Well No. 5



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@ 326' with 300 sacks cement to
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600 sacks cement. DV tool at 3674'.
Cement tops 5600' and 2425'.

PBTD 6277'

BEFORE EXAMINER UTZ

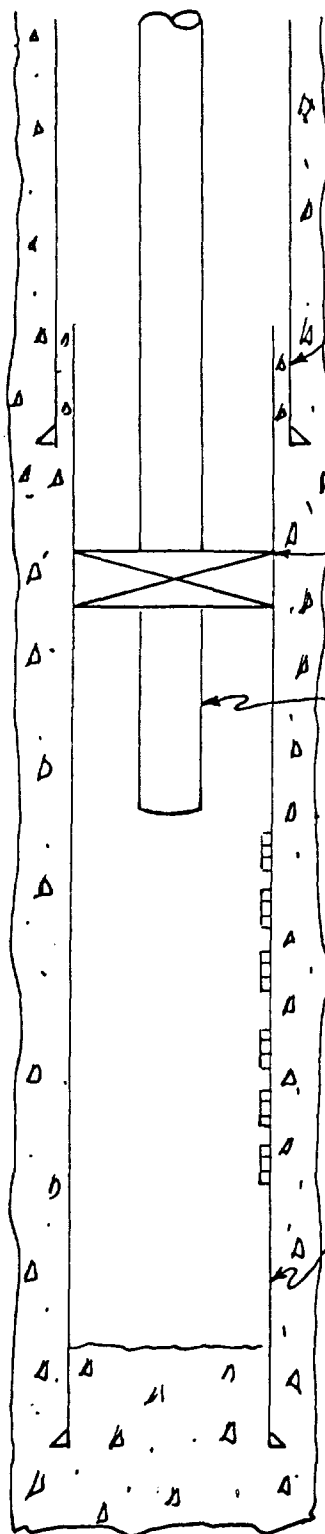
OIL CONSERVATION COMMISSION

SKELLY EXHIBIT NO. 4

CASE NO. 3856

PROPOSED INJECTION WELL
Jicarilla "B" Well No. 6

PBTD 6300'



10-3/4" 32.75# surface casing set at 330' cemented with 300 sacks cement to surface.

Packer setting 6000'
Halliburton R-4 Tension Packer

2-3/8" tubing set at 6010'

Top Gallup 5991'
Perf. 6031' - 6035'
Perf. 6040' - 6044'
Perf. 6048' - 6070'
Perf. 6083' - 6098'
Perf. 6110' - 6130'
Perf. 6145' - 6151'

5-1/2" 15-1/2 & 17# casing set at 6368' cemented with 200 sacks at shoe. Top cement 5822'. 400 sacks through stage collar at 3691', top cement 2210'.

BEFORE EXAMINER UTZ

OIL CONSERVATION COMMISSION

SKELLY EXHIBIT NO. 5

CASE NO. 3856