

KERSEY & COMPANY

DRILLING AND OIL PRODUCTION

Phone SH 6-3671 • P. O. Box 316 • 808 W. Grand

ARTESIA, NEW MEXICO 88210

April 14, 1969

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Case 4/123

[Signature]

Re: Dublin Lease
Square Lake Field
Eddy County, New Mexico

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

We would like if possible for you to include in
your May 7th hearing schedule the following:

A water flood project consisting of the W/2 NE/4
of Section 3, T17S, R28E, Eddy County, New Mexico.

Water is to be injected into only one well namely;
Kersey & Company Dublin No. 3, located in the NW/4 NE/4
Section 3, T17S, R29E. The zones to be flooded are the
Premier and Lovington Sand at around 2500 - 2650'.

Yours very truly,

KERSEY & COMPANY

[Signature: Harold Kersey]

Harold Kersey

HK:cg

DOCKET MAILED

Date 4-23-69

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

May 20, 1969

Mr. Jason Kellahin
Kellahin & Fox
Attorneys at Law
Post Office Box 1769
Santa Fe, New Mexico

Dear Sir:

Enclosed herewith is Commission Order No. R-3755, entered in Case No. 4123, approving the Kersey Dublin Square Lake Waterflood Project.

Injection is to be through the one authorized water injection well which shall be equipped with cement-lined tubing set in a packer at approximately 2400 feet. The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface to facilitate detection of leakage in the packer, tubing, or casing.

As to allowable, our calculations indicate that when all of the authorized injection wells have been placed on active injection, the maximum allowable which this project will be eligible to receive under the provisions of Rule 701-E-3 is 84 barrels per day when the Southeast New Mexico normal unit allowable is 42 barrels per day or less.

Please report any error in this calculated maximum allowable immediately, both to the Santa Fe office of the Commission and the appropriate district proration office.

In order that the allowable assigned to the project may be kept current, and in order that the operator may fully benefit from the allowable provisions of Rule 701, it behooves him to promptly notify both of the aforementioned Commission offices by letter of any change

OIL CONSERVATION COMMISSION

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Mr. Jason Kellahin
Kellahin & Fox
Santa Fe, New Mexico

R-3755
May 20, 1969

in the status of wells in the project area, i.e., when active injection commences, when additional injection or producing wells are drilled, when additional wells are acquired through purchase or unitization, when wells have received a response to water injection, etc.

Your cooperation in keeping the Commission so informed as to the status of the project and the wells therein will be appreciated.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

Enclosure

ALP/DSN/ir

cc: Oil Conservation Commission offices in Hobbs and Artesia

Mr. D. E. Gray, State Engineer Office, Santa Fe, New Mexico