

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

May 20, 1969

**Mr. Jason Kellahin
Kellahin & Fox
Attorneys at Law
Post Office Box 1769
Santa Fe, New Mexico**

Dear Sir:

Enclosed herewith is Commission Order No. R-3756, entered in Case No. 4125, approving the Continental Levers Forest, Heard Forest, and Donohue Waterflood Projects.

Injection is to be through the ten authorized water injection wells which shall be equipped with cement-lined tubing set in a packer located within 100 feet of the casing shoe, except the Donohue No. 3 in which the packer shall be set at 1900 feet, and the Levers B No. 1 in which the packer shall be set at 2400 feet; also the Donohue No. 4 which is to be drilled 1980 feet from the North line and 1650 feet from the West line of Section 35, Township 16 South, Range 29 East, shall be equipped with 7 5/8-inch casing set at approximately 400 feet, cement circulated to the surface, and 3 1/2-inch casing set at approximately 2700 feet, cement circulated at lease back into the surface pipe. Injection in this one well in the project may be down the casing.

As to allowable, our calculations indicate that when all of the authorized injection wells have been placed on active injection, the maximum allowable which the Levers project will be eligible to receive under the provisions of Rule 701-E-3 is 518 barrels per day when the Southeast New Mexico normal unit allowable is 42 barrels per day or less, while the maximum for the Heard project is 210 barrels and the maximum for the Donohue project is 126. Upon unitization the entire consolidated project will be eligible to receive an allowable of 854 barrels per day.

Please report any error in this calculated maximum allowable immediately, both to the Santa Fe office of the Commission and the appropriate district proration office.

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Santa Fe, New Mexico

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In order that the allowable assigned to the project may be kept current, and in order that the operator may fully benefit from the allowable provisions of Rule 701, it behooves him to promptly notify both of the aforementioned Commission offices by letter of any change in the status of wells in the project area, i.e., when active injection commences, when additional injection or producing wells are drilled, when additional wells are acquired through purchase or unitization, when wells have received a response to water injection, etc.

Your cooperation in keeping the Commission so informed as to the status of the project and the wells therein will be appreciated.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ALP/DSN/ir

cc: Oil Conservation Commission offices in Hobbs and Artesia, N.M.

U. S. Geological Survey, Artesia, New Mexico

Mr. D. E. Gray, State Engineer Office, Santa Fe, New Mexico



CONTINENTAL OIL COMPANY

P. O. Box 460

HOBBS, NEW MEXICO 88240

PRODUCTION DEPARTMENT

HOBBS DIVISION

L. P. THOMPSON

Division Manager

G. C. JAMIESON

Assistant Division Manager

1001 NORTH TURNER

TELEPHONE 393-4141

April 11, 1969

SWA Case 4125

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Attention of Mr. A. L. Porter, Jr.,
Secretary-Director

Re: Application to Install Waterflood -
Forest Pool - Eddy County, New Mexico

Gentlemen:

Forwarded herewith in triplicate is our application for authority to install a waterflood in the Forest Pool located in Eddy County, New Mexico. Please set this matter on your docket for hearing on May 7, 1969.

Yours very truly,

G. C. Jamieson

VTL-JS

RLA JJB JWK
Attach

DOCKET MARKED

Date 4-23-69