

NOV 24 1969

1001 NORTH TURNER

TELEPHONE 393-4141

CONTINENTAL OIL COMPANY

P. O. Box 460 Hobbs, New Mexico 88240

PRODUCTION DEPARTMENT HOBES DIVISION L. P. THOMPSON Division Manager G. C. JAMIESON Assistant Division Manager

November 21, 1969

Cm 4 283

New Mexico Oil Conservation Commission
P. 0. Box 2088
Santa Fe, New Mexico

Attention Mr. A. L. Porter, Jr., Secretary-Director

Gentlemen:

Subject: Application for Approval of East E-K Unit Agreement and for Authority to Install Waterflood in Said Unit

Forwarded herewith is our application for approval of the East E-K Unit Agreement and for authority to install a waterflood. You will note that the application requests administrative procedures for addition or substitution of the injection wells.

Please set this matter for hearing on your December 17,

Yours very truly,

IN PETROLEUM PROGRESS SINCE 1875

A hought

1969 Examiner Docket.

VTL-JS CC: RLA JJB JWK Enc.

•

PIONEERING

DOCKET MALED 12-5-69

BEFORE THE OIL CONSERVATION COMMISSION

OF THE

STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF CONTINENTAL OIL COMPANY FOR APPROVAL OF THE EAST E-K UNIT AGREEMENT EMBRACING 400 ACRES, MORE OR LESS, LOCATED IN SECTION 22, TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM, LEA COUNTY, NEW MEXICO, AND FOR PERMISSION TO INSTALL AND OPERATE A WATERFLOOD WITHIN THE BOUNDARIES OF SAID UNIT AREA

Cane 42.83

APPLICATION

Comes now Applicant, Continental Oil Company, and respectfully requests approval of the East E-K Unit Agreement embracing 400.00 acres, more or less, described as:

> NW/4, E/2 SW/4 and SE/4 Section 22, Township 18 South, Range 34 East, Lea County, New Mexico

and for permission to install and operate a waterflood within said unit, and in support thereof, Applicant would show:

- That the East E-K Unit Agreement is attached hereto and marked Exhibit 1.
- That approval of the Unit Agreement by the Commissioner of Public Lands was given July 9, 1969.
- 3. That the attached location plat marked Exhibit 2 shows the East E-K Unit, the proposed injection wells and surrounding area..
 - 4. That engineering investigations indicate that water flooding the East E-K Unit Area will be physically and economically feasible.
 - 5. That the formation to be unitized and waterflooded is the Upper Queen formation which is specifically indicated on the radioactivity log of the Continental Oil Company State X-22 No. 1 well attached hereto and marked Exhibit 3.
 - 6. That the proposed injection wells are or will be completed in such a manner that injected water

Application East E-K Unit Page 2

> will be confined to the unitized formation. The present and proposed status of all proposed injection wells is shown on the schematic diagrams attached hereto and marked Exhibits 4 and 5.

- 7. That applicant proposes to inject a total of approximately 1,000 barrels of water per day into the two proposed injection wells on a modified peripheral pattern. Said water will be obtained from the Ogallala formation from an outside supplier but will supplemented by produced water from the immediate area.
- That the said waterflood will be installed and operated in conformance with Rule 701E.
- 9. That the Unit Area may be enlarged, which may necessitate a change of injection pattern, and that administrative procedures for changing injection wells should be provided.
- 10. That the proposed unitization and secondary recovery will result in the recovery of hydrocarbons which would not be recovered by primary methods and is therefore in the interest of conservation and the prevention of waste.

Wherefore, Applicant respectfully requests that this matter be set for hearing before the Commission's duly qualified Examiner and that upon hearing an order be entered approving the East E-K Unit Agreement, and granting permission to install and operate a waterflood within the Unit Area as described hereinabove.

Respectfully Submitted,

L. P. Thompson Division Manager

VTL-JS