

RESERVE OIL AND GAS COMPANY

1700 FIDELITY UNION TOWER, DALLAS, TEXAS 75201
TELEPHONE: RIVERSIDE 8-0861, AREA CODE 214

April 19, 1971

PLEASE REPLY TO:

FIRST SAVINGS BUILDING
MIDLAND, TEXAS 79704

Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention Mr. A. L. Porter, Jr.

Re: Reserve Oil and Gas Company
South Langlie Jal Unit, Lea County
Order Nos. R-4021 and R-4022

Gentlemen:

Please be advised that water injection into the below listed wells in the South Langlie Jal Unit, Lea County, commenced on April 16, 1971:

<u>Well No.</u>	<u>Location</u>			
	<u>Unit</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>
South Langlie Jal Unit No. 1	G	7	25-S	37-E
No. 2	K	7	25-S	37-E
No. 4	I	7	25-S	37-E
No. 8	O	7	25-S	37-E
No. 10	M	8	25-S	37-E
No. 13	A	18	25-S	37-E
No. 15	C	17	25-S	37-E
No. 16	G	18	25-S	37-E
No. 18	E	17	25-S	37-E
No. 21	I	18	25-S	37-E

Very truly yours,

RESERVE OIL AND GAS COMPANY



Erd M. Johnson

cc: Mr. Joe Ramey



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

P. O. BOX 2088 - SANTA FE

87501

GOVERNOR
DAVID F. CARGO
CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

October 14, 1970

Mr. A. J. Losee
Attorney at Law
Post Office Box 239
Artesia, New Mexico 88210

Re: Case No. 4406
Order No. R-4022-A
Applicant:
Reserve Oil and Gas Company

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/ir

Copy of order also sent to:

Hobbs OCC x

Artesia OCC

Aztec OCC

Other State Engineer Office

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

August 25, 1970

**Mr. A. J. Losee
Attorney at Law
Post Office Box 239
Artesia, New Mexico 88210**

Dear Sir:

Enclosed herewith is Commission Order No. R-4022, entered in Case No. 4406, approving the Reserve South Langlie Jai Langlie Mattix Waterflood Project.

Injection shall be through the ten authorized water injection wells, each of which except the Dalport Harrison No. 1 and the Reserve Vosburg No. 1, shall be equipped for injection down plastic-lined tubing set in a packer which shall be located as near as is practicable to the uppermost perforation or in the case of open-hole completions, to the casing shoe. The casing-tubing annulus in each of the said injection wells shall be loaded with a corrosion-inhibited fluid and equipped with a pressure gauge at the surface.

In the case of the aforesaid Harrison No. 1 and Vosburg No. 1 wells, which are to be dual completions producing gas through the casing-tubing annulus, injection shall also be down plastic-lined tubing set in a packer.

In the case of the Dalport Winters "D" Well No. 2, it shall be necessary upon conversion to water injection to properly squeeze-cement the perforations from 2898 feet to 3073 feet and to load the casing-tubing annulus with corrosion inhibited fluid and equip it with a pressure gauge at the surface.

As to allowable, our calculations indicate that when all of the authorized injection wells have been placed on active injection, the maximum allowable which this project will be eligible to receive under the provisions of Rule 701-E-3 is 1050 barrels per day when the Southeast New Mexico normal unit allowable is 42 barrels per day or less.

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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Mr. A. J. Losee
Attorney at Law
Post Office Box 239
Artesia, New Mexico 88210

Please report any error in this calculated maximum allowable immediately, both to the Santa Fe office of the Commission and the appropriate district proration office.

In order that the allowable assigned to the project may be kept current, and in order that the operator may fully benefit from the allowable provisions of Rule 701, it behooves him to promptly notify both of the aforementioned Commission offices by letter of any change in the status of wells in the project area, i.e., when active injection commences, when additional injection or producing wells are drilled, when additional wells are acquired through purchase or unitization, when wells have received a response to water injection, etc.

Your cooperation in keeping the Commission so informed as to the status of the project and the wells therein will be appreciated.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

Enclosure
ALP/DSN/ir

cc: Oil Conservation Commission
Hobbs, New Mexico

Mr. D. E. Gray, State Engineer Office
Santa Fe, New Mexico