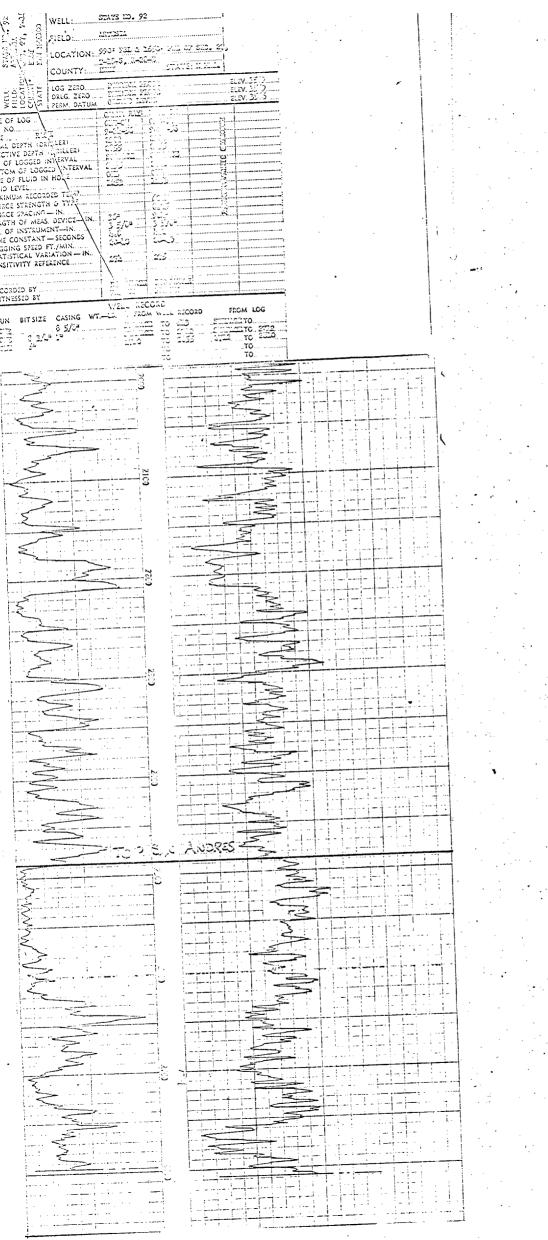
BEFORE EXAM!NER UTZ

OIL CONSERVATION COMMISSION <u>Depec</u> EXHIBITS NO. 3, 4 3, 4 3.

LOGS



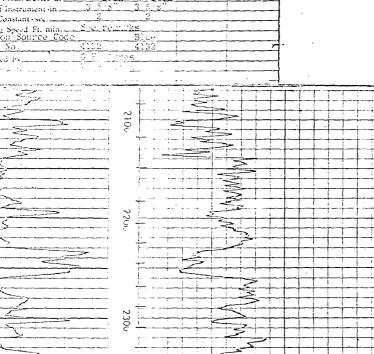
RADIOACTIVITY LOG

URAL GAMMA RADIATION

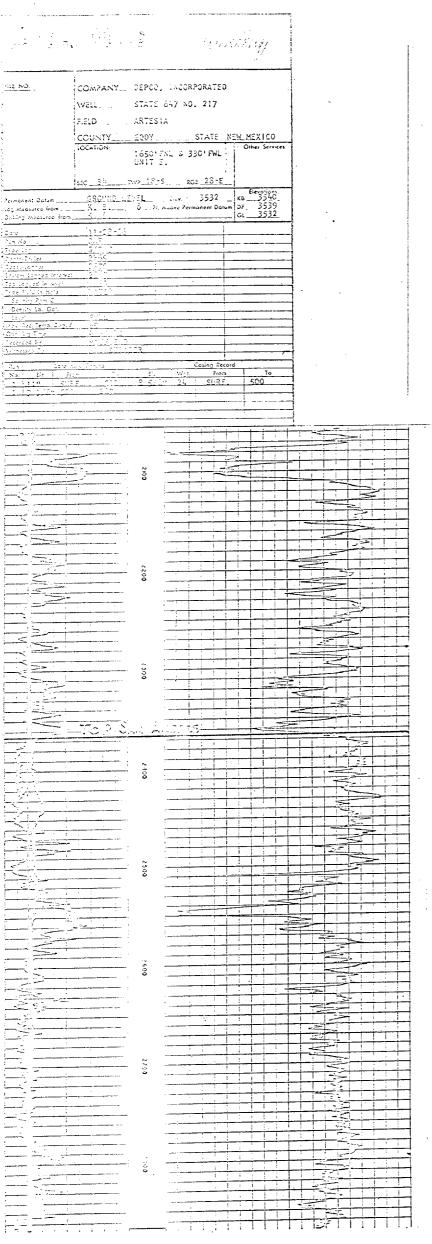
INDUCED GAMMA RADIATION

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크림함		TWP1:			Elev	K.B. 3571'
الم المواصد	SURVEY_		· - <u>* -</u>	<u> </u>		Grd

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ge Logged	2,4121	2,412'		
Depth, Driller	2,920'	2.520		
Depth, Logged	2,902'	2.912		
of Fluid in Hole	011	0:1		
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eto Center of Counter	ia.	151 16.	in.	in.
h Meas, Device-in	20150	2,136		
35 30 44 00 00 14	9 3 18"	3 5/8"		



Completely . COMPANY INTERNATIONAL - YATES WELL ... STATE CAT NO. 207 ARTESIA PLELD. ... Other Services
F/L
MF/L-CALIPE COUNTY___TODY______TOCATION: 1980: FSL & 990: FEL scc_32____tws__12-\$ __ags_28-5 Elevolio KE 354 Duss Type No. Type Leg Dusta-Day Tourse Leg 2:03 2200 2300 - = -3300 2300 6.57.8



BEFORE EXAMINER UTZ

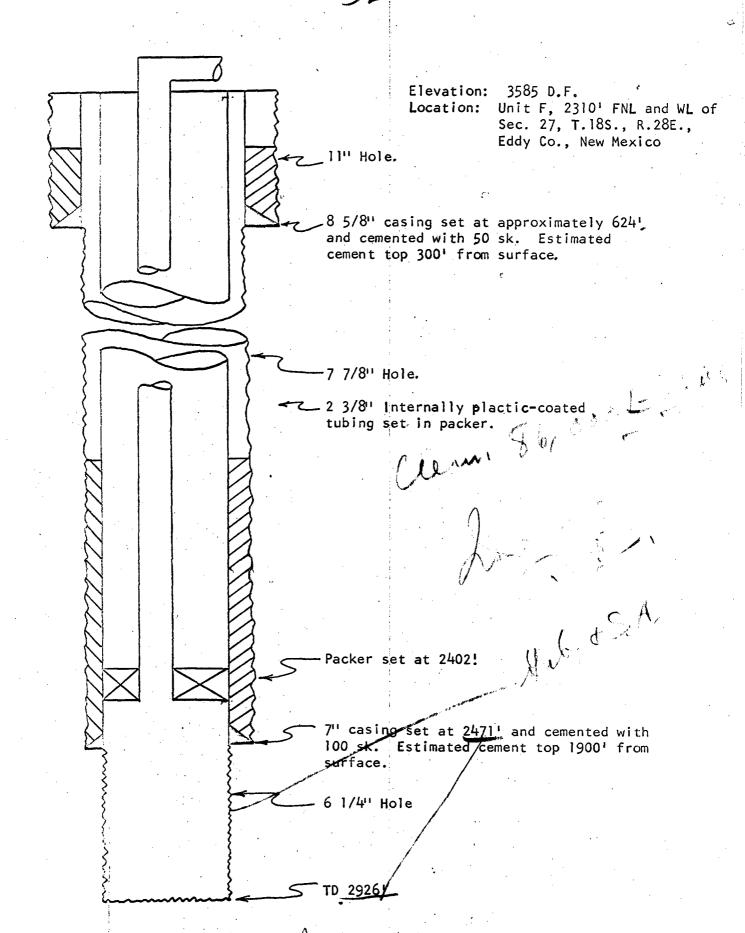
OIL CONSERVATION COMMISSION

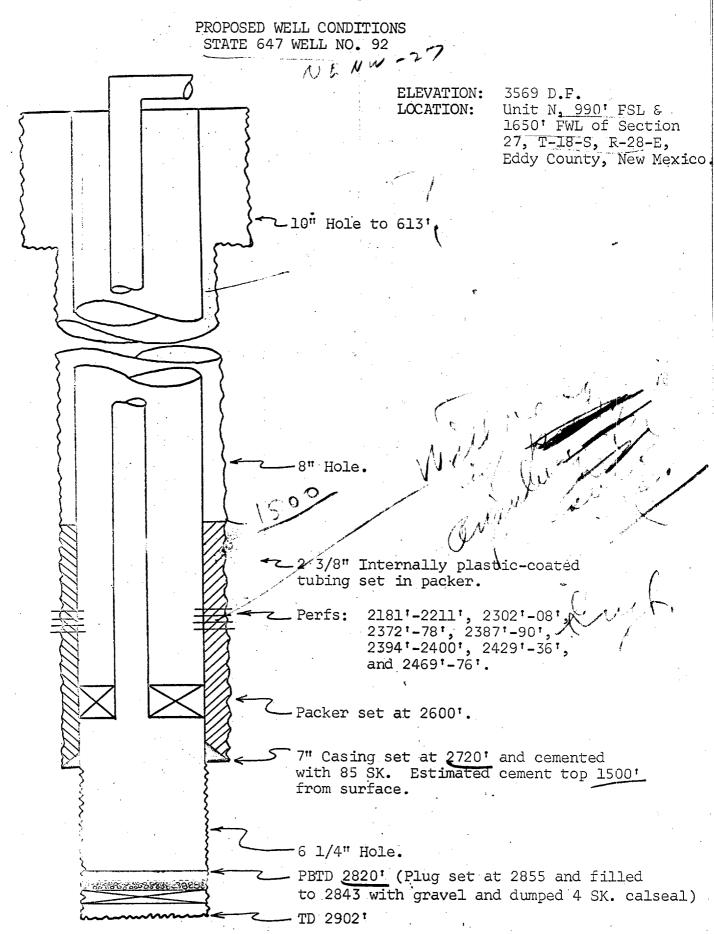
Depos EXHIBITS NO.3, A - E

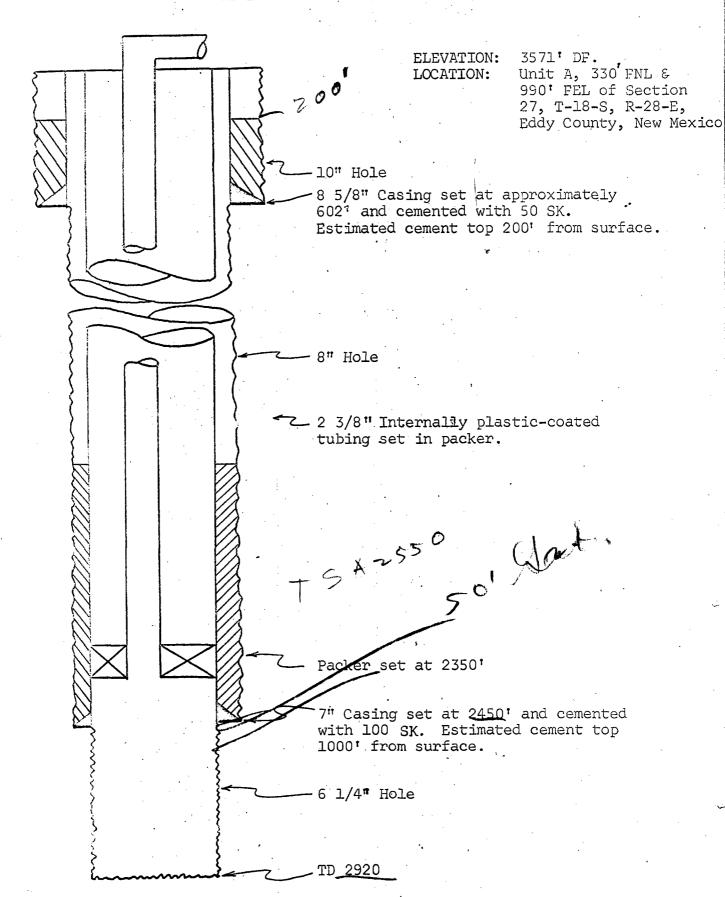
CASE NO. 4415

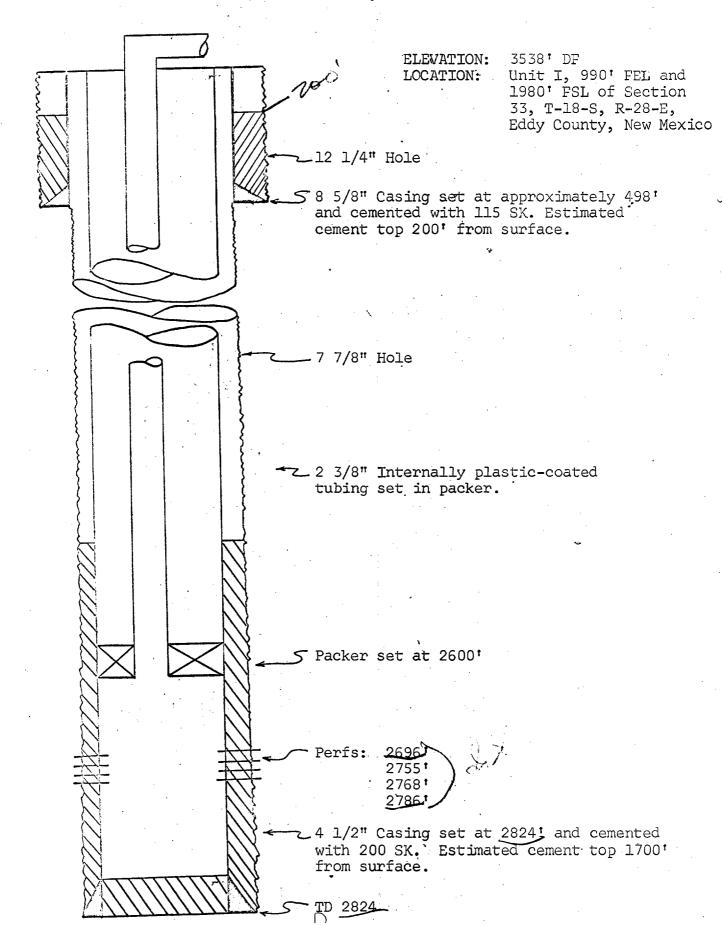
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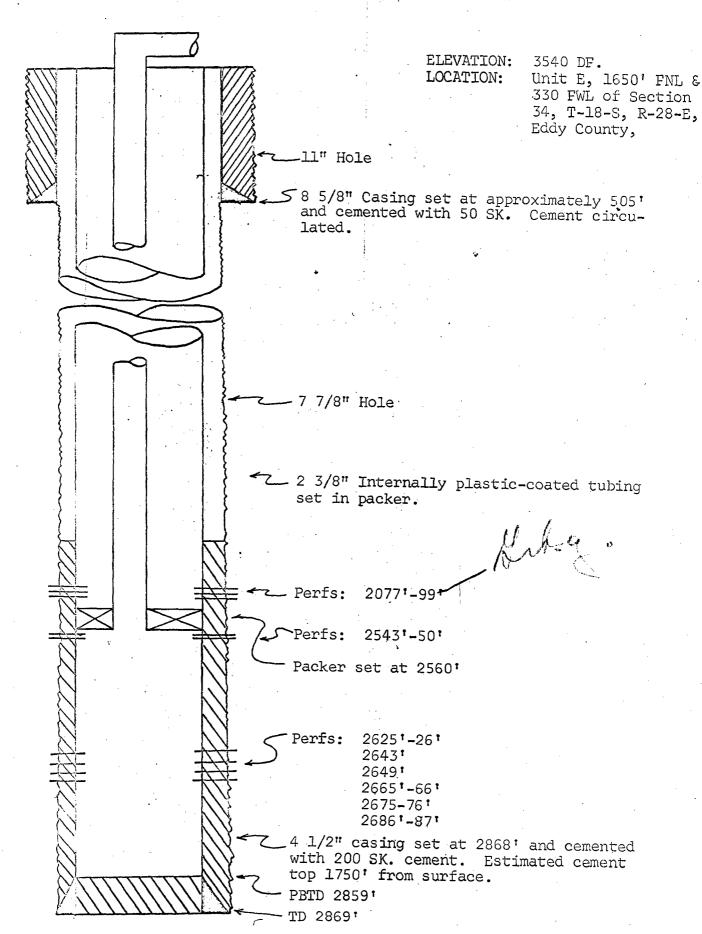
DIAGRAMMATIC SKETCHES











BEFORE EXAMINER UTZ OIL CONSERVATION COMMISSION Pepco EXHIBIT NO. 4 ASE NO. 4415

INITIAL PROJECT AREA CAMP WATERFLOOD INDIVIDUAL WELL DATA

<u>Lease</u>	Well No.	Cumulative Oil as of 7-1-70	July BOPD	Date of Completion Mo Yr.	Completion Interval	<u>Stimulation</u>
State 647 AC 711	68 70	57,203 46,581	1	7 - 34 10 - 35	2233-2877 [†] 2305-2871 [†]	2000 gals acid 80 qts nitro & 3500 gals acid
	74	92 ,242 *	2	10-36	2210-2825	150 qts nitro &
	82 83	* 42,447	SWD 5	11-47 5-48	2471-2924 [†] 2614-2775 [†]	3000 gals acid 5500 gals acid 3000 gals acid &
	84	87,266	. 8	1-48	1952-2842	43,000 gal frac 4000 gals acid &
	. 85	47,895	4	1-48	2605-2848	40,000 gal frac 2500 gals acid & 38,000 gal frac
	86	37,972	5.	2-48	2115-2870'	2000 gals acid & 40,000 gal frac
	87 89 90	77,520 47,154 40,558	. 3 4 5	1-48 2-48 4-48	2236-2833 [†] 2703-2884 [†] 2097-2796 [†]	40,000 gal frac 2500 gals acid 5000 gals acid &
	92	31,743	3⁄	7-48	2181-2855†	38,000 gal frac 9000 gals acid &
	93 100	23,732 60,253	2 1	11-56 7-49⁄	1987-2514† 2450-2920†	50,000 gal frac 50,000 gal frac 3000 gals acid & 20,000 gal frac
	101 200	44,398 11,411	l SI	1-50 4-64	2800-2890† 2534-2849†	4500 gals acid 2750 gals acid & 17,500 gal frac
State 647 AC 721	199 201	32,910 28,246	7 6	3-64 6-64	2663-2777 [†] 2652-2787 [†]	30,000 gal frac 7000 gals acid & 25,000 gal frac
	207	10,988	4	4-66	2696-2786†	500 gals acid &
	217	7,492	4	12-66	2077-2687 '	40,000 gal frac 3500 gals acid & 39,000 gal frac
State 647 AC 731	205	38,802	12	5-65	2006-2769	1750 gals acid & 40,000 gal frac
State E-1288	81	64,995	_4	8-47	2283-2872	4000 gals acid
Total	2 1	931,808	87			

^{*}Cumulative was carried combined on Wells No. 74 and 82 since both wells are located in the same proration unit.

DEPCO, Inc.

Exploration & Production



830 Central ODESSA. TEXAS 79760

July 30, 1970

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Pase 4415

Subject: Application for Injection

of Water

Project: Proposed Camp Waterflood

Field: Artesia County:

Eddy

Gentlemen:

DEPCO, Inc. requests a hearing to approve injection of water into the San Andres pay for the purpose of waterflood operations in the proposed Camp Flood. This project area is shown by the plat, Exhibit 1 and is located in sections 22, 23, 27, 28, 33, and 34, T-18-S, R-28-E, Eddy County, New Mexico.

This application also requests approval to permit producers State 647 Wells No. 90, 92, 100, 207, and 217 to be converted to water injection status. The attached plat also shows the location of the present produced water injector, proposed water injectors, producing wells, and lease ownership within a two-mile radius of the proposed injectors. Exhibit 2 contains logs or portions of logs over the zones of interest for the five (5) proposed injection wells. Also, diagrammatic sketches for these wells are presented in Exhibit 3.

Injection will be into the San Andres pay at an approximate depth of 2700'. Approximately 500 BWPD will be injected into each of the proposed injectors. Water for this project will be purchased from one of the water companies which have distribution facilities in the vicinity.

Very truly yours,

District Engineer

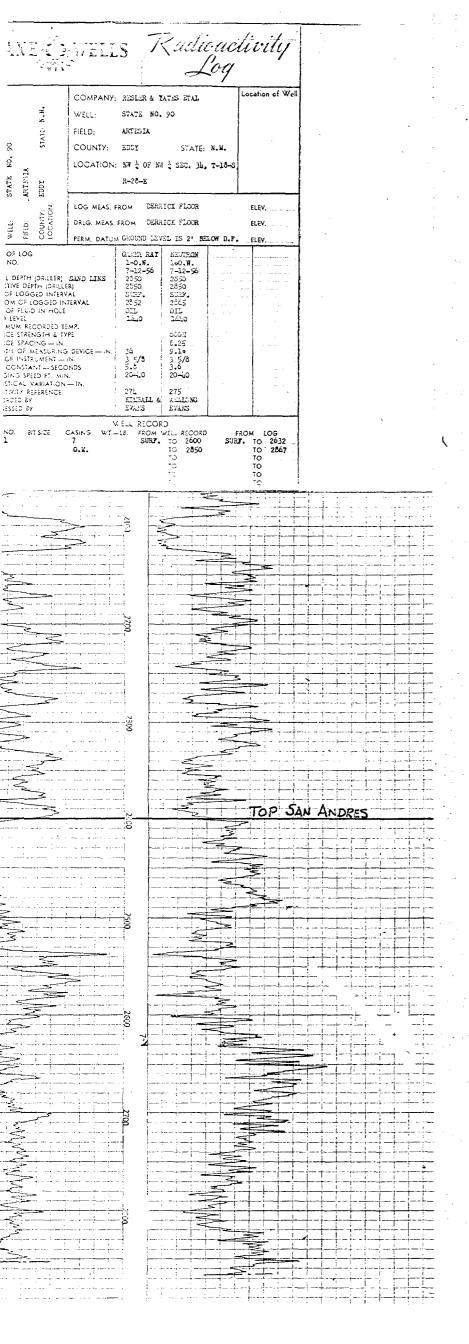
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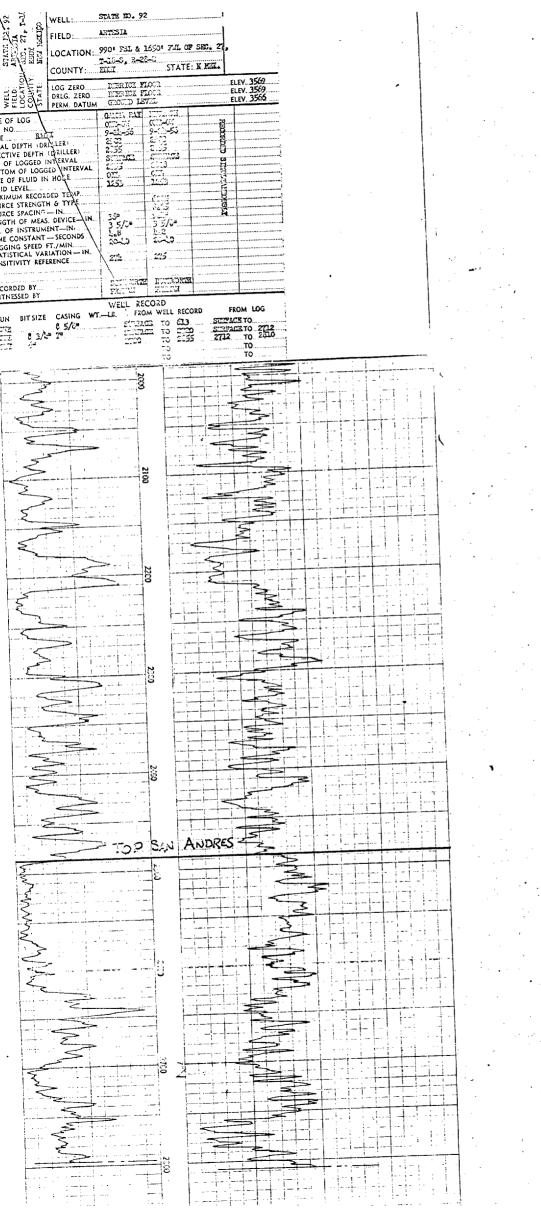
Attachments

cc: NMOCC-Artesia

John Strader-Denver Leon Standard-Artesia

LOGS





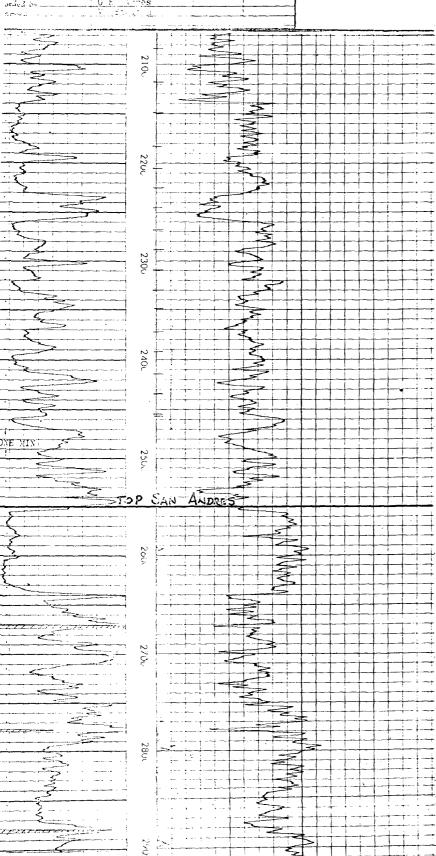
CO OIL WELL CEMENTING CO.

RADIOACTIVITY LOG

URAL GAMMA RADIATION

INDUCED GAMMA RADIATION

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		FILE		Twp.	18
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4.5		<u> </u>			
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		_1(01			.B. 3572'
≯ □ Ŭ SURVEY				G	rd
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anent DatumI	errick ile			vation_	
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ige Logged	2 312	2 412'			
Depth, Driller	2 9201	2 920'			
1 Depth, Logged	2 302	2 912'			
of Fluid in Hole	Oil	Oil		i	
Level					
Temp.	96 F	- 96 F		F	F
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th Meas, Device-in	. 29in	ldin			
of Instrument -in	3.5/8"	3 5/8"			
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ing Speed Fr. min	See remai	ks			
<u>tron Source Code</u>		Blue			
ck No.	4132	4132			
reduction	GE :	°S		1	



personal and working COMPANY INTERNATIONAL - YATES WELL __ STATE 647 NO. 207 FIELD ARTESIA COUNTY EDDY STATE NEW MEXICO
TOCATION:
1980: FSL & 990: FEL MF/L
MF/L-CALIPEI
M.O.P. _TWP___18-S___ RGE__28-E_ Code
Ran No.
Type Leg
Depth-Driller
Depth-Driller
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Teg Logged Intend
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tak, Pec, Yemp, Dac, F

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v.Stacked By Sore dole Record
Sit From 500 7 7/8" 500 200 2200 2300 2300 2700 2300

- constragi FILE NO. COMPANY___DEPCO. ENCORPORATED WELL _ STATE 647 NO. 217 ARTESTA FIELD . EDDY : STATE NEW MEXICO 1650'FNL & 330'FWL UNIT E. SEC 34 TWP 18-5 RGE 28-E Permanent Datum_____ Lag Measured from_____ Drilling Measured fro 11-28-66 ONE G/D/C 12869 12870 12867 2+00 2200 2300 2400 2500 2600 2700 2800

