

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

March 27, 1978

Leon Standard  
Engineer Assistant  
Depco, Inc.  
800 Central  
Odessa, Texas 79760

Re: Commission Order No. R-4027  
and WFX-457

Dear Mr. Standard:

After reviewing the step rate test data submitted by your letter of February 20, 1978, it is my determination that a higher injection pressure limitation may be established for your State 647 AC 711 Well No. 93-C, Section 27, Township 18 South, Range 28 East, Camp Waterflood Project, Artesia Pool, Eddy County, New Mexico.

Said pressure limitation is hereby increased to 1100 psi.

Yours very truly,

JOE D. RAMEY  
Director

JDR/RLS/fd

OIL CONSERVATION COMMISSION

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September 10, 1970

Mr. Booker Kelly  
White, Gilbert, Koch & Kelly  
Attorneys at Law  
Post Office Box 787  
Santa Fe, New Mexico

Dear Sir:

Enclosed herewith is Commission Order No. R-4027, entered in Case No. 4415, approving the Depco Camp Artesia Waterflood Project.

Injection is to be through the five authorized water injection wells, with injection to be through plastic-lined tubing set in a packer. Packers shall be set as near as practicable to the uppermost perforation, or, in the case of open-hole completions, as near as practicable to the casing shoe.

As to allowable, our calculations indicate that when all of the authorized injection wells have been placed on active injection, the maximum allowable which this project will be eligible to receive under the provisions of Rule 701-E-3 is 854 barrels per day when the Southeast New Mexico normal unit allowable is 42 barrels per day or less.

Please report any error in this calculated maximum allowable immediately, both to the Santa Fe office of the Commission and the appropriate district proration office.

In order that the allowable assigned to the project may be kept current, and in order that the operator may fully benefit from the allowable provisions of Rule 701, it behooves him to promptly notify both of the aforementioned Commission offices by letter of any change in the status of wells in the project area, i.e., when active injection commences, when additional injection or producing wells are drilled, when additional wells are acquired through purchase or unitization, when wells have received a response to water injection, etc.

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-2-

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Attorneys at Law  
Post Office Box 787  
Santa Fe, New Mexico

September 10, 1970

Your cooperation in keeping the Commission so informed as to the status of the project and the wells therein will be appreciated.

Very truly yours,

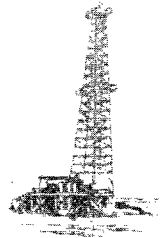
A. L. PORTER, Jr.  
Secretary-Director

Enclosures  
ALP/DSN/ir

cc: OCC-Hobbs and Artesia,  
New Mexico  
Mr. D. E. Gray, State Engineer Office  
Santa Fe, New Mexico

# DEPCO, Inc.

Exploration & Production



800 Central  
ODESSA, TEXAS 79760

September 4, 1970

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

90 SEP 6 11 15 AM

Attention: Elvis A. Utz

Subject: Confirmation of Well Data  
Presented at Commission  
Hearing, Case No. 4415  
Project: Proposed Camp Waterflood  
Field: Artesia  
County: Eddy

Gentlemen:

You requested letter confirmation of well conditions in our State 647 Well No. 92 as presented in Exhibit 3-B, at the above subject hearing, and in particular, removal of surface casing. The well conditions presented by Exhibit 3-B at this hearing are correct as 8" surface casing was pulled after 7" casing was cemented on approximately July 29, 1948. Attached is a copy of the New Mexico Oil Conservation Commission Scout Report which also confirms these data. If additional information is desired, we will be most anxious to help furnish it to you. Please feel free to call me collect at Area Code 915 337-1536 Odesss, Texas if any other questions arise.

Yours very truly,

A handwritten signature in cursive script that reads "Welton C. Smith".

Welton C. Smith  
District Engineer

WCS:jm

cc: John Strader - Denver

Hupco

Application for  
planning for approval  
w/ water in the

SP - mm.

Camp W.F. project

915 - AC

337-1536

Odessa

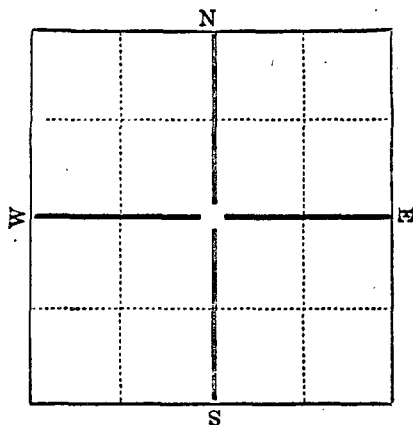
Melton Smith

Eng.

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## SCOUT REPORT

## NEW MEXICO OIL CONSERVATION COMMISSION

Company Melco-Restor-LatinFarm Name StateWell No. 92Sec. 27Twp. 18Range 28County Eddy

Feet from Line:

N. 990 S.E. 1650 W. 8Elevation 3566

Method

Contractor

Spudded 5-11-48Completed 7-17-48AMOUNT  
CASING & CEMENTING RECORD

Size	Feet	Inches	Sax Cement
<u>8 1/2</u>	<u>6 1/2</u>		<u>set</u>
<u>7 1/4</u>	<u>2720</u>		<u>60</u>

## ACID RECORD

Gals.

1000 (1)  
3000  
4000 (21)

Top Pay 2795

TA

TG

TX

TSA

TCA

TGI

BX

TYo

TY

TABo

TSR

TPenn

TQ

TOrd

## SHOOTING RECORD

No. of Quarts

From

To

No. of Quarts

From

To

S/O

2804

S/

S/

S/

S/

S/

S/

S/

S/

PACKER

Date		Date	
MAY 5	<u>1000</u>		
MAY 12	<u>"</u>	JUL 7	<u>TD 2874 L. 2d.</u>
MAY 19	<u>Dly. 820 A-</u>		<u>A.K. Gpt 2530.</u>
MAY 26	<u>\$ 1905 L</u>		<u>A.A. 3000 gal. 2d.</u>
MAY 31	<u>\$ 2001 L &amp; A</u>	JUL 14	<u>TD 2902 L. 2d.</u>
JUN 9	<u>\$ 2325 L</u>	JUL 21	<u>TD 2902 L. 1PP</u>
JUN 16	<u>\$ 2530 L</u>		<u>4 BOPD</u>
JUN 23	<u>\$ 2778 L.</u>		
JUN 30	<u>TD 2874 L. Pulled 8"</u>		
	<u>WOC-7"</u>		