BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 4520 Order No. R-4134

APPLICATION OF SHENANDOAH OIL CORPORATION FOR A WATERFLOOD PROJECT, EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on April 14, 1971, at Hobbs, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 19th day of April, 1971, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Shenandoah Oil Corporation, seeks authority to institute a waterflood project in the Artesia Pool by the injection of water into the Metex and Premier Zones of the Grayburg formation through nine wells, located in Sections 25 and 36 of Township 17 South, Range 28 East and Sections 30 and 31 of Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico.
- (3) That the applicant further seeks an administrative procedure whereby said project could be expanded to include additional injection wells in the area of the said project as may be necessary in order to complete an efficient injection pattern; that said administrative procedure should provide for administrative approval for conversion to water injection in exception to the well response requirements of Rule 701 E-5 of the Commission Rules and Regulations.

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- (4) That the wells in the project area are in an advanced state of depletion and should properly be classified as "stripper" wells.
- (5) That the proposed waterflood project should result in the recovery of otherwise unrecoverable oil, thereby preventing waste.
- (6) That the subject application should be approved and the project should be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations; provided however, that the showing of well response as required by Rule 701 E-5 should not be necessary before obtaining administrative approval for the conversion of additional wells to water injection.

IT IS THEREFORE ORDERED:

WELL NUMBER

(1) That the applicant, Shenandoah Oil Corporation, is hereby authorized to institute a waterflood project in the Artesia Pool by the injection of water into the Metex and Premier Zones of the Grayburg formation through the following described nine wells in Eddy County, New Mexico:

<u> 20001204</u>					
NE/4	SE/4	Sec.	25,	T-17-S.	R-28-E
SW/4	SE/4	Sec.	25,	T-17-S,	R-28-E
SW/4	NE/4	Sec.	36,	T-17-8,	R-28-E
NE/4	SE/4	Sec.	30,	T-17-S,	R-29-E
SE/4	SW/4	Sec.	30,	T-17-S.	R-29-E
SE/4	NW/4	Sec.	30,	T-17-S,	R-29-E
NW/4	HW/4	Sec.	31,	T-17-S,	R-29-B
SW/4	NW/4	Sec.	31,	T-17-5,	R-29-E
NW/4	NE/4	Sec.	31,	T-17-S.	R-29-E
	SW/4 SW/4 NE/4 SE/4 SE/4 NW/4	SW/4 SE/4 SW/4 NE/4 NE/4 SE/4 SE/4 SW/4 SE/4 NW/4 NW/4 NW/4 SW/4 NW/4	NE/4 SE/4 Sec. SW/4 SE/4 Sec. SW/4 NE/4 Sec. NE/4 SE/4 Sec. SE/4 SW/4 Sec. SE/4 NW/4 Sec. NW/4 NW/4 Sec.	NE/4 SE/4 Sec. 25, SW/4 SE/4 Sec. 25, SW/4 NE/4 Sec. 36, NE/4 SE/4 Sec. 30, SE/4 SW/4 Sec. 30, SE/4 NW/4 Sec. 30, NW/4 HW/4 Sec. 31, SW/4 NW/4 Sec. 31,	NE/4 SE/4 Sec. 25, T-17-S, SW/4 SE/4 Sec. 25, T-17-S, SW/4 NE/4 Sec. 36, T-17-S, NE/4 SE/4 Sec. 30, T-17-S, SE/4 SW/4 Sec. 30, T-17-S, SE/4 NW/4 Sec. 30, T-17-S, NW/4 NW/4 Sec. 31, T-17-S, NW/4 NW/4 Sec. 31, T-17-S, NW/4 NE/4 Sec. 31, T-17-S,

LOCATION

(2) That the subject waterflood project is hereby designated the Shenandoah Artesia Seven Waterflood project and shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations;

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PROVIDED HOWEVER, that the Secretary-Director of the Commission may approve expansion of the above-described waterflood project to include such additional injection wells in the area of said project as may be necessary to complete an efficient water injection pattern; that the showing of well response as required by Rule 701 E-5 shall not be necessary before obtaining administrative approval for the conversion of additional wells to water injection.

- (3) That monthly progress reports of the waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.
- (4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DOME at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

BRUCE KING, Chairman

ALEX J. ARMIJO. Member

A. L. PORTER, Jr., Member & Secretary

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