

DOCKET: EXAMINER HEARING - WEDNESDAY - NOVEMBER 1, 1972

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

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The following cases will be heard before Daniel S. Nutter, Examiner, or Elvis A. Utz, Alternate Examiner:

CASE 4835: (Continued from the September 27, 1972, Examiner Hearing)

Application of Texas Oil & Gas Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface of the ground down to and including the Pennsylvanian formation underlying the S/2 of Section 13, Township 22 South, Range 26 East, South Carlsbad Field area, Eddy County, New Mexico, to be dedicated to a well to be drilled 1980 feet from the South and East lines of said Section 13. Also to be considered will be the costs of drilling said well, a charge for the risk involved, a provision for the allocation of actual operating costs, and the establishment of charges for supervision of said well.

CASE 4849: Application of Harding Oil Company for pool creation, special rules therefor, and discovery allowable, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new pool for the production of oil from the Atoka formation for its Shipp Well No. 4 located in Unit I of Section 11, Township 17 South, Range 37 East, Lea County, New Mexico, and the promulgation of special rules therefor, including a provision for 80-acre spacing and proration units. Applicant further seeks the assignment of a discovery allowable of approximately 58,310 barrels of oil to said well.

CASE 4850: Application of Dalport Oil Corporation for amendment of pool rules, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Rule 2 (a) and Rule 7 of the special rules governing the Double L-Queen Associated Pool, Chaves County, New Mexico, to increase the size of a standard gas well proration unit from 160 acres to 320 acres and a corresponding increase in the gas allowable.

CASE 4843: (Continued from the October 17, 1972, Examiner Hearing)

Application of Dalport Oil Corporation for designation of a special gas area and special rules therefor, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Southeast Chaves Queen Gas Area comprising all of Townships 12 and 13 South, Ranges 30 and 31 East, Township 14 South, Ranges 29, 30 and 31 East, and Township 15 South, Ranges 29 and 30 East.

Applicant further seeks the promulgation of special rules for said area including a provision for 320-acre spacing for gas

wells, location of gas wells in conformance with the Southeast New Mexico 320-acre gas well location rules, and classification of wells as gas wells at a gas-liquid ratio of 30,000 or more. Oil wells in said area would be governed by the statewide rules.

CASE 4851: Application of Texaco Inc. for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a unit area comprising 1400 acres, more or less, of state lands in Sections 1, 2, 11, and 12, Township 18 South, Range 34 East, Lea County, New Mexico.

CASE 4852: Application of Texaco Inc. for a pressure maintenance project and special rules therefor, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to institute a pressure maintenance project in the Vacuum Grayburg-San Andres Pool by the injection of water through 8 wells at orthodox and unorthodox locations in Sections 1 and 2, Township 18 South, Range 34 East, Lea County, New Mexico. Applicant further seeks authority to drill 8 producing wells within the boundaries of said project at unorthodox locations and the assignment of a bonus allowable to said project.

CASE 4853: Application of El Paso Natural Gas Company for amendment of gas well testing procedures, San Juan Basin, New Mexico. Applicant, in the above-styled cause, seeks the amendment of the gas well testing procedures for the San Juan Basin, New Mexico, promulgated by Order No. R-333-F, as amended, to remove the requirement for annual deliverability and shut-in pressure tests for marginal wells.

CASE 4854: Application of Dugan Production Corporation to commingle gas production prior to metering, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle gas produced from wells located in Sections 25, 26, 35, and 36, Township 28 North, Range 15 West, undesignated Pictured Cliffs gas pool, San Juan County, New Mexico, prior to metering said gas, as an exception to Rule 403 of the Commission Rules and Regulations.