COMMISSIONER'S OFFICE Phone (505) 827-5760 Fax (505) 827-5766

ADMINISTRATION Phone (505) 827-5700 Fax (505) 827-5853

GENERAL COUNSEL Phone (505) 827-5713 Fax (505) 827-4262

PUBLIC AFFAIRS Phone (505) 827-1245 Fax (505) 827-5766



#4972

New Mexico State Land Office Commissioner of Public Lands Ray Powell, M.S., D.V.M. COMMERCIAL RESOURCES Phone (505) 827-5724 Fax (505) 827-6157

MINERAL RESOURCES Phone (505) 827-5744 Fax (505) 827-4739

ROYALTY MANAGEMENT Phone (505) 827-5772 Fax (505) 827-4739

SURFACE RESOURCES Phone (505) 827-5793 Fax (505) 827-5711

December 18, 2002

Strata Production Company P.O. Box 1030 Roswell, New Mexico 88202-1030

Attn: Ms. Jo McInerney

Designation of Sub-Operator Forty Niner Ridge Unit Delaware Formation Eddy County, New Mexico

We are in receipt of your letter of December 4, 2002, wherein Texaco Exploration & Production Inc. has designated Strata Production Company as its sub-operator to assume all rights, duties and obligations as the unit sub-operator of the Delaware formation, Forty Niner Ridge Unit area, Eddy County, New Mexico.

Your designation of sub-operator is hereby approved. Our approval is subject to like approval by the Bureau of Land Management.

This designation of agent does not relieve the unit operator of the responsibility for compliance with the terms of the unit agreement and applicable state regulations.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

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JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744

> RP/JB/cpm xc: Reader File

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Texaco Exploration & Production Inc.

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## State of New Mexico Commissioner of Public Lands 310 OLD SANTA FE TRAIL P.O. BOX 1148

SANTA FE, NEW MEXICO 87504-1148

(505) 827-5760 FAX (505) 827-5766

RAY POWELL, M.S., D.V.M. COMMISSIONER

December 11, 1997

Texaco Exploration & Production Inc. P.O. Box 2100 Denver, Colorado 80201

Attn: Mr. Mark E. Schneider

Re: 1998 Plan of Development Forty Niner Ridge Unit Eddy County, New Mexico

Dear Mr. Schneider:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

form Pa

BY: JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744

RP/JB/cpm xc: Reader File

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October 21, 1997

Bureau of Land Management Roswell District Office P. O. Box 1397 Roswell, New Mexico 88202-1397 Attn: Armando Lopez

Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87504-1148 Attn: Pete Martinez

New Mexico Oil Conservation Division <sup>4</sup> P. O. Box 2088 Santa Fe, New Mexico 87501-2088

All Working Interest Owners (Address List Attached)

#### RE: FORTY NINER RIDGE UNIT Eddy County, New Mexico

Eddy County, New Me

#### Gentlemen:

In accordance with Section 10 of the Unit Agreement for the Development and Operations of the Forty Niner Ridge Unit, Eddy County, New Mexico, Texaco Exploration and Production Inc. submits, for your approval, a report of past operations and a plan of development for 1998. Enclosed is a map of the area and production plots for the three wells within the unit.

#### PAST OPERATIONS

The original unit operator, Skelly Oil Company, completed the Forty Niner Ridge Unit No. 1 (SE Sec. 16 T23S-R30E) November 10, 1973, in the Morrow for an initial CAOF of 3,703 MCFPD. Cumulative Morrow production at abandonment on October 1, 1981, was 870,011 MCF. A Wolfcamp completion attempt in the Forty Niner Ridge Unit Well No. 1 during June 1982, proved to be non-productive. A subsequent workover in the Bone Spring was successful. The Bone Spring initially produced 37 BOPD and 250 MCF on June 27, 1982, from perforations at 7,564 feet - 7,589 feet. The Bone Spring pay was plugged back in August 1984. Cumulative production from the Bone Spring in Forty Niner Ridge Unit Well No. 1 was 2,744 barrels of oil.

Forty Niner Ridge Unit Well No. 1 was recompleted in the Delaware Cherry Canyon in August 1984. Initial production was 128 BOPD, 267 BWPD, and 19 MCF. A March 1990 workover opened additional Delaware pay. Cumulative production from the Delaware through September 30, 1997, is 69 MBO and 58 MMCFG. This well is currently shut in. Additional workover potential in the Bone Spring and Delaware Mountain Group is being evaluated.

Bureau of Land Management Commissioner of Public Lands New Mexico Oil Conservation Division Working Interest Owners 10/22/97 Page 2

Skelly Oil Company completed a second well, the Forty Niner Ridge Unit No. 2 (NE Sec. 21 T23S-R30E) in November 1974, as a Morrow producer. The initial CAOF was 2,492 MCFPD. Cumulative production from the Morrow zone was 42, 696 MCF prior to abandonment in August 1977. An October 1977 Bone Spring recompletion resulted in an initial potential of 11 BOPD, 46 MCFPD, and 8 BWPD from perforations at 7,415 feet - 7,568 feet. Cumulative production from this zone was 16,920 BO.

Texaco recompleted Forty Niner Ridge Unit No. 2 in the Delaware in November 1987. The well potentialed for 270 BOPD, 69 BWPD, GOR 370 from perforations at 6,043 feet - 6,048 feet. Through September 30, 1997, the Delaware produced 80 MBO and 69 MMCFG. Current production is 10 BOPD, 17 MCFD, and 12 BWPD.

Texaco completed Forty Niner Ridge Unit No. 3 (NW Sec. 16 T23S-R30E) January 31, 1988, from Delaware sand perforations at 5,952 feet - 5,980 feet. It potentialed for 112 BOPD, 442 BWPD, and 143 MCFD. The well currently produces 4 BOPD, 0 MCFD, and 44 BWPD. Cumulative Delaware production through September 30, 1997 is 18 MBO and 48 MMCFG.

#### **PLANS FOR DEVELOPMENT FOR 1998**

In May of 1996, Texaco began shooting a 40+ square mile 3-D seismic survey covering all of the Forty Niner Ridge Unit and including surrounding areas. The 100% cost of the survey was in excess of \$1,000,000. Processing of the survey continued into 1997, with final tapes being delivered for interpretation in June of 1997. Texaco is presently interpreting the survey, with emphasis being placed on defining potential production trends in the Delaware sands, Wolfcamp, Atoka and Morrow formations. The remainder of 1997 will be a continuation of the seismic interpretation phase. Depending upon the outcome of our seismic interpretation, and taking into account Potash restrictions, we hope to commence a drilling phase in 1998 whereby we would drill at least one Delaware and one Morrow test in the unit.

Texaco plans to continue producing the Forty Niner Ridge Unit wells in an efficient manner. We will perform equipment modifications and well workovers as necessary to maintain commercial production. Texaco has been an active developer in adjacent Nash Draw Brushy Canyon field. We also continue to monitor activity in the Delaware Mountain Group and Bone Spring Formations in adjacent Los Medanos, Sand Dunes West, and Nash Draw fields so as to develop trends as they approach our unit boundaries.

Very truly yours,

Mark E. Schneiden

Mark E. Schneider Permian West - Hobbs South Area Manager ATTACHMENTS

### FORTY NINER RIDGE UNIT EDDY COUNTY, NEW MEXICO

### Working Interest Owners

Texaco Exploration and Production Inc. P. O. Box 2100 Denver, CO 80201

Bass Enterprises Production 201 Main Street Fort Worth, TX 76102

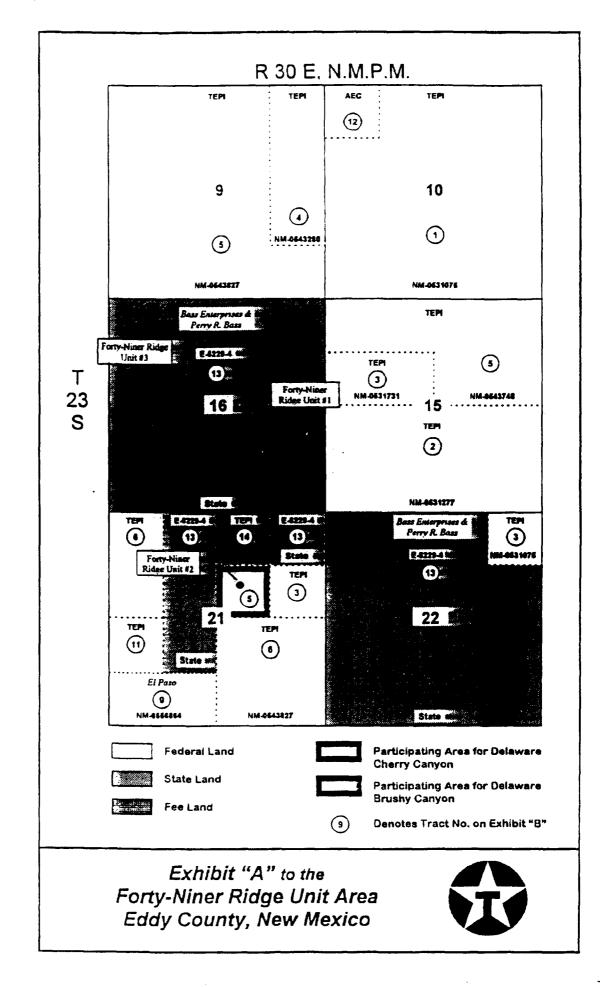
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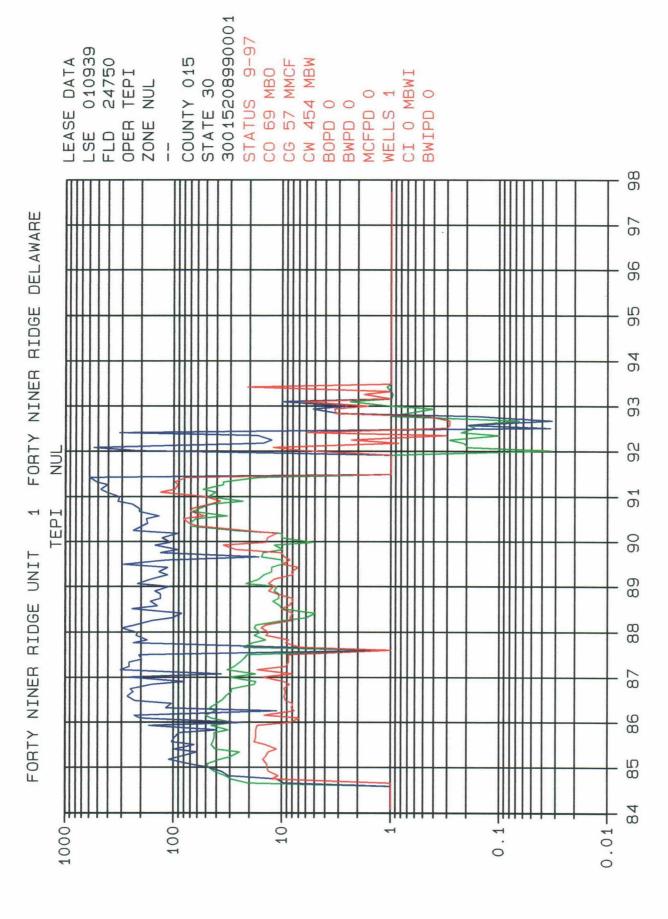
ATTN: Mr. Wayne Bailey

Maralo, Inc. Erma Lowe 5151 San Felipe, Suite 400 Houston, TX 77056-3607

ATTN: Mr. Joe Pulido

Marlene Juarez P. O. Box 131146 Houston, TX 77219





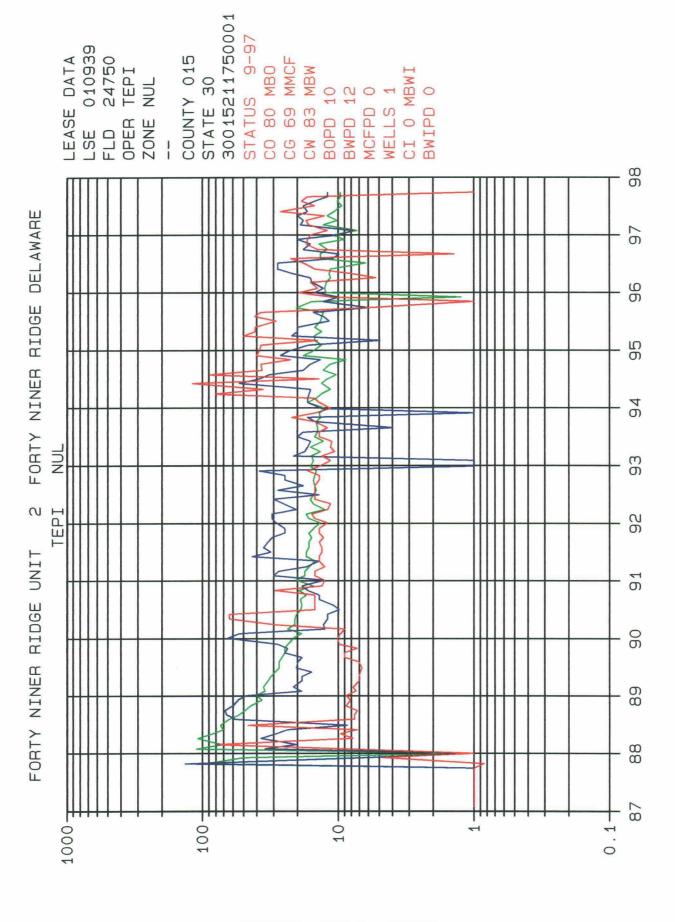
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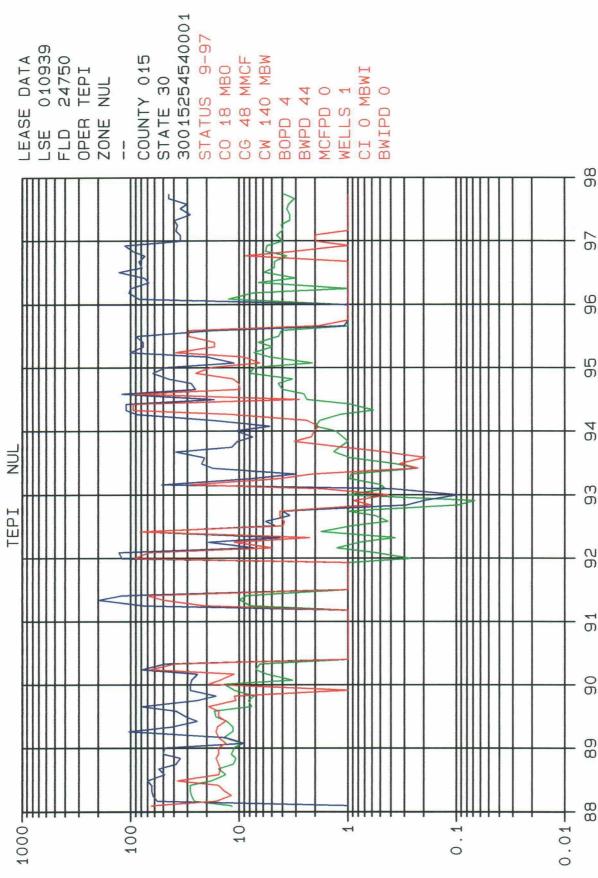
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YEARS

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March 29, 1995

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P. O. Box 2101 Demo: OO 8920 401 DTO Boulevari J Lienvo: CO 80227 анснинер 95 AP- тип Р/Л 8 52

OCASER ON DIVISION

Rc: G319056-Forty-Niner Ridge Unit G317771-USA NM0543827 Forty-Niner Ridge Unit No. 2 Well Eddy County, New Mexico

Mr. John Simitz Bureau of Land Management Roswell District Office P. O. Box 1397 Roswell, New Mexico 88202-1397

Gentlemen:

Texaco Exploration and Production Inc., as operator of the Forty-Niner Ridge Unit under Unit Agreement dated July 1, 1973, respectfully requests your approval of an initial participating area for the Delaware Brushy Canyon formation as indicated on the land ownership map attached as Exhibit "A". This same request was previously made under letter dated April 27, 1993, however the participating area apparently was never formally approved. The proposed initial participating area includes the 40 acres around the Forty-Niner Ridge Unit No. 2 Well. This well was determined to be capable of producing unitized substances in paying quantities as evidenced by the BLM's letter dated December 7, 1992. Exhibit "B" describes the lands within the proposed initial participating area and the percentage of participation.

.)

The Forty-Niner Ridge Unit No. 2 Well was recompleted from the Morrow formation into the Brushy Canyon in October of 1987. Cumulative production to date from this well is 64,000 BO, 34 MMCFG, and 60,000 BW. Present production averages 18 oil, 22 water and 50 MCF per day. Structure-Isopach mapping in this area indicates that production from the Upper Brushy Canyon formation is controlled by an updip porosity pinchout to the west and a down-dip oil water contact to the east (see enclosed structure-isopach map). This interpretation indicates that this well cannot be economically offset in this sand channel at this time.

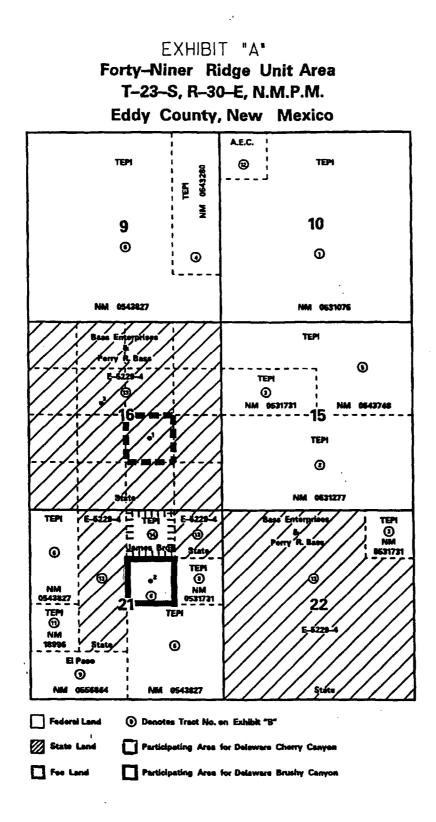
Please advise if we can furnish anything further in this regard.

Very traily yours,

D. L. Sleeper Area Land Manager

ATTACHMENTS mar\29dls1.doc

cc: Commissioner of Public Lands State of New Mexico
P. O. Box 1148
Santa Fe, New Mexico 87504-1148
Attn: Pete Martinez Oil Conservation Division State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87504



### EXHIBIT "B"

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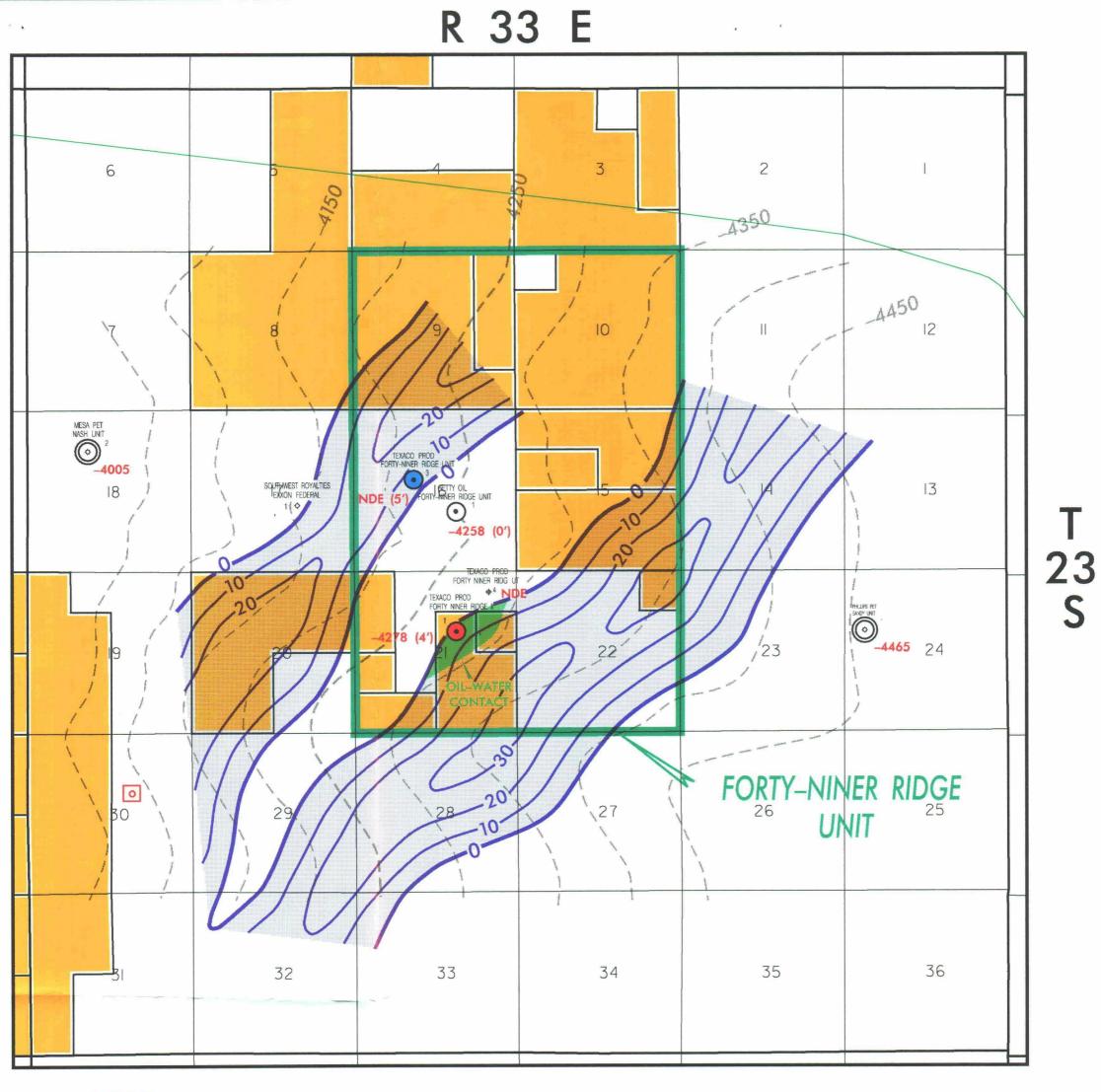
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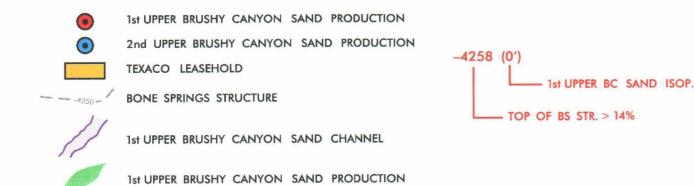
# Initial Delaware Brushy Canyon Formation Participating Area Forty-Niner Ridge Unit Agreement Eddy County, New Maxico

Tract No.	Lease No. and Type of Land	Description	Participeting Acres	Percentage of Participation	Tract Owner
6	Federal 2016-0543827	500. 21: SWANEA	40	100%	Texaco Exploration and Production Inc.
	•				

Total Poderal Lands 100% 40 40 100% .



## **LEGEND**:





Ist UPPER BRUSHY CANYON SAND POROSITY > 14% STRUCTURE MAP T/BONE SPRINGS CL. 50' ISOPACH MAP CL. 10' EDDY COUNTY, NEW MEXICO						
CONT. INT./ISO. INT.: 10' DATUM: Upper BS	GEOSCIENTIST: Tim Shepard ENGINEER: Jim Dore					
DATE: March, 1995	LANDMAN: David Sleeper GEOPHYSIST: Bill McKnight					



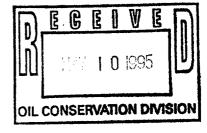
## State of New Mexico Commissioner of Public Lands

RAY POWELL, M.S., D.V.M. COMMISSIONER

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

May 9, 1995

Texaco Exploration & Production Inc. P.O. Box 2100 Denver, Colorado 80201



(505) 827-5760 FAX (505) 827-5766

Attention: Mr. David L. Sleeper

Re: Forty-Niner Ridge Unit Well No. 2 Initial Delaware Brushy Canyon Participating Area SW4NE4, Section 21-23S-30E Effective October 28, 1987 Eddy County, New Mexico

Dear Mr. Sleeper:

This office is in receipt of your letter of March 29, 1995, requesting approval of the Initial Delaware Brushy Canyon Participating Area for the Forty-Niner Ridge Unit, Eddy County, New Mexico.

Please be advised that pursuant to Article 11. PARTICIPATION AFTER DISCOVERY of the Forty-Niner Ridge Unit Agreement, the Commissioner of Public Lands hereby grants approval to the Initial Delaware Brushy Canyon Participating Area, effective October 28, 1987.

The Initial Delaware Brushy Canyon Participating Area is predicated upon the successful completion of the Forty-Niner Ridge Unit Well No. 2-G, Section 21-23S-30E, which was determined to be capable of producing unitized substances in paying quantities from the Delaware Brushy Canyon Formation by this office on February 11, 1993, and the Bureau of Land Management on December 7, 1992.

The boundary included in the Initial Brushy Canyon Participating Area contains 40.00 acres and is described as follows:

## Township 23 South, Range 30 East

## Section 21: SW4NE4

Since approval of the participating area and the effective date is also contingent upon approval by the Bureau of Land Management and the New Mexico Oil Conservation Division, our approval is subject to like approval by the above-mentioned agencies. Texaco Exploration & Production, Inc. Page 2 May 9, 1995

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

· ·

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF FUBLIC LANDS

Jom Bally 1 BY:

JAMI BAILEY, Deputy Director Oil/Gas and Minerals Division (505) 827-5745

RP/JB/cpm Enclosure cc: Reader File BLM OCD TRD

#4972



Texaco Exploration and Production Inc. Western E&P Pedion

February 22, 1995

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P. O. Sox 2100
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 4301 CTO Boulevard
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District Supervisor Bureau of Land Management Roswell District Office P. O. Box 1397 Roswell, New Mexico 88202-1397

Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87504-1148

New Mexico Oil Conservation Division  $\checkmark$ P. O. Box 2088 Santa Fe, New Mexico 87501-2088

All Working Interest Owners (Address List Attached)

## RE: FORTY NINER RIDGE UNIT Eddy County, New Mexico

Gentlemen:

In accordance with Section 10 of the Unit Agreement for the Development and Operations of the Forty Niner Ridge Unit, Eddy County, New Mexico, Texaco Exploration and Production Inc. submits, for your approval, a report of past operations and a plan of development for 1995. Enclosed are a map of the area and production plots for the three wells within the unit.

## **PAST OPERATIONS**

The original unit operator, Skelly Oil Company, completed the Forty Niner Ridge Unit No. 1 (SE Sec. 16 T23S-R30E) November 10, 1973, in the Morrow for an initial CAOF of 3,703 MCFPD. Cumulative Morrow production at abandonment on October 1, 1981, was 870,011 MCF. A Wolfcamp completion attempt in Forty Niner Ridge Unit Well No. 1 during June 1982, proved to be non-productive. A subsequent workover in the Bone Spring was successful. The Bone Spring initially produced 37 BOPD and 250 MCF on June 27, 1982, from perforations at 7,564 feet - 7,589 feet. The Bone Spring pay was plugged back in August 1984. Cumulative production from the Bone Spring in Forty Niner Ridge Unit Well No. 1 was 2,744 barrels of oil.

Forty Niner Ridge Unit Well No. 1 was recompleted in the Delaware Cherry Canyon in August 1984. Initial production was 128 BOPD, 267 BWPD, and 19 MCF. A March 1990 workover opened additional Delaware pay. Cumulative production from the Delaware through December 31, 1994, is 69 MBO and 58 MMCFG. This well is currently shut in. Additional workover potential in the Bone Spring and Delaware Mountain Group is being evaluated.

Bureau of Land Management Commissioner of Public Lands New Mexico Oil Conservation Division Working Interest Owners February 22, 1995 Page 2

Skelly Oil Company completed a second well, the Forty Niner Ridge Unit No. 2 (NE Sec. 21 T23S-R30E) in November 1974, as a Morrow producer. The initial CAOF was 2,492 MCFPD. Cumulative production from the Morrow zone was 42, 696 MCF prior to abandonment in August 1977. An October 1977 Bone Spring recompletion resulted in an initial potential of 11 BOPD, 46 MCFPD, and 8 BWPD from perforations at 7,415 feet - 7,568 feet. Cumulative production from this zone was 16,920 BO.

Texaco recompleted Forty Niner Ridge Unit No. 2 in the Delaware in November 1987. The well potentialed for 270 BOPD, 69 BWPD, GOR 370 from perforations at 6,043 feet - 6,048 feet. Through December 31, 1994, the Delaware produced 68 MBO and 48 MMCFG. Current production is 15 BOPD, 9 MCFD, and 23 BWPD.

Texaco completed Forty Niner Ridge Unit No. 3 (NW Sec. 16 T23S-R30E) January 31, 1988, from Delaware sand perforations at 5,952 feet - 5,980 feet. It potentialed for 112 BOPD, 442 BWPD, and 143 MCFD. The well currently produces 7 BOPD, 0 MCFD, and 48 BWPD. Cumulative Delaware production through December 31, 1994 is 14 MBO and 42 MMCFG.

#### PLANS FOR DEVELOPMENT FOR 1995

In 1995, Texaco plans to continue producing the Forty Niner Ridge Unit wells in an efficient manner. Texaco will perform equipment modifications and well workovers as necessary to maintain commercial production. Texaco will monitor development activity in the Delaware Mountain Group and Bone Spring Formations in the adjacent Los Medanos, Sand Dunes West, and Nash Draw fields.

Very truly yours,

Mah E. Schneider

Mark E. Schneider Permian West - Hobbs South Area Manager

ATTACHMENTS

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## FORTY NINER RIDGE UNIT EDDY COUNTY, NEW MEXICO

#### Working Interest Owners

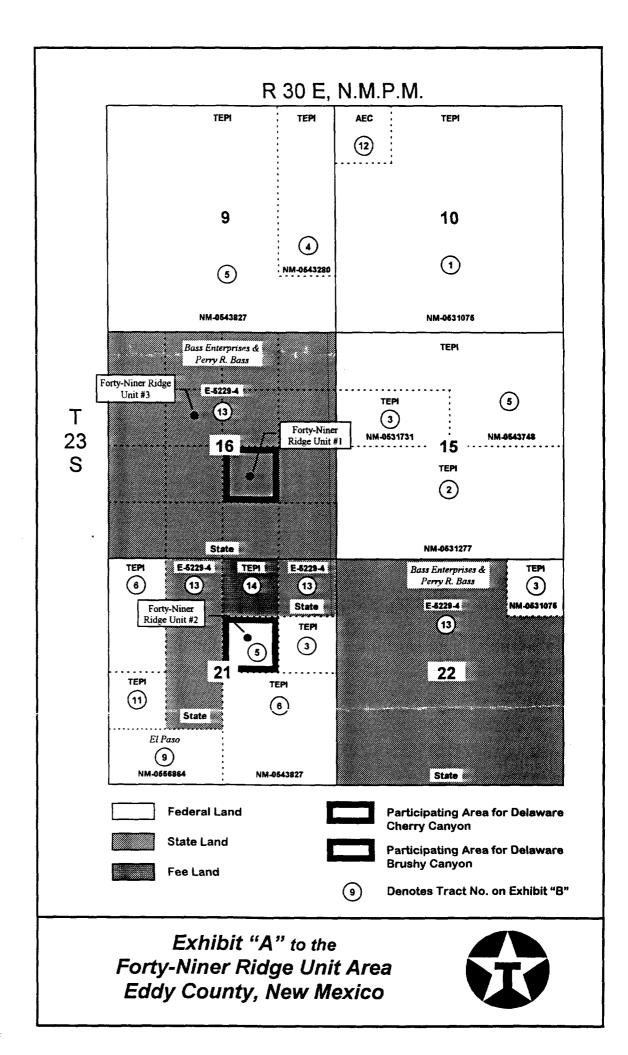
Texaco Exploration and Production Inc. P. O. Box 3109 Midland, Texas 79702

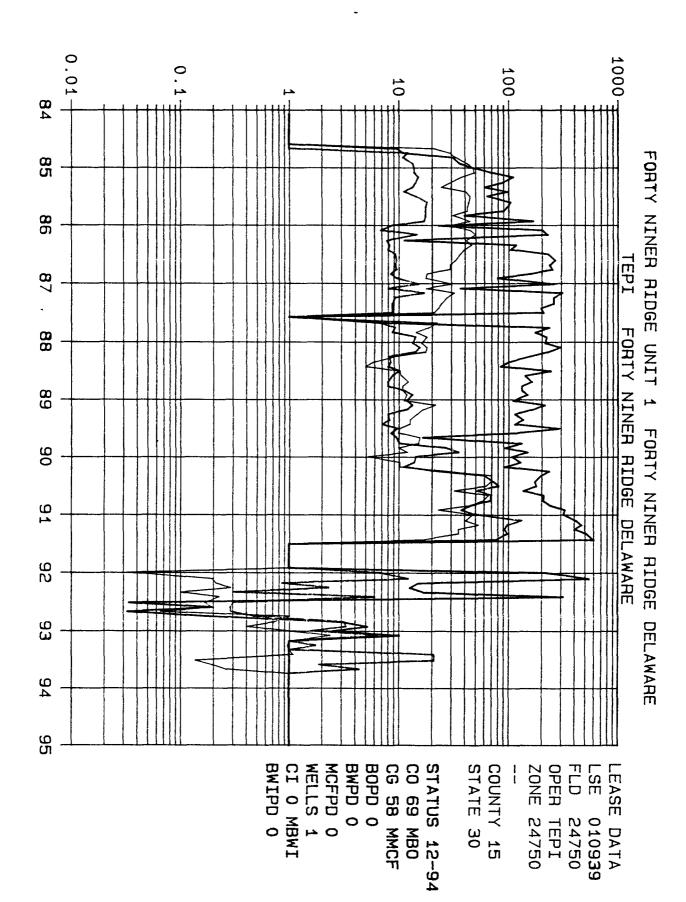
Bass Enterprises Prod. 201 Main Street Fort Worth, TX 76102 ATTN: Joint Interest Manager

Mark A. Chapman 13 Townhouse Court Bellaire, TX 77401

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Maralo, Inc. P. O. Box 832 Midland, Texas 79702 ATTN: R. A. Lowery

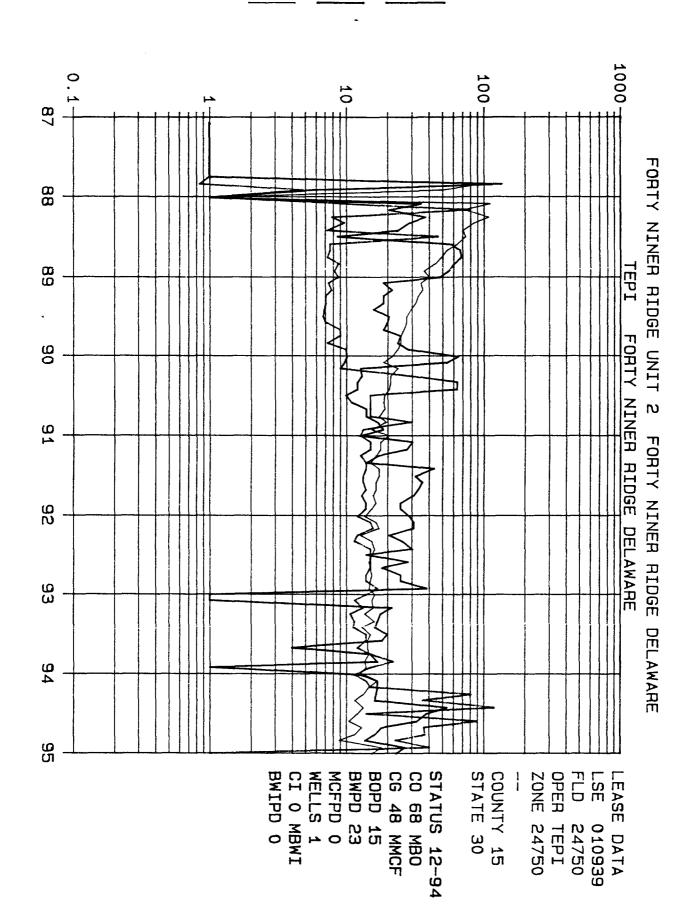




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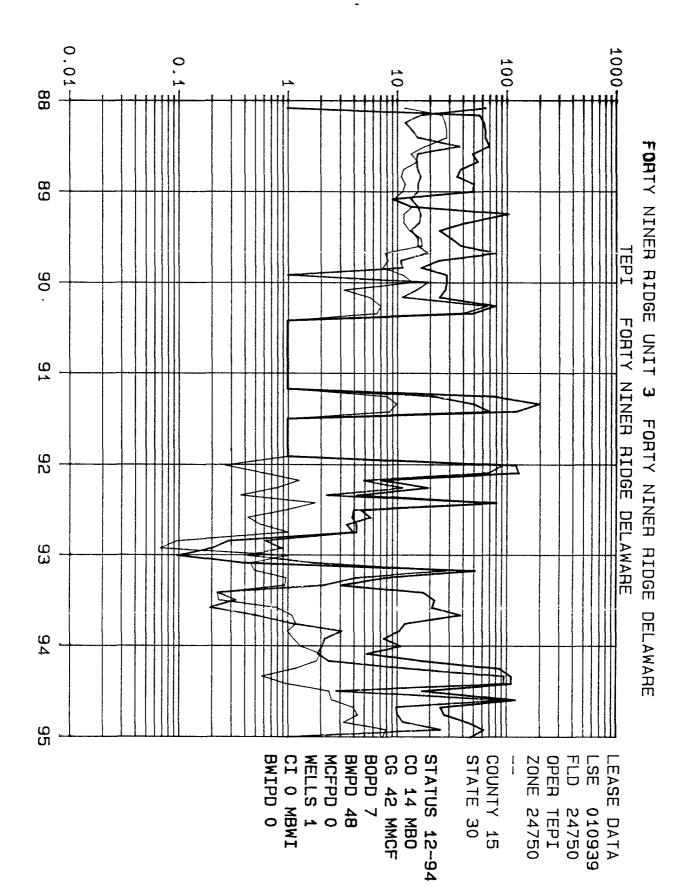


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February 8, 1994

\* CH FEE 1: EM 8 35 ok'd 2-24-94

**District Supervisor** Bureau of Land Management **Roswell District Office** P. O. Box 1397 Roswell, New Mexico 88202-1397

Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87504-1148

New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

All Working Interest Owners (Address List Attached)

RE: FORTY NINER RIDGE UNIT Eddy County, New Mexico

Gentlemen:

In accordance with Section 10 of the Unit Agreement for the Development and Operations of the Forty Niner Ridge Unit, Eddy County, New Mexico, Texaco Exploration and Production Inc. submits, for your approval, a report of past operations and a plan of development for 1994. Enclosed are a map of the area and production plots for the three wells within the unit.

#### **PAST OPERATIONS**

The original unit operator, Skelly Oil Company, completed the Forty Niner Ridge Unit No. 1 (SE Sec. 16-T23S-R30E) November 10, 1973, in the Morrow for an initial CAOF of 3,703 MCFPD. Cumulative Morrow production at abandonment on October 1, 1981, was 870,011 MCF. Α Wolfcamp completion attempt in Forty Niner Ridge Unit Well No. 1 during June 1982, proved to be non-productive. A subsequent workover in the Bone Spring was successful. The Bone Spring initially produced 37 BOPD and 250 MCF on June 27, 1982, from perforations at 7564 feet-7589 feet. The Bone Spring pay was plugged back in August 1984. Cumulative production from the Bone Spring in Forty Niner Ridge Unit Well No. 1 was 2,744 barrels of oil.

Bureau of Land Management, Commissioner of Public Lands, New Mexico Oil Comservation Division, and Working Interest Owners 1994

Forty Niner Ridge Unit Well No. 1 was recompleted in the Delaware Cherry Canyon in August 1984. Initial production was 128 BOPD, 267 BWPD, and 19 MCF. A March 1990 workover opened additional Delaware pay. Production increased from approximately 10 BOPD and 92 BWPD to 69 BOPD and 193 BWPD. Cumulative production from the Delaware through August 31, 1993, is 69 MBO and 60 MMCFG. Current production is 1 BOPD, 28 MCFD and 1 BWPD.

Skelly Oil Company completed a second well, the Forty Niner Ridge Unit No. 2 (NE Sec. 21 T23S-R30E) in November 1974, as a Morrow producer. The initial CAOF was 2,492 MCFPD. Cumulative production from the Morrow zone was 42,696 MCF prior to abandonment in August 1977. An October 1977 Bone Spring recompletion resulted in an initial potential of 11 BOPD, 46 MCFPD, and 8 BWPD from perforations at 7415 feet-7568 feet. Cumulative production from this zone was 16,920 BO.

Texaco recompleted Forty Niner Ridge Unit No. 2 in the Delaware in November 1987. The well potentialed for 270 BOPD, 69 BWPD, GOR 370 from perforations at 6043 feet- 6048 feet. Through December 31, 1993, the Delaware produced 63 MBO and 33 MMCFG. Current production is 12 BOPD, 15 MCFD, and 15 BWPD.

Texaco completed Forty Niner Ridge Unit No. 3 (NW Sec. 16-T23S-R30E) January 31, 1988, from Delaware sand perforations at 5952 feet-5980 feet. It potentialed for 112 BOPD, 442 BWPD, and 143 MCFD. The well currently produces 1 BOPD, 2 MCFD, and 10 BWPD. Cumulative Delaware production through December 31, 1993, is 13 MBO and 31 MMCFG.

#### PLANS FOR DEVELOPMENT 1994

In 1994, Texaco plans to continue producing the Forty Niner Ridge Unit wells in an efficient manner. Texaco will perform equipment modifications and well workovers as necessary to maintain commercial production.

Yours very truly,

R. J. Rowelf

R. J. Rowald Assistant Division Manager

JLF/srt Attachments

## FORTY NINER RIDGE UNIT EDDY COUNTY, NEW MEXICO

.

## Working Interest Owners

Texaco Exploration and Production Inc. P. O. Box 3109 Midland, Texas 79702

Bass Enterprises Prod. 201 Main Street Fort Worth, TX 76102 ATTN: Joint Interest Manager

Mark A. Chapman 13 Townhouse Court Bellaire, TX 77401

Maralo, Inc. P. O. Box 832 Midland, Texas 79702 ATTN: R. A. Lowery

30015208990000 LEASE DATA LSE 238450 FLD 24750 OPER TEPI ZONE 24750 STATUS 12-93 CO 69 MBO COUNTY 15 STATE 30 CG 60 MMCF CW 454 MBW CI O MBWJ MCFPD 0 WELLS 1 BWIPD 0 BOPD 1 BWPD 0 94 60 92 2 91 FORTY NINER RIDGE UNIT 80 -WELL NO. 2 68 88 1 87 5 N J 86 82 84 1000 -+ 1001 10-

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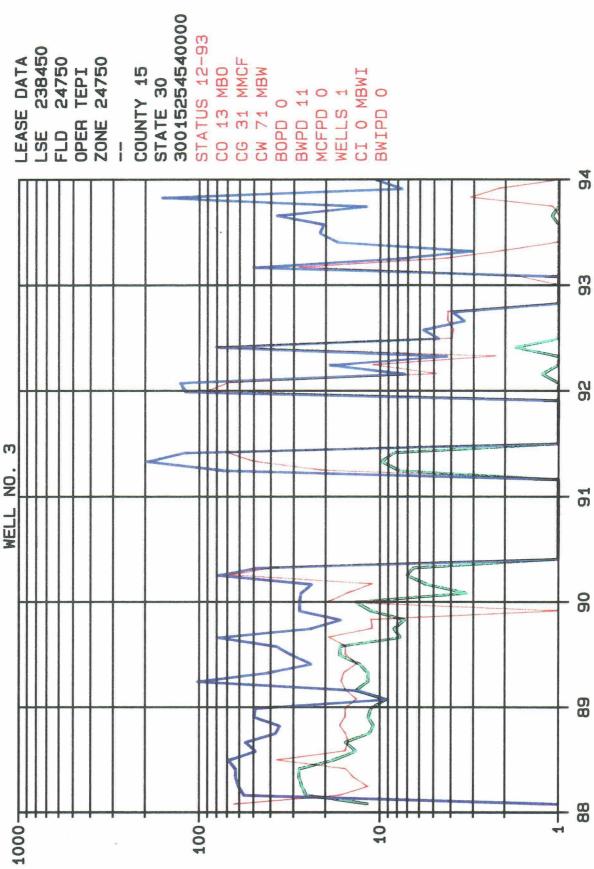
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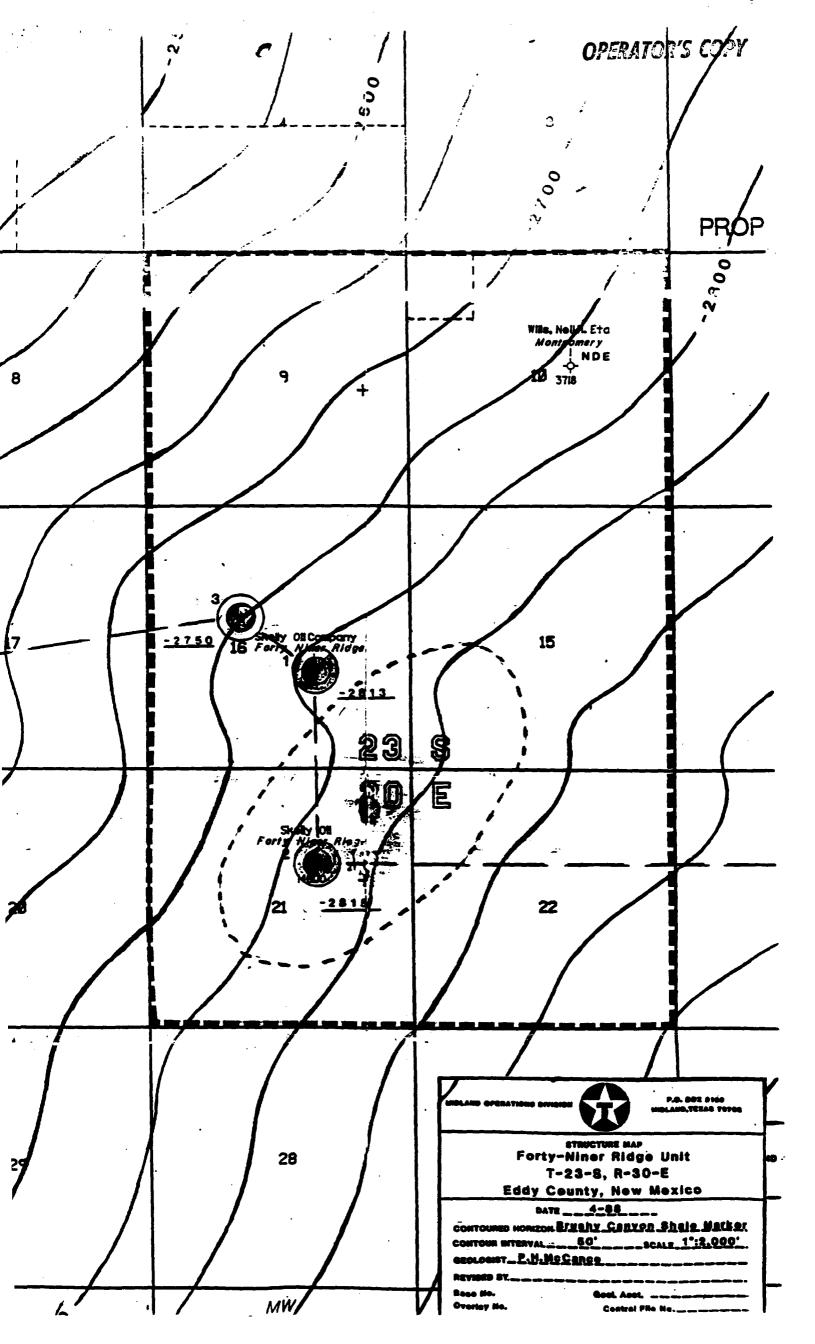
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## State of New Mexico Commissioner of Public Lands

RAY POWELL, M.S., D.V.M. COMMISSIONER

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

SLO REF NO. OG-1387

March 24, 1994

Texaco Exploration & Production Inc. 500 N. Loraine P.O. Box 3109 Midland, Texas 79701

Attn: Mr. R. J. Rowak

1994 Plan of Development Re: Forty Niner Ridge Unit Eddy County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You will be contacted at a later date regarding these possibilities.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY B. POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

I loyal le 1 hand BY: FLOYD O. PRANDO, Director Oil and Gas Division (505) 827-5744

RBP/FOP/pm OCD - Roy Johnson cc: BLM

(505) 827-5760 FAX (505) 827-5766



Texaco Exploration and Automotion Inc. Midland Producing Division 550 K Abraine Michael **FX 79701** 

P C Box 3109 Midiand TX 79702

January 18, 1993

District Supervisor Bureau of Land Management Roswell District Office P. O. Box 1397 Roswell, New Mexico 88202-1397

Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87504-1148

New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

All Working Interest Owners (Address List Attached)

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Bureau of Land Management, Commissioner of Public Lands, New Mexico Oil Conservation Division, and Working Interest Owners

- 2 -

January 18, 1993

Forty Niner Ridge Unit Well No. 1 was recompleted in the Delaware Cherry Canyon in August, 1984. Initial production was 128 BOPD, 267 BWPD, and 19 MCF. A March, 1990, workover opened additional Delaware pay. Production increased from approximately 10 BOPD and 92 BWPD to 69 BOPD and 193 BWPD. Cumulative production from the Delaware through August 31, 1992, is 71 MBO and 56 MMCFG. Average production in November, 1992, was 11 BOPD, 50 MCFD, and 78 BWPD.

Skelly Oil Company completed a second well, the Forty Niner Ridge Unit No. 2 (NE Sec. 21-T23S-R30E) in November, 1974, as a Morrow producer. The initial CAOF was 2,492 MCFPD. Cumulative production from the Morrow zone was 42,696 MCF prior to abandonment in August, 1977. An October, 1977, Bone Spring recompletion resulted in an initial potential of 11 BOPD, 46 MCFPD, and 8 BWPD from perforations at 7415 feet to 7568 feet. Cumulative production from this zone was 16,920 BO.

Texaco recompleted Forty Niner Ridge Unit No. 2 in the Delaware in November, 1987. The well potentialed for 270 BOPD, 69 BWPD, GOR 370 from perforations at 6043 feet to 6048 feet. Through August 31, 1992, the Delaware produced 56 MBO and 26 MMCFG. Current production is 19 BOPD, 17 MCFD, and 38 BWPD.

Texaco completed Forty Niner Ridge Unit No. 3 (NW Sec. 16-T23S-R30E) January 31, 1988, from Delaware sand perforations at 5952 feet to 5980 feet. It potentialed for 112 BOPD, 442 BWPD, and 143 MCFD. The well currently produces 2 BOPD, 13 MCFD, and 3 BWPD. Cumulative Delaware production through August 31, 1992, is 12 MBO and 29 MMCFG.

#### PLANS FOR DEVELOPMENT 1993

In 1993, Texaco plans to continue producing the Forty Niner Ridge Unit wells in an efficient manner. Texaco will perform equipment modifications and well workovers as necessary to maintain commercial production.

Yours very truly,

plulit

D. D. Ulrich Assistant Division Manager

JFG/srt Attachments

## FORTY NINER RIDGE UNIT EDDY COUNTY, NEW MEXICO

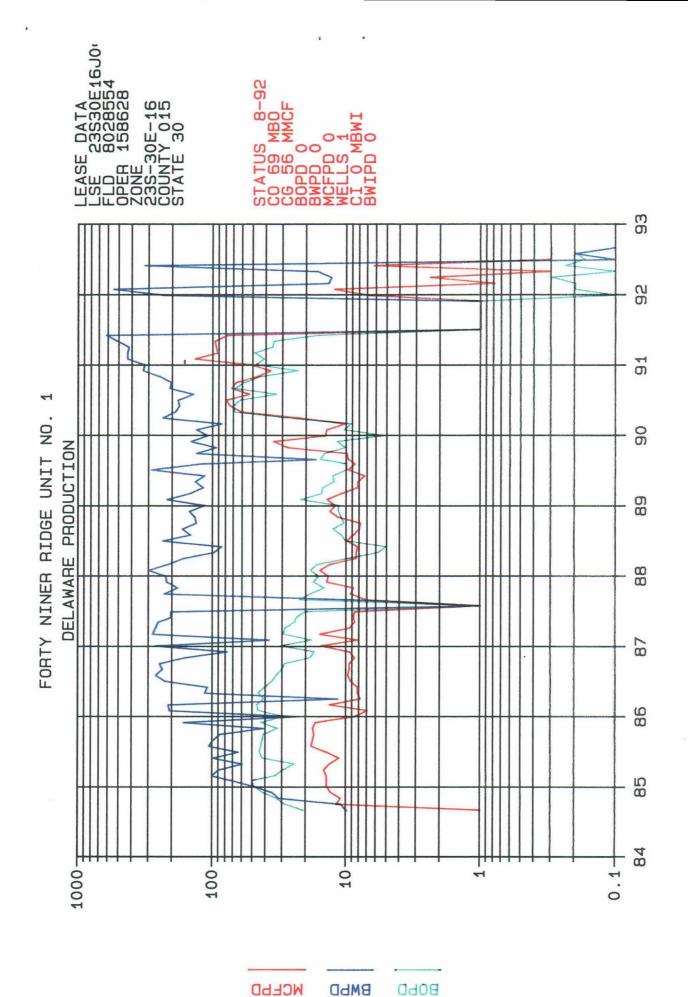
### **Working Interest Owners**

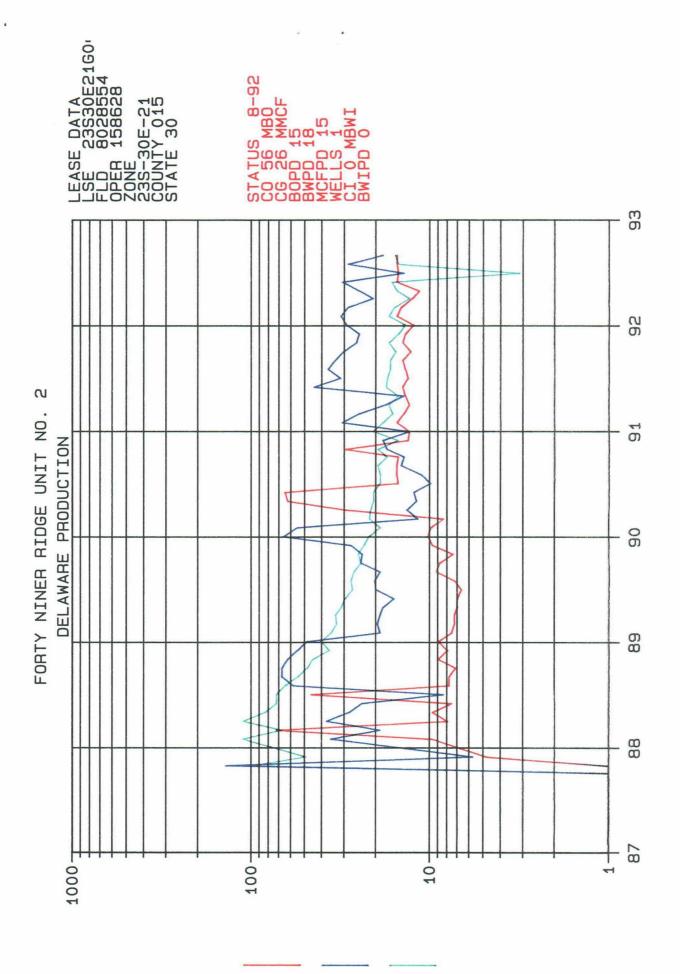
Texaco Exploration and Production Inc. P. O. Box 3109 Midland, TX 79702

Bass Enterprises Prod. 201 Main Street Fort Worth, TX 76102 ATTN: Joint Interest Manager

Mark A. Chapman 13 Townhouse Court Bellaire, TX 77401

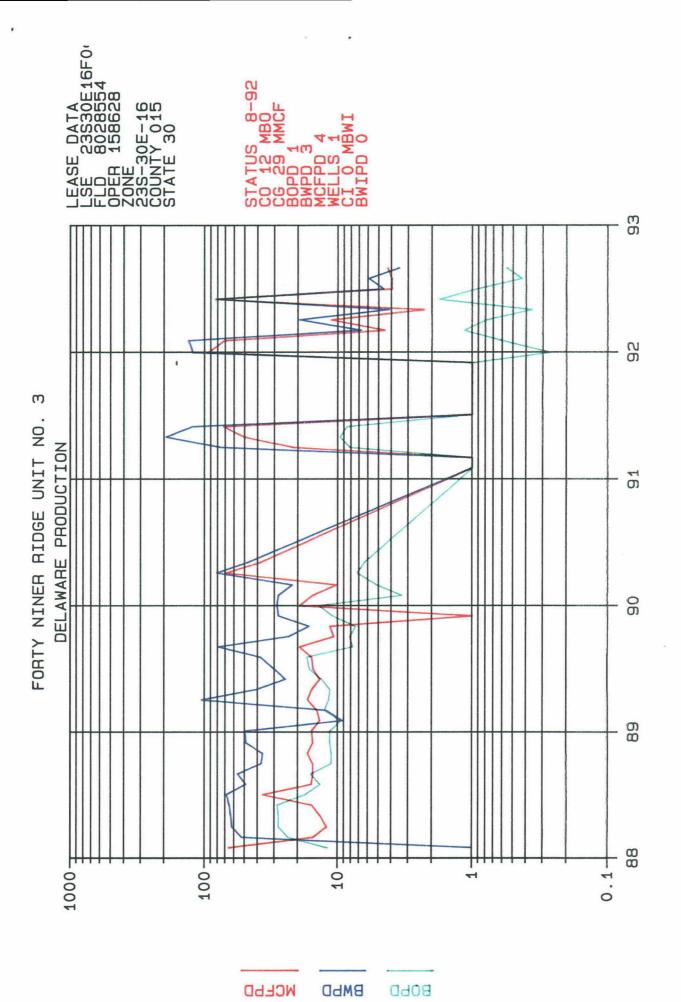
Maralo, Inc. P. O. Box 832 Midland, TX 79702 ATTN: R. A. Lowery



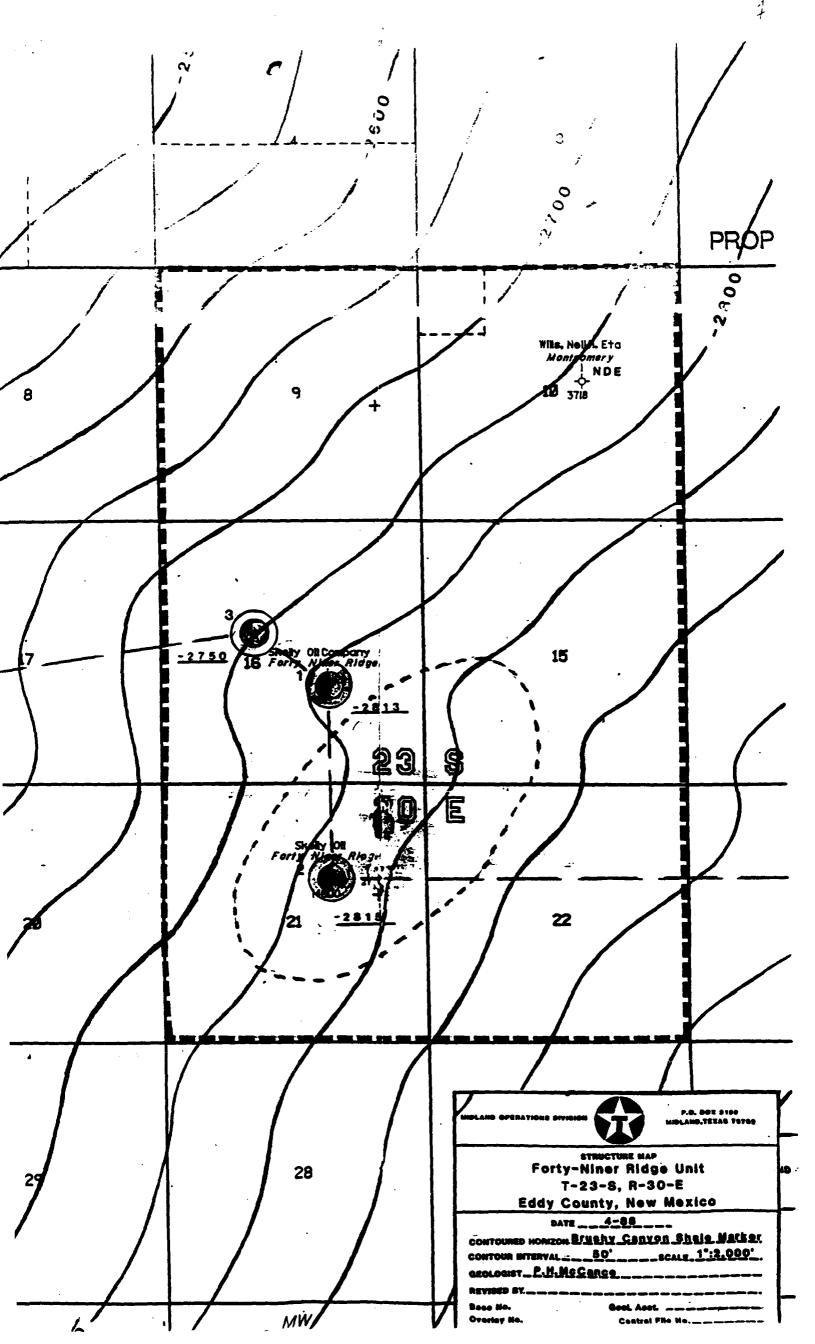


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BOPD BWPD MCFPD



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State of New Mexico

OFFICE OF THE

# Commissioner of Public Lands

JIM BACA COMMISSIONER

Santa Ne

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

September 10, 1992

Texaco, Inc. P. O. Box 3901 Midland, Texas 79702

XTOUS

Attn: Land Department

Re: Forty-Niner Ridge Unit Well Nos. 3 & 4 Commercial Well Determinations Eddy County, New Mexico

Gentlemen:

A review of our records reveals that the Forty-Niner Ridge Unit Well No. 3-F located on Section 16, Township 23 South, Range 30 East was completed in the Delaware zone on January 31, 1988. Pursuant to the terms of the unit agreement, you are required to submit information as to whether or not this is a commercial well and entitled to a participating area.

In addition, our records also reflect that the New Mexico Oil Conservation Division approved your intent to drill the Forty-Niner Ridge Unit Well No. 4-A, in Sec. 21-23S-30E on July 27, 1988. As of this date we have not been furnished any completion information for this well. Please let us know what the status of this well is.

Please submit to this office, within 60 days from the receipt of this letter, the above requested information. Since this unit agreement also contains Federal lands, please provide a copy of all information to the Bureau of Land Management.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

JIM BACA COMMISSIONER OF PUBLIC LANDS BY: FLOYD O. PRANDO, Director Oil/Gas and Minerals Division (505) 827-5744 JB/FOP/pm encls. cc: Reader File OCD-Santa Fe BLM-Roswell



State of New Mexico Commissioner of Public Lands #4972

W. R. Humphries COMMISSIONER

April 27, 1990

#### **Advisory Board**

George Clark Chairman Kristin Conniff Vice Chairman Melvin Cordova Joe Kelly **Robert Portillos** Nancy Lynch Vigil **Rex Wilson** 

Texaco USA P.O. Box 3109 Midland, Texas 79702

ATTN: S.G. Snyder

RE: Forty Niner Ridge Unit 1990 Plan of Development

Gentlemen:

The Commissioner of Public Lands has this date approved the 1990 Plan of Development for the Forty Niner Ridge Unit. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the Unit may exist. You will be contacted at a later date regarding these possibilities.

Enclosed is an approved copy of the 1990 Plan of Development for your files. If we may be of further help, please do not hesitate to contact this office at (505) 827-5746.

Very truly yours.

W.R. HUMPHRIES, COMMISSIONER OF PUBLIC LANDS

Decycle Vhan -

BY:

FLOYD O. PRANDO, Director Oil and Gas Division (505) 827-5746

OCD - Santa Fe, New Mexico CC: BLM Unit Correspondence File Unit P.O.D. File

WRH/FOP/SMH

# 4972

SLO REF NO OG-826



State of New Mexico

COMMISSIONER

ommissioner of Public Lands June 18, 1988

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

W.R. HUMPHRIES

Texaco USA Attn: Mr. Joe E. King P. O. Box 728 Hobbs, New Mexico 88240

> Re: Forty-Niner Ridge Unit Agreement, Application for approval of Initial Delaware Cherry Canyon participating Area, Eddy County, New Mexico

Gentlemen:

The Commissioner of Public Lands has as of this date approved your application for approval of the Initial Delaware Cherry Canyon Participating Area.

This Initial Participating Area contains 40.00 acres and is described as the NW4SE4 of Section 16, Topwnship 23 South, Range 30 East. The effective date is August 6, 1984, being the date in which the Forty Niner Ridge Unit Well No. 1 was Plugged back from the Bone Springs to the Delaware Cherry Canyon formation. Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

On Exhibit "B" of your schedule please note that under Tract 13, the State Lease No. E-5229-4 has been typed in under the No. heading "Lease No. or Type of Land".

If we may be of further help please do not hesitate to call on us.

Very truly yours,

W. R. HUMPHRIES COMMISSIONER OF PUBLIC LANDS Double thank BY: FLOYD O. PRANDO, Director Oil and Gas Division (505) 827-5744

WRH/FOP/pm encls. cc: OCD BLM OGAD





Joe E King Datist Vanager Texaco USA

PO Box 728 Finels NM 88240 505 393 7191 RECEIVED

JUN 7 8 07 AM '88

BUL OF LERE MONT ROSWELL DISTRICT

June 2, 1988

District Supervisor Bureau of Land Management Roswell District Office P. O. Box 2-1397 Roswell, New Mexico 88201 Attention: Mr. Les Babyak

RE: Request for Approval of Participating Area for the Delaware Cherry Canyon Formation under the Forty-Niner Ridge Unit Agreement Eddy County, New Mexico

Gentlemen:

Texaco Producing Inc., as operator of the Forty-Niner Ridge Unit, respectfully request your approval of the lands indicated on the land ownership map attached as Exhibit "A", for the formation of the initial participation area in the Delaware Cherry Canyon Formation. The initial participation area as indicated includes 40 acres.

It is Texaco's understanding that this establishment of the initial participation area of 40 acres will not result in the loss of acreage to the Drilling Unit. Also, it is Texaco's understanding that the initial participation area may be expanded at such a time as other wells in the unit have proved to be commercial.

Exhibit "B" describes the lands within the initial participating area and the percentage of participation of each tract within said area.

Yours very truly,

PWS:tmr

Attachments

cc: Commissioner of Public Lands
 P. O. Box 1148
 Santa Fe, New Mexico 87504-1148
 ATTN: Mr. Floyd O. Prando
 Director Oil and Gas Division

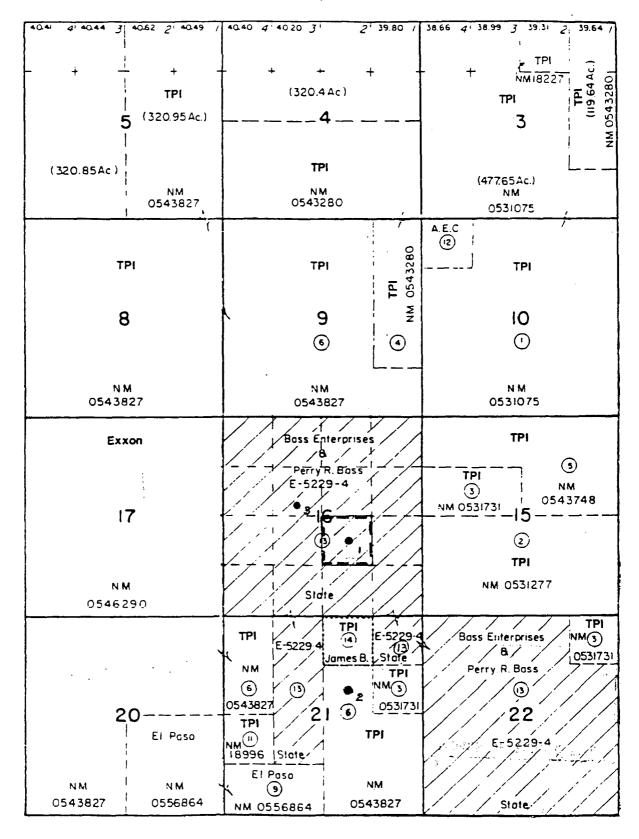
UMI 21, 1988 Approved. COMMISSIONER OF PUBLIC LANDS

EXHIBIT "A"

Forty-Niner Pidge Unit Area

T-23-S, R-30-E, N.M.P.M.

Eddy County, New Mexico





the Provint Man

FEDERAL LAND



DENOTES TRACT NUMBER ON EXHIBIT "B" PARTICIPATING AREA FOR THE DELAWARE CHERRY CANYON FORMATION

			13	Tract No.	
	Total State I		<b>State</b> E-5229-4	Lease No. or Type of Land	ŗ
	Lands		Sec.		FORTY-NINER
			16: NW/4 SE/4	Description	RI
40	40		40	Participating Area	EXHIBIT "B" DGE UNIT AREA (Delaware T-23-S, R-30-E, N.M.P.M. EDDY COUNTY, NEW MEXICO EFFECTIVE August 6, 1984
100.0000%		100.0000%	100.0000%	Percentage of Participation	Cherry Canyon)
			Bass Enterprise Co. and Perry R	Tract	
			rise Prod. ry R. Bass	Owner	

State of New Mexico



W.R. HUMPHRIES

Commissioner of Public Lands

SLO REF NO 06-703

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

March 24, 1988

Texaco USA Attn: Mr. Joe E. King P. O. Box 728 Hobbs, New Mexico 88240

> Re: 1988 Plan of Development Forty Niner Ridge Unit Eddy County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved your 1988 Plan of Development for the above captioned unit area.

Our approval is subject to like approval by all other appropraiate agencies.

Enclosed is an approved copy for your files.

If we may be of further help please do not hesitate to call on us.

Very truly yours,

W. R. HUMPHRIES COMMISSIONER OF PUBLIC LANDS

BY: Double hun

FLOYD O. PRANDO, Director Oil and Gas Division (505) 827-5744

WRH/FOP/pm encls. cc: OCD BLM



March 7, 1988

District Supervisor Bureau of Land Management Roswell District Office P. O. Box 1397 Roswell, New Mexico 88201

Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87504-1148

New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

All Working Interest Owners (Address List Attached)

RE: FORTY NINER RIDGE UNIT EDDY COUNTY, NEW MEXICO

Gentlemen:

In accordance with Section 10 of the Unit Agreement for the development and operations of the Forty Niner Ridge Unit, Eddy County, New Mexico, Texaco Inc. submits for your approval a report of past operations and a plan of development for 1988.

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#### PAST OPERATIONS

The Forty Niner Ridge Unit No. 1 was completed November 10, 1973, in the Morrow gas zone for an initial CAOF of 3,703 MCFPD. The well is located in Unit Letter "J", 1980 FSL and FEL, Section 16, T-23-S, R-30-E, Eddy County, New Mexico. The cumulative Morrow production at abandonment on October 1, 1981, was 870,011 MCF.

A Wolfcamp completion in Forty Niner Ridge Unit Well No. 1 during June, 1982, proved to be non-productive. Later in June, a successful completion of the Forty Niner Ridge Bone Spring pay was made from perforations 7564'-89'. The Bone Spring initially produced 37 BOPD and 250 MCF on June 27, 1982, and stabilized at 12 BOPD and 15 MCFPD in July, 1982. The Bone Spring pay was Bureau of Land Management, Commissioner of Public Lands, New Mexico Oil Conservation Division, and Working Interest Owners

March 7, 1988

plugged back in August, 1984. Cumulative production from the Bone Spring in Forty Niner Ridge Unit Well No. 1 was 2,744 barrels of oil.

- 2 -

Forty Niner Ridge Unit Well No. 1 was recompleted in the Delaware Cherry Canyon on August, 1984. Initial production was 128 BOPD, 267 BWPD, and 19 MCF. Cumulative production from the Delaware zone as of December 1, 1987, was 38,170 barrels of oil. The average daily production during November, 1987, was 18 BOPD, 219 BWPD, and 14 MCFPD.

The second well, the Forty Niner Ridge Unit No. 2, was completed November, 1974, as a Morrow producer. The well is located 1980' FNL and FEL of Section 21, T-23-S, R-30-E. The initial CAOF was 2492 MCFPD. Cumulative production from the Morrow zone was 42,696 MCF prior to abandonment in August, 1977.

The Forty Niner Ridge Unit No. 2 was recompleted in the Forty Niner Ridge Bone Spring on September 1, 1979. Perforations were from 7514'-68'. The initial potential on October 19, 1977, was 11 BOPD, 46 MCFPD, and 8 BWPD. Cumulative production of this zone was 16,920 BO.

The Forty Niner Ridge Unit No. 2 was recompleted to the Delaware in November of 1987. It potentialed for 270 BOPD, 69 BWPD, GOR 370 from perforations 6043' - 6048'.

Forty Niner Ridge Unit No. 3 was completed on Janaury 31, 1988. It potentialed for 112 BOPD, 442 BWPD, and a GOR of 1277.

#### PLAN OF DEVELOPMENT 1988

Texaco's plans for 1988 will be the drilling of additional wells to the Delaware. These new wells will be drilled at locations that are yet to be determined and in an as diligient manner as possible. Other plans include the addition of perforations to Well No. 1.

Yours very truly,

PWS:jss

Attachments

#### FORTY-NINER RIDGE UNIT WELL NO. 1 WORKING INTEREST OWNERS

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Bass Enterprises Prod. Co. P. O. Box 2760 Midland, Texas 79702

Meridian Oil 21 Desta Drive Midland, Texas 79705

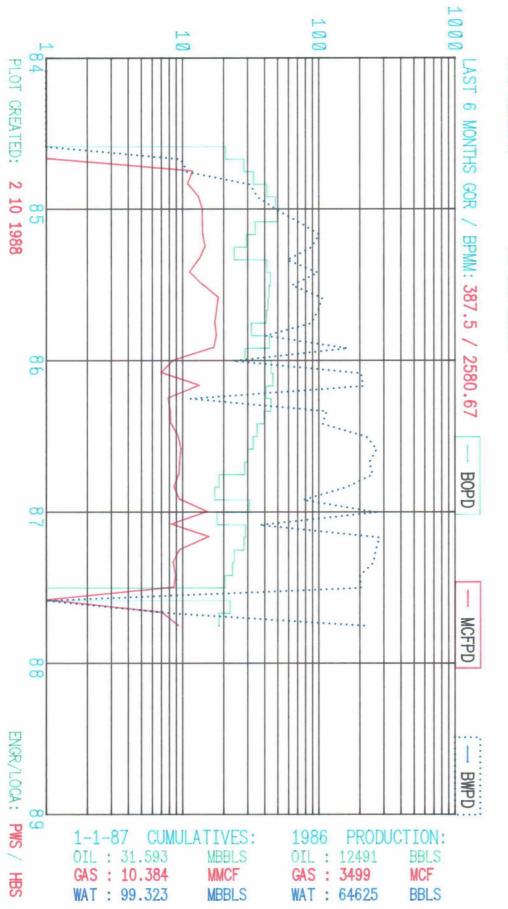
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### FORTY-NINER RIDGE UNIT WELL NO. 2 WORKING INTEREST OWNERS

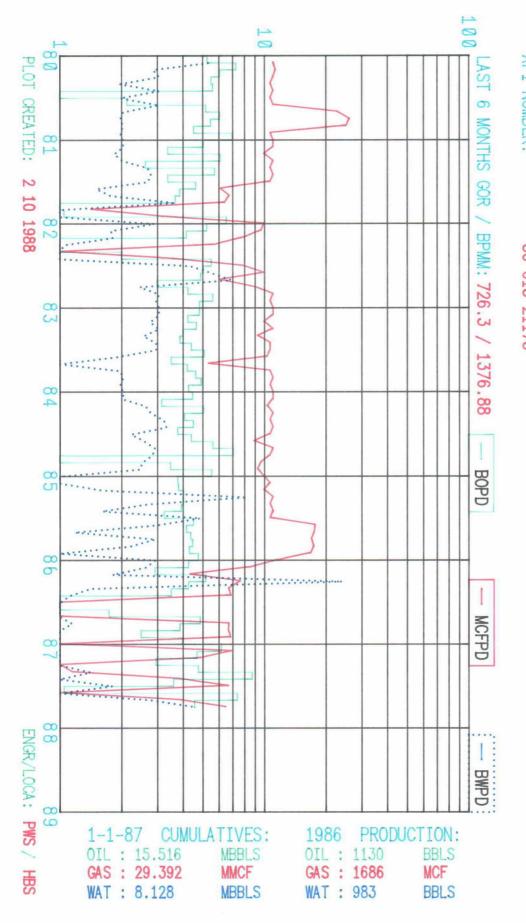
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Meridian Oil 21 Desta Drive Midland, Texas 79705



OPERATOR NAME: PROPERTY NAME: API NUMBER: FIELD NAME: LOCATION: FORTY NINER RIDGE UNIT NO. 30 015 20899 23S 30E SEC 16 SPOT J FORTY NINER RIDGE DELAWARE TEXACO PRODUCING CO. 1



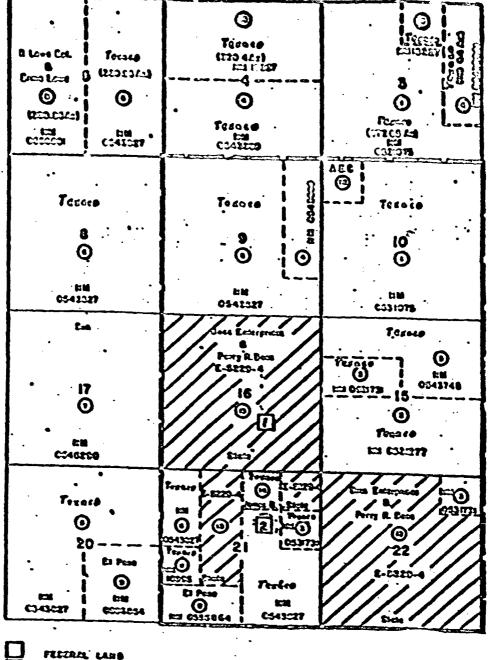
PROPERTY NAME:FORTY NINER RIDGE UNIT NO. 2FIELD NAME:FORTY NINER RIDGE BONE SPRINGOPERATOR NAME:TEXACO PRODUCING CO.LOCATION:23S 30E SEC 21 SPOT GAPI NUMBER:30 015 21175

# TEXACO.

# EXICOIT A Perty-Ricer Ridge Unit Area

1-23-8, 0-20-6, 1112.11

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STATE LAND

FUTENTED LAND

# State of New Mexico



SLO REF NO. OG-613

W.R. HUMPHRIES

Commissioner of Public Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

November 25, 1987

Texaco, Inc. ATTENTION: Mr. Joe King P. O. Box 728 Hobbs, New Mexico 88240

> Re: Amended 1987 Plan of Development Forty Niner Ridge Unit Eddy County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved your Amended 1987 Plan of Development for the Forty Niner Ridge Unit Area, Eddy County, New Mexico. Such plan advises that due to the litigation delays for drilling the Unit Well No. 3, you propose to amend your 1987 Plan of Development to include the drilling of one well to the Delaware and the recompletion of the Unit Well No. 2 to the Delaware.

Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

Enclosed is an approved copy for your files.

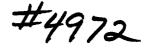
If we may be of further help please do not hesitate to call on us.

Very truly yours,

W. R. HUMPHRIES COMMISSIONER OF PUBLIC LANDS BY: FLOYD O. PRANDO, Director Oil and Gas Division (505) 827-5744

WRH/FOP/pm encls. cc: OCD-Santa Fe, New Mexico BLM-Roswell, New Mexico Attn: Mr. Armando Lopez

State of New Mexico





REF NO. OG-23

P 0. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

W.R. HUMPHRIES

Commissioner of Public Lands

 $\mathrm{April}\ 9\,,\ 1987$ 

Texaco, Inc. AITENTION: Mr. Joe King P. C. Box 728 Hobbs, New Mexico 88240

> Re: Forty Niner Ridge Unit 1987 Plan of Development Eddy County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved your 1987 Finn of Development for the Forty Niner Ridge Unit Area, Eddy County, New Mexico. Such plan proposes to recomplete the Unit Weil No. 2 in the Delaware and you will also drill two additional wells to the Delaware.

Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

Enclosed is an approved copy for your files.

If we may be of further help please do not hesitate to call on us.

Very truly yours,

W. R. HUMPHRIES COMMISSIONER OF PUBLIC LANDS

BY: Carly Phane FLOYD O. PRANDO, Director Oil and Gas Division (505) 827-5744

W/H\_F/F\_Da enpls cot 0/D-Sapta Fe, New Mexico BIM Roowell, New Mexico Attn. Mr. Armando Lopez Geurch Inc. State of New Mexico





W.R. HUMPHRIES

COMMISSIONER

Commissioner of Public Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

March 5, 1987

Texaco USA ATTENTION: Mr. S. L. Chandler P. O. Box 3109 Midland, Texas 79702

> Re: Forty-Niner Ridge Unit Agreement Initial Participating Area for Delaware Cherry Canyon Formation Eddy County. New Mexico And 1987 Plan of Development

Gentlemen:

Reference is made to your application for approval of the Initial Delaware Cherry Canyon Participating Area for the Forty-Niner Ridge Unit Area, Eddy County, New Mexico.

A review of our records reflects that the Forty-Niner Ridge Unit Well No. 1-J is producing from the Forty Niner Ridge Delaware pool and the Unit Well No. 2-G is producing from the Forty Niner Ridge Bone Spring pool.

In our letter of March 28, 1986, we concurred with the Bureau of Land Management that the Initial Morrow Participating Area for the above captioned unit terminated automatically on October 1, 1981, being the date the Unit Well Nos. 1 and 2 were abandoned in the Morrow formation. We also requested that you submit a copy of your participating area for the Initial Delaware Cherry Canyon formation together with revised Exhibits "A" and "3" to this office and the Bureau of Land Managment for approval. Your Application dated November 13, 1986 requested this participating area to include Sections 9, 10, 15, 16, 21 and 22, T. 23S., R. 30 E. containing 3.840.00 acres and was based on the completion of the Forty Niner Ridge Unit Well No. 1 from the Delaware Cherry Canyon formation at depths between 5433 and 5952 feet effective as of August 6, 1984.

In our letter of January 5, 1937, we notified you that a six section participating area containing 3,840 acres was not appropriate if only one well was going to be produced from the unit and therefore you were given thirty days to submit addicional information about your future development plans for the unit. Texaco USA March 5, 1987 Page 2

Please be advised that this office is in receipt of a copy of your 1987 Plan of Development dated February 3, 1987 and your subsequent letter of February 10, 1987 requesting that we reconsider approval of the six section Initial Delaware Cherry Canyon Participating Area for the Forty-Niner Ridge Unit Area. Please be advised that your 1987 Plan of Development is not acceptable.

• :

A study of the development history of the Forty-Niner Ridge Unit clearly indicates that the operator did not pursue development in a diligent manner. The discovery well was completed November 10, 1973 and the second well was completed one year later in November 1974. For the past 11 years following the completion of the 2nd unit well the operator has occupied himself with reworking and workover operations conducted on these same existing wells. The only other indication of activity was your letter of September 30, 1985 advising that "in accordance with Oil Conservation Commission Order No. R-111-A, Texaco Producing Inc. wishes to notify you of our intention to drill the Forty Niner Ridge Unit Well No. 3 to be located 2310' FNL and 2310' FEL of Sec. 16-23S-30E and will be drilled to a total depth of 6400'". Accompanying this letter was NMOCD Form C-101 and C-102 dated October 10, 1985, and approved by the NMOCD on November 4, 1985. Our records indicate that this well was never drilled.

In your letter of February 10. 1987 you state that "as operator of the Forty-Niner Ridge Unit Texaco must strongly assert that it would be inequitable and illogical to deny our request for a six section unit due to lack of activity when the NMOCD has rejected all of Texaco's efforts to drill another well". Checking with the NMOCD confirms that an application was made and arbitration with potash operators failed. However, there was no follow-up and no hearing was ever requested. In short, it is our opinion that the operator did not diligently follow up on the requirement for developing the producing area.

The data provided by Texaco is higly interpretive and highly speculative. Production to date does not confirm the existence of a widespread blanket of producing lithology. Production to date suggests marginal capabilities and the small recoveries certainly do not suggest drainage areas of more than 40.00 acres for oil. It is our opinion that a drainage area of 160.00 acres per oil well would be considered overly generous.

In view of the above, your request for approval of the Initial Delaware Cherry Canyon Participating Area can not be approved unless Texaco resubmits an acceptable Plan of Development providing for the drilling and completion of two Texaco USA March 5, 1987 Page 3

wells within the proposed participating area by December 31, 1937. All other subsequent Plans should also provide for the drilling of additional wells until this unit area is fully developed.

If we can be of further help please do not hesitate to contact us.

Very truly yours.

W. R. HUMPHRIES COMMISSIONER OF PUBLIC LANDS bi

ERNEST VALDEZ. Assistant Director Oil and Gas Division (505) 827-5744

WRH/EV/pm

cc: OCD-Santa Fe. New Mexico BLM-Roswell, New Mexico Attn: Mr. Armando Lopez

State of New Mexico

# 4972



JIM BACA

COMMISSIONER

Commissioner of Public Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

May 14, 1986

Texaco USA ATTN: Mr. S. L. Chandier P. O. Box 3109 Midland, Texas 79702

> Re: Forty Niner Ridge Unit Well No. 1 Commercial Determination Eddy County; New Mexico

Gentlemen:

This office is in receipt of your letter of May 5, 1986, wherein as unit operator of the Forty Niner Ridge Unit, you have determined that the Unit Well No. 1 is capable of producing unitized substances in paying quantities in accordance with the unit agreement.

According to the data submitted the Commissioner of Public Lands concurs with your determination. Our records reflect that the Unit Well No. 1 is located 1980' FSL and 1980' FEL of Section 16, Township 23 South, Range 30 East and was completed in the in the Forty Niner Ridge - Delaware formation as designated by the New Mexico Oil Conservation Division by their Order No. R-7708.

Please submit a copy of your participating area for the above mentioned formation together with revised Exhibits "A" and "B" to this office and the Bureau of Land Management for approval.

If we may be of further help please do not hesitate to call on us.

Very truly yours,

JB/FOP/pm encls. cc: OCD-Santa Fe, New Mexico BLM-Roswell, New Mexico Attn: Mr. Armando Lopez



IN REPLY REFER TO:

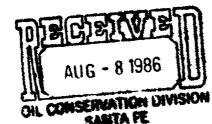
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14-08-0001-12406

# United States Department of the Interior

### BUREAU OF LAND MANAGEMENT

Box 1397, Roswell, New Mexico - 88201



AUG 07 1986

Texaco USA Attn: B. R. Hellman P. O. Box 3109 Midland, TX 79702

Re: Commercial Well Determination Forty-Niner Ridge Unit No. 1 Eddy County, New Mexico

Gentlemen:

We are in receipt of your letter dated May 5, 1986 which describes your commercial well determination for the Forty-Niner Ridge Unit No. 1 Well, located in Section 16, T. 23 S., R. 30 E., N.M.P.M.

According to the data submitted, the Bureau of Land Management concurs with your determination and that of the Commissioner of Public Lands that the Porty-Niner Ridge Unit No. 1 Well is capable of producing unitized substances in paying quantities from the Delaware Cherry Canyon Formation.

At your earliest convenience, please submit a participating area request for the above named formation which should include revised exhibits "A" and "B" together with appropriate geologic maps (structure, isopach, etc.) to justify inclusion of all lands to the attention of Les Babyak.

Should you have additional questions, please call Les Babyak at 505/622-9042. We appreciate your detailed engineering, geologic and economic analysis for the Forty-Niner Ridge Unit No. 1 Well.

Sincerely,

Orig. Sgd. David K Mart

FOR Francis R. Cherry, Jr. District Manager

cc: Commissioner of Public Lands, Santa Fe /NMOCD, Santa Fe State of New Mexico

#4972



JIM BACA

COMMISSIONER

Commissioner of Public Lands

April 9, 1984

Getty Oil Company P. O. Box 730 Hobbs, New Mexico 88240 P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

Express Mail Delivery Use: 310 Old Santa Fe Trail Santa Fe, New Mexico 87501

Re: 1984 Plan of Development Forty Niner Ridge Unit Eddy County, New Mexico

ATTENTION: Mr. W. A. Frnka

Gentlemen:

The Commissioner of Public Lands has this date approved your 1984 Plan of Development for the Forty Niner Ridge Unit Agreement, Eddy County, New Mexico. Such plan proposes to recomplete the Well No. 1 in the Delaware pay and if the recompletion is successful, also recomplete the Well No. 2 in the Delaware pay. Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

Enclosed is an approved copy of your plan for your files.

Very truly yours,

JIM BACA COMMISSIONER OF PUBLIC LANDS

BY: RAY D. GRAHAM, Director Oil and Gas Division AC 505/827-5744

JB/RDG/pm encls cc:

OCD-Santa Fe, New Mexico BLM-Roswell, New Mexico BLM-Albuquerque, New Mexico



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT 505 MARQUETTE AVENUE, N.W., SUITE 815 ALBUQUERQUE, NEW MEXICO 87102 RECEIVED TEB 21 9 36 AM BB STATE LATE ON FILE SANTA FE. N. M.

IN REPLY REFER TO:

Getty Oil Company Attention: Dale R. Crockett P. O. Box 730 Hobbs, New Mexico 88240

Gentlemen:

An approved copy of your 1983 plan of development for the Forty Niner Ridge unit area, Eddy County, New Mexico, is enclosed. Such plan, proposing to recomplete the No. 1 and No. 2 wells in the Delaware Sand, was approved on this date subject to like approval by the appropriate officials of the State of New Mexico.

Sincerely yours,

Gene F. Daniel Deputy Minerals Manager Oil and Gas

Enclosure

cc: Comm. of Public Lands NMOCD

State of New Mexico

# 4972



P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

JIM BACA COMMISSIONER

ommissioner of Public Lands February 2, 1983

Getty Oil Company P. O. Box 730 Hobbs, New Mexico 88240

> Re: 1983 Plan of Development Forty Niner Ridge Unit Eddy County, New Mexico

ATTENTION: Mr. Dale R. Crockett

Gentlemen:

The Commissioner of Public Lands has this date approved your 1983 Plan of Development and Operations of the Forty Niner Ridge Unit, Eddy County, New Mexico. Such plan proposes to recomplete the Well Nos. 1 and 2 to the Delaware pay during 1983. Our approval is subject to like approval by the United States Minerals Management Service and the New Mexico Oil Conservation Division.

Enclosed is an approved copy for your files.

Very truly yours,

JIM BACA COMMISSIONER OF PUBLIC LANDS

BY: FLOYD O. PRANDO, Assistant Director Oil and Gas Division AC 505/827-5744

<u>.</u>

JB/FOP/pm
encls.
cc:

OCD-Santa Fe, New Mexico USMMS-Albuquerque, New Mexico Administration





# Commissioner of Public Lands

October 26, 1981

P. O. BOX 1148 SANTA FE, NEW MEXICO 87501

Getty Oil Company P. O. Box 1231 Midland, Texas 79702

4972

Re: 1982 Plan of Development Forty Niner Ridge Unit Eddy County, New Mexico

#### ATTENTION: Mr. Dale R. Crockett

Gentlemen:

The Commissioner of Public Lands has this date approved your 1982 Plan of Development for the Forty Niner Ridge Unit, Eddy County, New Mexico. Such Plan proposes the recompletion of the No. 1 Well in the Wolfcamp and the continued production of the No. 2 Well in the Bone Springs formation. Our approval is subject to like approval by the Oil Conservation Division and the United States Geological Survey.

Enclosed is one approved copy for your files.

Please remit a Three (\$3.00) Dollar filing fee.

Very truly yours,

ALEX J. ARMIJO COMMISSIONER OF PUBLIC LANDS

BY:

RAY D. GRAHAM, Director Oil and Gas Division AC 505/827-2748

AJA/RDG/pm encl.

cc:

OCD-Santa Fe, New Mexico USGS-Albuqueruge, New Mexico



ALEX J. ARMIJO

COMMISSIONER



BRUCE KING

GOVERNOR

LARRY KEHOE

SECRETARY

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

December 29, 1981

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Getty Oil Company P. O. Box 1231 Midland, Texas 79702

Attention: Dale R. Crockett

Re: 1982 Plan of Development for Forty-Niner Ridge Unit, Eddy County, New Mexico

Dear Mr. Crockett:

The New Mexico Oil Conservation Division has this date approved your 1982 Plan of Development for the Forty-Niner Ridge Unit, Eddy County, New Mexico. Our approval is subject to like approval by the U. S. Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Sincerely,

W. PERRY PEARCE General Counsel

WPP/dr

cc: U. S. Geological Survey - Albuquerque Commissioner of Public Lands South Central Region P. O. Box 26124 Albuquerque, New Mexico 87125-6124

OCT 27 1981

Getty Oil Company Attention: Dale R. Crockett P. O. Box 1231 Midland, Texas 79702

4972

Gentlemen:

An approved copy of your 1982 plan of development for the Forty Niner Ridge unit area, Eddy County, New Mexico is enclosed. Such plan, proposing the recompletion of the Forty Niner Ridge Unit No. 1 Well in the Wolfcamp Formation as soon as working interest approval is secured, was approved on this date subject to like approval by the appropriate officials of the State of New Mexico.

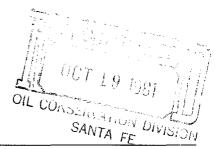
Sincerely yours,

Gene F. Daniel Deputy Conservation Manager Oil and Gas

Enclosure

cc: NMOCD, Santa Fe Comm. of Public Lands, Santa Fe DS, Roswell (w/encl)





Getty Oil Company

Central Exploration and Production Division

October 14, 1981

497

Oil Conservation Commision (3) State of New Mexico Capital Annex Building Santa Fe, New Mexico 87051

Director (3) United States Geological Survey P.O. Drawer 1857 Roswell, New Mexico 88201 Commissioner Public Lands (3) State of New Mexico P.O. Box 1148 Santa Fe, New Mexico 87051

All Working Interest Owners

File: Forty Niner Ridge Unit Eddy County, New Mexico Lease No. 0543827

#### Gentlemen:

In accordance with Section 10 of the Unit Agreement for the development and operations of the Forty Niner Ridge Unit, Eddy County, New Mexico, Getty Oil Company, as unit operator, respectfully submits for your approval the following Plan of Development for the calendar year 1982.

The Forty Niner Ridge Unit No. 1 was completed November 10, 1973 in the Morrow zone for an initial CAOF of 3703 MCFGPD. The well is located in unit letter "J", 1980 FS & EL, Section 16, T-23-S, R-30-E, Eddy County, New Mexico. The perforated Morrow interval had 28' net pay based on 5% porosity and 50% water saturation cut off. The well is currently shut-in awaiting working interest partnership approval to recomplete the well in the Wolfcamp zone. The Cummulative Morrow gas production at abandonment October 1, 1981 is 868,095 MCF. The Forty Niner Ridge Unit No. 1 will be recompleted in the Wolfcamp as soon as sufficient approval is secured.

The second well, the Forty Niner Ridge Unit No. 2 was completed November 26, 1974. The well is located 1980' FN&EL, Section 21, T-23-S, R-30-E. The well's initial potential was 2,492 MCFGD (CAOF). Cummulative production from the Morrow zone was 42,696 MCFG to abandonment in August, 1977. The well was recompleted in the Forty Niner Bone Spring interval on September 1, 1978.

Perforations were from 7,514' to 7,568' (25 holes). The initial potential dated October 19, 1977, was 11BO, 46 MCFG and 8 BW (GOR 4,182) in 24 hours.Cummulative production to August 1, 1981 was 7,951 BO, 14,681 MCFG and 3,176 BW. Current production from this well is 4.5 BO, 10.5 MCFG, and 1.5 BW per day.

This plan of development will be supplemented as additional data becomes available.

Very truly yours,

GETTY OIL COMPANY

Dale R. Crockett Area Superintendent

JIM/lh Attachments

cc: Mr. L.R. Hall

#### Page 2

# Production History

### Forty Niner Ridge Unit

		Well No. 1			Well No. 2	
June 80	$\frac{\text{Oil}^*}{0}$	$\frac{\text{Water*}}{0}$	Gas** 381	$\frac{\text{Oil}^*}{23}$	$\frac{\text{Water*}}{60}$	Gas** 324
July 80	0	0	177	65	93	335
August 80	0	0	0	158	62	685
September 80	0	0	0	185	60	792
October 80	0	0	0	167	62	763
November 80	0	0	0	138	60	324
December 80	0	0	0	213	62	335
January 81	0	0	0	154	62	335
February 81	0	0	0	103	56	302
March 81	0	0	0	186	62	335
April 81	0	0	0	80	82	324
May 81	0	0	0	175	85	335
June 81	0	0	0	103	82	324
July 81	0	0	0	141	46	184

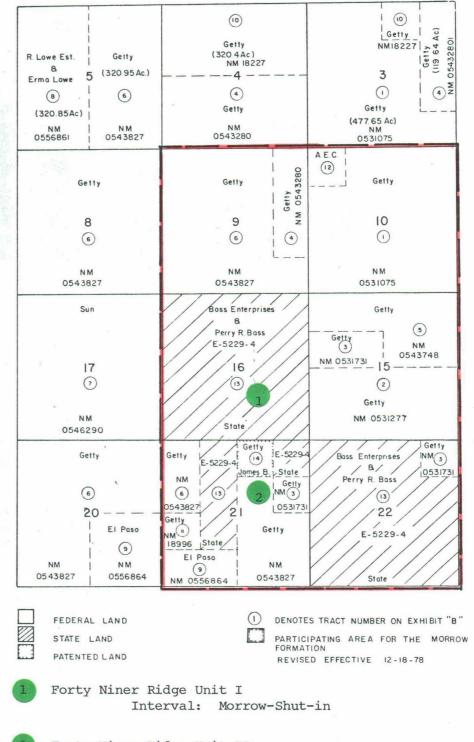
\* Oil and water tabulated in barrels per month

\*\* Gas tabulated in MCFGPM

#### EXHIBIT A Forty-Niner Ridge Unit Area

T-23-S, R-30-E, N.M.P.M.

Eddy County, New Mexico



Forty Niner Ridge Unit II Interval: Forty Niner Bone Spring-Producing

#### WORKING INTEREST OWNERS

Bass Enterprises Production Company P.O. Box 2760 Midland, Texas 79702

Sun Oil Company Box 1861 Midland, Texas 79702

El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79978

Attention: Jim Worsham

Maralo, Inc. P.O. Box 832 Midland, Texas 79702

Erma Lowe P.O. Box 832 Midland, Texas 79701





Getty Oil Company

Central Exploration and Production Division

October 14, 1981

Oil Conservation Commision (3) State of New Mexico Capital Annex Building Santa Fe, New Mexico 87051

Director (3) United States Geological Survey P.O. Drawer 1857 Roswell, New Mexico 88201 Commissioner Public Lands (3) State of New Mexico P.O. Box 1148 Santa Fe, New Mexico 87051

All Working Interest Owners

File: Forty Niner Ridge Unit Eddy County, New Mexico Lease No. 0543827

#### Gentlemen:

In accordance with Section 10 of the Unit Agreement for the development and operations of the Forty Niner Ridge Unit, Eddy County, New Mexico, Getty Oil Company, as unit operator, respectfully submits for your approval the following Plan of Development for the calendar year 1982.

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#### Page 2

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This plan of development will be supplemented as additional data becomes available.

Very truly yours,

GETTY OIL COMPANY

Dale R. Crockett Area Superintendent

ظام JIM/lh Attachments

cc: Mr. L.R. Hall

### Production History

# Forty Niner Ridge Unit

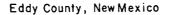
		Well No. 1			Well No. 2	
June 80	<u>0i1*</u>	$\frac{Water*}{0}$	<u>Gas**</u> 381	$\frac{\text{Oil}^*}{23}$	$\frac{\text{Water*}}{60}$	Gas** 324
July 80	0	0	177	65	93	335
August 80	0	0	0	158	62	685
September 80	0	0	0	185	60	792
October 80	0	0	0	167	62	763
November 80	0	0	0	138	60	324
December 80	0	0	0	213	62	335
January 81	0	0	0	154	62	335
February 81	0	0	0	103	56	302
March 81	0	0	0	186	62	335
April 81	0	0	0	80	82	324
May 81	0	0	0	175	85	335
June 81	0	0	0	103	82	324
July 81	0	0	0	141	46	184

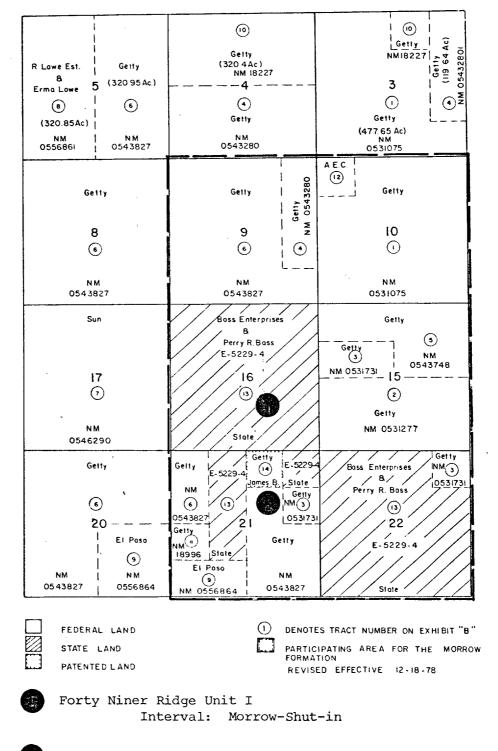
\* Oil and water tabulated in barrels per month

\*\* Gas tabulated in MCFGPM

### EXHIBIT A Forty-Niner Ridge Unit Area

T-23-S, R-30-E, N.M.P.M.





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Forty Niner Ridge Unit II Interval; Forty Niner Bone Spring-Producing

### WORKING INTEREST OWNERS

Bass Enterprises Production Company P.O. Box 2760 Midland, Texas 79702

Sun Oil Company Box 1861 Midland, Texas 79702

El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79978

Attention: Jim Worsham

Maralo, Inc. P.O. Box 832 Midland, Texas 79702

Erma Lowe P.O. Box 832 Midland, Texas 79701



Getty Oil Company

Central Exploration and Production Division

October 14, 1981

Oil Conservation Commision (3) State of New Mexico Capital Annex Building Santa Fe, New Mexico 87051

Director (3) United States Geological Survey P.O. Drawer 1857 Roswell, New Mexico 88201 Commissioner Public Lands (3) State of New Mexico P.O. Box 1148 Santa Fe, New Mexico 87051

All Working Interest Owners

File: Forty Niner Ridge Unit Eddy County, New Mexico Lease No. 0543827

#### Gentlemen:

In accordance with Section 10 of the Unit Agreement for the development and operations of the Forty Niner Ridge Unit, Eddy County, New Mexico, Getty Oil Company, as unit operator, respectfully submits for your approval the following Plan of Development for the calendar year 1982.

The Forty Niner Ridge Unit No. 1 was completed November 10, 1973 in the Morrow zone for an initial CAOF of 3703 MCFGPD. The well is located in unit letter "J", 1980 FS & EL, Section 16, T-23-S, R-30-E, Eddy County, New Mexico. The perforated Morrow interval had 28' net pay based on 5% porosity and 50% water saturation cut off. The well is currently shut-in awaiting working interest partnership approval to recomplete the well in the Wolfcamp zone. The Cummulative Morrow gas production at abandonment October 1, 1981 is 868,095 MCF. The Forty Niner Ridge Unit No. 1 will be recompleted in the Wolfcamp as soon as sufficient approval is secured.

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This plan of development will be supplemented as additional data becomes available.

Very truly yours,

GETTY OIL COMPANY

Ďale R. Crockett Area Superintendent

JIM/lh Attachments

cc: Mr. L.R. Hall

## Production History

# Forty Niner Ridge Unit

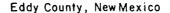
		Well No. 1			Well No. 2	
June 80	$\frac{\text{Oil}^*}{0}$	$\frac{\text{Water*}}{0}$	<u>Gas**</u> 381	$\frac{\text{Oil}^*}{23}$	$\frac{\text{Water*}}{60}$	Gas** 324
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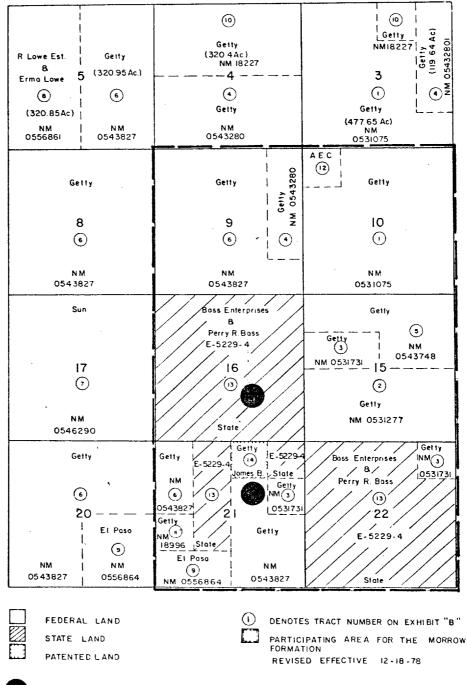
\* Oil and water tabulated in barrels per month

\*\* Gas tabulated in MCFGPM

### EXHIBIT A Forty-Niner Ridge Unit Area

T-23-S, R-30-E, N.M.P.M.





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Forty Niner Ridge Unit I Interval: Morrow-Shut-in

Forty Niner Ridge Unit II Interval; Forty Niner Bone Spring-Producing

### WORKING INTEREST OWNERS

Bass Enterprises Production Company P.O. Box 2760 Midland, Texas 79702

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El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79978

Attention: Jim Worsham

Maralo, Inc. P.O. Box 832 Midland, Texas 79702

Erma Lowe P.O. Box 832 Midland, Texas 79701



SANTA FE

Getty Oil Company

Central Exploration and Production Division

October 14, 1981

Oil Conservation Commision (3) State of New Mexico Capital Annex Building Santa Fe, New Mexico 87051

Director (3) United States Geological Survey P.O. Drawer 1857 Roswell, New Mexico 88201 Commissioner Public Lands (3) State of New Mexico P.O. Box 1148 Santa Fe, New Mexico 87051

All Working Interest Owners

File: Forty Niner Ridge Unit Eddy County, New Mexico Lease No. 0543827

#### Gentlemen:

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This plan of development will be supplemented as additional data becomes available.

Very truly yours,

GETTY OIL COMPANY

Ďale R. Crockett Area Superintendent

JIM/lh Attachments

cc: Mr. L.R. Hall

# Production History

# Forty Niner Ridge Unit

		Well No. 1	·		Well No. 2	
- 00	<u>Oil*</u>	Water*	Gas**	<u>0i1*</u>	Water*	Gas**
June 80	0	0	381	23	60	324
July 80	0	0	177	65	93	335
August 80	0	0	. 0	158	62	685
September 80	0	0	0	185	60	792
October 80	0	0	0	167	62	763
November 80	0	0	0	138	60	324
December 80	0	0	0	213	62	335
January 81	0	0	0	154	62	335
February 81	0	0	0	103	56	302
March 81	0	0	0	186	62	335
April 81	0	0	0	80	82	324
May 81	0	0	0	175	85	335
June 81	0	0	0	103	82	324
July 81	0	0	0	141	46	184

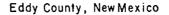
\* Oil and water tabulated in barrels per month

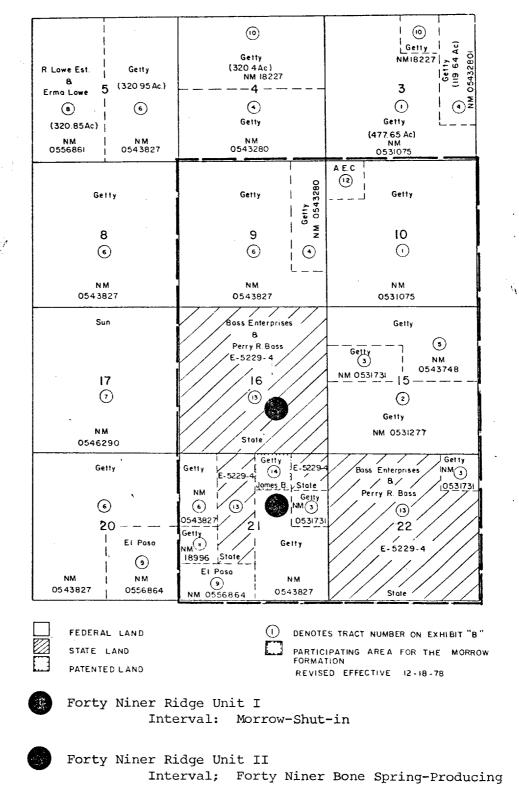
\*\* Gas tabulated in MCFGPM

# EXHIBIT A

Forty-Niner Ridge Unit Area

T-23-S, R-30-E, N.M.P.M.





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### WORKING INTEREST OWNERS

Bass Enterprises Production Company P.O. Box 2760 Midland, Texas 79702

Sun Oil Company Box 1861 Midland, Texas 79702

El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79978

Attention: Jim Worsham

Maralo, Inc. P.O. Box 832 Midland, Texas 79702

Erma Lowe P.O. Box 832 Midland, Texas 79701







Commissioner of Public Lands March 2, 1979

ALEX J. ARMIJO COMMISSIONER

> Getty Oil Company P. O. Box 1231 Midland, Texas 79702

P. O. BOX 1148

SANTA FE, NEW MEXICO 87501

Re: Forty-Niner Ridge Unit Eddy County, New Mexico ELIMINATION OF LANDS

ATTENTION: Mr. H. O. Woods, Jr.

Gentlemen:

We are in receipt of a copy of your letter to the United States Geological Survey, together with Exhibit "D" and Revised Exhibits "A" and "B", whereby you describe the elimination of lands from the Forty-Niner Ridge Unit.

The Commissioner of Public Lands concures with the description of lands eliminated and approves the elimination subject to like approval by the United States Geological Survey.

Enclosed is one approved copy for your files.

Very truly yours,

ALEX J. ARMIJO COMMISSIONER OF PUBLIC LANDS

BY: RAY D. GRAHAM, Director Oil and Gas Division

AJA/RDG/s encl. cc:

OCD-Santa Fe, New Mexico USGS-Roswell, New Mexico USGS-Albuquerque, New Mexico



United States Department of the Interior

GEOLOGICAL SURVEY P. O. Box 26124 Albuquerque, New Mexico 87125

MAR 19 1979

Getty Oil Company Attention: Larry C. McCarter P. O. Box 1231 Midland, Texas 79702

No. 4972

Gentlemen:

Your latter of February 12, 1979, accompanied by Exhibit D and revised Exhibits A and B, correctly describes the lands automatically eliminated from the Forty-Miner Ridge unit agreement, Eddy County, New Mexico, pursuant to Section 2(e) of the agreement. The Lands so eliminated have been described as containing 3,838.80 acres which constitutes all legal subdivisions, no part of which is included in the 3,840.00 acre Morrow participating area, which is the resultant unit area.

Yederal lands remaining within the contracted unit area are embraced in the following leases:

NM.	0531075*	nm	0543748
M	0531277	MH.	0543827*
MM	0531731	M	0556864*
	0543280*	义	18996

\*Indicates lease which covers lands inside the unit area as well as land eliminated from the unit area.

The following Vederal lesses are entirely eliminated from the unit area:

	0546290	M	18227
<b>MH</b>	0556861		

The initial Norrow participating area was affective December 18, 1973. Since drilling operations were not in progress on non-participating lands on December 18, 1978, the satematic contraction provision of Section 2(e) operated effective as of December 18, 1978.

We hereby consur with your description of the lands automatically eliminated from the Forty-Himer Ridge unit agroument effective as of December 18, 1978. You have complied with the requirements of Section 2(e) to our satisfaction, provided you promptly notify all parties in interest. Returned herewith is one copy of the approved notification.

178

### Sincerely yours,

(ORIG. SGD.) JAMES W. SUTHERLAND

Oil and Gas Supervisor, SRMA

cc: BLM, Santa Fe (w/cy atchs) NMOCD (ltr only) - (Itr Scopy for

.



Getty Oil Company

P.O. Box 1231, Midland, Texas 79702 · Telephone (915) 683-6301

Central Exploration and Production Division

March 26, 1979

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

No. 4972

Re: Forty Niner Ridge Unit Eddy County, New Mexico

Gentlemen:

Enclosed for your information and files are copies of the "Revised" Exhibits to the Forty Niner Ridge Unit along with letters from Mr. Alex J. Armijo, Commissioner of Public Lands, and Mr. James W. Sutherland, Oil and Gas Supervisor, which indicate their approval of the subject unit.

Should you need additional information, please advise.

Yours very truly,

GETTY OIL COMPANY

any C. Mc Carter

Larry C. McCarter

LCMc/ss

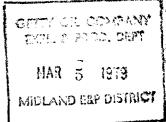
Encls.





Commissioner of Public Lands

March 2, 1979





ALEX J. ARMIJO COMMISSIONER

> Getty Oil Company P. O. Box 1231 Midland, Texas 79702

> > Re: Forty-Niner Ridge Unit Eddy County, New Mexico ELIMINATION OF LANDS

ATTENTION: Mr. H. O. Woods, Jr.

Gentlemen:

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The Commissioner of Public Lands concures with the description of lands eliminated and approves the elimination subject to like approval by the United States Geological Survey.

Enclosed is one approved copy for your files.

Very truly yours,

ALEX J. ARMIJO COMMISSIONER OF PUBLIC, LANDS

BY: RAY D. ORAHAM, Director

Oil and Gas Division

AJA/RDG/s encl. cc:

OCD-Santa Fe, New Mexico USGS-Roswell, New Mexico USGS-Albuquerque, New Mexico

CC: Rod-Sth 3/5/74 Pred-Alabhs -

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P. O. BOX 1148 SANTA FE, NEW MEXICO 87501



**Getty Oil Company** 

\* P.O. Box 1231, Midland, Texas 79702 • Telephone (915) 683-6301

Central Exploration and Production Division

February 12, 1979

United States Department of the Interior Geological Survey P. O. Box 26124 Albuquerque, New Mexico 87125 Attention: Mr. James W. Sutherland Oil & Gas Supervisor, SRMA Re: Forty-Nin

Forty-Niner Ridge Unit T23S-R30E, N.M.P.M. Eddy County, New Mexico

### Gentlemen:

As requested in your letter dated January 26, 1979, Getty Oil Company, as Operator, is submitting the following Exhibits to comply with the automatic elimination provision contained in Section 2(c) of the Forty-Niner Ridge Unit Agreement.

- 1. Exhibit "D" A list of the eliminated tracts containing the lease number (all are U.S.A. Leases), description by Section and the working interest owner of each lease. Also, a plat indicating the eliminated tracts and the remaining unit area.
- 2. Exhibit "A" Revised Exhibit "A" that is the effective unit area as of December 18, 1978. This is the same as the participating area for the unit that was approved by the U.S.G.S. and New Mexico State Land Office December 19, 1975, and was effective as of December 18, 1973.

3. Exhibit "B" - Revised Exhibit "B".

United States Department of the Interior February 12, 1979 Page Two

Your letter of January 26, 1979, advised that Getty Oil Company, as Operator, had sixty (60) days to submit the above revised exhibits. We appreciate the consideration you have extended and we hope that the enclosed will meet with your approval.

Getty Oil, as Operator, will notify all working interest owners in the Forty-Niner Ridge Unit of this action and will furnish each with a copy of the above materials.

Should you need additional information, please advise.

Yours very truly,

GETTY OIL COMPANY

H. O. Woods, Jr.

HOWJr/ss Attachment

CC;

Mr. Ray D. Graham Director of Oil & Gas Dept. New Mexico State Land Office P. O. Box 1148 . Santa Fe, New Mexico 87501

Approved March 2, 1979 alex J. armijo COMMISSIONER OF PUBLIC LANDS



بوسينا فريهما

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# United States Department of the Interior

GEOLOGICAL SURVEY P. O. Box 26124 Albuquerque, New Mexico 87125 GETTY O'L COMPANY ENEL " DOCD, DEPT

MAR 22 1979

MIDLAND E&P DISTRICT

MAR 19 1979

Getty Oil Company Attention: Larry C. McCarter P. O. Box 1231 Midland, Texas 79702

Gentlemen:

Your letter of February 12, 1979, accompanied by Exhibit D and revised Exhibits A and B, correctly describes the lands automatically eliminated from the Forty-Niner Ridge unit agreement, Eddy County, New Mexico, pursuant to Section 2(e) of the agreement. The lands so eliminated have been described as containing 3,838.80 acres which constitutes all legal subdivisions, no part of which is included in the 3,840.00 acre Morrow participating area, which is the resultant unit area.

Federal lands remaining within the contracted unit area are embraced in the following leases:

NM	0531075*	NM	0543748
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NM	0531731	NM	0556864*
NM	0543280*	NM	18996

\*Indicates lease which covers lands inside the unit area as well as land eliminated from the unit area.

The following Federal leases are entirely eliminated from the unit area:

NM 0546290 NM 0556861 NM 18227

The initial Morrow participating area was effective December 18, 1973. Since drilling operations were not in progress on non-participating lands on December 18, 1978, the automatic contraction provision of Section 2(e) operated effective as of December 18, 1978.

We hereby concur with your description of the lands automatically eliminated from the Forty-Niner Ridge unit agreement effective as of December 18, 1978. You have complied with the requirements of Section 2(e)



to our satisfaction, provided you promptly notify all parties in interest. Returned herewith is one copy of the approved notification.

Contente de Company de Ser

 $(1, \dots, n_{n-1}) \in \mathbb{R}^{n-1}$ 

Sincerely yours,

a se del del de la companya de la co

anne W. Satherland

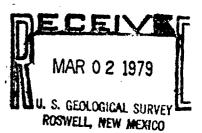
网络哈尔斯特拉 医内部骨髓下的 网络拉拉马

2

JAMES W. SUTHERLAND Oil and Gas Supervisor, SRMA

### EXHIBIT "D"

FORTY-NINER RIDGE UNIT - ELIMINATED TRACTS T-23-S, R-30-E, N.M.P.M. EDDY COUNTY, NEW MEXICO

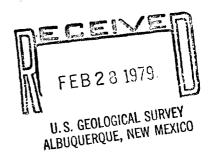


Lease No.	Description	Working Interest Owner
NM-18227 NM-0543280	Section 3: Lot 2 Lot 1, SE/4 NE/4 & NE/4 SE/4	Getty Oil Company Getty Oil Company
NM-0531075	Lots 3&4, S/2 NW/4, SW/4 NE/4, SW/4,S/2 SE/4 & SW/4 SE/4	Getty Oil Company
·	Section 4:	- · · · · · · ·
NM-18227 NM-0543280	N/2 S/2	Getty Oil Company Getty Oil Company
		Seery off company
NM-0543827 NM-0556861	Section 5: E/2 W/2	Getty Oil Company Erma Lowe, et al
NM-0543827	Section 8: All	Getty Oil Company
NM-0546290	Section 17: All	Sun Oil Company
	Section 20:	
NM-0543827 NM-0556864	N/2 & SW/4 SE/4	Getty Oil Company El Paso Natural Gas Co.

The above described lands have been eliminated from the Forty-Niner Ridge Unit as provided for in the automatic elimination provision contained in Section 2(c) of the Unit Agreement. See attached plat for revised area.

**APPROVED** MAR 1 9 1979 Thul

Area Oil & Gas Supervisor U.S. Geological Survey

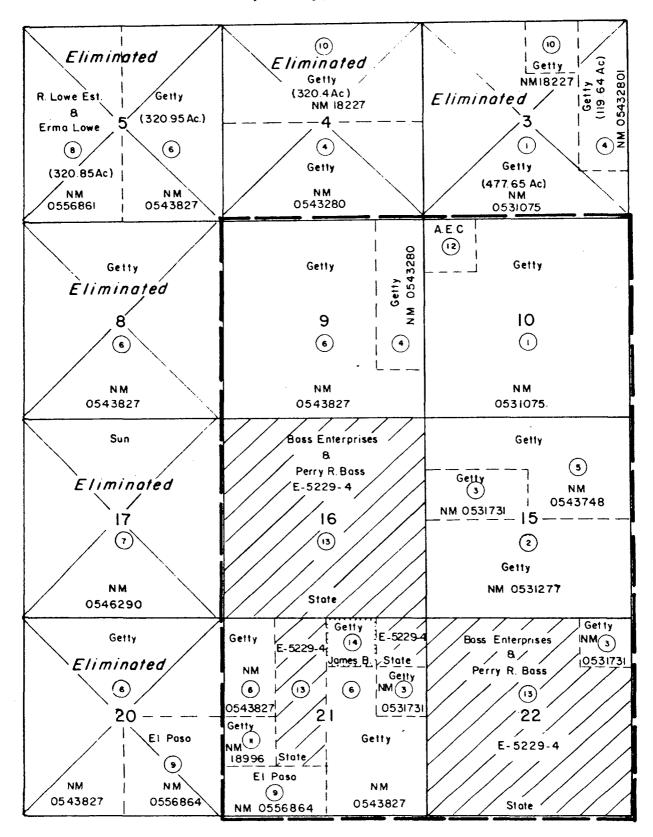


Eliminated Sections

EXHIBIT D Forty-Niner Ridge Unit Area

T-23-S, R-30-E, N.M.P.M.

Eddy County, New Mexico



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FEDERAL LAND

PATENTED LAND

DENOTES TRACT NUMBER ON EXHIBIT "B" PARTICIPATING AREA FOR THE MORROW FORMATION REVISED EFFECTIVE 12-18-78 -

ELIMINATED FROM ORIGINAL UNIT AREA EFFECTIVE 12-18-78

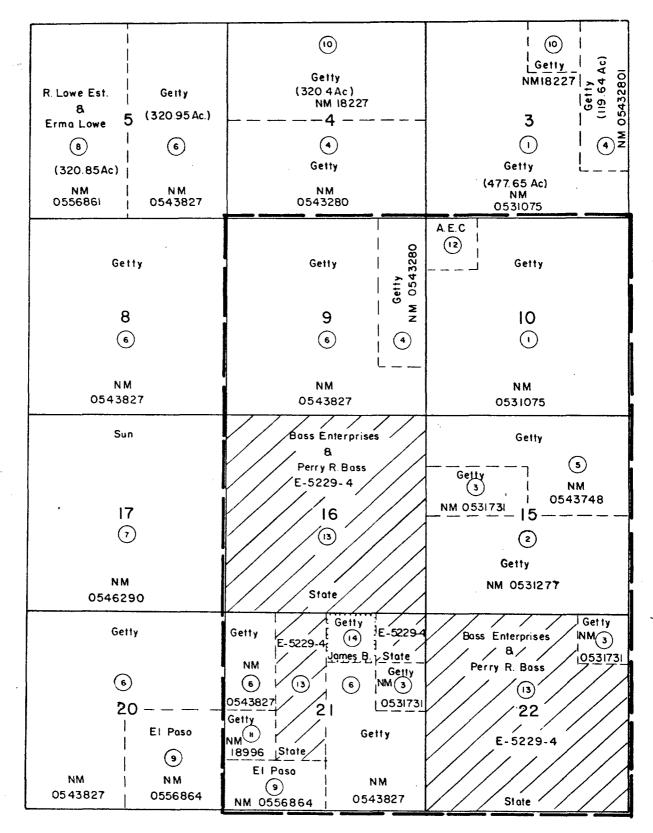
1

# REVISED EXHIBIT A

Forty-Niner Ridge Unit Area

T-23-S, R-30-E, N.M.P.M.

Eddy County, New Mexico



FEDERAL LAND STATE LAND PATENTED LAND



DENOTES TRACT NUMBER ON EXHIBIT "B" PARTICIPATING AREA FOR THE MORROW FORMATION REVISED EFFECTIVE 12-18-78

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EXHIBIT "B" FORTY-NINER RIDGE UNIT AREA T-23-S, R-30-E, N.M.P.M. EDDY COUNTY, NEW MEXICO REVISED EFFECTIVE DECEMBER 18, J 

	ດ -	ູ ທ ເ	4	ω	Ν	مېز	Tract No.
	NM-0543827	NM-0543748	NM-0543280	NM-0531731	NM-0531277	NM-0531075	Lease No. or Type of Land
Sec.	Sec.	sec.	sec.	Sec.	Sec.	Sec.	
21: SW/4 NE/4, SE/4, W/2 NW/4	9: W/2,W/2 E/2,	15: N/2 N/2, S/2 NE/4	9: E/2 NE/4, NE/4 SE/4	15: S/2 NW/4 21: SE/4 NE/4 22: NE/4 NE/4	Sec. 15: S/2	Sec. 10: NE/4 NW/4, N/2 NE/4,S/2 N/2, S/2	P Description
W/4	, 800	240	120	. 100	320	2 600	Participating Areas
•	21.05268	6.3158%	. 3.1579%	4.21058	8.4211%	15.7895%	Percentage of Participation
	Getty Oil Company	Getty Oil Company	Getty Oil Company	Getty Oil Company	Getty Oil Company	Getty Oil Company	Working Interest Owner

"REVISED"

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EXHIBIT "B" FORTY-NINER RIDGE UNIT AREA T-23-S-R-30-E, N.M.P.M. EDDY COUNTY, NEW MEXICO REVISED EFFECTIVE DECEMBER 18, 1978

Tract No.	Lease No. or Type of Land	Pa Description	Participating Areas	Percentage of Participation	Working Interest
۰. ف	NM-0556864	Sec. 21: S/2 SW/4	80	2.1053%	El Paso Natural Gas Co.
11	NM-18996	Sec. 21: NW/4 SW/4	40	1,0526%	Getty Oil Company
12	Public Land	Sec. 10: NW/4 NW/4	40	-0-	Withdrawn
ע ג י	0+1+1	רא יש ר		81678 42	
4 1	р Гасе	Sec. 16: A11 Sec. 21: E/2 NW/4, NE/4 SW/4, NE/4 NE/4 Sec. 22: N/2 NW/4, NW/4 NE/4,S/2 N/2,S/2	4 /2	000	Bass Enterprise and Perry R. Ba
14	Patented	Sec. 21: NW/4 NE/4	40	1.0526%	Getty Oil Company
			3840	100.0008	
	edera tate	l Lands Lands	2360 1400	62.10538 36.84218	
	Patent c Land	Lands A.E.C.	40	1.0526%	
	· ·		3840	\$0000.001	
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Getty Oil Company

P.O. Box 1231, Midland, Texas 79702 · Telephone (915) 683-6301

Central Exploration and Production Division

February 27, 1979

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

No. 4972

Attention: Mr. Joe D. Ramey

Re: Forty Niner Ridge Unit Eddy County, New Mexico

Gentlemen:

Attached for your information and files are revised exhibits for the Forty Niner Ridge Unit, T-23S-R30E, N.M.P.M., Eddy County, New Mexico, and our letter of compliance as requested by Mr. James W. Sutherland, Oil and Gas Supervisor, SRMA, U.S.G.S., Albuquerque, New Mexico.

Yours very truly,

GETTY OIL COMPANY

H. O. Woods, Jr.

L ICELVE HOWJr/ss OIL CONSERVATION GIVESUCE SANTA PE Attachment

Joe D. Konney occ-South Fr



Getty Oil Company

P.O. Box 1231, Midland, Texas 79702 · Telephone (915) 683-6301

Central Exploration and Production Division

February 12, 1979

United States Department of the Interior Geological Survey P. O. Box 26124 Albuquerque, New Mexico 87125

Attention: Mr. James W. Sutherland Oil & Gas Supervisor, SRMA

> Re: Forty-Niner Ridge Unit T23S-R30E, N.M.P.M. Eddy County, New Mexico

Gentlemen:

As requested in your letter dated January 26, 1979, Getty Oil Company, as Operator, is submitting the following Exhibits to comply with the automatic elimination provision contained in Section 2(c) of the Forty-Niner Ridge Unit Agreement.

- 1. Exhibit "D" A list of the eliminated tracts containing the lease number (all are U.S.A. Leases), description by Section and the working interest owner of each lease. Also, a plat indicating the eliminated tracts and the remaining unit area.
- 2. Exhibit "A" Revised Exhibit "A" that is the effective unit area as of December 18, 1978. This is the same as the participating area for the unit that was approved by the U.S.G.S. and New Mexico State Land Office December 19, 1975, and was effective as of December 18, 1973.

737 | Exhibit "B" - Revised Exhibit "B".

- VATION DIVISION

SANTA FE

ON CON

United States Department of the Interior February 12, 1979 Page Two

Your letter of January 26, 1979, advised that Getty Oil Company, as Operator, had sixty (60) days to submit the above revised exhibits. We appreciate the consideration you have extended and we hope that the enclosed will meet with your approval.

Getty Oil, as Operator, will notify all working interest owners in the Forty-Niner Ridge Unit of this action and will furnish each with a copy of the above materials.

Should you need additional information, please advise.

Yours very truly,

GETTY OIL COMPANY

H. O. Woods, Jr.

HOWJr/ss Attachment

CC:

Mr. Ray D. Graham Director of Oil & Gas Dept. New Mexico State Land Office P. O. Box 1148 Santa Fe, New Mexico 85714



# United States Department of the Interior

GEOLOGICAL SURVEY P. O. Box 26124 Albuguerque, New Mexico 87125

TO:LAND UNIT (2-6-79)

January 26, 1979

GETTY OIL COMPANY EXPL. & PROD. DEPT JAN 29 1979

HOW

MIDLAND E&P DISTRICT

Getty Oil Company P. O. Box 1231 Midland, Texas 79702

C 6.4  $\mathbb{Z}N^{t}$ AND 573 I. 075 LEIE C.Y. ;;;; CR3 31177 JRA te e 1(:)<sup>1</sup> B:Fi-i D FILE: C

Gentlemen:

Our records show that the initial Morrow participating area for the Forty-Niner Ridge unit agreement, Eddy County, New Mexico, was estab-Tished effective as of December 18, 1973. Such participating area effective date set the date of December 18, 1978, as the time when the automatic elimination provision contained in Section 2(e) of the subject unit agreement became operative. No drilling operations were in progress on the unitized lands within the Forty-Niner Ridge unit area outside the participating area on December 18, 1978. Therefore, all unit non-participating lands were automatically eliminated effective as of December 19, 1978.

You as unit operator, are required to submit to this office within 60 days, a description of lands eliminated with appropriate revised exhibits A and B.

Sincerely yours,

anni W. Intheland

JAMES W. SUTHERLAND Oil and Gas Supervisor, SRMA

Ethibit A - Dowe Exhibit B - Done Desc. of LAND - DONC

## EXHIBIT "D"

### FORTY-NINER RIDGE UNIT - ELIMINATED TRACTS T-23-S, R-30-E, N.M.P.M. EDDY COUNTY, NEW MEXICO

		·
Lease No.	Description	Working Interest Owner
	Section 3:	
NM-18227	$\frac{\text{Lot } 2}{\text{Lot } 2}$	Getty Oil Company
NM-0543280	Lot 1, SE/4 NE/4 & NE/4 SE/4	Getty Oil Company
NM-0531075	Lots 3&4, S/2 NW/4, SW/4 NE/4,	Getty Oil Company
·	SW/4,S/2 SE/4 & SW/4 SE/4	· · · · ·
	Section 4:	•
NM-18227	N/2	Getty Oil Company
NM-0543280	S/2	Getty Oil Company
	Section 5:	
NM-0543827	E/2	Getty Oil Company
NM-0556861	W/2	Erma Lowe, et al
	Section 8:	
NM-0543827	All .	Getty Oil Company
	Section 17:	
NM-0546290	All	Sun Oil Company
	Section 20:	•
NM-0543827	N/2 & SW/4	Getty Oil Company
NM-0556864	SE/4	El Paso Natural Gas Co.

The above described lands have been eliminated from the Forty-Niner Ridge Unit as provided for in the automatic elimination provision contained in Section 2(c) of the Unit Agreement. See attached plat for revised area.

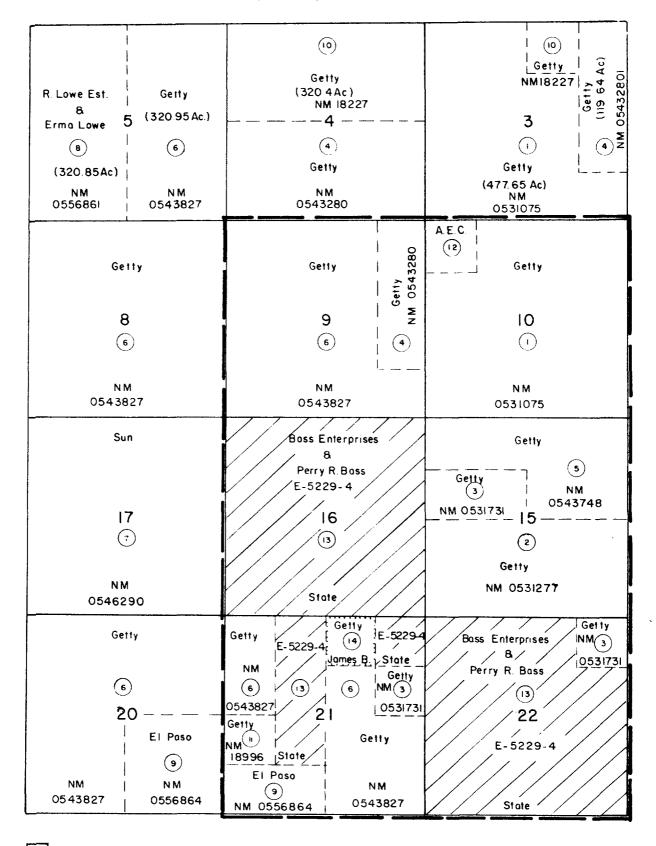
## REVISED

# EXHIBIT A

Forty-Niner Ridge Unit Area

T-23-S, R-30-E, N.M.P.M.

Eddy County, New Mexico



FEDERAL LAND STATE LAND PATENTED LAND



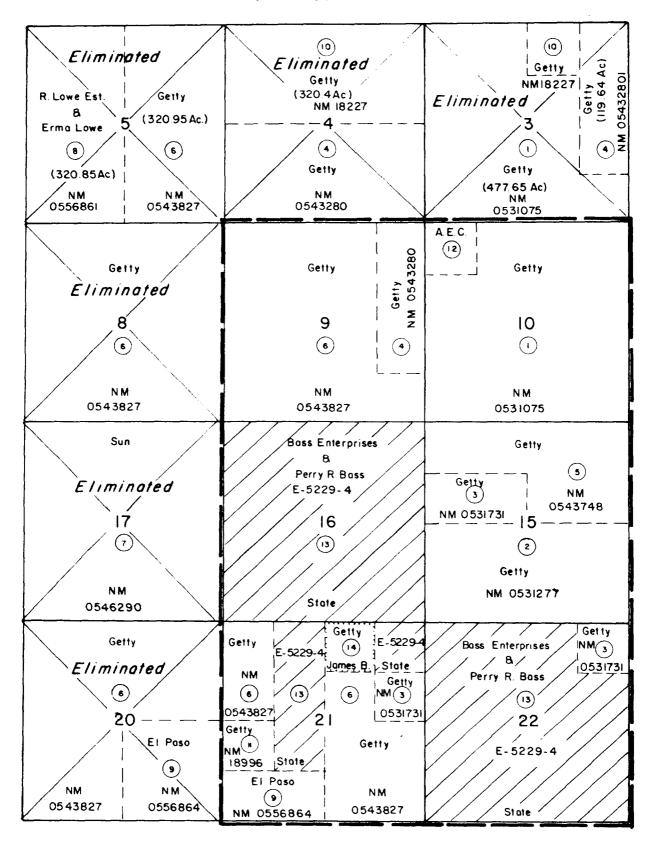
DENOTES TRACT NUMBER ON EXHIBIT "B" PARTICIPATING AREA FOR THE MORROW FORMATION REVISED EFFECTIVE 12-18-78

## Eliminated Sections

EXHIBIT D Forty-Niner Ridge Unit Area

T-23-S, R-30-E, N.M.P.M.

Eddy County, New Mexico



FEDERAL LAND

STATE LAND

PATENTED LAND

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DENOTES TRACT NUMBER ON EXHIBIT "B" PARTICIPATING AREA FOR THE MORROW FORMATION REVISED EFFECTIVE 12-18-78

ELIMINATED FROM ORIGINAL UNIT AREA EFFECTIVE 12-18-78

"REVISED"

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EXHIBIT "B" FORTY-NINER RIDGE UNIT AREA T-23-S, R-30-E, N.M.P.M. EDDY COUNTY, NEW MEXICO REVISED EFFECTIVE DECEMBER 18, 1978

	თ	<mark>ل</mark> ان	42	ω	2	<b>ч</b>	Tract No.
	NM-0543827	NM-0543748	NM-0543280	NM-0531731	NM-0531277	NM-0531075	Lease No. or Type of Land
Sec.	Sec.	Sec.	Sec.	Sec.	Sec.	Sec.	
21: SW/4 NE/4, SE/4, W/2 NW/4	9: W/2,W/2 E/2,	15: N/2 N/2, S/2 NE/4	9: E/2 NE/4, NE/4 SE/4	15: S/2 NW/4 21: SE/4 NE/4 22: NE/4 NE/4	15: S/2 .	10: NE/4 NW/4, N/2 NE/4,S/2 N/2, S/2	Par Description
<b>'</b> 4	008	240	120	160	320	600	Participating Areas
	21.5054%	6.4516%	3.2258%	4.3011%	8.60228	16.1290%	Percentage of Participation
	Getty Oil Company	Getty Oil Company	. Getty Oil Company	Getty Oil Company	Getty Oil Company	Getty Oil Company	Working Interest Owner

Tract 13 14 12 14 No. ဖ Total Lease No. or Type of Land Public Land - A.E.C. Total Patented State Public Land 0668T-WN NM-0556864 Total Federal Lands Patented Lands State Lands Sec. Sec. Sec. NE/4Sec. Sec. NW/4 Sec. 21: NW/4 SW/4 Description 21; NW/4 NE/4 22: N/2 NW/4, NE/4,S/2 N/2,S/2 SW/4, NE/4 NE/4 10: NW/4 NW/4 21: S/2 SW/4 21: E/2 NW/4, 16: All Participating 3840 1400 2360 3840 1400 Areas 40 40 40 40 40 80 Percentage of Participation \$0000°0008 100,00008 62.10538 36.84218 37.63448 0.0000% 1.0526% 2.1505% 101 101 Not committed and Perry R. Bass Bass Enterprise Prod. Co. El Paso Natural Working Interest Owner Withdrawn AEC Not committed Gas Co.

"REVISED"

FORTY-NINER RIDGE UNIT AREA T-23-S-R-30-E, N.M.P.M. EXHIBIT "B"

EDDY COUNTY, NEW MEXICO REVISED EFFECTIVE DECEMBER 18, 1978



# United States Department of the Interior

GEOLOGICAL SURVEY

P. O. Box 26124 Albuquerque, New Mexico 87125

Getty Oil Company Attention: Mr. Audra B. Cary P. O. Box 1231 Midland, Texas 79702

Mb. 4972

: 1 A

Gentlemen:

The 1979 plan of development submitted for the Forty Niner Ridge unit area, Eddy County, New Mexico, was approved on this date subject to like approval by the appropriate State officials.

Such plan proposes continued study for potentially economic Bone Springs well locations which might be approvable within the potash area underlying the major portion of the unit.

Four approved copies are enclosed.

Sincerely yours,

Orige Signal and a set of the set of the

011 and Gas Supervisor, SRMA

Enclosures (4) cc: NMOCD, Santa Fe (ltr. only) Com. Pub. Lands, Santa Fe (ltr. only)

# State of New Mexico





Commissioner of Public Lands January 12, 1979

P. O. BOX 1148 SANTA FE, NEW MEXICO

ALEX J. ARMIJO Commissioner

> Getty Oil Company P. O. Box 1231 Midland, Texas 79702

-no. 4972

Re: Forty Niner Ridge Unit Eddy County, New Mexico PLAN OF FURTHER DEVELOPMENT AND OPERATION (1979)

ATTENTION: Mr. Audra B. Cary

Gentlemen:

The Commissioner of Public Lands has this date approved your 1979 Plan of Further Development and Operation for the Forty Niner Ridge Unit, Eddy County, New Mexico. Such plan proposes continued study for potentially economic Bone Springs well locations which might be approvable within the potash area underlying the major portion of the unit.

Enclosed is one approved copy for your files.

Your Three (\$3.00) Dollar filing fee has been received.

Very truly yours,

ALEX J. ARMIJO COMMISSIONER OF PUBLIC LANDS

BY: RAY D. GRAHAM, Director Oil and Gas Division

AJA/RDG/s encls. cc:

OCD-Santa Fe, New Mexico USGS-Roswell, New Mexico USGS-Albuquerque, New Mexico



United States Department of the Interior

GEOLOGICAL SURVEY P. O. Box 26124 Albuquerque, New Mexico 87125



JAN 06 1978

Getty Oil Company Attention: Mr. Audra B. Cary P. O. Box 1231 Midland, Texas 79702

Mo. 4992

Gentlemen:

Returned herewith are four approved copies of your 1978 plan of development for the Forty Niner Ridge unit agreement, Eddy County, New Mexico. Such plan proposes continued study for potentially economic Morrow and Bone Springs well locations which might be approvable within the potash area underlying the major portion of the unit.

This approval is subject to like approval by the appropriate State officials.

711

Sincerely yours,

(ORIG. SGD.) JAMES W. SUTHERLAND

Area Oil and Gas Supervisor

Enclosures

cc: NMOCC, Santa Fe (ltr only) Com. Pub. Lands, Santa Fe (ltr only)

# State of New Mexico





# Commissioner of Public Lands

PHIL R. LUCERO COMMISSIONER

December 29, 1977

P. O. BOX 1148 SANTA FE, NEW MEXICO 87501

Getty 011 Company P. O. Box 1231 Midland, Texas 79702

> Re: Forty Niner Ridge Unit Eddy County, Nav Mexico PIAN OF FURTHER DEVELOP-MENT AND OPERATION (1978)

· · · · · ·

ATTENTION: Audra B. Cary

Gentlemen:

The Commissioner of Public Lands has this date approved the 1978 Plan of Development for the Forty Niner Ridge Unit. Your plan calls for additional study for Morrow development. This approval is subject to like approval by the United States Geological Survey.

Enclosed is one approved copy for your files.

Your Three (\$3.00) Dollar filing fee las been received.

Very :ruly yours,

PHIL "R. JUCERO COMMISSIONER OF FUBLIC LANDS

BY: RAY D. RAHAM, Director Oil and Gas Division

PRL/RDG/s encls. cc: OCC-Santa Fe, New Mexico USGS-Roswell, New Mexico USGS-Albuquerque, New Mexico

NEULINEU NEULINEU 1978 mission



February 8, 1977

SKELLY OIL COMPAN

OF CONSERVATION COMM Santa Fe

> ADDRESS REPLY TO: P. O. BOX 1351

MIDLAND, TEXAS 79701

DOMESTIC EXPL. & PROD. DEPARTMENT MIDLAND E & P DISTRICT

> F. L. FRANZ, DISTRICT PRODUCTION MANAGER M. J. EKMAN. DISTRICT ENGINEER C. F. BOSECKER, LEAD RESERVOIR ENGINEER

F. J. PETRO, LEAD PRODUCTION ENGINEER

Forty Niner Ridge Unit No. 2 Lcase No. 09056 Eddy County, New Mexico

Oil & Gas Supervisor (6) United State Geological Survey P. O. Box 1857 Roswell, New Mexico 88201

Commissioner of Public Lands (3) The State of New Mexico Capitol Annex Building Santa Fe, New Mexico 87501

**Oil** Conservation Commission (2) State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 82501

Gentlemen:

Getty Gil Company wishes to inform you that as a result of merger action they have acquired Skelly Oil Company's interest in the referenced unit effective midnight January 31, 1977. Getty, as operator of the Forty Niner Ridge Unit, submits for your approval the following proposal to abandon the present Morrow (Gas) completion in Well No. 2 and test prospective pay zones in the Bone Springs limestone and the Delaware sandstone.

The Forty Niner Ridge Unit Well No. 2 was initially completed in the Morrow on November 10, 1973 and potentialed for a CAOF of 3,703 MCFD. The well is located 1980' FN and EL, Section 21, T23S, R30E, and has produced a cumulative of 44,219 MCF to January 1, 1977. Presently the well is uneconomical to operate and will produce only every third day at a 30 MCFD rate for two to three hours.

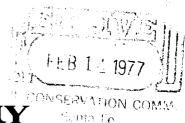
Log analysis indicates the Bone Springs and the Delaware sandstone to have production potential and it is proposed that these zones be tested. The deeper zone (Bone Springs) will be tested first and, if non-commerical, the Delaware will then be tested.

Yours very truly,

JBN/slw

File:





SKELLY OIL COMPANY

February 8, 1977

DOMESTIC EXPL. & PROD. DEPARTMENT

MIDLAND E & P DISTRICT

F. L. FRANZ, DISTRICT PRODUCTION MANAGER

M. J. EKMAN, DISTRICT ENGINEER

C. F. BOSECKER, LEAD RESERVOIR ENGINEER

F. J. PETRO, LEAD PRODUCTION ENGINEER

File: Forty Niner Ridge Unit No. 2 Lease No. 09056 Eddy County, New Mexico ADDRESS REPLY TO: P. O. BOX 1351 MIDLAND, TEXAS 79701

Oil & Gas Supervisor (6) United State Geological Survey P. O. Box 1857 Roswell, New Mexico 88201

Commissioner of Public Lands (3) The State of New Mexico Capitol Annex Building Santa Fe, New Mexico 87501

Oil Conservation Commission (2) State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 82501

Gentlemen:

Getty Cil Company wishes to inform you that as a result of merger action they have acquired Skelly Oil Company's interest in the referenced unit effective midnight January 31, 1977. Getty, as operator of the Forty Niner Ridge Unit, submits for your approval the following proposal to abandon the present Morrow (Gas) completion in Well No. 2 and test prospective pay zones in the Bone Springs limestone and the Delaware sandstone.

The Forty Niner Ridge Unit Well No. 2 was initially completed in the Morrow on November 10, 1973 and potentialed for a CAOF of 3,703 MCFD. The well is located 1980' FN and EL, Section 21, T23S, R30E, and has produced a cumulative of 44,219 MCF to January 1, 1977. Presently the well is uneconomical to operate and will produce only every third day at a 30 MCFD rate for two to three hours.

Log analysis indicates the Bone Springs and the Delaware sandstone to have production potential and it is proposed that these zones be tested. The deeper zone (Bone Springs) will be tested first and, if non-commerical, the Delaware will then be tested.

Yours very truly,

JBN/slw

4972

Conservation Division Western Bank Building 505 Marquette, NN, Room \$15 Albuquerque, New Mexico 87102

DEC 3 0 1976

Skelly Oil Company Attention: Mr. Leland Frans P. O. Box 1381 . Midland, Texas 79701

### Gentlemen:

Enclosed herewith are four approved copies of your 1977 plan of development submitted for the Forty Nimer Ridge unit agreement, Eddy County, New Mexico. Such plan proposing the drilling of unit well No. 3 to the Morrow was approved on this date subject to approval of the Notice to Drill by the District Engineer and like approval by the appropriate State officials.

Sincerely yours,

Orig. Signed - JAMES W. SUTHERLAND

### Ares Oil and Gas Supervisor

#### Enclosures

cc: NMOCC, Santa Fe (ltr. only) Comm. Pub. Lands, Santa Fe (ltr. only)

### OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

4972

December 21, 1976

Skelly Oil Company P. O. Box 1351 Midland, Temas 79701

Attention: Mr. Leland Franz

Re: 1977 Plan of Development, Forty Niner Ridge Unit, Eddy County, New Mexico

Gentlemen:

5.

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Plan of Further Development and Operation for the calendar year 1977 for the Forty Niner Ridge Unit, Fddy County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

One approved copy of the plan is returned herewith.

Very truly yours,

JOE D. RAMEY Secretary-Director

JDR/JEK/0q

cc: Commissioner of Public Lands - Santa Fe United States Geological Survey - Roswell



SKELLY OIL COMPANY

December 17, 1976

DOMESTIC EXPL. & PROD. DEPARTMENT MIDLAND E & P DISTRICT F. L. FRANZ, DISTRICT PRODUCTION MANAGER M. J. EKMAN, DISTRICT ENGINEER C. F. BOSECKER, LEAD RESERVOIR ENGINEER F. J. PETRO, LEAD PRODUCTION ENGINEER

File: Forty Niner Ridge Unit Lease No. 08002 Eddy County, New Mexico

Re:

Plan of Further Development and Operation (1977)

ADDRESS REPLY TO: P. O. BOX 1351 MIDLAND, TEXAS 79701

Oil & Gas Supervisor (6) United States Geological Survey P. O. Box 1857 Roswell, New Mexico 88201

Commissioner of Public Lands (3) The State of New Mexico Capitol Annex Building Santa Fe, New Mexico 87501

Oil Conservation Commission (2) State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Gentlemen:

In accordance with Section 10 of the Unit Agreement for the development and operation of the Forty Niner Ridge Unit, Eddy County, New Mexico, Skelly Oil Company, as Unit Operator, respectfully submits for your approval the following Plan of Further Development and Operation for the calendar year 1977.

The Forty Niner Ridge Unit Well No. 1 was completed November 10, 1973, from the Morrow zone for an initial CAOF of 3,703 MCFGPD. The perforated Morrow interval has 28' net pay based on 5% porosity and 50% water saturation cut off. The well is producing approximately 383 MCF per day in the 1,200 psi sales line of the Natural Gas Pipeline Company of America. The cumulative gas production to November 1, is 618,299 MCF.

The second well, the Forty Niner Ridge Unit Well No. 2 was completed November 26, 1974, from the Morrow zone. The well located 1,980' FNL and 1,980' FEL, Section 21, T23S, R30E, had the initial CAOF of 2,492 MCFGPD. The perforated Morrow interval has 33' net pay based on 5% porosity and 50% water saturation cut off. The well has produced a total 40,645 MCF since initial production during May of 1975. Due to the well's low deliverability, re-stimulation of the zone is presently being considered. Natural Gas Pipeline Company of America is also the purchaser of the gas from this well.

On December 19, 1975, an initial participating area for the Morrow formation embracing 3,840 acres was approved by the working interest owners, the State Commissioner of Public Lands and the United States Geological Survey. This initial participating area is outlined on the attached maps.

Forty Niner Ridge Unit (Continued) Page 2 December 17, 1976

On August 30, 1976, an "Application For Permit to Drill" - Trial Run was filed for a Morrow test at Unit "G", 1980' FNL and 1980' FEL of Section 9-23S-30E. A September 23, 1976, meeting was held between the United States Geological Survey and Skelly Oil Company at Roswell, New Mexico. Due to the complications resulting from the potash deposits, it was indicated that this location would not be approved but agreement was reached that Skelly would study other possible locations. Attached are updated geological maps resulting from this study. Contingent upon successful completion of this study and upon obtaining approval of a satisfactory well location, plans are to continue development by drilling a Morrow test offsetting Section 16 during 1977. It is anticipated that this well will require 108 days for the drilling and completion.

This plan of development will be supplemented as additional data becomes available.

Very truly yours,

Leland Franz

CFB/jf Attachs.

1 19 16 Soprove Director

NEW MEXICO OIL CONSERVATION COMMISSION