

EXHIBIT "1"

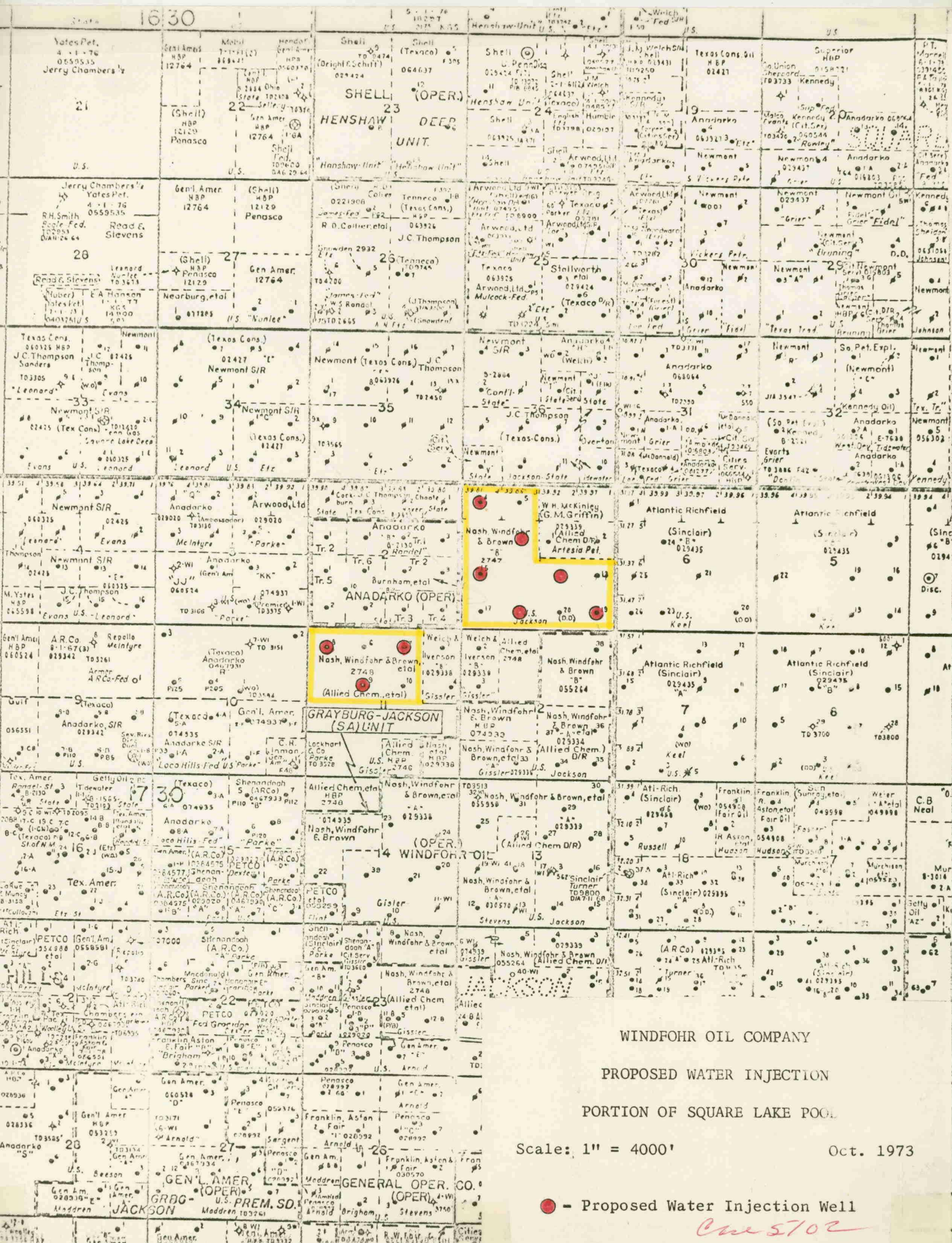


EXHIBIT "3-b"

WINDFOHR OIL COMPANY

JACKSON "B" #15

PROPOSED WATER INJECTION WELL

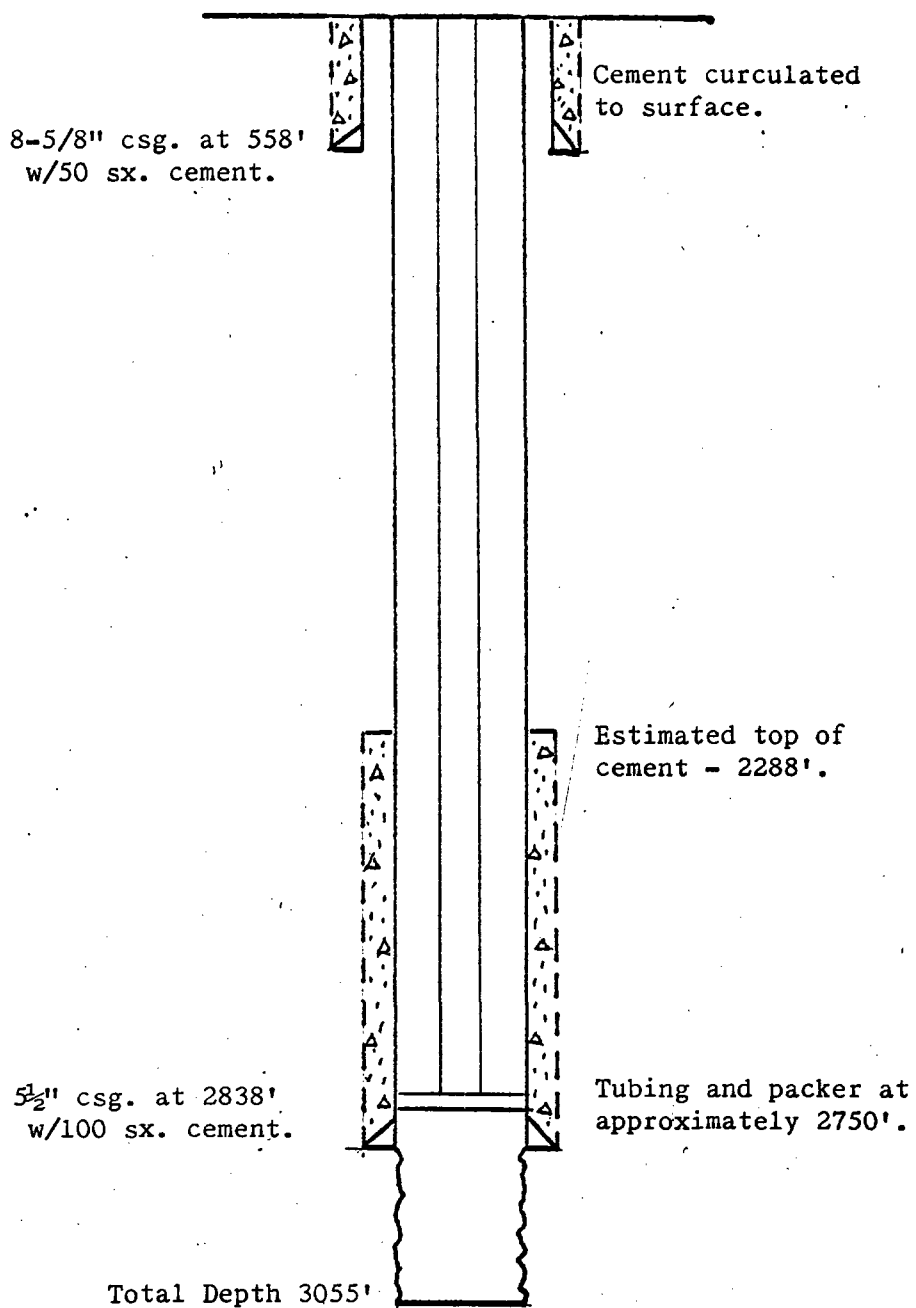


EXHIBIT "3-c"

WINDFOHR OIL COMPANY

JACKSON "B" #19

PROPOSED WATER INJECTION WELL

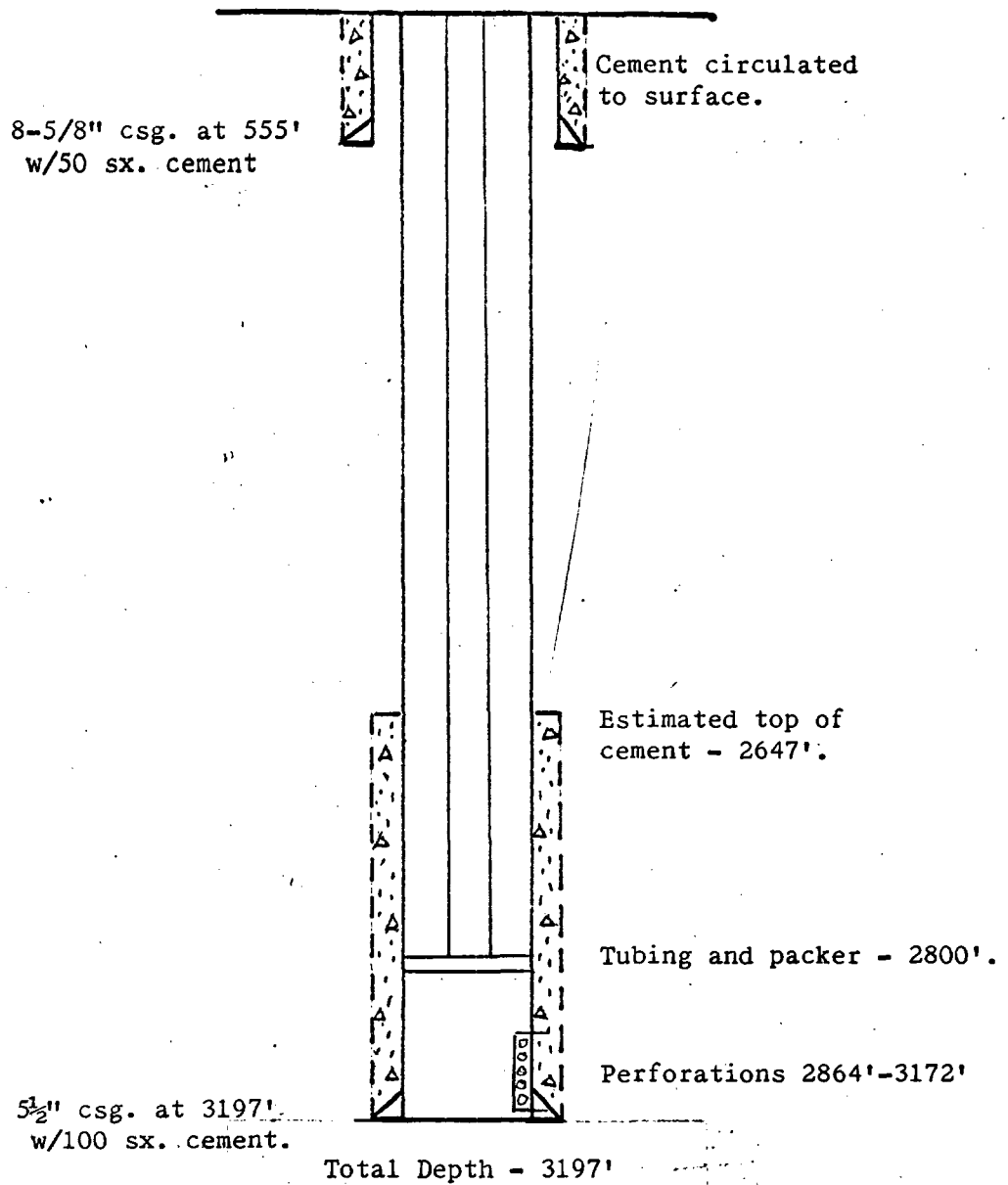


EXHIBIT "3-a"

WINDFOHR OIL COMPANY

JACKSON "B" #4

PROPOSED WATER INJECTION WELL

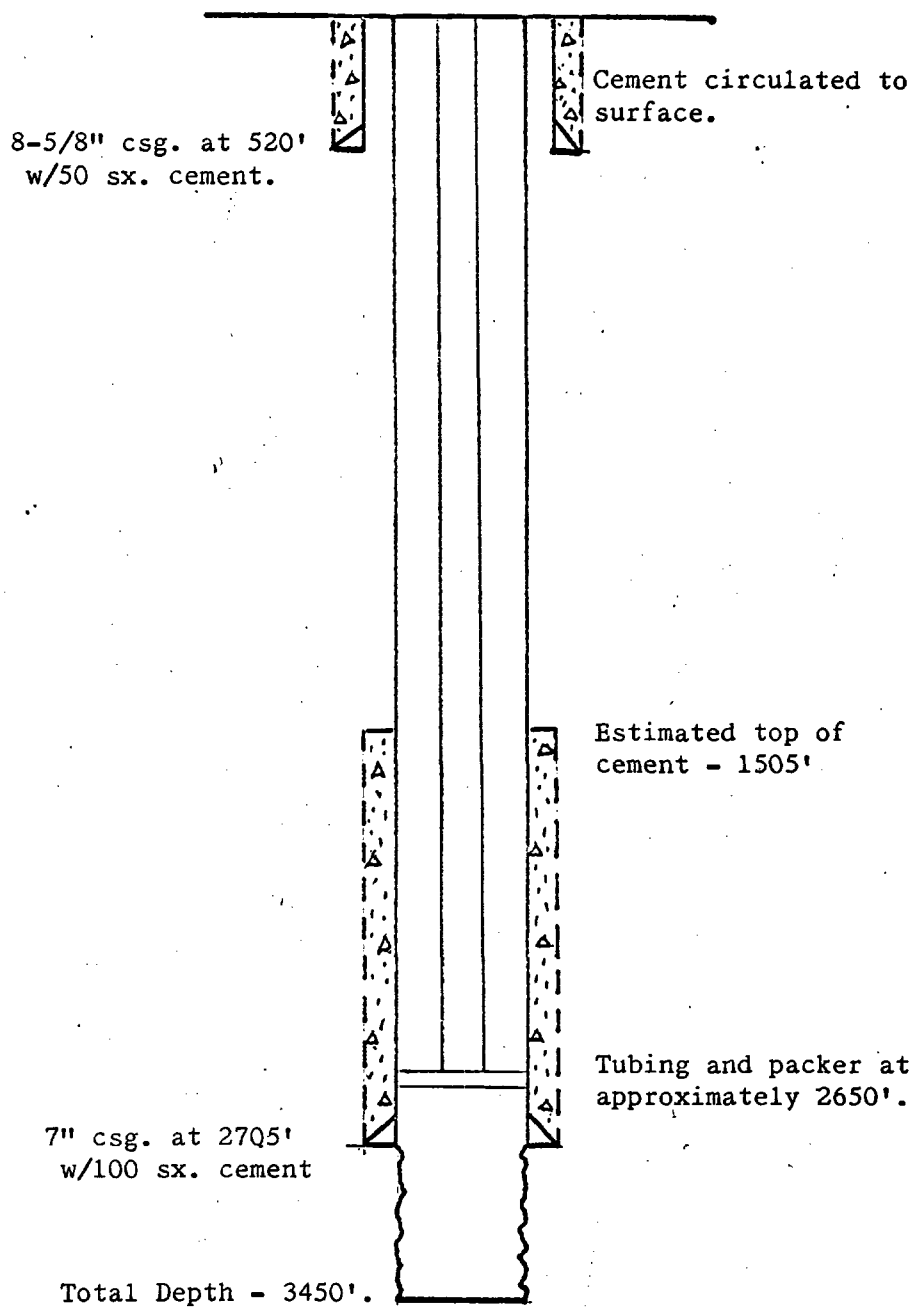


EXHIBIT "3-d"

WINDFOHR OIL COMPANY

GISSLER "B" #7

PROPOSED WATER INJECTION WELL

8-5/8" csg. at 566'
w/50 sx. cement

Circulated cement to
surface.

Estimated top of
cement - 2290'

Tubing and Packer at
approximately 2800'.

5-1/2" csg. at 2840'
w/100 sx. cement.

Total Depth 3209'.

EXHIBIT "3-e"

WINDFOHR OIL COMPANY

GISSLER "B" #8

PROPOSED WATER INJECTION WELL

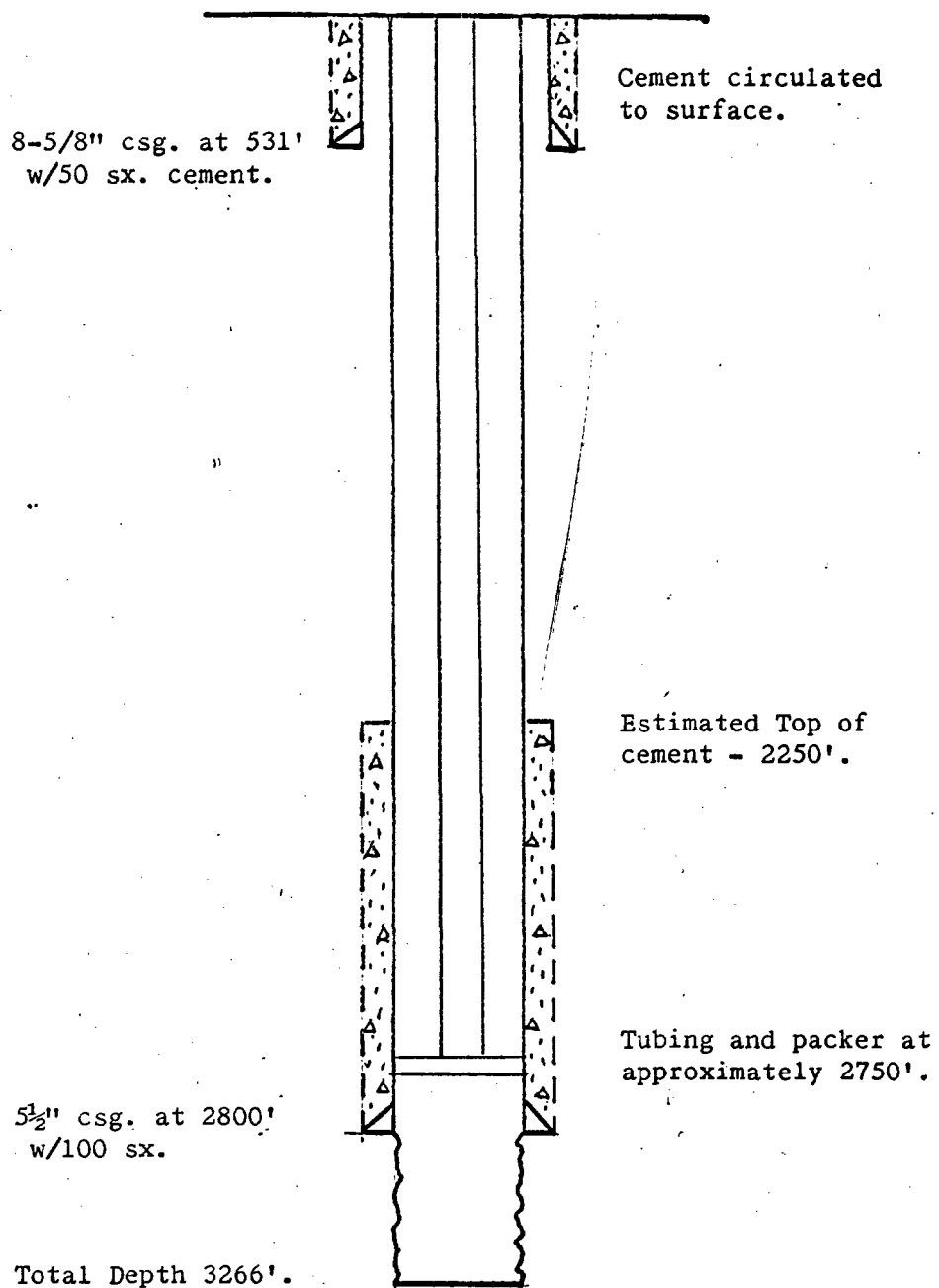


EXHIBIT "3-f"

WINDFOHR OIL COMPANY

GISSLER "B" #9

PROPOSED WATER INJECTION WELL

8-5/8" csg. at 530'
w/50 sx. cement

Cement circulated to
surface.

Estimated top of
cement - 2258'.

5 1/2" at 2808' w/100
sx. cement

Tubing and packer at
approximately 2750'.

Total Depth - 3082'.

WELL DATA
WINDFOHR OIL COMPANY

WELL NO.	COMPLETION DATE	ELEVATION D. F.	TOTAL DEPTH	CASING SIZE	DEPTH	PRODUCING INTERVALS & PAY	TREATMENTS	PRODUCING ZONE	INITIAL POTENTIAL
<u>GISSLER "B" LEASE</u>									
6	7-15-45	3737	3048	5 $\frac{1}{2}$ " - 100 sx.	2832	2943-45	Shot 2934-3048/300 qts.	6	150
7 ✓	1-15-46	3751	3062	5 $\frac{1}{2}$ " - 100 sx.	2840	2933-40 3032-43	Shot 2930-3062/330 qts.	6	150
8 ✓	9-16-46	3736	3266	5 $\frac{1}{2}$ " - 100 sx.	2800	2917-22 3013-29	Shot 2900-3050/400 qts.	6	40
9 ✓	12-15-47	3724 Deepened to 3209'	3082	5 $\frac{1}{2}$ " - 100 sx.	2808	2908-10 2985-95	Shot 2808-2960/150 qts.	6	100
10	4-15-48	3737	3267	5 $\frac{1}{2}$ " - 100 sx.	2893	3003-10 3154-75	Shot 3175-2980/460 qts.	6 & 8	35
<u>JACKSON "B" LEASE</u>									
4 ✓	7-15-42	3712	3450	7" - w/100 sx.	2705	2825-30 (G) 2875-2881 2970-94	Shot 2960-3025/220 qts. 2808-2900/180 qts.	6	7 BOPD.
5	12-22-42	3727	3176	5" - w/100 sx.	2800'	2935-44 2979-85	Shot 3010-90/170 qts.	6	25
15 ✓	1-15-45	3707	3004	5 $\frac{1}{2}$ " - w/100 sx.	2838'	2885-90 2958-66 2850-85 (G)	Shot 2884-3004/240 qts.	6 & 7	130
	12- 4-56	Deepened	3055			3040-55	Frac 30,000 gal. + 22,000# sand.	7 Rivers	21

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PETROLEUM ENGINEERING

WELL DATA (Continued)							
WELL NO.	COMPLETION DATE	ELEVATION D. F.	TOTAL DEPTH	CASING SIZE	PRODUCING INTERVALS & PAYS	TREATMENTS	PRODUCING ZONE INITIAL POTENTIAL
JACKSON "B" LEASE CONTINUED							
17	10-29-56	3738	3219	5 $\frac{1}{2}$ " - 3219' w/100 sx.	2832-42 (G) 2915-32 3050-60 3132-54 3184-94 Perf. 3184-94	Frac/15,000 gal. + 15,000# sand.	6 & 8 253
18	2-10-57	3732	3224	5 $\frac{1}{2}$ " - 3222 w/100 sx.	1947-49 (G) 2630-40 2881-94 2997-3006 3173-3183 Perf. 3173-83	Frac/29,000 gals. + 17,000# sand. Frac/10,000 gals. + 9,000# sand.	8 F 100
19	4-17-57	3717	3197	5 $\frac{1}{2}$ " - 3197 w/100 sx.	2864-72 2899-2914 3164-72 Perf. 2899-2914	Frac/20,000 gal. + 19,000# sd. Frac/25,000 gal. + 18,000# sd.	6 & 8 200
20	7-15-57	3702	3188	5 $\frac{1}{2}$ " - 3188 w/100 sx.	2852-58 2883-95, 3010-21, 3140-49 Perf. 3140-49 Perf. 3010-21 Perf. 2883-95	A/8,000 gals. Frac/740 BO + 9,500# sd. Wouldn't frac. Frac/15,000 gal. + 18,000# sd.	6 & 8 45) 2850-58 - 7) gal. 0/hr.) 2885-96 - 19) gal. 0/hr.) 2899-2909 -) 77 gal.oil/) 3-3/4 hrs.

EXHIBIT EXAMINER STAMPS
COLLECTION ACTION COMMISSION
EXHIBIT NO. 2
CASE NO. S102
Submitted by _____
Meeting Date _____

WINDFOHR OIL COMPANY
SQUARE LAKE POOL - GISSLER "B" LEASE
OIL PRODUCTION

<u>YEAR & MONTH</u>	<u>WELL 6</u>	<u>WELL 7</u>	<u>WELL 8</u>	<u>WELL 9</u>	<u>WELL 10</u>	<u>LEASE TOTAL</u>
1972 - Jan.	86	116	19	59	34	314
Feb.	86	116	19	59	34	314
Mar.	78	98	17	55	30	278
Apr.	79	101	19	59	33	291
May	82	105	21	64	33	305
June	79	103	21	62	38	303
July	80	105	20	64	41	310
Aug.	90	79	112	32	19	332
Sept.	96	93	119	38	18	364
Oct.	96	41	77	103	12	329
Nov.	89	32	66	143	16	346
Dec.	79	22	56	130	15	302
	<u>1,020</u>	<u>1,011</u>	<u>566</u>	<u>868</u>	<u>323</u>	<u>3,788</u>
1973 - Jan.	78	23	54	132	16	303
Feb.	81	11	61	92	41	286
Mar.	83	27	58	138	21	327
Apr.	72	31	70	99	36	308
May	74	32	73	102	43	324
June	73	33	72	105	44	327
July	53	29	53	114	34	283
Aug.	62	62	93	70	19	306
	<u>576</u>	<u>248</u>	<u>534</u>	<u>852</u>	<u>254</u>	<u>2,464</u>
Cumulative	71,008	63,611	24,012	40,808	34,143	233,582

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WINDFOHR OIL COMPANY
SQUARE LAKE POOL - JACKSON "B" LEASE
OIL PRODUCTION

YEAR & MONTH	WELL #4	#5	#15	#17	#18	#19	#20	#38	LEASE TOTAL
1972 - Jan.	21	21	16	69	31	163	655	50	1,026
Feb.	23	23	18	71	44	164	621	43	1,007
Mar.	23	23	18	69	40	150	663	46	1,032
Apr.	29	29	24	77	36	58	730	32	1,015
May	23	23	31	42	37	52	752	33	993
June	24	24	29	39	36	49	681	83	965
July	30	30	35	54	37	61	709	62	1,018
Aug.	8	34	8	42	38	62	692	82	966
Sept.	20	30	16	80	39	61	697	79	1,022
Oct.	16	24	8	71	49	74	781	47	1,070
Nov.	30	30	9	29	33	61	704	127	1,023
Dec.	15	15	10	18	51	86	780	131	1,106
	262	306	222	661	471	1,041	8,465	815	12,243
1973 - Jan.	31	31	33	46	31	24	564	217	977
Feb.	21	26	21	40	55	110	834	336	1,443
Mar.	18	18	9	62	53	61	700	248	1,169
Apr.	14	14	11	51	59	108	840	93	1,190
May	21	21	17	74	51	58	817	96	1,155
June	24	24	20	77	54	30	792	70	1,091
July	29	32	62	59	56	60	834	46	1,178
Aug.	20	23	53	50	53	57	897	25	1,178
	178	189	226	459	412	508	6,278	1,131	9,381
Cumulative	24,871	34,209	64,909	45,069	34,695	45,802	52,446	10,141	312,142

RALPH L. GRAY
PETROLEUM ENGINEERING

BEFORE EXAMINER STABLE	
OIL CONSERVATION COMMISSION	
EXHIBIT NO. 3	
CASE NO. 5102	
Submitted by	
Hearing Date	

WINDFOHR OIL COMPANY

GISSLER "B" #7

PROPOSED WATER INJECTION WELL

8-5/8" csg. at 566'
w/50 sx. cement

Circulated cement to
surface.

2 3/8" OD

Estimated top of
cement - 2290'

Tubing and Packer at
approximately 2800'.

5 1/2" csg. at 2840'
w/100 sx. cement.

Total Depth 3209'.

BEFORE EXAMINER STAMETS
OIL CONSERVATION COMMISSION
EXHIBIT NO. 8
CASE NO. 5102
Submitted by _____
Hearing Date _____

WINDFOHR OIL COMPANY

GISSLER "B" #8

PROPOSED WATER INJECTION WELL

8-5/8" csg. at 531'
w/50 sx. cement.

Cement circulated
to surface.

Estimated Top of
cement - 2250'.

Tubing and packer at
approximately 2750'.

5 1/2" csg. at 2800'
w/100 sx.

Total Depth 3266'.

BEFORE EXAMINER STAMETS
OIL CONSERVATION COMMISSION
EXHIBIT NO. 9

CASE NO. 5102

Submitted by _____

Hearing Date _____

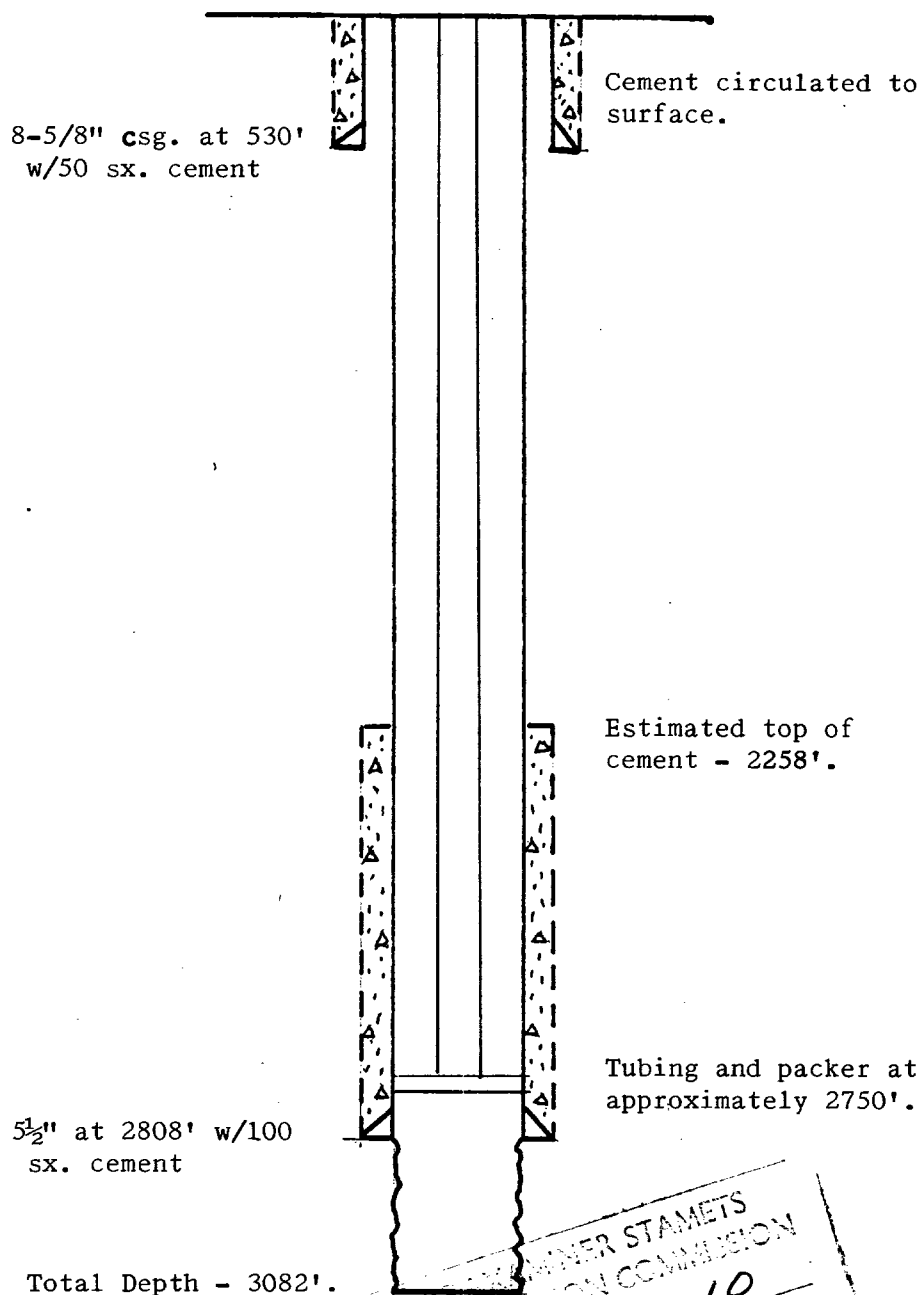
RALPH L. GRAY
PETROLEUM ENGINEERING

Exhibit 9.

WINDFOHR OIL COMPANY

GISSLER "B" #9

PROPOSED WATER INJECTION WELL



EXAMINER STAMETS
REGISTRATION COMMISSION
NO. 5102
Serial No. 10
Hearing Date

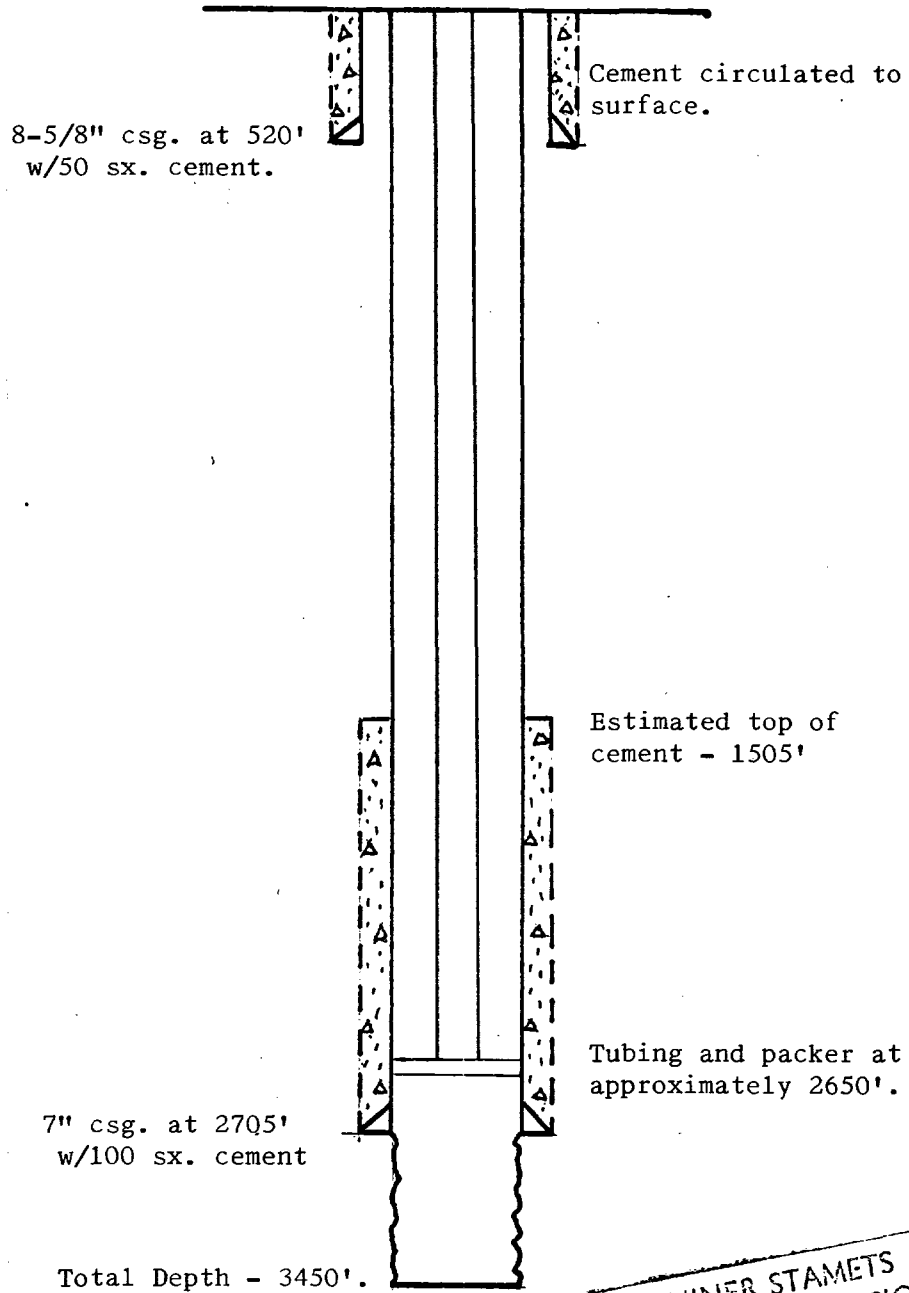
RALPH L. GRAY
PETROLEUM ENGINEERING

Exhibit 10.

WINDFOHR OIL COMPANY

JACKSON "B" #4

PROPOSED WATER INJECTION WELL



BEFORE EXAMINER STAMETS
OIL CONSERVATION COMMISSION
EXHIBIT NO. 11
CASE NO. 5102
Submitted by _____
Hearing Date _____

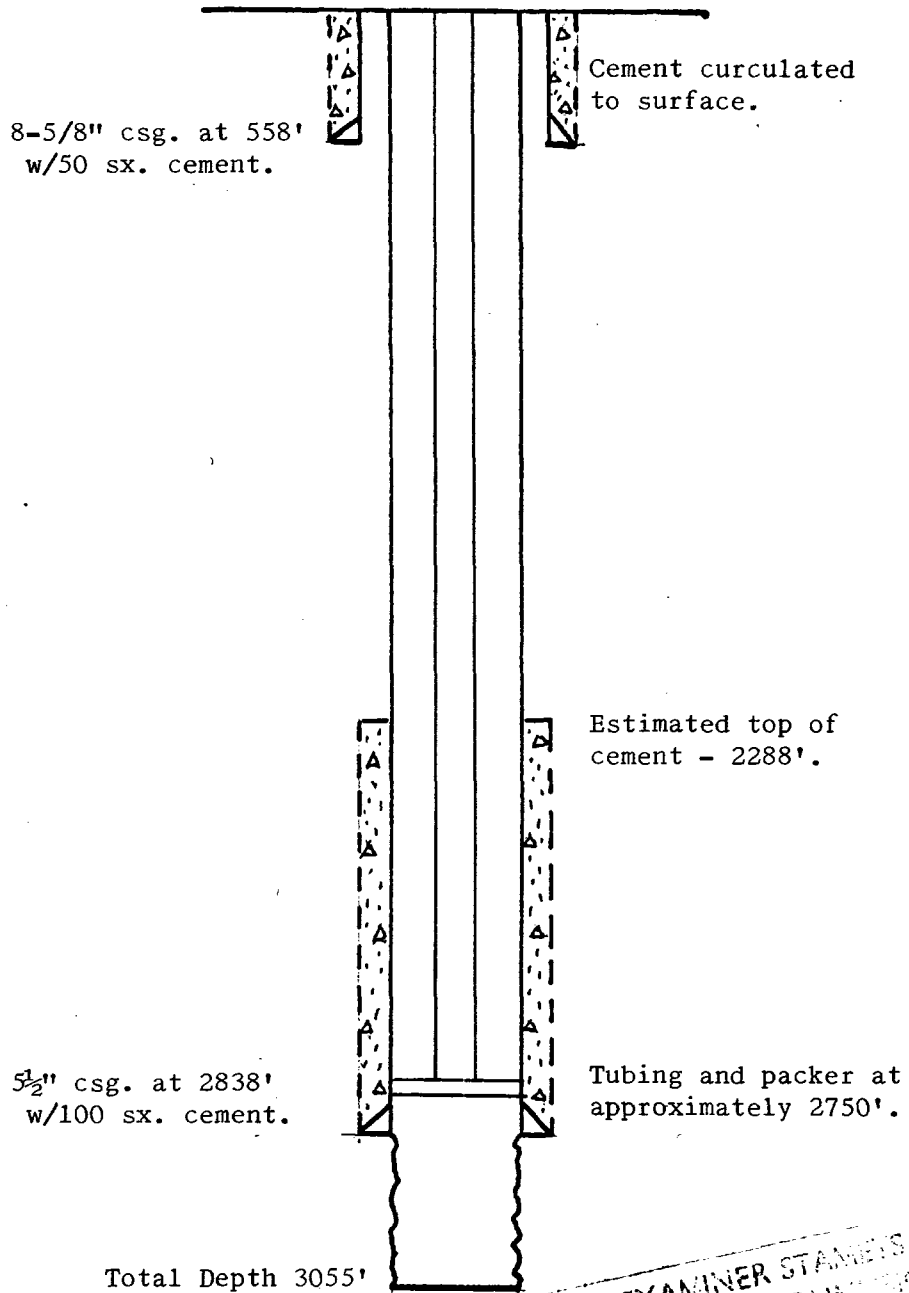
RALPH L. GRAY

Exhibit 11.

WINDFOHR OIL COMPANY

JACKSON "B" #15

PROPOSED WATER INJECTION WELL



BEFORE EXAMINER STAMPELS
OIL CONSERVATION COMMISSION
EXHIBIT NO. 12
CASE NO. 5102
Submitted by _____
Hearing Date _____

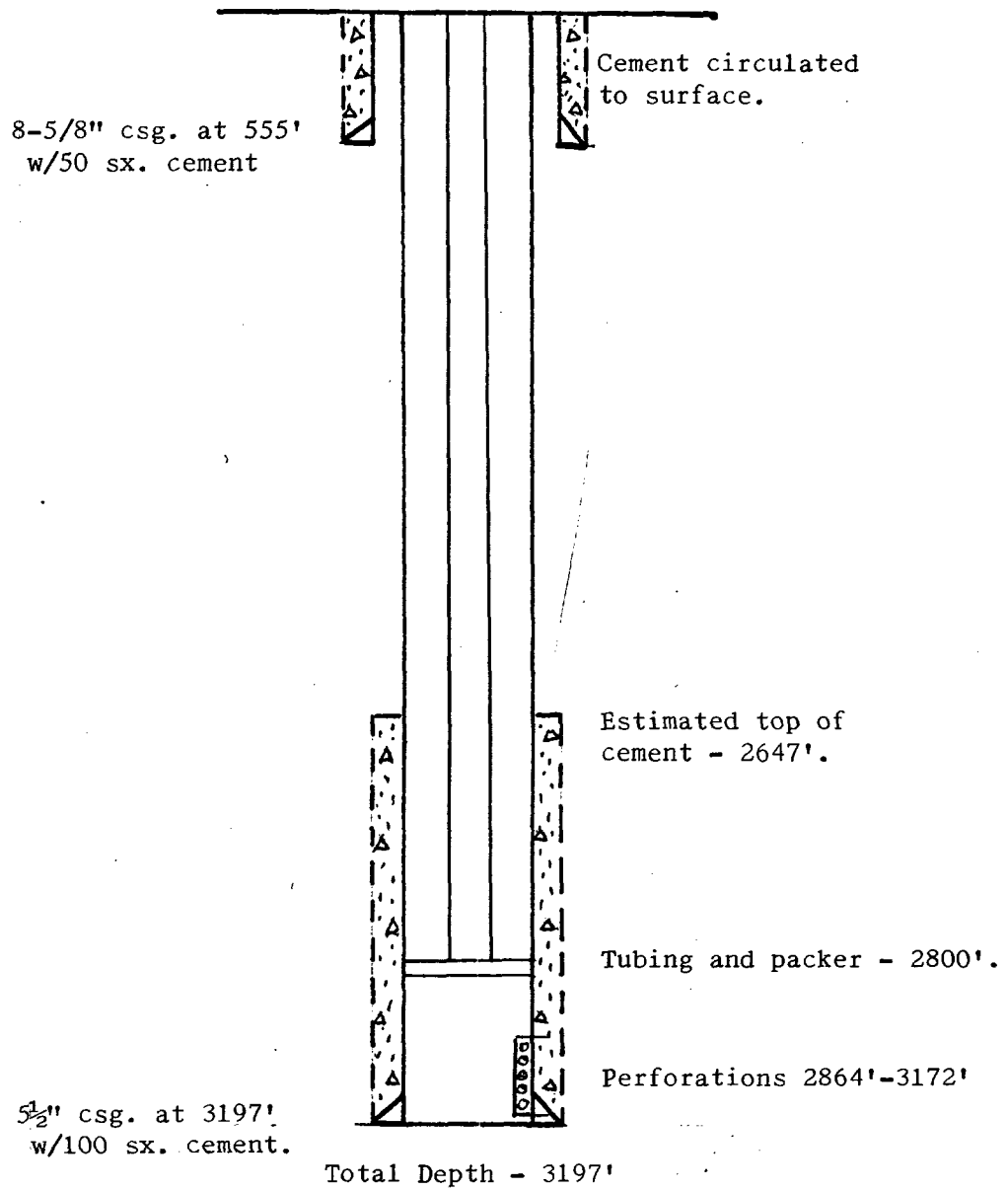
RALPH L. GRAY

Exhibit 12.

WINDFOHR OIL COMPANY

JACKSON "B" #19

PROPOSED WATER INJECTION WELL



BEFORE EXAMINER STAMETS
OIL CONSERVATION COMMISSION
EXHIBIT NO. 13
CASE NO. 5602
Submitted by _____
Hearing Date _____

RALPH L. GRAY
PETROLEUM ENGINEERING

Exhibit 13.