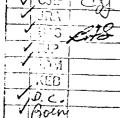
N.C. United States Department of the Interior SEP 28 1973



GEOLOGICAL SURVEY

West Central District

SKELLY O'L COMPANY EXPL. & PROD. DEPT.

P. O. Drawer U Artesia, New Mexico 88210

September 27, 1973

WITT Skelly Oil Company Post Office Box 1351 Midland, Texas 79701

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Gentlemen:

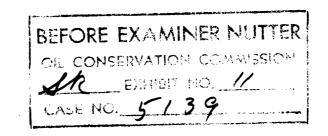
Your letter of September 13, 1973 requests approval to operate a waterflood project in the Grayburg-Jackson formations on that portion of oil and gas lease Las Cruces 029418(b) described as all of sec. 11, T. 17 S., R. 31 E., N.M.P.M., Eddy County, New Mexico.

The flood pattern would be 80-acre 5-spot, and on a pattern with the surrounding waterflood projects. The plan proposes to convert to water injection the following wells with additional conversions contingent upon common boundary agreements being made or other suitable arrangements:

Well Number and Lease	Location
4-Lea "C"	1980/S&E sec. 11
7-Lea "C"	1980/N&W sec. 11
9-Lea "C"	660/S 1980/W sec. 11

The plan for operating the above described waterflood project as proposed in the application is satisfactory to this office and hereby approved subject to approval by the New Mexico Oil Conservation Commission and the following:

- 1. This project will be operated in compliance with the New Mexico Oil Conservation Commission regulations governing waterflood operations.
- 2. A development plan for surface use will be submitted which will include information in regard to:
 - Plats of any additional roads or pipelines for flowlines, injection lines or water supply, which may be necessary for this project. The Bureau of Land Management will be consulted on right-of-ways or



other easements not covered under the oil and gas lease agreements.

- b. Plats or diagrams to indicate size, description, and location of any additional installations of injection plants, treating plants, storage batteries, emergency water pits, or other necessary use of the surface for this project.
- c. Plans for restoration of the surface.
- Prior approval will be obtained for any change or deviation from the original plans or revision thereof.
- 4. The usual notice and reports of workovers, conversions, injection commencement or suspension, et cetera, of all wells involved will be timely submitted.
- 5. Duplicate copies of a monthly progress report (N.M.O.C.C. form C-120 acceptable) are to be submitted to this office showing the volume of water injected and average pressure for the injection wells and production for the producing wells in the project area.

Sincerely yours,

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Jamés A. Knauf District Engineer 3

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