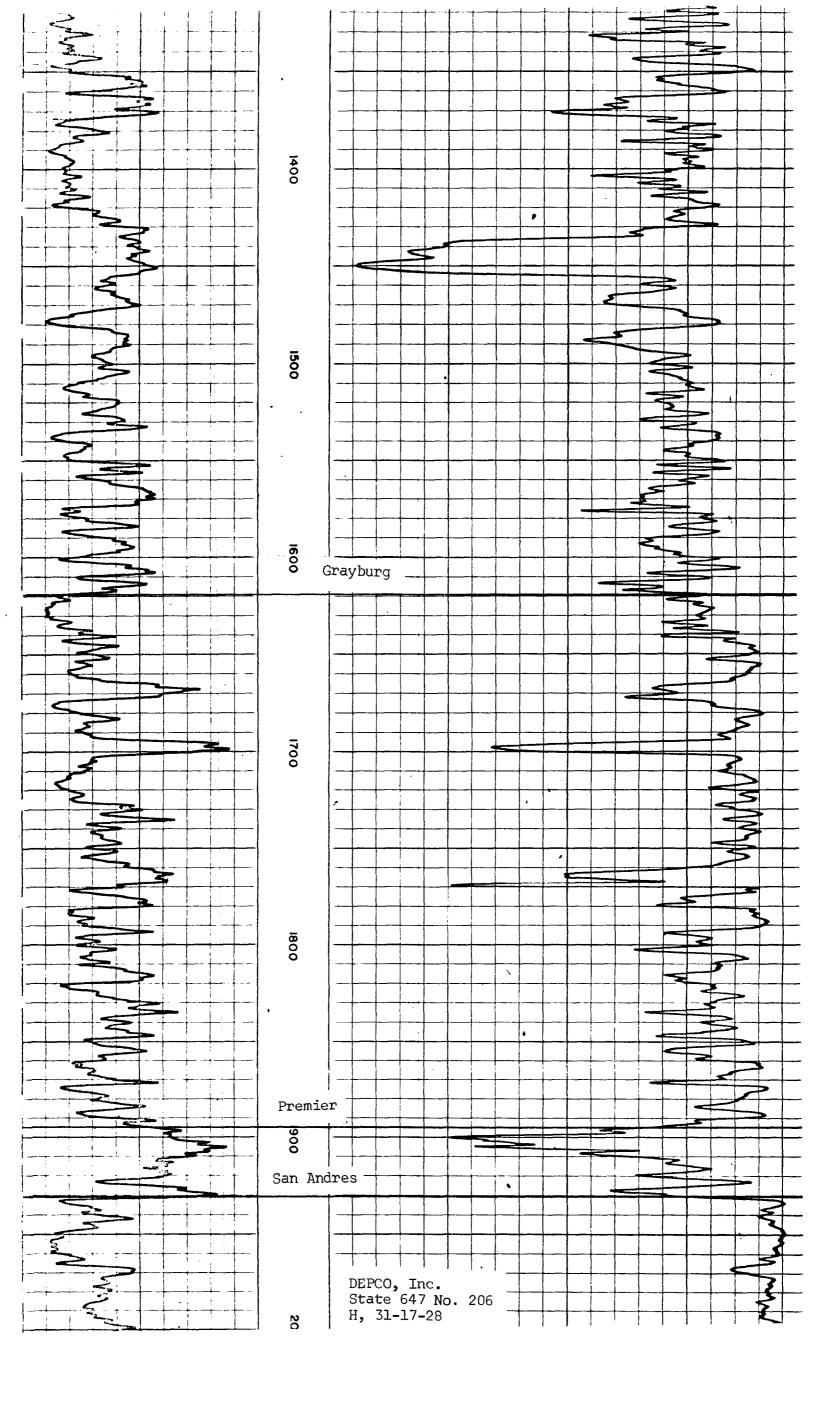
Jose 514x

LOGS



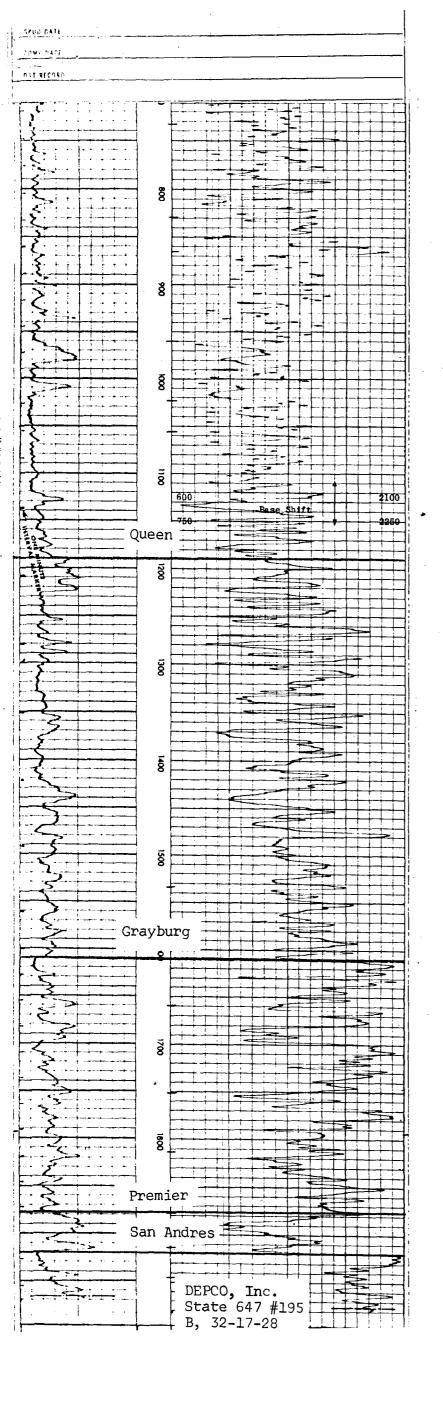
Queer

Grayburg

Premier

San Andres

DEPCO, Inc. State 647 #179 H. 32-17-28



Queen

Grayburg -

Premier

San Andres

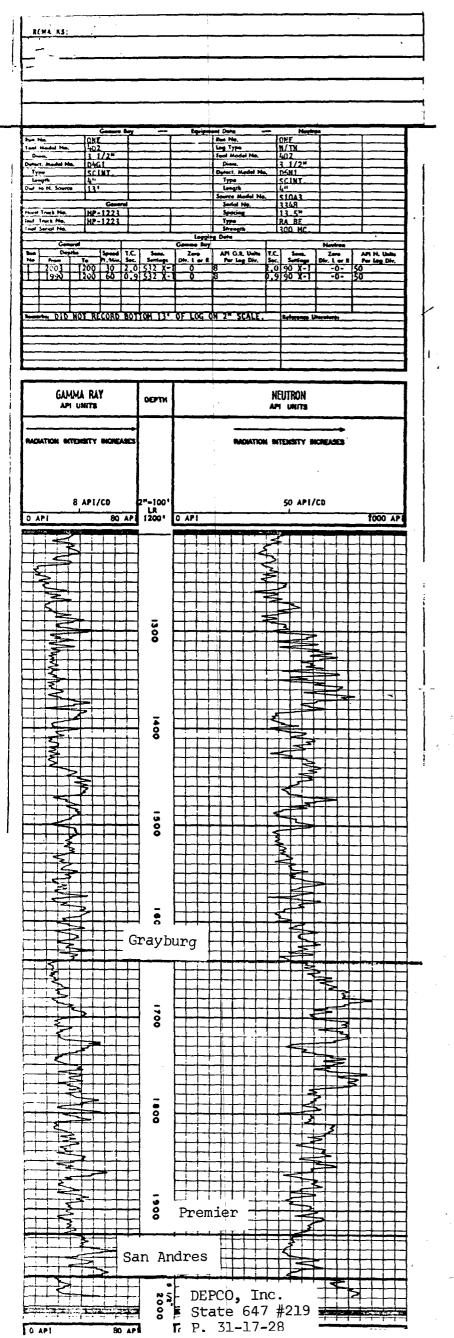
DEPCO, Inc.
State 647 # 208
L, 32-17-28

Queen

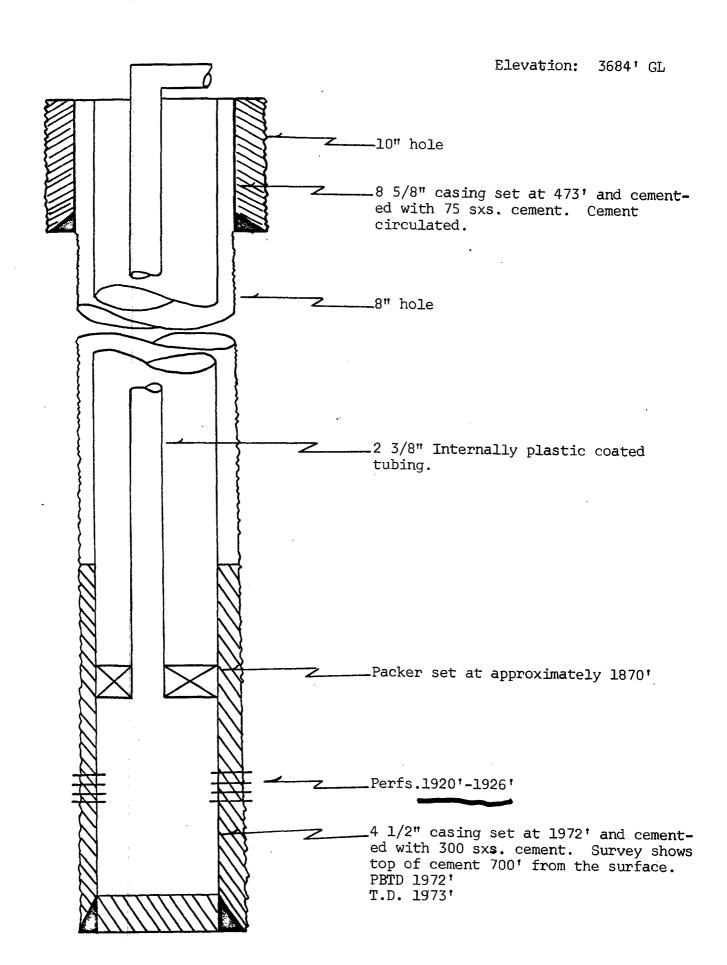
San Andres

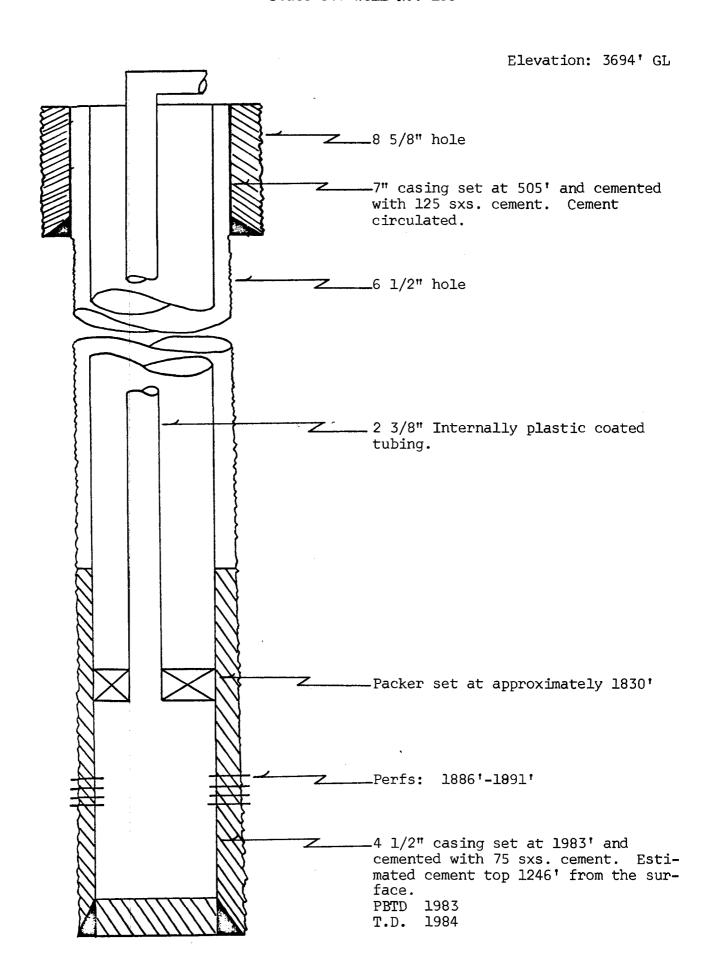
Premier _

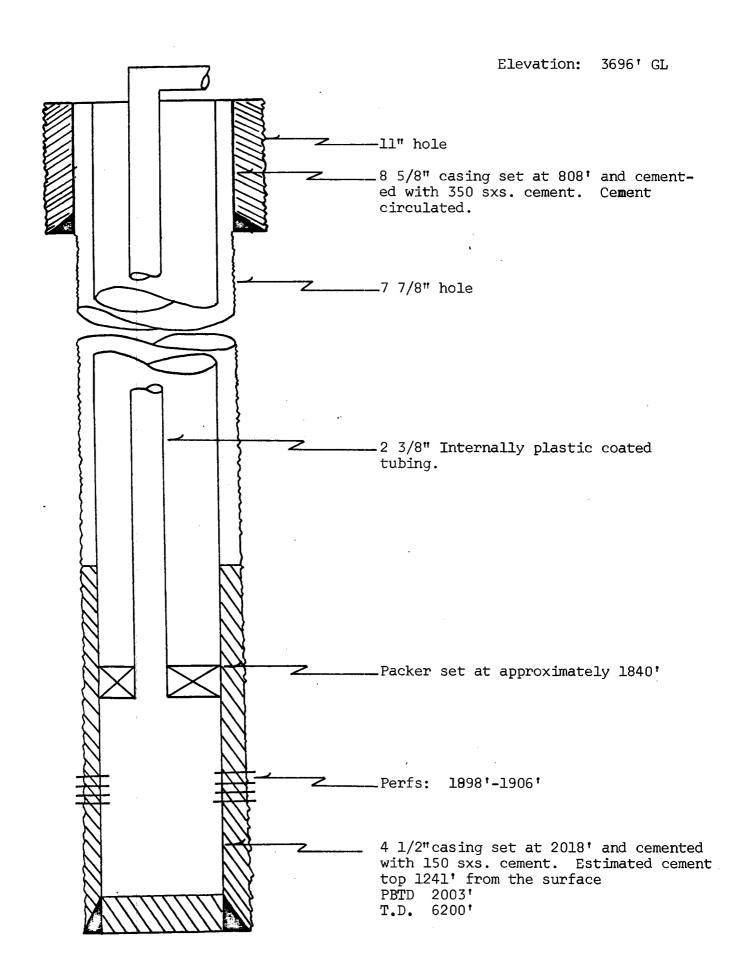
DEPCO, Inc. State 647 #212

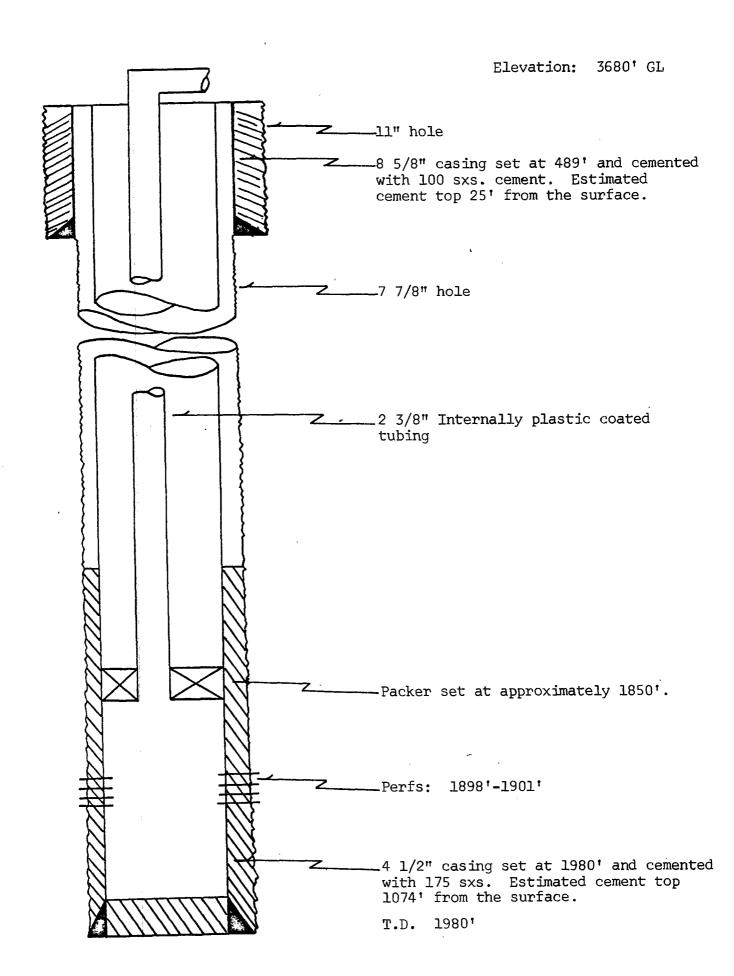


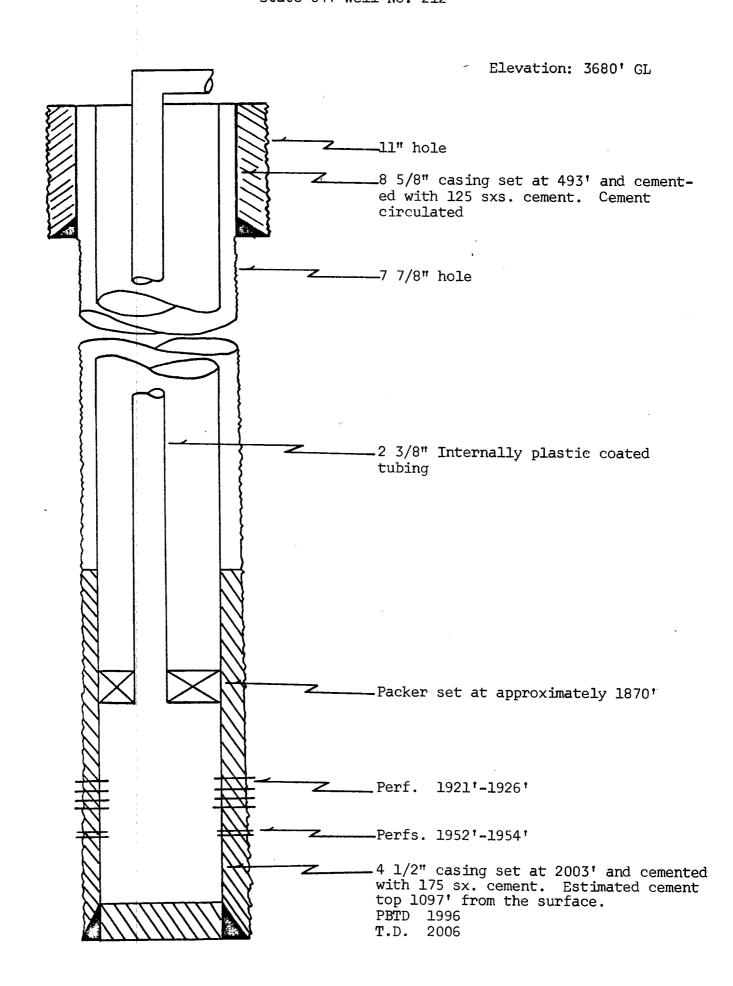
DIAGRAMMATIC SKETCHES

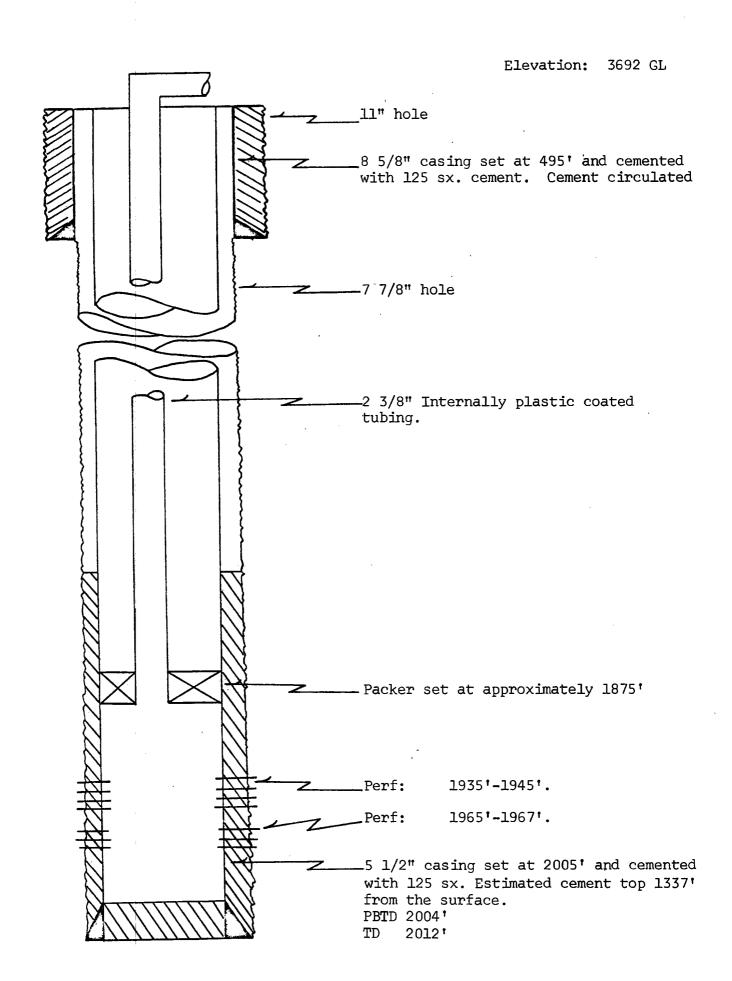


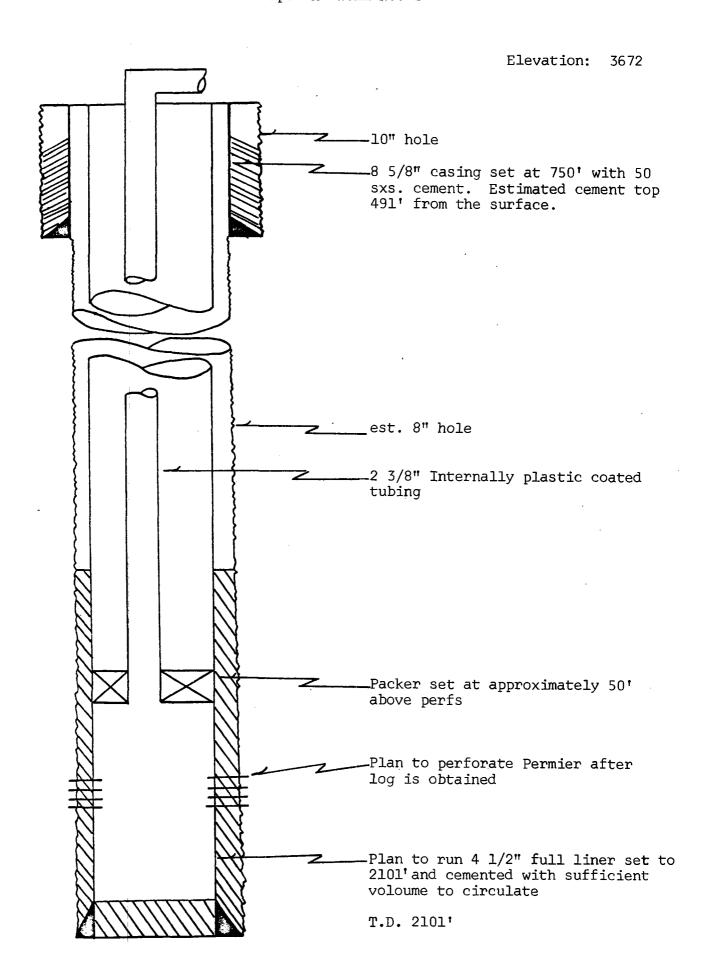












Northwest Artesia Unit INDIVIDUAL WELL DATA ON OFFSET PRODUCERS TO WATER INJECTORS

Ramapo	State 647 AC: 722		DelhiSta Ramapo A				State 647 AC. 722	Lease
A 2	7 179 195 206 208 212 212	Injection Wells	te 14 1	216 220	213	196 211	7 180 186	Well No.
22,920	32,194 24,721 14,907 14,599 7,723 6,028	Wells_	9,622	12,230 13,242	10,467	13,614 14,583	32,999 16,479	Cumulative BO as of 9-1-73
Ч	H H M M P H		1/2 1	NN	Н	ᄱ	Nω	August BOPD
5-54	11-61 6-63 3-66 5-66 6-66 5-67		4-55 1-54	2-67 5-67	6-66	5 - 6 6 8	1-62 4-62	Date of Completion
1967-1970 2077-2087	1920-1926 1886-1891 1898-1906 1898-1901 1921-1926 1935-1967		1800-2099 1800-1812 1925-1960	1962-1994 1922-1949	1913-1925 1944-1945	1894-1899 1898-1908 1930-1934	1915-1922 1911-1940	Completion Interval
SOF 6,000 gal	SOF 48,000 gal SOF 20,000 gal SWF 28,000 gal SOF 38,000 gal SOF 38,000 gal SWF 40,000 gal		SOF 10,000 gal	SWF 30,000 gal SWF 36,300 gal	SOF 38,000 gal	20,000 38,000	SOF 24,000 gal SOF 27,000 gal	Stimulation
x 2.0PPG	x 1.3PPG x 1.5PPG x 1.3PPG x 1.3PPG x 1.3PPG x 1.3PPG		x 1.5PPG x 2.0PPG	x 1.3PPG x 1.1PPG	x 1.3PPG		x 1.3PPG x 1.1PPG	ion

DEPCO, Inc.

Exploration & Production



800 Central ODESSA. TEXAS 79760

December 20, 1973

Ca 5/44

New Mexico Oil Conservation Commission P.O. Box 2088

Santa Fe, New Mexico

DEC 2 6 1973

OIL CONSERVATION COMM

Subject: Application for Injection of

Water

Project: Proposed Northwest Artesia

Unit Waterflood

Field: Artesia County: Eddy

Gentlemen:

Reference my letter dated November 16, 1973, which requested a hearing to approve the subject unit. The last attachment to our original application entitled, "Individual Well Data on Offset Producers to Water Injectors" showed inaccurate oil cumulatives. Attached is a corrected data sheet which should replace the original copy.

Very truly yours,

Welton C. Smith District Engineer

WCS/vp

Northwest Artesia Unit INDIVIDUAL WELL DATA ON OFFSET PRODUCERS TO WATER INJECTORS

Ramapo A	State 647 AC. 722	Delhi State Ramapo A Proposed In	State 647 AC. 722	Lease
N	179 195 206 208 212 219	ate 14 1 Injection Wells	180 186 196 211 213 216 220	Well No.
31,670	32,194 24,621 14,907 14,599 7,723 6,028	12,038 34,250	323336 26,479 13,603 14,583 10,467 12,230 13,242	Cumulative BO as of 9-1-73
μ	T T G G D T	1/2 1	שמבש ב ממ	August
5-54	11-61 6-63 3-66 5-66 6-66	4-55 1-54	1-62 6-63 5-66 5-66 7	Date of Completion
1967-1970 2077-2087	1920-1926 1886-1891 1898-1906 1898-1901 1921-1926 1935-1967	1800-2099 1800-1812 1925-1960	1915-1922 1911-1940 1894-1899 1898-1908 1930-1934 1913-1925 1944-1945 1962-1994 1922-1949	Completion Interval
SOF 6,000 gal	SOF 48,000 gal SOF 20,000 gal SWF 28,000 gal SOF 38,000 gal SOF 38,000 gal SWF 40,000 gal	SOF 10,000 gal	SOF 24,000 gal SOF 27,000 gal SOF 20,000 gal SOF 38,000 gal SOF 38,000 gal SWF 30,000 gal SWF 36,300 gal	Stimulation
x 2.0PPG	x 1.3PPG x 1.5PPG x 1.3PPG x 1.3PPG x 1.3PPG x 1.0PPG	× 1.5PPG × 2.0PPG	x 1.3PPG x 1.1PPG x 1.5PPG x 1.3PPG x 1.3PPG x 1.3PPG x 1.1PPG	ation